

## Estudio para análisis de falla EAF 595/2024

### "Desconexión forzada de la línea 66 kV Victoria - Collipulli"

Fecha de Emisión: 16/01/2025

#### 1. Descripción pormenorizada de la perturbación

##### a. Fecha y Hora de la falla

|                                 |                                             |
|---------------------------------|---------------------------------------------|
| Fecha                           | 25/12/2024                                  |
| Hora                            | 19:33                                       |
| Consumos desconectados (MW)     | 33.36                                       |
| Demanda previa del sistema (MW) | 9272.64                                     |
| Porcentaje de desconexión       | 0.360 %                                     |
| Calificación Apagón             | No aplica (porcentaje de desconexión < 10%) |

##### b. Identificación instalación afectada

|                                  |                                                                |
|----------------------------------|----------------------------------------------------------------|
| Nombre de la instalación         | Línea 66 kV Victoria - Collipulli / LT305CI1TR02T0058ST01T0058 |
| Tipo de instalación              | Línea                                                          |
| Tensión nominal                  | 66 kV                                                          |
| Segmento                         | Transmisión zonal                                              |
| Propietario instalación afectada | CGE Transmisión S.A.                                           |
| RUT                              | 77.465.741-K                                                   |
| Representante Legal              | Iván Aristides Quezada Escobar                                 |
| Dirección                        | Av. Presidente Riesco N°5561, piso 17, Las Condes.             |

##### c. Identificación del elemento fallado

|                              |                                                                                         |
|------------------------------|-----------------------------------------------------------------------------------------|
| Nombre del elemento fallado  | Transformador de corriente del paño B1 de S/E Angol / TC01T0058PA017T0058SE028T0058 (*) |
| Propietario elemento fallado | CGE Transmisión S.A.                                                                    |
| RUT                          | 77.465.741-K                                                                            |
| Representante Legal          | Iván Aristides Quezada Escobar                                                          |
| Dirección                    | Av. Presidente Riesco N°5561, piso 17, Las Condes.                                      |

(\*) Denominado como: "TC S/E ANGOL BT3" en la plataforma Infotécnica del Coordinador.

**d.1 Origen y causa de la falla**

Se produjo la apertura automática del interruptor 52B1 de S/E Victoria, correspondiente a la línea 66 kV Victoria - Collipulli, junto con la apertura automática del interruptor 52B1 de S/E Angol, por medio de la operación de sus protecciones de distancia para fallas a tierra.

La empresa CGE Transmisión S.A. señala que la operación de las protecciones anteriormente indicadas fue a causa de falla en la fase "C" del transformador de corriente asociado al paño B1 de S/E Angol, debido presumiblemente a defecto de fábrica en dicho equipo.

**d.2 Fenómeno Físico:**

OPE23: Defecto de fábrica.

La empresa CGE Transmisión S.A. entrega los siguientes antecedentes probatorios para acreditar el fenómeno físico declarado:

- Registro fotográfico con fecha, hora y coordenadas UTM del punto de falla.
- Informe de alerta por parte del representante de la marca del equipo donde se reconoce falla en el modelo.
- Recomendaciones del fabricante en relación con la vida útil del equipo.
- Recomendaciones del fabricante en relación con el mantenimiento del equipo.
- Año de primera puesta en servicio y años efectivos en operación.

Sin perjuicio de que se señala que el equipo fallado es de libre mantenimiento, se entiende que no aplica para el conjunto alambrado de control y conexonado primario, por lo tanto, se requiere lo siguiente:

- Mantenciones o pruebas de los últimos 24 meses realizadas en el equipo o elemento que presenta defecto de fábrica, incluyendo el conjunto alambrado de control y conexonado primario.
- Informe técnico de las posibles causas de la no detección del defecto desde su puesta en servicio, durante las mantenciones o pruebas realizadas.
- Fecha de recepción del Informe de Alerta por parte del representante de la marca del equipo, señalando las acciones inmediatas realizadas.

**d.3 Reiteración**

Reiteración Fenómeno Físico en la instalación afectada: Esta instalación no ha sido afectada por el mismo fenómeno físico, durante los últimos 24 meses móviles.

Reiteración Fenómeno Físico en instalaciones del mismo propietario: se ha producido 1 falla en instalaciones del mismo propietario con el mismo fenómeno físico, durante los últimos 24 meses móviles, correspondientes a los Estudios para Análisis de la Falla de la siguiente tabla:

| FALLA ID     | NOMBRE FALLA                                                      | FECHA FALLA | ACCIONES CORRECTIVAS                                                                                                                                                                                                                                                                                                                                         |
|--------------|-------------------------------------------------------------------|-------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| EAF 500-2022 | Desconexión forzada del transformador N°3 154/66 kV de S/E Fátima | 31/12/2022  | La empresa CGE Transmisión S.A. indica lo siguiente:<br>"Retiro de Transformador T3 hacia fábrica para revisión interna para dar con causa raíz y reparación. En la posición del equipo fallado se instalará un nuevo transformador durante las últimas semanas del mes de enero.<br>Corrección de control por la activación constante de la IN104 y IN105." |

Cantidad de fallas (sin importar Fenómeno Físico) en la misma instalación: Se han producido 5 fallas en la misma instalación afectada durante los últimos 24 meses móviles, correspondiente a los Estudios para análisis de Falla EAF 182-2023, EAF 502-2023, EAF 159-2024, EAF 225-2024 y EAF 330-2024.

**d.4 Fenómeno eléctrico**

DI21N: Distancia residual.

**e. Detalles de la instalación, equipo o elemento donde se produjo la falla**

El elemento donde se originó la falla corresponde al transformador de corriente del paño B1 de S/E Angol, el cual, según lo informado por su propietario es de la marca ARTECHE modelo CH-72, con razón 600/5 y su puesta en servicio fue en el año 2015.

Por otra parte, la empresa CGE Transmisión S.A. no remite los mantenimientos realizados al paño B1 de S/E Angol, incluyendo al equipamiento primario y sistemas de control, durante los últimos 24 meses.

**f. Ubicación urbana o rural según DS 327/1997**

La empresa Frontel S.A. señala Densidad: “Baja” y “Muy Baja”.

**g. Proposición del propietario respecto del origen de la falla**

Fuerza Mayor o Caso Fortuito.

**h. Comuna donde se presenta la falla**

9202: Collipulli.

**i. Fecha de entrega de la información al Coordinador**

| Coordinado                                      | Informe de 48 horas<br>(27/12/2024) | Informe de 5 días<br>(02/01/2025) |
|-------------------------------------------------|-------------------------------------|-----------------------------------|
| CGE Transmisión S.A.                            | 25/12/2024                          | 09/01/2025                        |
| Sistema de Transmisión del Sur S.A. (STS)       | 26/12/2024                          | 06/01/2025                        |
| Hidroangol S.A.                                 | 25/12/2024                          | 27/12/2024                        |
| Espinos S.A.                                    | 25/12/2024                          | 15/01/2025                        |
| Empresa Eléctrica de la Frontera S.A. (Frontel) | 26/12/2024                          | 27/12/2024                        |
| Vientos de Renaico SpA                          | No enviado                          | No enviado                        |
| Empresa de los Ferrocarriles del Estado (EFE)   | No enviado                          | No enviado                        |

**2. Descripción del equipamiento afectado**

**a. Sistema de Generación**

| Central         | Unidad | Pérdida de Generación (MW) | Hora Desc. | Hora Norm.            |
|-----------------|--------|----------------------------|------------|-----------------------|
| HP Río Picoquén | 1      | 1.2                        | 19:33      | 00:48<br>26/12/2024   |
| HP Río Picoquén | 2      | 1.2                        | 19:33      | 00:48<br>26/12/2024** |
| PE La Flor      | -      | 14.0*                      | 19:33      | 19:35*                |
| HP Renaico      | -      | 5.4                        | 19:33      | 00:59<br>26/12/2024   |
| HP Alto Renaico | -      | 1.1                        | 19:33      | 01:04<br>26/12/2024   |

**Total: 22.9 MW**

- Los montos y las horas indicadas corresponden a lo informado por las empresas Hidroangol SpA y Espinos S.A.
- (\*) Según el registro histórico del sistema SCADA del Coordinador.
- (\*\*) La unidad N°2 de la central HP Río Picoquén queda fuera de servicio por bajo caudal.

## b. Sistema de Transmisión

| Elemento Afectado              | Segmento | Tramo                      | Hora Desc. | Hora Norm.            |
|--------------------------------|----------|----------------------------|------------|-----------------------|
| LT 66 kV Victoria - Collipulli | ST Zonal | -                          | 19:33      | 19:39                 |
| S/E Angol                      | ST Zonal | Transformador N°3 66/66 kV | 19:33      | 00:16<br>26/12/2024 * |

- Las horas señaladas corresponden a lo informado por la empresa CGE Transmisión S.A.

- (\*) Transformador permanece energizado en vacío desde la línea 66 kV Nahuelbuta - Angol.

## c. Consumos

| Sub-Estación | Alimentador / Paño       | Comuna                                  | Pérdida de Consumo (MW) | % consumo pre-falla | Clientes Afectados | H. Desc. | H. Dispon.          | H. Norm.            |
|--------------|--------------------------|-----------------------------------------|-------------------------|---------------------|--------------------|----------|---------------------|---------------------|
| Angol        | Angol Ciudad / C1        | Angol                                   | 0.90                    | 0.010               | 1467               | 19:33    | 00:16<br>26/12/2024 | 00:07<br>26/12/2024 |
| Angol        | Angol - Tijeral / C3     | Angol y Renaico                         | 2.73                    | 0.030               | 656                | 19:33    | 00:16<br>26/12/2024 | 00:00<br>26/12/2024 |
| Angol        | Angol - Tijeral / C3     | Collipulli                              | 1.00                    | 0.010               | 715                | 19:33    | 00:16<br>26/12/2024 | 20:38               |
| Angol        | Angol - Los Sauces / E1  | Angol, Collipulli, Ercilla y Los Sauces | 2.52                    | 0.030               | 1587               | 19:33    | 00:16<br>26/12/2024 | 00:16<br>26/12/2024 |
| Collipulli   | Collipulli Ciudad / C1   | Collipulli                              | 6.27                    | 0.070               | 8451               | 19:33    | 19:39               | 19:40               |
| Collipulli   | Collipulli Ciudad / C1   | Curacautín                              | 0.00                    | 0.000               | 4                  | 19:33    | 19:39               | 19:52               |
| Collipulli   | Collipulli Ciudad / C1   | Ercilla                                 | 0.32                    | 0.000               | 650                | 19:33    | 19:39               | 19:38               |
| Collipulli   | Collipulli Ciudad / C1   | Mulchén                                 | 0.11                    | 0.000               | 178                | 19:33    | 19:39               | 19:49               |
| Collipulli   | Collipulli Ciudad / C1   | Collipulli                              | 0.18                    | 0.000               | 2                  | 19:33    | 19:39               | 19:39               |
| Angol        | Deuco / C2               | Angol                                   | 2.51                    | 0.030               | 4488               | 19:33    | 00:16<br>26/12/2024 | 00:16<br>26/12/2024 |
| Los Sauces   | Los Sauces - Lumaco / E3 | Angol y Nacimiento                      | 0.64                    | 0.010               | 788                | 19:33    | 00:16<br>26/12/2024 | 22:33               |
| Los Sauces   | Los Sauces - Lumaco / E3 | Los Sauces                              | 1.13                    | 0.010               | 2245               | 19:33    | 00:16<br>26/12/2024 | 22:17               |
| Los Sauces   | Los Sauces - Lumaco / E3 | Lumaco                                  | 1.78                    | 0.020               | 4563               | 19:33    | 00:16<br>26/12/2024 | 19:49               |
| Los Sauces   | Los Sauces - Lumaco / E3 | Purén                                   | 0.00                    | 0.000               | 12                 | 19:33    | 00:16<br>26/12/2024 | 23:26               |
| Los Sauces   | Los Sauces - Lumaco / E3 | Tirúa y Traiguén                        | 0.03                    | 0.000               | 90                 | 19:33    | 00:16<br>26/12/2024 | 19:52               |
| Los Sauces   | Bosques - Cautín / E2    | Los Sauces                              | 0.62                    | 0.010               | 1                  | 19:33    | 00:16<br>26/12/2024 | 00:16<br>26/12/2024 |
| Los Sauces   | Los Sauces - Purén / E1  | Cañete y Tirúa                          | 0.02                    | 0.000               | 22                 | 19:33    | 00:16<br>26/12/2024 | 19:47               |
| Los Sauces   | Los Sauces - Purén / E1  | Contulmo                                | 1.00                    | 0.010               | 1854               | 19:33    | 00:16<br>26/12/2024 | 19:48               |
| Los Sauces   | Los Sauces - Purén / E1  | Los Sauces                              | 0.09                    | 0.000               | 93                 | 19:33    | 00:16<br>26/12/2024 | 00:16<br>26/12/2024 |

