

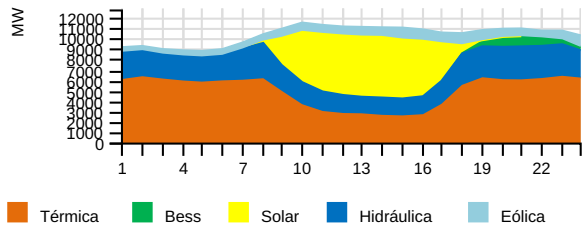
# RESUMEN EJECUTIVO DE OPERACIÓN

Martes 10 de Junio del 2025

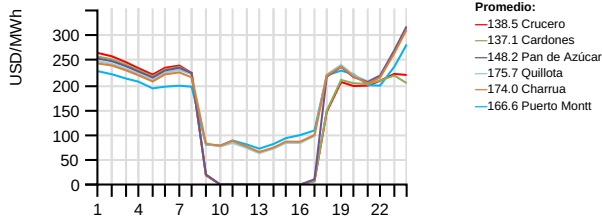


RESUMEN EJECUTIVO DE OPERACIÓN

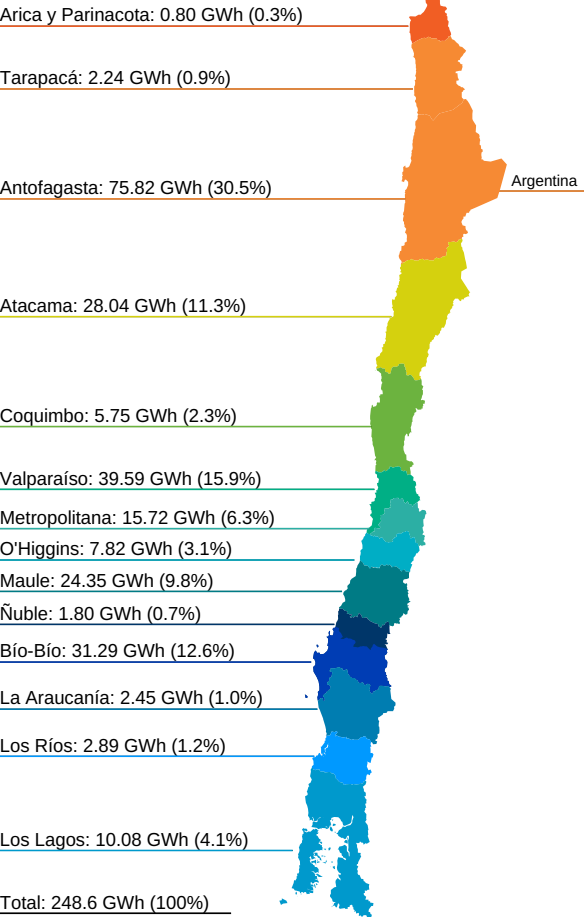
Generación horaria bruta por tecnología (MW)



Costo Marginal Real Preliminar (USD/MWh)



Generación por Regiones (GWh)



Generación por Fuente Total del SEN

|            | Diario (GWh) |        | Mensual (GWh) (*) |         |        | Acumulado Anual (TWh) (*) |       |        |
|------------|--------------|--------|-------------------|---------|--------|---------------------------|-------|--------|
|            | Mar 10/jun   | 2025   | 2024              | var%    | 2025   | 2024                      | var%  |        |
| Bess       | 4.22         | 1.70%  | 44.45             | 10.28   | 332.39 | 0.66                      | 0.07  | 842.86 |
| Eólica     | 17.77        | 7.15%  | 275.73            | 301.07  | -8.42  | 4.97                      | 4.45  | 11.69  |
| Geotérmica | 0.39         | 0.16%  | 4.19              | 9.03    | -53.60 | 0.06                      | 0.18  | -66.67 |
| Hidráulica | 58.52        | 23.53% | 606.38            | 705.83  | -14.09 | 9.28                      | 9.91  | -6.36  |
| Solar      | 46.21        | 18.59% | 411.17            | 375.76  | 9.42   | 8.79                      | 8.42  | 4.39   |
| Térmica    | 121.53       | 48.88% | 1089.72           | 1005.85 | 8.34   | 14.45                     | 15.46 | -6.53  |
| Total      | 248.64       | 100%   | 2431.64           | 2407.82 | 0.99   | 38.21                     | 38.49 | -0.73  |