| Sub-Estación   | Alimentador/ Paño       | Comuna      | Pérdida de Consumo (MW) | % consumo pre-falla | Cientes Afectados | H. Desc. | H. Dispon.          | H. Norm.            |
|----------------|-------------------------|-------------|-------------------------|---------------------|-------------------|----------|---------------------|---------------------|
| Los Sauces     | Los Sauces - Purén / E1 | Lumaco      | 0.03                    | 0.000               | 34                | 19:33    | 00:16<br>26/12/2024 | 19:50               |
| Los Sauces     | Los Sauces - Purén / E1 | Purén       | 2.39                    | 0.030               | 4746              | 19:33    | 00:16<br>26/12/2024 | 20:19               |
| Nahuelbuta     | Roblería / C1           | Renaico     | 0.24                    | 0.000               | 1457              | 19:33    | 19:35               | 21:42               |
| Deuco          | Campo de Marte / C2     | Angol       | 3.95                    | 0.040               | 5757              | 19:33    | 00:16<br>26/12/2024 | 00:16<br>26/12/2024 |
| Deuco          | Rancagua / C1           | Angol       | 4.80                    | 0.050               | 7363              | 19:33    | 00:16<br>26/12/2024 | 00:16<br>26/12/2024 |
| Renaico (FFCC) | Paño B3                 | Collipulli* | 0.10                    | 0.000               | 1                 | 19:33    | 19:35               | 19:35               |

**Total: 33.36 MW 0.360 % 47224**

- Los montos y horarios señalados corresponden a lo informado por las empresas CGE Transmisión S.A. y Frontel.
- (\*) Comuna correspondiente a la ubicación de la S/E, según lo declarado por el propietario en la plataforma Infotécnica del Coordinador.

### 3. Estimación de la energía no suministrada

| Sub-Estación | Alimentador/ Paño        | Empresa | Tipo de Cliente | Pérdida de Consumo (MW) | Tiempo Indispon. (h) | Tiempo Desc. (h) | ENS (MWh) |
|--------------|--------------------------|---------|-----------------|-------------------------|----------------------|------------------|-----------|
| Angol        | Angol Ciudad / C1        | Frontel | Regulado        | 0.90                    | 4.72                 | 4.57             | 4.1       |
| Angol        | Angol - Tijeral / C3     | Frontel | Regulado*       | 2.73                    | 4.72                 | 4.45             | 12.1      |
| Angol        | Angol - Tijeral / C3     | Frontel | Regulado        | 1.00                    | 4.72                 | 1.08             | 1.1       |
| Angol        | Angol - Los Sauces / E1  | Frontel | Regulado*       | 2.52                    | 4.72                 | 4.72             | 11.9      |
| Collipulli   | Collipulli Ciudad / C1   | Frontel | Regulado        | 6.27                    | 0.10                 | 0.12             | 0.7       |
| Collipulli   | Collipulli Ciudad / C1   | Frontel | Regulado        | 0.00                    | 0.10                 | 0.32             | 0.0       |
| Collipulli   | Collipulli Ciudad / C1   | Frontel | Regulado        | 0.32                    | 0.10                 | 0.08             | 0.0       |
| Collipulli   | Collipulli Ciudad / C1   | Frontel | Regulado        | 0.11                    | 0.10                 | 0.27             | 0.0       |
| Collipulli   | Collipulli Ciudad / C1   | Frontel | Regulado*       | 0.18                    | 0.10                 | 0.10             | 0.0       |
| Angol        | Deuco / C2               | Frontel | Regulado*       | 2.51                    | 4.72                 | 4.72             | 11.8      |
| Los Sauces   | Los Sauces - Lumaco / E3 | Frontel | Regulado        | 0.64                    | 4.72                 | 3.00             | 1.9       |
| Los Sauces   | Los Sauces - Lumaco / E3 | Frontel | Regulado        | 1.13                    | 4.72                 | 2.73             | 3.1       |
| Los Sauces   | Los Sauces - Lumaco / E3 | Frontel | Regulado        | 1.78                    | 4.72                 | 0.27             | 0.5       |
| Los Sauces   | Los Sauces - Lumaco / E3 | Frontel | Regulado        | 0.00                    | 4.72                 | 3.88             | 0.0       |
| Los Sauces   | Los Sauces - Lumaco / E3 | Frontel | Regulado        | 0.03                    | 4.72                 | 0.32             | 0.0       |
| Los Sauces   | Bosques - Cautín / E2    | Frontel | Regulado        | 0.62                    | 4.72                 | 4.72             | 2.9       |
| Los Sauces   | Los Sauces - Purén / E1  | Frontel | Regulado        | 0.02                    | 4.72                 | 0.23             | 0.0       |
| Los Sauces   | Los Sauces - Purén / E1  | Frontel | Regulado        | 1.00                    | 4.72                 | 0.25             | 0.3       |
| Los Sauces   | Los Sauces - Purén / E1  | Frontel | Regulado        | 0.09                    | 4.72                 | 4.72             | 0.4       |
| Los Sauces   | Los Sauces - Purén / E1  | Frontel | Regulado        | 0.03                    | 4.72                 | 0.28             | 0.0       |
| Los Sauces   | Los Sauces - Purén / E1  | Frontel | Regulado        | 2.39                    | 4.72                 | 0.77             | 1.8       |

| Sub-Estación   | Alimentador/ Paño   | Empresa | Tipo de Cliente | Pérdida de Consumo (MW) | Tiempo Indispon. (h) | Tiempo Desc. (h) | ENS (MWh) |
|----------------|---------------------|---------|-----------------|-------------------------|----------------------|------------------|-----------|
| Nahuelbuta     | Roblería / C1       | Frontel | Regulado        | 0.24                    | 24.03                | 2.15             | 0.5       |
| Deuco          | Campo de Marte / C2 | Frontel | Regulado        | 3.95                    | 4.72                 | 4.72             | 18.6      |
| Deuco          | Rancagua / C1       | Frontel | Regulado        | 4.80                    | 4.72                 | 4.72             | 22.6      |
| Renaico (FFCC) | Paño B3             | EFE     | Libre           | 0.10                    | 0.03                 | 0.03             | 0.0       |

**Cientes Regulados : 94.3 MWh**

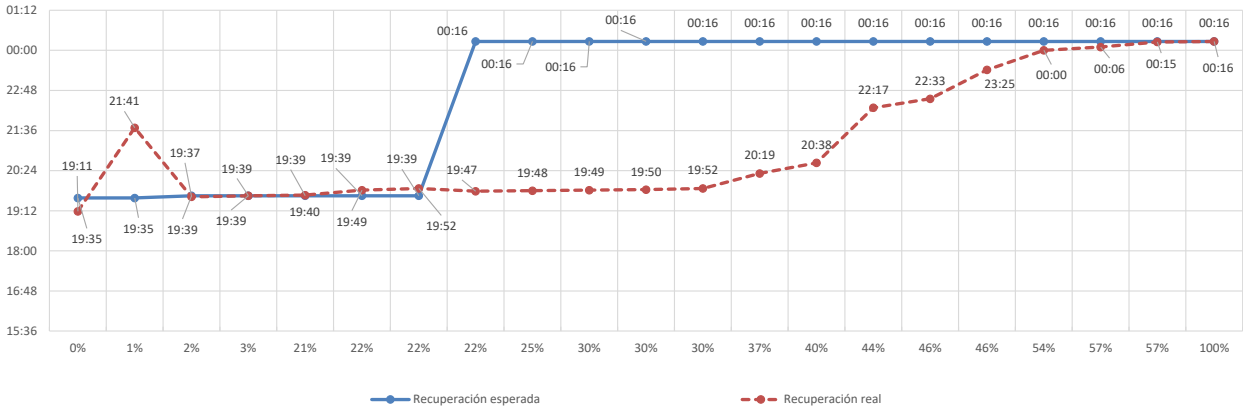
**Cientes Libres : 0.0 MWh**

**Total : 94.3 MWh**

- Los montos y horarios señalados corresponden a lo informado por las empresas CGE Transmisión S.A. y Frontel.

- (\*) Incluye a clientes libres abastecidos desde redes de distribución.

- Curva de recuperación esperada v/s recuperación real.



Se aprecia que aproximadamente el 78% de los consumos afectados fue recuperado en un tiempo menor al esperado.

• Velocidad promedio de recuperación.

| Rango       | Potencia (MW) | Tiempo recuperación (h) | Velocidad de recuperación (MW/h) |
|-------------|---------------|-------------------------|----------------------------------|
| Primer 80 % | 26.69         | 4.71                    | 5.67                             |
| Último 20 % | 6.67          | 4.71                    | 1.42                             |
| 100 % Total | 33.36         | 4.71                    | 7.08                             |

#### 4. Descripción de las configuraciones en los momentos previo y posterior a la falla

**Demanda del sistema previo a la falla:** 9272.64 MW

##### **Regulación de Frecuencia**

Control distribuido de frecuencia en el SEN previo a la falla, mediante las centrales Colbún (U1), Colbún (U2), El Toro (U1), El Toro (U2), El Toro (U3), El Toro (U4), Mejillones (CTM3), Mejillones (IEM), Ralco (U1) y Ralco (U2).

##### **Operación Programada**

En Anexo N°1 se adjunta el detalle de la generación programada para el día 25 de diciembre de 2024.

##### **Operación Real**

En Anexo N°2 se adjunta el detalle de la generación real del día 25 de diciembre de 2024.

##### **Movimiento de centrales e informe diario del CDC**

En Anexo N°3 se presenta el detalle del Movimiento de Centrales e Informe Diario del CDC para el día 25 de diciembre de 2024.

##### **Mantenimientos**

En Anexo N°4 se presenta el detalle de los mantenimientos programados y forzados para el día 25 de diciembre de 2024.

##### **Estado y configuración previo a la falla**

Las instalaciones de transmisión se encontraban en servicio normal en los momentos previos a la desconexión forzada, con las siguientes particularidades:

- El interruptor 52B2 de S/E Negrete, correspondiente a la línea 66 kV Negrete - Nahuelbuta, se encontraba abierto.
- Parque Eólico La Flor se encontraba E/S, según el registro histórico del sistema SCADA del Coordinador.