Generación Renovable no Convencional

|              | Diario (GWh) |        | Mensual (GWh) (*) |        |        | Acumulado Anual (TWh) (*) |       |        |
|--------------|--------------|--------|-------------------|--------|--------|---------------------------|-------|--------|
|              | Mar 10/jun   | 2025   | 2024              | var%   | 2025   | 2024                      | var%  |        |
| BioGas       | 0.51         | 0.68%  | 5.09              | 5.13   | -0.78  | 0.07                      | 0.07  | 0.00   |
| Biomasa (**) | 4.51         | 6.04%  | 51.29             | 40.15  | 27.75  | 0.75                      | 0.76  | -1.32  |
| Eólica       | 17.77        | 23.78% | 275.73            | 301.07 | -8.42  | 4.97                      | 4.45  | 11.69  |
| Geotérmica   | 0.39         | 0.52%  | 4.19              | 9.03   | -53.60 | 0.06                      | 0.18  | -66.67 |
| Pasada (**)  | 5.32         | 7.12%  | 62.88             | 81.16  | -22.52 | 1.00                      | 1.05  | -4.76  |
| Solar        | 46.21        | 61.85% | 411.17            | 375.76 | 9.42   | 8.79                      | 8.42  | 4.39   |
| Total        | 74.71        | 100%   | 810.35            | 812.30 | -0.24  | 15.64                     | 14.93 | 4.76   |

Generación Térmica

|              | Diario (GWh) |        | Mensual (GWh) (*) |         |         | Acumulado Anual (TWh) (*) |       |        |
|--------------|--------------|--------|-------------------|---------|---------|---------------------------|-------|--------|
|              | Mar 10/jun   | 2025   | 2024              | var%    | 2025    | 2024                      | var%  |        |
| BioGas       | 0.51         | 0.42%  | 5.09              | 5.13    | -0.78   | 0.07                      | 0.07  | 0.00   |
| Biomasa      | 4.66         | 3.83%  | 52.17             | 40.92   | 27.49   | 0.76                      | 0.78  | -2.56  |
| Carbón       | 42.25        | 34.77% | 480.00            | 426.54  | 12.53   | 6.20                      | 6.93  | -10.53 |
| Cogeneracion | 2.16         | 1.78%  | 27.87             | 9.00    | 209.67  | 0.32                      | 0.34  | -5.88  |
| Diésel       | 8.09         | 6.66%  | 16.93             | 1.43    | 1083.92 | 0.23                      | 0.11  | 109.09 |
| Fuel Oil     | 0.04         | 0.03%  | 0.09              | 0.00    | -       | 0.00                      | 0.00  | 0.00   |
| Gas Natural  | 62.67        | 51.57% | 496.21            | 511.24  | -2.94   | 6.71                      | 7.09  | -5.36  |
| PetCoke      | 1.15         | 0.95%  | 11.36             | 11.59   | -1.98   | 0.16                      | 0.14  | 14.29  |
| Total        | 121.53       | 100%   | 1089.72           | 1005.85 | 8.34    | 14.45                     | 15.46 | -6.53  |

Crecimiento anual

-0.73%

Generación Hidráulica

|         | Diario (GWh) |        | Mensual (GWh) (*) |        |        | Acumulado Anual (TWh) (*) |      |       |
|---------|--------------|--------|-------------------|--------|--------|---------------------------|------|-------|
|         | Mar 10/jun   | 2025   | 2024              | var%   | 2025   | 2024                      | var% |       |
| Embalse | 38.83        | 66.33% | 399.55            | 447.98 | -10.81 | 5.24                      | 5.69 | -7.91 |
| Pasada  | 19.70        | 33.67% | 206.85            | 257.85 | -19.78 | 4.04                      | 4.22 | -4.27 |
| Total   | 58.53        | 100%   | 606.40            | 705.83 | -14.09 | 9.28                      | 9.91 | -6.36 |

Variación de generación Real vs Programada (%), Reducción Energía Eólica y Solar durante la Operación en Tiempo Real (OTR)

|        | Diario Mar 10/jun (MWh) |            |        | Reducción Acumulada (GWh) (*) |      |         |
|--------|-------------------------|------------|--------|-------------------------------|------|---------|
|        | Real                    | Programado | var%   | Reducción                     | %    | var%    |
| Eólica | 17770.21                | 22376.71   | -20.59 | 925.90                        | 4.95 | 508.58  |
| Solar  | 46210.82                | 50362.95   | -8.24  | 3449.98                       | 6.95 | 1676.15 |
| Total  | 63981.03                | 72739.66   | -12.04 | 4375.88                       | 6.40 | 2184.73 |