##### **Otros antecedentes relevantes**

Según lo informado por la empresa CGE Transmisión S.A.:

*"Siendo las 19:33 horas del día miércoles 25 de diciembre de 2024, se registró la operación por protecciones de los interruptores 52B1 de S/E Victoria y 52B1 de S/E Angol asociados a la LT 66 kV Angol - Victoria y Nahuelbuta - Angol, afectando los consumos de las subestaciones, Collipulli, Angol, Nahuelbuta, los Sauces y Tap Renaico.*

*Una vez ocurrido el evento, y en coordinación con centro de despacho de STS, se inician maniobras de recuperación de S/E Nahuelbuta y Tap Renaico quedando respaldos desde S/E Los Ángeles a las 19:35 horas. Posteriormente se procede a normalizar los consumos de S/E Collipulli y dado que el kilometraje arrojado por las protecciones se identifica que el punto de falla debiese estar en el tramo Angol - Collipulli, se procede a seccionar la línea en el paño B1 de S/E Collipulli, dando con esto paso a un intento de cierre del 52B1 de S/E Victoria el cual resulta exitoso, recuperándose los consumos de S/E Collipulli a las 19:39 horas.*

*A continuación, a las 20:24 horas se encuentra la causa de falla que corresponde al transformador de corriente de la fase C del paño B1 en S/E Angol, el cual presenta daños en la parte superior donde se ubica la membrana del equipo.*

Una vez aislada la falla se inician las maniobras de normalización de la línea 66 kV Angol - Victoria, la que se concretó a las 00:16 horas del jueves 26 de diciembre del 2024, recuperando la totalidad de los consumos de las SS/EE Angol y Los Sauces.”

Según lo informado por la empresa STS S.A.:

“Durante el evento en estudio no operaron ni debieron operar elementos de protección propiedad de Sistema de Transmisión del Sur.”

Según lo informado por la empresa Hidroangol SpA:

“Operación de protección MICOM P343 G1 y G2 por elemento de frecuencia.”

Según lo informado por la empresa Espinos S.A.:

“El sistema de protecciones de Central Renaico detectó a las 19:33:08 del 25 de diciembre un evento de actuación de la protección salto vector producto del colapso de tensión y frecuencia en el subsistema. De acuerdo con el informe diario del CEN, con fecha 25 de diciembre del 2024, Línea 66 kV Victoria - Collipulli - Angol presenta una interrupción forzada por protecciones, desconectando la SE Angol del SEN, según IF 2024005595.

La desconexión forzada antes indicada, provoca la variación de voltaje y frecuencia de la barra 23kV de la SE Angol, causando la desconexión de la Central Renaico por operación de la protección de Isla Eléctrica (Vector Jump ANSI 78) del controlador DEIF.”

“El sistema de protecciones de Central Alto Renaico detectó a las 19:33:08 del 25 de diciembre un evento de actuación de la protección salto de vector producto del colapso de tensión y frecuencia en el subsistema. De acuerdo con el informe diario del CEN, con fecha 25 de diciembre del 2024, la Línea 66 kV Victoria - Collipulli - Angol presenta una interrupción forzada por protecciones, desconectando la SE Angol del SEN según IF 2024005595.

La desconexión forzada antes indicada, provoca la variación de voltaje y frecuencia de la barra 23kV de la SE Angol, causando la desconexión de la Central Alto Renaico por operación de la protección de Isla Eléctrica (Vector Jump ANSI 78) del controlador DEIF.”

**Acciones preventivas y/o correctivas**

a) La instalación afectada no cuenta con una auditoría, plan de acción u otro tipo de mantenimiento en curso.

b) Acciones correctivas a corto plazo:

- o La empresa CGE Transmisión S.A. señala lo siguiente:

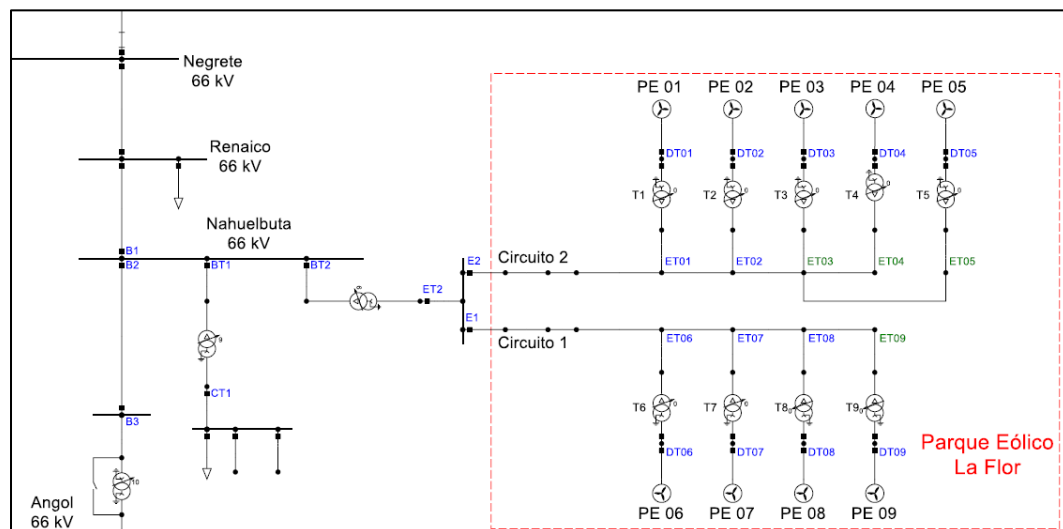
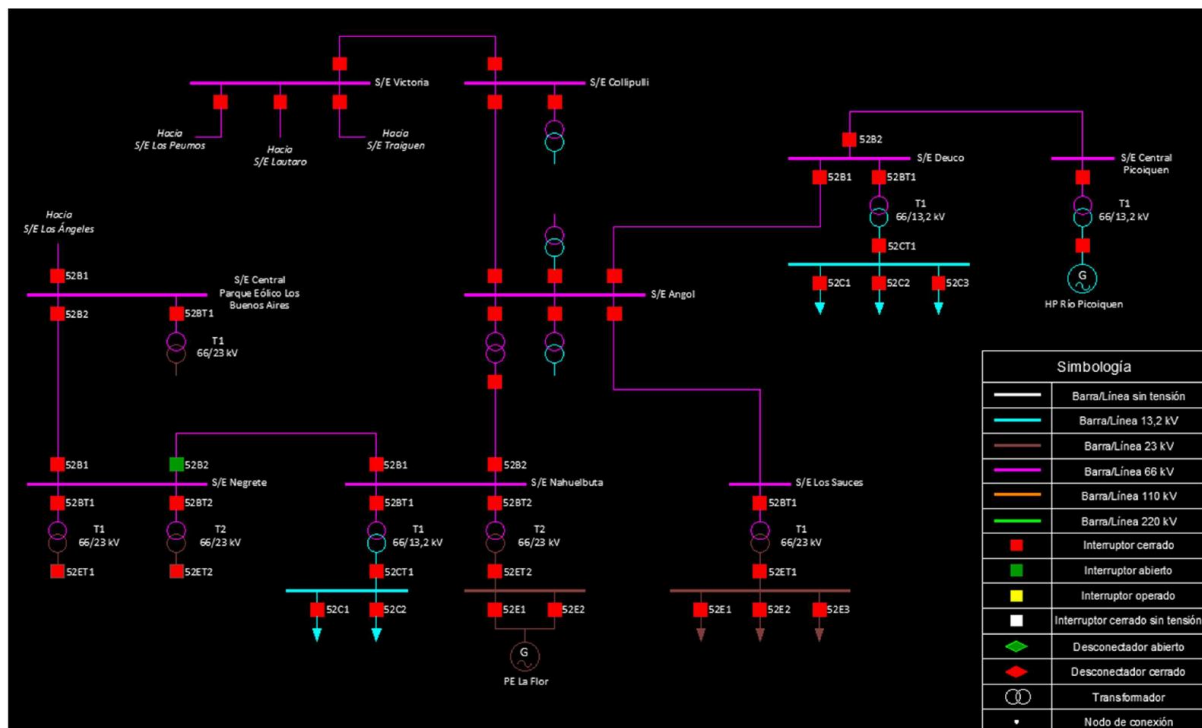
“Se realiza el reemplazo del Transformador de corriente dañado del paño B1 en S/E Angol a través de la SD N°2024132400.”

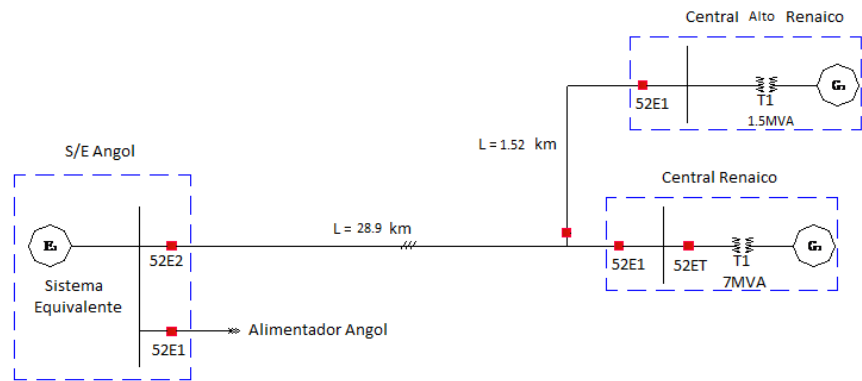
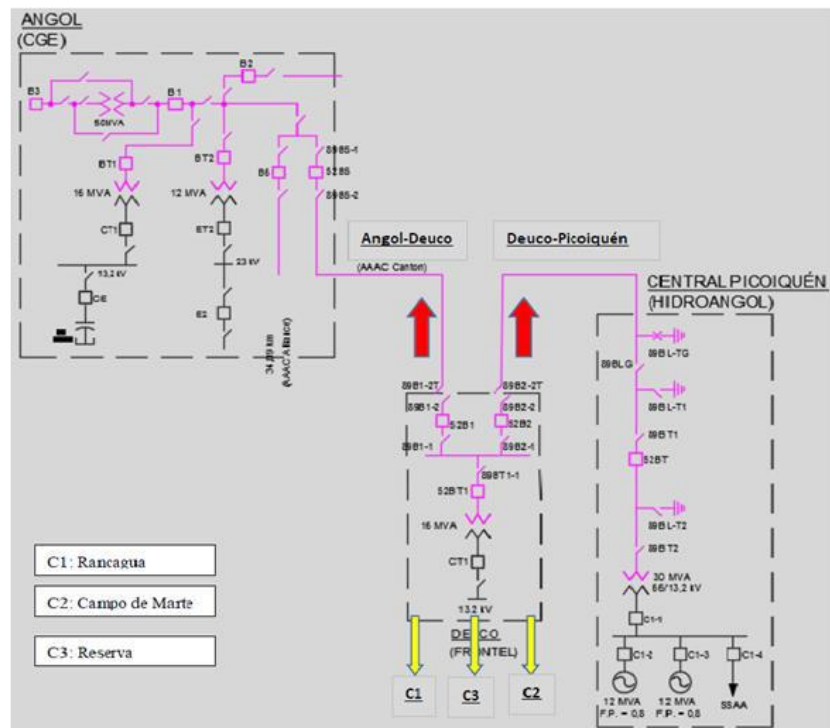
| Número     | Coordinado           | Tipo Programación | Tipo/Trabajo/Objetivo                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | Fecha Inicio                                                             | Fecha Fin                                                             |
|------------|----------------------|-------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-----------------------------------------------------------------------|
| 2024132400 | CGE TRANSMISIÓN S.A. | Curso Forzoso     | <b>SubEstación</b><br>➤ S/E ANGOL<br>➤ Tipo: barras - BA S/E ANGOL 13.2KV<br>Tipo: barras - BA S/E ANGOL 23KV B1<br>Tipo: barras - BA S/E ANGOL 66 kV BP1<br>➤ <b>Desconexión</b> / Origen Interno / Curso Forzoso<br>➤ <b>Consumo Regularado</b><br>➤ <b>Trabajos a Realizar:</b> Cambio de Transformador de corriente asociado a interruptor 52B1 de S/E Angol.<br>➤ <b>Desc. Nivel Riesgo:</b> Desconexión de barras 66 kv, 13,2 kv y 23 KV S/E Angol, por cambio de TC asociado a 52B1 de S/E Angol. Falla ocurrida el 25/12/2024 Informes de falla 2024005616 y 2024005595.<br>➤ <b>Comentarios Adicionales:</b> . | 27-12-2024 03:00<br><br><b>Fecha Efectiva Inicio</b><br>27-12-2024 02:44 | 27-12-2024 05:00<br><br><b>Fecha Efectiva Fin</b><br>27-12-2024 06:00 |

- o La empresa STS S.A. señala lo siguiente: “No hay”
- o La empresa Hidroangol SpA no indica acciones correctivas.

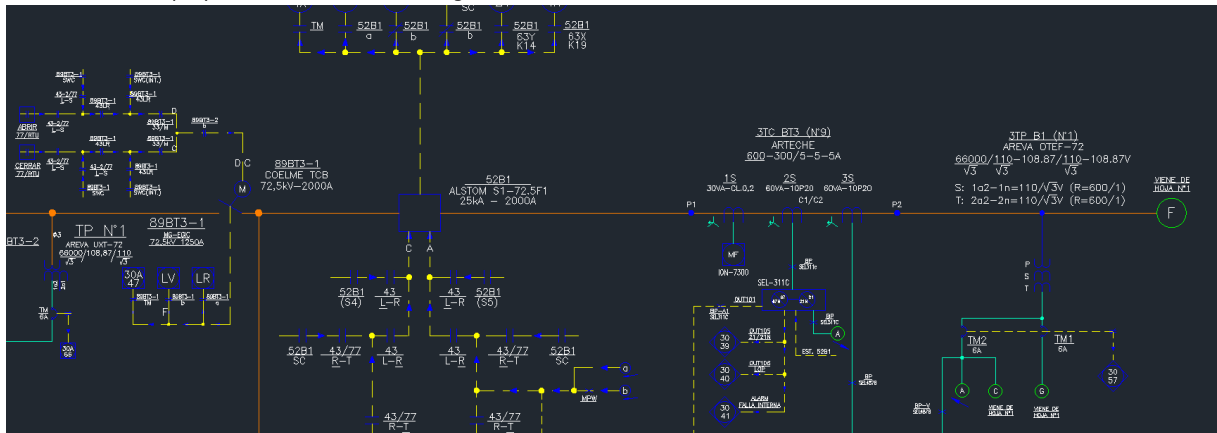
- La empresa Espinos S.A. no indica acciones correctivas.
- c) Acciones correctivas a largo plazo:
- La empresa CGE Transmisión S.A. señala: “No aplica”.
  - La empresa STS S.A. señala lo siguiente: “No hay”
  - La empresa Hidroangol SpA no indica acciones correctivas.
  - La empresa Espinos S.A. no indica acciones correctivas.

### Diagrama simplificado de las instalaciones previo a la falla





DUF obtenido del proyecto NUP 4785 en S/E Angol:



## 5. Cronología de eventos y la descripción de las causas de los eventos

| Hora    | Involucrado     | Evento                                                                                                                                                                                                                                                          |
|---------|-----------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 19:33   | CGE Transmisión | Apertura automática del interruptor 52B1 de S/E Angol, por medio de la operación de su protección de distancia para fallas a tierra en primera zona (falla se mantiene presente por la ubicación de los TTCC). El Parque Eólico La Flor queda indisponible. (*) |
| 19:33   | CGE Transmisión | Apertura automática del interruptor 52B1 de S/E Victoria, correspondiente a la línea 66 kV Victoria - Collipulli, por medio de la operación de su protección de distancia para fallas a tierra en segunda zona.                                                 |
| 19:33+  | Hidroangol      | Salida intempestiva de ambas unidades de la central Picoquén, por medio de la operación de sus respectivas funciones de sobre frecuencia.                                                                                                                       |
| 19:33+  | Espinos         | Salida intempestiva de la central Renaico.                                                                                                                                                                                                                      |
| 19:33+  | Espinos         | Salida intempestiva de la central Alto Renaico.                                                                                                                                                                                                                 |
| 19:33++ | CGE Transmisión | Cierre automático sin éxito del interruptor 52B1 de S/E Angol, por medio de la operación de su protección de cierre contra falla.                                                                                                                               |
| 19:33++ | CGE Transmisión | Cierre automático sin éxito del interruptor 52B1 de S/E Victoria, correspondiente a la línea 66 kV Victoria - Collipulli, por medio de la operación de su protección de cierre contra falla.                                                                    |

- Las horas señaladas corresponden a lo informado por las empresas CGE Transmisión S.A., Hidroangol S.A., Espinos S.A. y STS.

- (\*) No se registra la apertura de interruptores asociados al Parque Eólico La Flor en el registro histórico del sistema SCADA del Coordinador.

## 6. Normalización del servicio

| Fecha      | Involucrado                    | Hora  | Acción                                                                                                                                                                                            |
|------------|--------------------------------|-------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 25/12/2024 | STS                            | 19:34 | Apertura del interruptor 52B2 de S/E Nahuelbuta, correspondiente a la línea 66 kV Angol - Nahuelbuta.                                                                                             |
| 25/12/2024 | CGE Transmisión                | 19:35 | Apertura del interruptor 52B3 de S/E Angol, correspondiente a la línea 66 kV Angol - Nahuelbuta.                                                                                                  |
| 25/12/2024 | STS / EFE / Vientos de Renaico | 19:35 | Cierre del interruptor 52B2 de S/E Negrete, correspondiente a la línea 66 kV Negrete - Nahuelbuta. Se recuperan los consumos de la S/E Renaico (FFCC). El Parque Eólico La Flor queda disponible. |
| 25/12/2024 | STS                            | 19:35 | Cierre del interruptor 52B2 de S/E Nahuelbuta, correspondiente a la línea 66 kV Angol - Nahuelbuta.                                                                                               |
| 25/12/2024 | STS                            | 19:37 | Apertura del interruptor 52B2 de S/E Nahuelbuta, correspondiente a la línea 66 kV Angol - Nahuelbuta.                                                                                             |
| 25/12/2024 | CGE Transmisión                | 19:37 | Apertura del interruptor 52B2 de S/E Angol, correspondiente a la línea 66 kV Angol - Collipulli.                                                                                                  |
| 25/12/2024 | Frontel                        | 19:38 | Se recuperan 650 clientes del alimentador 52C1 Collipulli Ciudad de S/E Collipulli, por medio de redes MT.                                                                                        |
| 25/12/2024 | CGE Transmisión                | 19:39 | Apertura del interruptor 52B1 de S/E Collipulli, correspondiente a la línea 66 kV Angol - Collipulli.                                                                                             |
| 25/12/2024 | CGE Transmisión                | 19:39 | Cierre del interruptor 52B1 de S/E Victoria, correspondiente a la línea 66 kV Victoria - Collipulli.                                                                                              |
| 25/12/2024 | Frontel                        | 19:39 | Se recuperan 2 clientes del alimentador 52C1 Collipulli Ciudad de S/E Collipulli.                                                                                                                 |
| 25/12/2024 | Frontel                        | 19:40 | Se recuperan 8451 clientes del alimentador 52C1 Collipulli Ciudad de S/E Collipulli.                                                                                                              |
| 25/12/2024 | Frontel                        | 19:47 | Se recuperan 22 clientes del alimentador 52E1 Los Sauces - Purén de S/E Los Sauces, por medio de redes MT.                                                                                        |

| Fecha      | Involucrado     | Hora  | Acción                                                                                                                                     |
|------------|-----------------|-------|--------------------------------------------------------------------------------------------------------------------------------------------|
| 25/12/2024 | Frontel         | 19:48 | Se recuperan 1854 clientes del alimentador 52E1 Los Sauces - Purén de S/E Los Sauces, por medio de redes MT.                               |
| 25/12/2024 | Frontel         | 19:49 | Se recuperan 178 clientes del alimentador 52C1 Collipulli Ciudad de S/E Collipulli.                                                        |
| 25/12/2024 | Frontel         | 19:49 | Se recuperan 4563 clientes del alimentador 52E3 Los Sauces - Lumaco de S/E Los Sauces, por medio de redes MT.                              |
| 25/12/2024 | Frontel         | 19:50 | Se recuperan 34 clientes del alimentador 52E1 Los Sauces - Purén de S/E Los Sauces, por medio de redes MT.                                 |
| 25/12/2024 | Frontel         | 19:52 | Se recuperan 4 clientes del alimentador 52C1 Collipulli Ciudad de S/E Collipulli.                                                          |
| 25/12/2024 | Frontel         | 19:52 | Se recuperan 90 clientes del alimentador 52E3 Los Sauces - Lumaco de S/E Los Sauces, por medio de redes MT.                                |
| 25/12/2024 | Frontel         | 20:19 | Se recuperan 4746 clientes del alimentador 52E1 Los Sauces - Purén de S/E Los Sauces, por medio de redes MT.                               |
| 25/12/2024 | CGE Transmisión | 20:21 | Cierre del interruptor 52B3 de S/E Angol, correspondiente a la línea 66 kV Angol - Nahuelbuta.                                             |
| 25/12/2024 | STS             | 20:24 | Cierre del interruptor 52B2 de S/E Nahuelbuta, correspondiente a la línea 66 kV Angol - Nahuelbuta.                                        |
| 25/12/2024 | CGE Transmisión | 20:24 | Cierre sin éxito del interruptor 52B1 de S/E Angol.                                                                                        |
| 25/12/2024 | STS             | 20:24 | Apertura automática del interruptor 52B2 de S/E Nahuelbuta, correspondiente a la línea 66 kV Angol - Nahuelbuta.                           |
| 25/12/2024 | CGE Transmisión | 20:24 | Se informa la existencia del transformador de corriente del paño B1 de S/E Angol con falla.                                                |
| 25/12/2024 | Frontel         | 20:38 | Se recuperan 715 clientes del alimentador 52C3 Angol - Tijeral de S/E Angol, por medio de redes MT.                                        |
| 25/12/2024 | CGE Transmisión | 20:44 | Cierre del interruptor 52B1 de S/E Collipulli, correspondiente a la línea 66 kV Angol - Collipulli.                                        |
| 25/12/2024 | Frontel         | 21:42 | Se recuperan 1457 clientes del alimentador 52C1 Roblería de S/E Nahuelbuta.                                                                |
| 25/12/2024 | Frontel         | 22:17 | Se recuperan 2245 clientes del alimentador 52E3 Los Sauces - Lumaco de S/E Los Sauces, por medio de redes MT.                              |
| 25/12/2024 | Frontel         | 22:33 | Se recuperan 788 clientes del alimentador 52E3 Los Sauces - Lumaco de S/E Los Sauces, por medio de redes MT.                               |
| 25/12/2024 | CGE Transmisión | 22:45 | Apertura del desconectador 89BT3-1 de S/E Angol.                                                                                           |
| 25/12/2024 | CGE Transmisión | 22:45 | Se realizará retiro de los chicotes del transformador de corriente del paño B1 de S/E Angol.                                               |
| 25/12/2024 | Frontel         | 23:26 | Se recupera la totalidad de los clientes (12 restantes) del alimentador 52E3 Los Sauces - Lumaco de S/E Los Sauces, por medio de redes MT. |
| 25/12/2024 | CGE Transmisión | 23:43 | Se confirma finalizados los trabajos de retiro de los chicotes del transformador de corriente del paño B1 de S/E Angol.                    |
| 25/12/2024 | CGE Transmisión | 23:44 | Apertura del interruptor 52B3 de S/E Angol, correspondiente a la línea 66 kV Angol - Nahuelbuta.                                           |
| 25/12/2024 | CGE Transmisión | 23:46 | Cierre del interruptor 52B2 de S/E Nahuelbuta, correspondiente a la línea 66 kV Angol - Nahuelbuta.                                        |
| 26/12/2024 | Frontel         | 00:00 | Se recuperan 656 clientes del alimentador 52C3 Angol - Tijeral de S/E Angol, por medio de redes MT.                                        |
| 26/12/2024 | Frontel         | 00:07 | Se recuperan 1467 clientes del alimentador 52C1 Angol - Ciudad de S/E Angol, por medio de redes MT.                                        |
| 26/12/2024 | Frontel         | 00:16 | Se recupera la totalidad de los clientes (93 restantes) del alimentador 52E1 Los Sauces - Purén de S/E Los Sauces, por medio de redes MT.  |