Consumo de Combustible Teórico

|                  |       | Diario     |         | Mensual  |      | Acumulado Anual |      |
|------------------|-------|------------|---------|----------|------|-----------------|------|
|                  |       | Mar 10/jun | 2025    | 2025     | 2025 | 2025            | 2025 |
| Biogas           | Nm3   | 297127     | 2972989 | 40703864 |      |                 |      |
| Biogas           | m3    | 0          | 0       | 0        |      |                 |      |
| Biomasa          | m3    | 26         | 12782   | 191946   |      |                 |      |
| Biomasa          | m3 st | 7071       | 65018   | 928448   |      |                 |      |
| Biomasa          | ton   | 4596       | 47872   | 693142   |      |                 |      |
| Biomasa          | Tss   | 539        | 4957    | 81369    |      |                 |      |
| Carbón + Petcoke | ton   | 15093      | 169394  | 2106657  |      |                 |      |
| Diésel           | ton   | 1629       | 3407    | 41843    |      |                 |      |
| Gas Natural      | dam3  | 4096       | 36740   | 835690   |      |                 |      |
| GNL              | dam3  | 8682       | 62618   | 492639   |      |                 |      |
| Licor Negro      | Tss   | 3382       | 34202   | 491970   |      |                 |      |
| Otro             |       | 0          | 0       | 0        |      |                 |      |

Participación anual ERNC

40.93%

Importación

0.0 GWh

Exportación

0.0 GWh

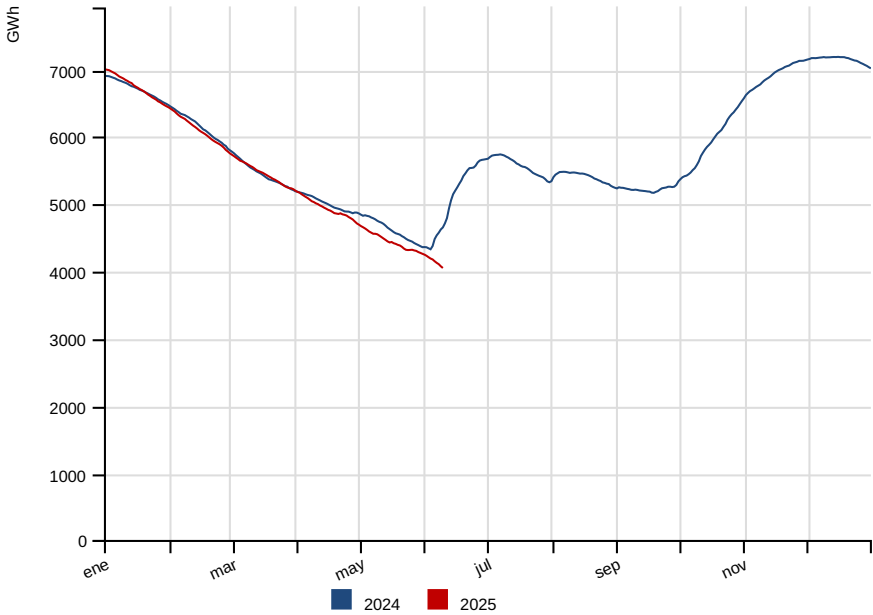
(\*) Representa el acumulado a igual fecha 2025 y 2024

Var % Mensual: [(Valor Año Actual) - (Valor Año Anterior)] / (Valor Año Anterior) --Var % Acumulado Anual: [(Valor Año Actual - Valor Año Anterior)] / (Valor Año Anterior)

(\*\*) Factor de ajuste para inyecciones de ERNC, de acuerdo a Balance-ERNC.

RESUMEN DIARIO OPERACIÓN

Energía Embalsada en los Últimos 12 Meses (GWh)



Cotas (msnm)