| Fecha      | Involucrado               | Hora  | Acción                                                                                                                                                                  |
|------------|---------------------------|-------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 26/12/2024 | CGE Transmisión / Frontel | 00:16 | Cierre del interruptor 52B2 de S/E Angol, correspondiente a la línea 66 kV Angol - Collipulli. Se recuperan los consumos de la S/E Deuco.                               |
| 26/12/2024 | Frontel                   | 00:16 | Se recupera la totalidad de los clientes (1587) del alimentador 52E1 Angol - Los Sauces de S/E Angol.                                                                   |
| 26/12/2024 | Frontel                   | 00:16 | Se recupera la totalidad de los clientes (4488) del alimentador 52C2 Deuco de S/E Angol.                                                                                |
| 26/12/2024 | Frontel                   | 00:16 | Se recupera la totalidad de los clientes (1) del alimentador 52E2 Bosques - Cautín de S/E Los Sauces.                                                                   |
| 26/12/2024 | CGE Transmisión           | 00:16 | Cierre del interruptor 52B3 de S/E Angol, correspondiente a la línea 66 kV Angol - Nahuelbuta. Se energiza en vacío el transformador N°3 66/66 kV de dicha subestación. |
| 26/12/2024 | Hidroangol                | 00:48 | Se sincroniza la unidad N°1 de la central Picoquén con el SEN. La unidad N°2 de dicha central queda disponible.                                                         |
| 26/12/2024 | Espinos                   | 00:59 | Se sincroniza la central Renaico con el SEN.                                                                                                                            |
| 26/12/2024 | Espinos                   | 01:04 | Se sincroniza la central Alto Renaico con el SEN.                                                                                                                       |

- Las fechas y las horas señaladas corresponden a lo informado por las empresas CGE Transmisión S.A., STS, Hidroangol SpA, Frontel y Espinos S.A.

## 7. Análisis de las causas de la falla y de la actuación de los dispositivos de protección y control

Se produjo la apertura automática del interruptor 52B1 de S/E Victoria, correspondiente a la línea 66 kV Victoria - Collipulli, junto con la apertura automática del interruptor 52B1 de S/E Angol, por medio de la operación de sus protecciones de distancia para fallas a tierra.

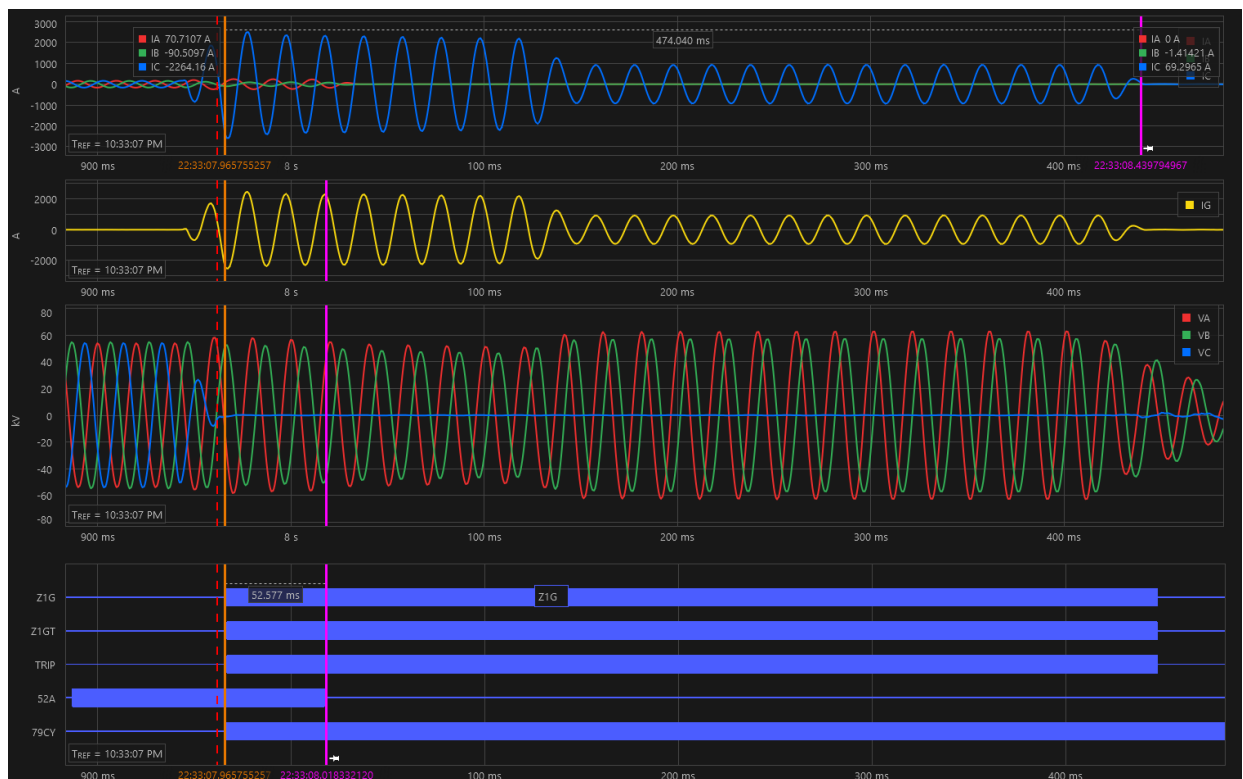
La empresa CGE Transmisión S.A. señala que la operación de las protecciones anteriormente indicadas fue a causa de falla en la fase "C" del transformador de corriente asociado al paño B1 de S/E Angol, debido presumiblemente a defecto de fábrica en dicho equipo.

A raíz del evento en cuestión, resultaron afectados 33.36 MW de consumos asociados a las SS/EE Collipulli, Renaico (FFCC), Angol, Los Sauces, Deuco y Nahuelbuta. Además, 22.9 MW de generación de las centrales Río Picoquén, Renaico, Alto Renaico y PE La Flor.

### Apertura automática del interruptor 52B1 de S/E Angol. Relé SEL-311C.

```
52B1 - 21/21N LINEA ANGOL_LOS ANGELES
Time: 25-12-2024 22:33:07.962000
File: C:\Users\jorge.gallegos\OneDrive - Coordinador
Eléctrico Nacional\RESPALDO\03_EAF\2024\EAF 595-2024 Falla
en línea 66 kV Angol - Collipulli\ANTECEDENTES\REGISTRO
DE EVENTOS\SE Angol\SEL 311C\CEV_S16_L30_5.CEV
FID: SEL-311C-R114-V0-Z006004-D20130307
Event Type: CG T
Report Type: CEV, Filtered
Fault Location: 0.01
Frequency: 50.01 Hz Sample Rate: 16 Samples/Cycle
Targets: ZONE1
Shot: 0
Fault Currents: IA:23 IB:12 IC:1629 IP:0 IG:1626 IJ:1634
```

En el reporte del evento se registra una falla monofásica a tierra en la fase "C", localizada a 10 m de S/E Angol.



En el registro oscilográfico se aprecia una sobrecorriente y detrimento de la tensión en la fase "C", con una componente residual, lo que da cuenta de la presencia de una falla monofásica a tierra en la mencionada fase. En relación con las señales digitales, se registra la activación de la función de distancia para fallas a tierra en primera zona ( $Z1G = 1$ ) y su consecuente operación en forma instantánea ( $Z1GT = 1$ ). Si bien se confirma el cambio de estado del interruptor ( $52A = 1$ ) la falla permanece presente, debido a que ésta se produce en los TTCC ubicados en el lado fuente del interruptor. Además, se da inicio al ciclo de reconexión automática ( $79CY = 1$ ), la cual se encuentra ajustada en 10 segundos.

Se presenta a continuación el registro secuencial de eventos de la protección:

21/21N LINEA ANGOL\_LOS ANGELES Date: 01/02/2025 Time: 23:21:31.129  
52B1  
FID=SEL-311C-R114-V0-Z006004-D20130307 CID=7BFD

| #   | DATE       | TIME         | ELEMENT | STATE      |
|-----|------------|--------------|---------|------------|
| 107 | 12/20/2024 | 21:10:55.670 | OUT106  | Deasserted |
| 106 | 12/25/2024 | 22:33:07.957 | 50G1    | Asserted   |
| 105 | 12/25/2024 | 22:33:07.957 | 51G     | Asserted   |
| 104 | 12/25/2024 | 22:33:07.962 | Z2G     | Asserted   |
| 103 | 12/25/2024 | 22:33:07.962 | Z3G     | Asserted   |
| 102 | 12/25/2024 | 22:33:07.967 | Z1T     | Asserted   |
| 101 | 12/25/2024 | 22:33:07.967 | Z1GT    | Asserted   |
| 100 | 12/25/2024 | 22:33:07.967 | Z1G     | Asserted   |
| 99  | 12/25/2024 | 22:33:07.967 | SV2T    | Asserted   |
| 98  | 12/25/2024 | 22:33:07.967 | SV2     | Asserted   |
| 97  | 12/25/2024 | 22:33:07.967 | TRIP    | Asserted   |
| 96  | 12/25/2024 | 22:33:07.967 | OUT101  | Asserted   |
| 95  | 12/25/2024 | 22:33:07.967 | OUT105  | Asserted   |
| 94  | 12/25/2024 | 22:33:08.007 | IN101   | Deasserted |
| 93  | 12/25/2024 | 22:33:08.137 | 50G1    | Deasserted |

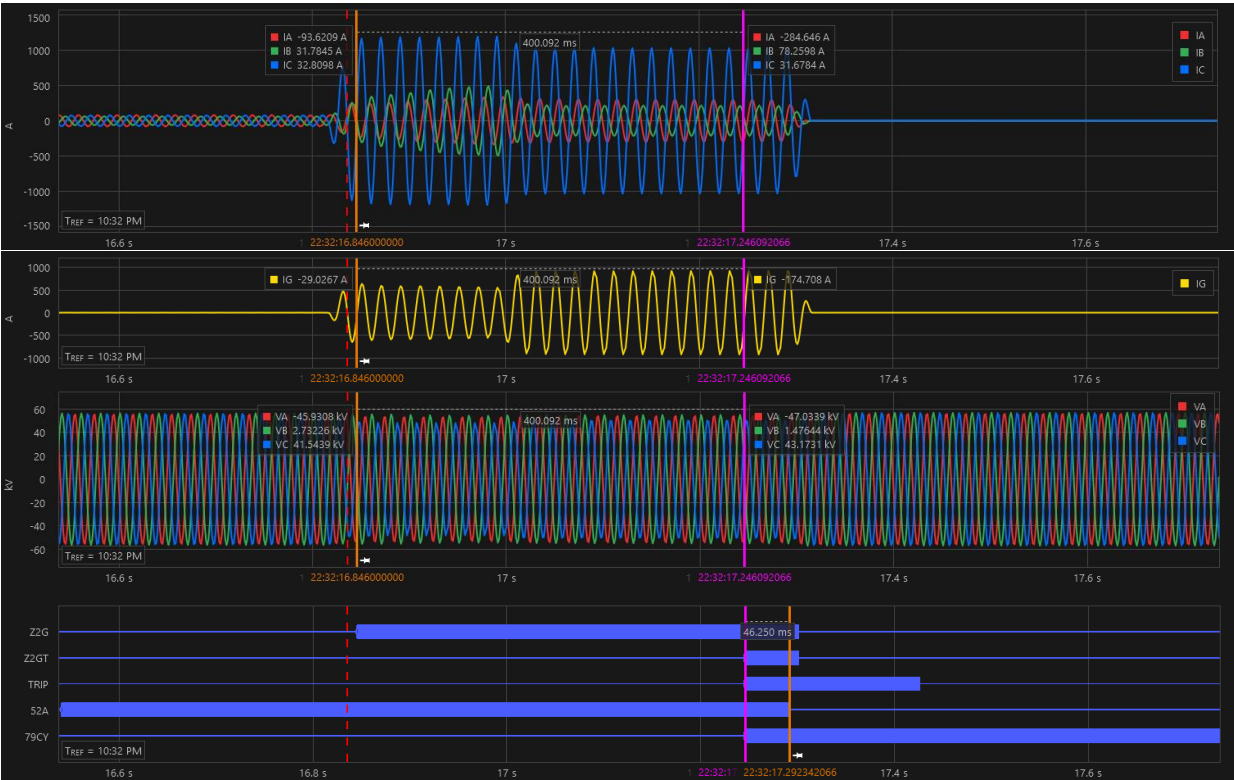
En el registro N°100 se registra la activación de la función de distancia para fallas a tierra en primera zona ( $Z1G = Asserted$ ) y su consecuente operación en forma instantánea ( $Z1GT = Asserted$ , registro N°101). El tiempo de apertura del interruptor fue de 40 ms ( $IN101 = Deasserted$ , registro N°94).

Se observa un desfase de 3 horas en la stampa de tiempo de la protección con respecto al horario real de la falla, cumpliendo con la Hora Oficial (UTC - 0) establecida en la Norma Técnica de Seguridad de Servicio (NTSyCS).

**Apertura automática del interruptor 52B1 de S/E Victoria, correspondiente a la línea 66 kV Victoria - Collipulli. Relé SEL-311C (Sistema 1).**

```
SE VICTORIA - PROT 21/21N B1
Time: 25-12-2024 22:32:16.836000
File: C:\Users\jorge.gallegos\OneDrive - Coordinador
Eléctrico Nacional\RESPALDO\03_EAF\2024\EAF 595-2024 Falla
en línea 66 kV Angol - Collipulli\ANTECEDENTES\REGISTRO
DE EVENTOS\SE Victoria\SEL 311C 52B1
\CEV_S16_L60_11549.CEV
FID: SEL-311C-1-R508-V0-Z104101-D20150219
Event Type: CG T
Report Type: CEV, Filtered
Fault Location: 56.58
Frequency: 50 Hz Sample Rate: 16 Samples/Cycle
Targets: TRIP TIME ZONE2
Shot: 0
Fault Currents: IA:210 IB:282 IC:840 IN:0 IG:417 3I2:879
```

En el reporte del evento se registra una falla monofásica a tierra en la fase “C”, localizada a 56.58 km desde S/E Victoria.



En el registro oscilográfico se aprecia una sobrecorriente y detrimento de la tensión en la fase “C”, con una componente residual, lo que da cuenta de la presencia de una falla monofásica a tierra en la mencionada fase. En relación con las señales digitales, se registra la activación de la función de distancia para fallas a tierra en segunda zona ( $Z2G = 1$ ) y su consecuente operación en un tiempo aproximado de 400 ms ( $Z2GT = 1$ ). Además, se da inicio al ciclo de reconexión automática ( $79CY = 1$ ), la cual se encuentra ajustada en 10 segundos.

Se presenta a continuación el registro secuencial de eventos de la protección:

PROT 21/21N B1                      Date: 01/02/25    Time: 21:22:57.145  
SE VICTORIA  
FID=SEL-311C-1-R508-V0-Z104101-D20150219      CID=B150

| #   | Date     | Time         | Element | State      |
|-----|----------|--------------|---------|------------|
| 185 | 12/20/24 | 21:10:07.731 | 67P1    | Deasserted |
| 184 | 12/25/24 | 22:32:16.826 | 67G2    | Asserted   |
| 183 | 12/25/24 | 22:32:16.831 | 67P1    | Asserted   |
| 182 | 12/25/24 | 22:32:16.841 | Z3G     | Asserted   |
| 181 | 12/25/24 | 22:32:16.846 | Z2G     | Asserted   |
| 180 | 12/25/24 | 22:32:17.021 | 67G1    | Asserted   |
| 179 | 12/25/24 | 22:32:17.246 | Z2T     | Asserted   |
| 178 | 12/25/24 | 22:32:17.246 | Z2GT    | Asserted   |
| 177 | 12/25/24 | 22:32:17.246 | SV5     | Asserted   |
| 176 | 12/25/24 | 22:32:17.246 | TRIP    | Asserted   |
| 175 | 12/25/24 | 22:32:17.246 | OUT101  | Asserted   |
| 174 | 12/25/24 | 22:32:17.246 | OUT106  | Asserted   |
| 173 | 12/25/24 | 22:32:17.246 | 79CY    | Asserted   |
| 172 | 12/25/24 | 22:32:17.246 | 79RS    | Deasserted |
| 171 | 12/25/24 | 22:32:17.281 | IN101   | Deasserted |
| 170 | 12/25/24 | 22:32:17.291 | 52A     | Deasserted |
| 169 | 12/25/24 | 22:32:17.301 | 67G1    | Deasserted |
| 168 | 12/25/24 | 22:32:17.301 | Z2T     | Deasserted |

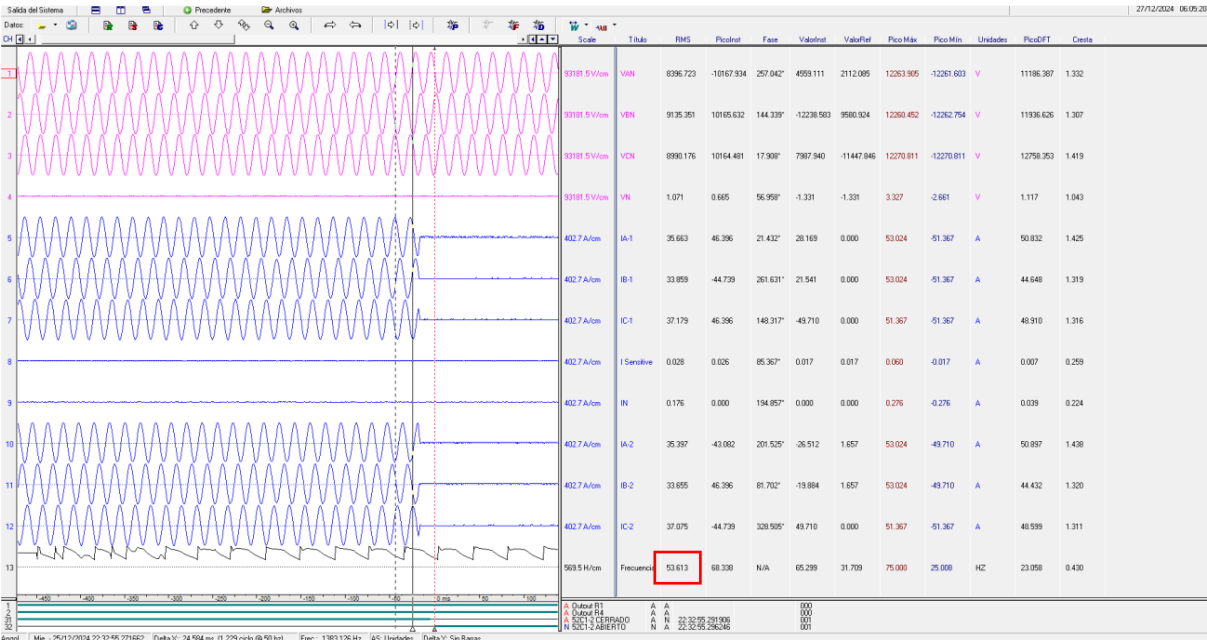
En el registro N°181 se registra la activación de la función de distancia para fallas a tierra en segunda zona (Z2G = *Asserted*) y su consecuente operación en un tiempo de 400 ms (Z2GT = *Asserted*, registro N°178). El tiempo de apertura del interruptor fue de 45 ms (52A = *Deasserted*, registro N°170).

Se observa un desfase de 3 horas en la estampa de tiempo de la protección con respecto al horario real de la falla, cumpliendo con la Hora Oficial (UTC - 0) establecida en la NTSyCS.

Con respecto al segundo sistema de protecciones, relé SEL-311L, se verifica un comportamiento similar.

Salida intempestiva de ambas unidades de la central Picoquén.

Unidad N°1. Relé MiCOM P343



En el registro oscilográfico se aprecia que la frecuencia medida en la unidad N°1 de la central Picoquén llegó a un valor de 53.613 Hz, situación que puede justificarse ante una eventual conformación de un subsistema excedentario con aportes de las centrales Picoquén, Renaico, Alto Renaico y PE La Flor, más la generación distribuida existente en redes de distribución. En relación con las señales digitales, solo se registra el cambio de estado del interruptor (52C1-2 ABIERTO = 1), sin una señal de operación que permita determinar el tiempo de apertura.

Se presenta a continuación el registro secuencial de eventos de la protección:

**Wednesday 25 December 2024 22:33:03.030: Fault Recorded**

**Descripción: MiCOM P343 G1**

**Referencia de planta: Angol**

**Número del modelo: P343711A2M0360K**

**Dirección: 001 Columna: 01 Fila: 00**

**Tipo de evento: Fault Record**

**Categoría: 0**

**Event Value : 0**

Faulted Phase : 00000000

**Start Elements1 : 00000000000000000000000000000001**

**0 General Start : ON Arranque de protección**

1 Start Power 1 : OFF

2 Start Power 2 : OFF

3 Start FFail1 : OFF

4 Start FFail2 : OFF

5 Start V Dep O/C : OFF

6 Start I>1 : OFF

7 Start I>2 : OFF

8 Start I>3 : OFF

9 Start I>4 : OFF

10 Start IN>1 : OFF

11 Start IN>2 : OFF

12 Not Used : OFF

13 Not Used : OFF

14 Start ISEF>1 : OFF

15 Start ISEF>2 : OFF

16 Not Used : OFF

17 Not Used : OFF

18 Start NVD VN>1 : OFF

19 Start NVD VN>2 : OFF

20 Start 100%StEF3H: OFF

21 Start Sen Power1: OFF

22 Start Sen Power2: OFF

23 Start z PSlip Z1: OFF

24 Start z PSlip Z2: OFF

25 Start Z<1 : OFF

26 Start Z<2 : OFF

27 Strt Xformer Dif: OFF

28 Start TF I> : OFF

29 Not Used : OFF

30 Not Used : OFF

31 Not Used : OFF

**Start Elements2 : 00000000000000001100000000011111**

0 Start V<1 : ON Arranque por elemento de voltaje primer umbral

1 Start V<2 : ON Arranque por elemento de voltaje segundo umbral

2 Start V< A/AB : ON Arranque por elemento de voltaje A/AB

3 Start V< B/BC : ON Arranque por elemento de voltaje B/BC

4 Start V< C/CA : ON Arranque por elemento de voltaje C/CA

5 Start V>1 : OFF

6 Start V>2 : OFF

7 Start V> A/AB : OFF

8 Start V> B/BC : OFF

9 Start V> C/CA : OFF  
 10 Start F<1 : OFF  
 11 Start F<2 : OFF  
 12 Start F<3 : OFF  
 13 Start F<4 : OFF  
 14 Start F>1 : ON Arranque elemento de frecuencia primer umbral  
 15 Start F>2 : ON Arranque elemento de frecuencia segundo umbral  
 16 Start V/Hz>1 : OFF  
 17 Not Used : OFF  
 18 Start CLI1 Alarm: OFF  
 19 Start CLI2 Alarm: OFF  
 20 Start CLI3 Alarm: OFF  
 21 Start CLI4 Alarm: OFF  
 22 Start CLI1 Trip : OFF  
 23 Start CLI2 Trip : OFF  
 24 Start CLI3 Trip : OFF  
 25 Start CLI4 Trip : OFF  
 26 Start df/dt>1 : OFF  
 27 Start df/dt>2 : OFF  
 28 Start df/dt>3 : OFF  
 29 Start df/dt>4 : OFF  
 30 Not Used : OFF  
 31 Not Used : OFF  
 Start Elements3 : 000000000000000000000000  
 Start Elements4 : 00000000 Trip Elements1 : 00000000000000000000000000000001  
 0 Any Trip : ON Trip de protección  
 1 Trip Gen Diff : OFF  
 2 Trip Power1 : OFF  
 3 Trip Power2 : OFF  
 4 Trip FFail1 : OFF  
 5 Trip FFail2 : OFF  
 6 Trip NPS Thermal: OFF  
 7 Trip V Dep O/C : OFF  
 8 Trip I>1 : OFF  
 9 Trip I>2 : OFF  
 10 Trip I>3 : OFF  
 11 Trip I>4 : OFF  
 12 Trip IN>1 : OFF  
 13 Trip IN>2 : OFF  
 14 Not Used : OFF  
 15 Not Used : OFF  
 16 Trip ISEF>1 : OFF  
 17 Not Used : OFF  
 18 Not Used : OFF  
 19 Not Used : OFF  
 20 Trip IREF> : OFF  
 21 Trip NVD VN>1 : OFF  
 22 Trip NVD VN>2 : OFF  
 23 Trip 100%StEF3H : OFF  
 24 Trip Dead Machn : OFF  
 25 Trip Sen Power1 : OFF  
 26 Trip Sen Power2 : OFF  
 27 Trip z PSlip Z1 : OFF  
 28 Trip z PSlip Z2 : OFF  
 29 Trip thermal O/L: OFF  
 30 Trip Z<1 : OFF  
 31 Trip Z<2 : OFF Trip Elements2 : 000000001000000000000000  
 0 Trip V<1 : OFF  
 1 Trip V<2 : OFF  
 2 Trip V< A/AB : OFF  
 3 Trip V< B/BC : OFF  
 4 Trip V< C/CA : OFF