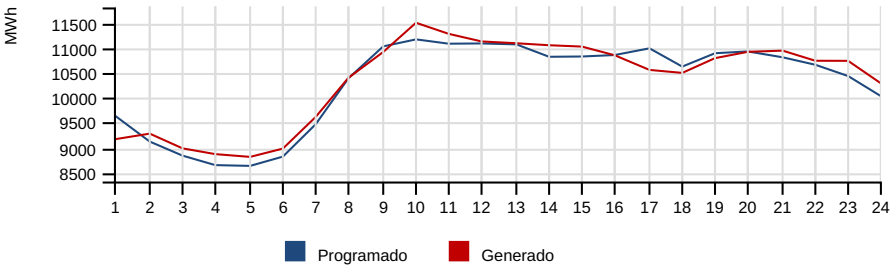
|           | Diario     |            | Máxima  | Min. Operacional |
|-----------|------------|------------|---------|------------------|
|           | Mar 10/jun | Lun 09/jun | 2025    | 2025             |
| Rapel     | 100.53     | 100.54     | 105.00  | 100.50           |
| Invernada | 1302.86    | 1303.03    | 1318.00 | 1282.80          |
| Melado    | 641.67     | 641.03     | 648.00  | 641.00           |
| Colbun    | 413.34     | 413.92     | 437.00  | 397.00           |
| Maule     | 2167.94    | 2167.96    | 2180.85 | 2152.10          |
| Laja      | 1325.72    | 1325.81    | 1368.00 | 1300.00          |
| Ralco     | 692.07     | 692.05     | 725.00  | 692.00           |
| Pangue    | 507.57     | 507.61     | 510.00  | 501.00           |
| Chapo     | 236.22     | 236.31     | 243.00  | 222.00           |

Precipitaciones (mm)

|           | Diario     |            | Acumulado Anual (*) |           |                 |
|-----------|------------|------------|---------------------|-----------|-----------------|
|           | Mar 10/jun | Lun 09/jun | 2025                | var% 2024 | var% Año Normal |
| Rapel     | 0.00       | 0.00       | 61.00               | -25.70    | -49.37          |
| Invernada | 0.00       | 0.00       | 249.90              | -40.43    | -33.48          |
| Melado    | 0.00       | 0.00       | 159.60              | -66.98    | -64.04          |
| Colbún    | 0.00       | 0.00       | 366.00              | -44.55    | -34.43          |
| Laja      | 0.00       | 0.00       | 403.00              | -39.05    | -36.50          |
| Pangue    | 0.00       | 0.00       | 839.60              | -11.03    | -14.44          |
| Chapo     | 0.00       | 0.00       | 1252.50             | 2.62      | -11.41          |

Nota: Del total de energía embalsada, 301.5 GWh son gestionables por el Coordinador a la fecha del presente informe, sin considerar la energía embalsada en Colbún y los derechos de generación de Laguna del Maule y Lago Laja. Si se incluyen los recursos de Colbún, Laguna del Maule y Lago Laja la energía gestionable alcanza los 1130.1 GWh.

Comparación Programado vs Generado (MWh)



Demanda Máxima (MW), Generación (GWh) y Frecuencia (Hz)

|                   | Diario     |            | Máximo Anual (*) |          |          |       |
|-------------------|------------|------------|------------------|----------|----------|-------|
|                   | Mar 10/jun | Lun 09/jun | var%             | 2025     | 2024     | var%  |
| Máxima Horaria    | 11510.56   | 11389.03   | 1.05             | 11887.61 | 12013.78 | -1.00 |
|                   |            |            | Programado       | Hora     | Real     | Hora  |
| Demanda Máx.      | 11177.66   | 10         |                  | 11510.56 | 10       | 2.95  |
| Demanda Punta     | 10935.78   | 20         |                  | 10952.24 | 21       | 0.09  |
| Generación Total  | 247.07     | -          |                  | 248.64   | -        | 0.64  |
|                   |            |            | Frecuencias      | Hz       | Hora     |       |
| Frecuencia Máxima | 50.26      | 08:52:15   |                  |          |          |       |
| Frecuencia Mínima | 49.75      | 13:24:43   |                  |          |          |       |

Var % Diario: (((Valor día informe) - (Valor día anterior)) / (Valor día anterior)) \* 100 --Var % Máximo Anual: (((Valor anual actual) - (Valor anual anterior)) / (Valor anual anterior)) \* 100 --Var % Demanda Máx, Demanda Punta y Generación Total: (((Valor real) - (Valor programado)) / (Valor programado)) \* 100

Costo Marginal Real Preliminar Barra 220 kV Quillota

175.71 USD/MWh

Costo Marginal Real Preliminar Barra 220 kV Crucero

138.54 USD/MWh

Eventos energéticos según Oficio Ordinario 1245/2014 del Ministerio de Energía.

| Sistema | Tipo | Fecha F/S | Hora F/S | Detalle | Fecha E/S | Hora E/S |
|---------|------|-----------|----------|---------|-----------|----------|
|---------|------|-----------|----------|---------|-----------|----------|