5 Trip V>1 : OFF  
6 Trip V>2 : OFF  
7 Trip V> A/AB : OFF  
8 Trip V> B/BC : OFF  
9 Trip V> C/CA : OFF  
10 Trip F<1 : OFF  
11 Trip F<2 : OFF  
12 Trip F<3 : OFF  
13 Trip F<4 : OFF  
14 Trip F>1 : OFF

**15 Trip F>2 : ON      Trip por elemento de frecuencia segundo umbral**

16 Trip V/Hz>1 : OFF  
17 Trp Xformer Dif : OFF  
Trip Elements3 : 000000000000000000000000  
Trip Elements4 : 0000000000000000  
Fault Alarms : 00000000000000000000000000000000  
Fault Alarms2 : 00000000  
Fault Time : Wednesday 25 December 2024 22:32:57.752  
Active Group : 1  
System Frequency : 52.01 Hz  
Fault Duration : 10.11 s  
CB Operate Time : 4.878 s

**Relay Trip Time : 5.232 s**

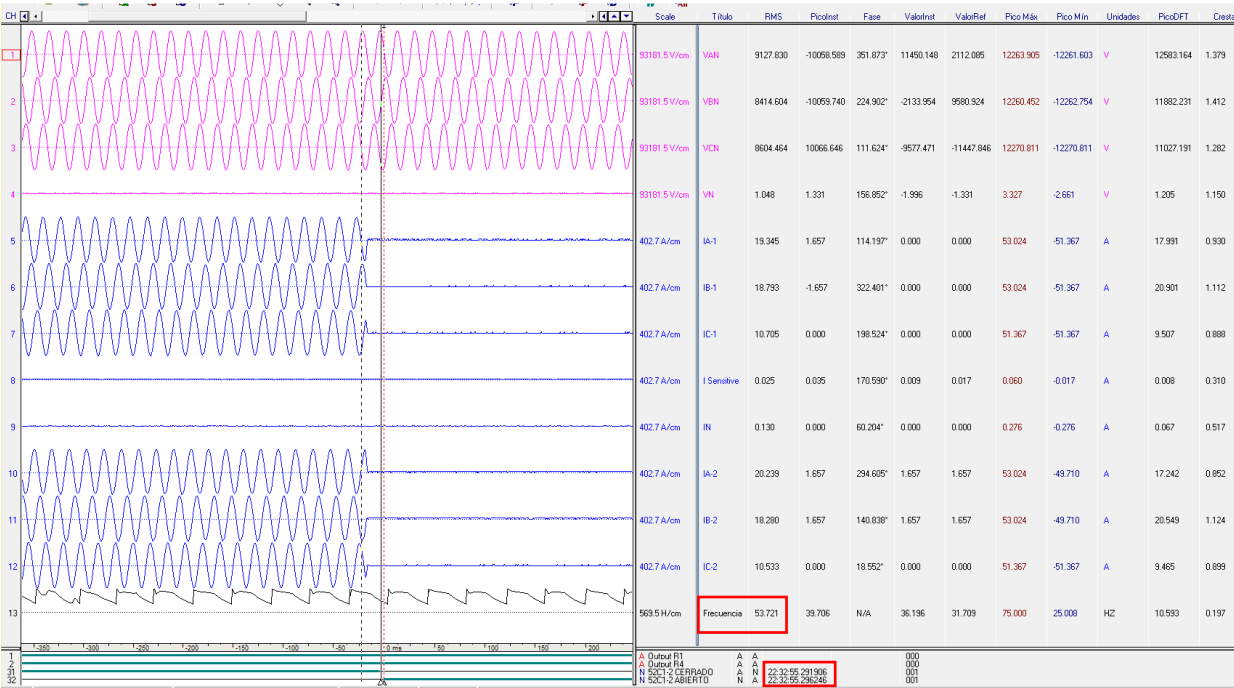
IA-1 : 40.12 A  
IB-1 : 40.66 A  
IC-1 : 40.64 A  
VAB : 12.82kV  
VBC : 12.82kV  
VCA : 12.84kV  
VAN : 7.408kV  
VBN : 7.400kV  
VCN : 7.410kV  
IA-2 : 40.20 A  
IB-2 : 40.33 A  
IC-2 : 40.49 A  
IA Differential : 0.000 A  
IB Differential : 0.000 A  
IC Differential : 0.000 A  
VN1 Measured : 0.000 V  
VN Derived : 0.000 V  
IN Measured : 0.000 A  
I Sensitive : 0.000 A  
I2 : 0.000 A  
V2 : 0.000 V  
3 Phase Watts : -622.0kW  
3 Phase VArS : -649.5kVAr  
3Ph Power Factor : -691.7m  
Wednesday 25 December 2024 22:32:55.300: Logic Inputs 1  
Descripción: MiCOM P343 G1  
Referencia de planta: Angol  
Número del modelo: P343711A2M0360K  
Dirección: 001 Columna: 00 Fila: 20  
Tipo de evento: Logic Input Changed State  
Categoría: 0  
Event Value : 00000000000000010  
0 52C1-2 CERRADO : OFF  
1 52C1-2 ABIERTO : ON

En el registro secuencial de eventos presentando se aprecia la activación de ambos escalones de la función de sobrefrecuencia (*Start F>1 : ON* y *Start F>2 : ON*), los cuales poseen un ajuste de 52.01 Hz con temporización de 15 s y 52.51 Hz con temporización de 5 s, respectivamente. Luego, se registra la operación del segundo escalón de frecuencia indicado (*15 Trip F>2 : ON*), con un tiempo de operación registrado de 5.232 s (*Relay Trip Time*).

Por otra parte, no se dispone de señales que permitan determinar el tiempo de apertura del interruptor, lo que tampoco es posible determinar en forma gráfica con el registro oscilográfico presentando, al no visualizarse la señal asociada a la función de protección operada.

Se observa un desfase de 3 horas en la stampa de tiempo de la protección con respecto al horario real de la falla, cumpliendo con la Hora Oficial (UTC - 0) establecida en la NTSyCS.

Unidad N°2. Relé MiCOM P343



En el registro oscilográfico se aprecia que la frecuencia medida en la unidad N°2 de la central Picoquén llegó a un valor de 53.721 Hz, situación que puede justificarse ante una eventual conformación de un subsistema excedentario con aportes de las centrales Picoquén, Renaico, Alto Renaico y PE La Flor, más la generación distribuida existente en redes de distribución. En relación con las señales digitales, solo se registra el cambio de estado del interruptor (*52C1-2 ABIERTO = 1*), sin una señal de operación que permita determinar el tiempo de apertura. Por otra parte, se detecta que los horarios registrados en las señales de cambio de estado del interruptor son idénticos al presentado en el registro oscilográfico de la unidad N°1.

|   |                |   |   |                 |
|---|----------------|---|---|-----------------|
| A | Output R1      | A | A | 000             |
| A | Output R4      | A | A | 000             |
| A | 52C1-2 CERRADO | A | N | 22:32:55.291906 |
| N | 52C1-2 ABIERTO | N | A | 22:32:55.296246 |

Se presenta a continuación el registro secuencial de eventos de la protección:

Wednesday 25 December 2024 22:33:19.689: Fault Recorded

Descripción: MiCOM P343 **G1**

Referencia de planta: Angol

Número del modelo: P343711A2M0360K

Dirección: 001 Columna: 01 Fila: 00

Tipo de evento: Fault Record

Categoría: 0

Event Value : 0

Faulted Phase : 00000000 Start Elements1 : 00000000000000000000000000000001

0 General Start : ON Arranque de protección

1 Start Power 1 : OFF

2 Start Power 2 : OFF

3 Start FFail1 : OFF

4 Start FFail2 : OFF

5 Start V Dep O/C : OFF

6 Start I>1 : OFF

7 Start I>2 : OFF

8 Start I>3 : OFF

9 Start I>4 : OFF

10 Start IN>1 : OFF

11 Start IN>2 : OFF

12 Not Used : OFF

13 Not Used : OFF

14 Start ISEF>1 : OFF

15 Start ISEF>2 : OFF

16 Not Used : OFF

17 Not Used : OFF

18 Start NVD VN>1 : OFF

19 Start NVD VN>2 : OFF

20 Start 100%StEF3H: OFF

21 Start Sen Power1: OFF

22 Start Sen Power2: OFF

23 Start z PSlip Z1: OFF

24 Start z PSlip Z2: OFF

25 Start Z<1 : OFF

26 Start Z<2 : OFF

27 Strt Xformer Dif: OFF

28 Start TF I> : OFF

29 Not Used : OFF

30 Not Used : OFF

31 Not Used : OFF Start Elements2 : 0000000000000001100000000011111

0 Start V<1 : ON Arranque por elemento de voltaje primer umbral

1 Start V<2 : ON Arranque por elemento de voltaje segundo umbral

2 Start V< A/AB : ON Arranque por elemento de voltaje A/AB

3 Start V< B/BC : ON Arranque por elemento de voltaje B/BC

4 Start V< C/CA : ON Arranque por elemento de voltaje C/CA

5 Start V>1 : OFF

6 Start V>2 : OFF

7 Start V> A/AB : OFF

8 Start V> B/BC : OFF

9 Start V> C/CA : OFF

10 Start F<1 : OFF

11 Start F<2 : OFF

12 Start F<3 : OFF

13 Start F<4 : OFF

**14 Start F>1 : ON Arranque elemento de frecuencia primer umbral**

**15 Start F>2 : ON Arranque elemento de frecuencia segundo umbral**

16 Start V/Hz>1 : OFF

17 Not Used : OFF

18 Start CLI1 Alarm: OFF

19 Start CLI2 Alarm: OFF

20 Start CLI3 Alarm: OFF

21 Start CLI4 Alarm: OFF

22 Start CLI1 Trip : OFF

23 Start CLI2 Trip : OFF

24 Start CLI3 Trip : OFF

25 Start CLI4 Trip : OFF

26 Start df/dt>1 : OFF

27 Start df/dt>2 : OFF

28 Start df/dt>3 : OFF

29 Start df/dt>4 : OFF

30 Not Used : OFF

31 Not Used : OFF

Start Elements3 : 00000000000000000000000000000000

Start Elements4 : 00000000 Trip Elements1 : 00000000000000000000000000000001

0 Any Trip : ON Trip de protección

1 Trip Gen Diff : OFF

2 Trip Power1 : OFF

3 Trip Power2 : OFF

4 Trip FFail1 : OFF  
5 Trip FFail2 : OFF  
6 Trip NPS Thermal: OFF  
7 Trip V Dep O/C : OFF  
8 Trip I>1 : OFF  
9 Trip I>2 : OFF  
10 Trip I>3 : OFF  
11 Trip I>4 : OFF  
12 Trip IN>1 : OFF  
13 Trip IN>2 : OFF  
14 Not Used : OFF  
15 Not Used : OFF  
16 Trip ISEF>1 : OFF  
17 Not Used : OFF  
18 Not Used : OFF  
19 Not Used : OFF  
20 Trip IREF> : OFF  
21 Trip NVD VN>1 : OFF  
22 Trip NVD VN>2 : OFF  
23 Trip 100%StEF3H : OFF  
24 Trip Dead Machn : OFF  
25 Trip Sen Power1 : OFF  
26 Trip Sen Power2 : OFF  
27 Trip z PSlip Z1 : OFF  
28 Trip z PSlip Z2 : OFF  
29 Trip thermal O/L: OFF  
30 Trip Z<1 : OFF  
31 Trip Z<2 : OFF Trip Elements2 : 000000001000000000000000  
0 Trip V<1 : OFF  
1 Trip V<2 : OFF  
2 Trip V< A/AB : OFF  
3 Trip V< B/BC : OFF  
4 Trip V< C/CA : OFF  
5 Trip V>1 : OFF  
6 Trip V>2 : OFF  
7 Trip V> A/AB : OFF  
8 Trip V> B/BC : OFF  
9 Trip V> C/CA : OFF  
10 Trip F<1 : OFF  
11 Trip F<2 : OFF  
12 Trip F<3 : OFF  
13 Trip F<4 : OFF  
14 Trip F>1 : OFF

**15 Trip F>2 : ON trip de protección por elemento de frecuencia**

16 Trip V/Hz>1 : OFF  
17 Trip Xformer Dif : OFF  
Trip Elements3 : 000000000000000000000000  
Trip Elements4 : 0000000000000000  
Fault Alarms : 000000000000000000000000000000  
Fault Alarms2 : 00000000  
Fault Time : Wednesday 25 December 2024 22:33:14.008  
Active Group : 1  
System Frequency : 52.03 Hz  
Fault Duration : 10.49 s  
CB Operate Time : 5.269 s

**Relay Trip Time : 5.221 s**

IA-1 : 40.71 A  
IB-1 : 40.61 A  
IC-1 : 40.53 A  
VAB : 12.84kV  
VBC : 12.83kV  
VCA : 12.84kV  
VAN : 7.412kV  
VBN : 7.408kV  
VCN : 7.409kV  
IA-2 : 40.80 A  
IB-2 : 40.96 A  
IC-2 : 40.68 A  
IA Differential : 0.000 A  
IB Differential : 0.000 A  
IC Differential : 0.000 A  
VN1 Measured : 0.000 V  
VN Derived : 0.000 V  
IN Measured : 0.000 A  
I Sensitive : 0.000 A  
I2 : 0.000 A  
V2 : 0.000 V  
3 Phase Watts : 629.5kW  
3 Phase VAr : 647.2kVAr

3Ph Power Factor : 697.2m  
 Wednesday 25 December 2024 22:33:11.556: Logic Inputs 1  
 Descripción: MiCOM P343 G1  
 Referencia de planta: Angol  
 Número del modelo: P343711A2M0360K  
 Dirección: 001 Columna: 00 Fila: 20  
 Tipo de evento: Logic Input Changed State  
 Categoría: 0  
 Event Value : 0000000000000010  
 Wednesday 25 December 2024 22:33:11.553: Logic Inputs 1  
 Descripción: MiCOM P343 G1  
 Referencia de planta: Angol  
 Número del modelo: P343711A2M0360K  
 Dirección: 001 Columna: 00 Fila: 20  
 Tipo de evento: Logic Input Changed State  
 Categoría: 0  
 Event Value : 0000000000000000  
 0 52C1-2 CERRADO : OFF  
 1 52C1-2 ABIERTO : OFF  
 MiCOM S1

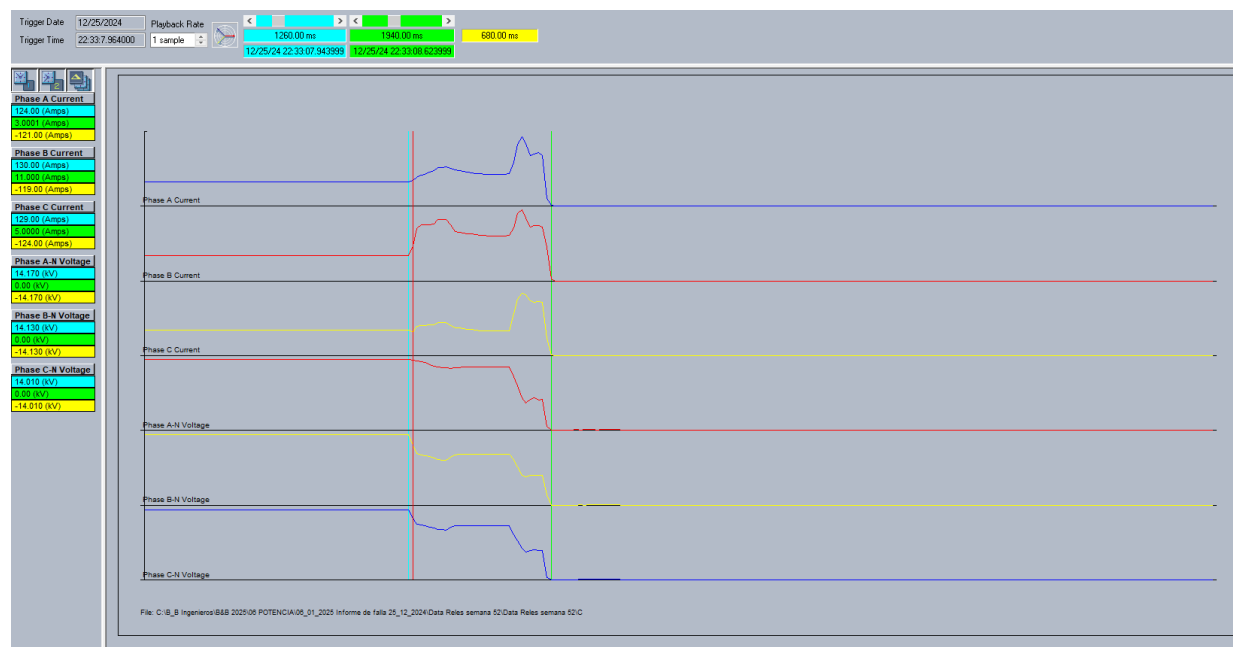
En el registro secuencial de eventos presentando se aprecia la activación de ambos escalones de la función de sobrefrecuencia (*Start F>1 : ON* y *Start F>2 : ON*), los cuales poseen un ajuste de 52.01 Hz con temporización de 15 s y 52.51 Hz con temporización de 5 s, respectivamente. Luego, se registra la operación del segundo escalón de frecuencia indicado (*15 Trip F>2 : ON*), con un tiempo de operación registrado de 5.221 s (*Relay Trip Time*).

Por otra parte, no se dispone de señales que permitan determinar el tiempo de apertura del interruptor, lo que tampoco es posible determinar en forma gráfica con el registro oscilográfico presentando, al no visualizarse la señal asociada a la función de protección operada.

Se observa un desfase de 3 horas en la estampa de tiempo de la protección con respecto al horario real de la falla, cumpliendo con la Hora Oficial (UTC - 0) establecida en la NTSyCS.

Adicionalmente, se detecta que al inicio del registro, específicamente en el campo "descripción" de la segunda fila, se hace alusión a la unidad N°1 (*Descripción: MiCOM P343 G1*), por lo que podría corresponder al registro de la primera unidad de la central.

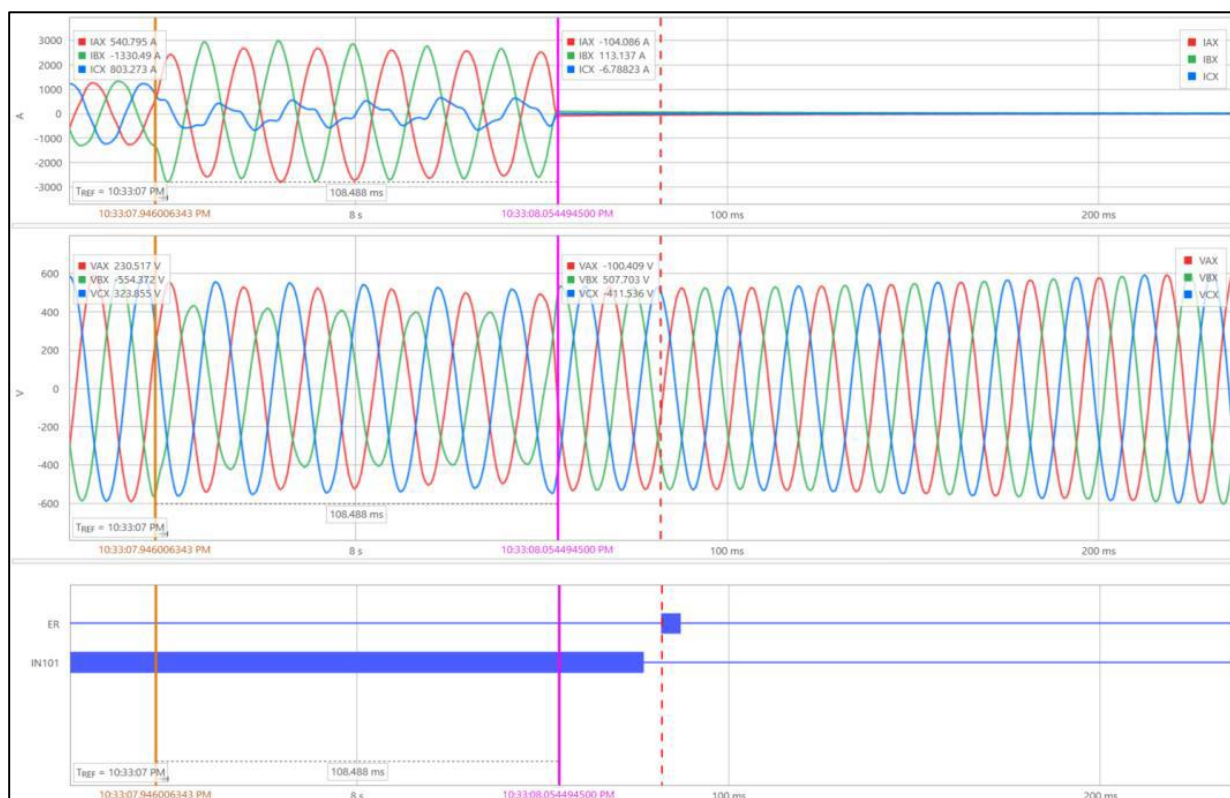
## Salida intempestiva de la central Renaico. Relé GE-750.



En el registro oscilográfico presentado se aprecian sobrecorrientes y detrimento de las tensiones en las tres fases, sin señales digitales que permitan verificar la función de protección operada y el cambio de estado del interruptor. Sin perjuicio de lo anterior, la empresa Espinos S.A. señala que se produjo la operación de la función Salto de Vector, lo que no es posible confirmar con los antecedentes recibidos.

Se observa un desfase de 3 horas en la stampa de tiempo de la protección con respecto al horario real de la falla, cumpliendo con la Hora Oficial (UTC - 0) establecida en la NTSyCS.

### Salida intempestiva de la central Alto Renaico. Relé SEL-700G.



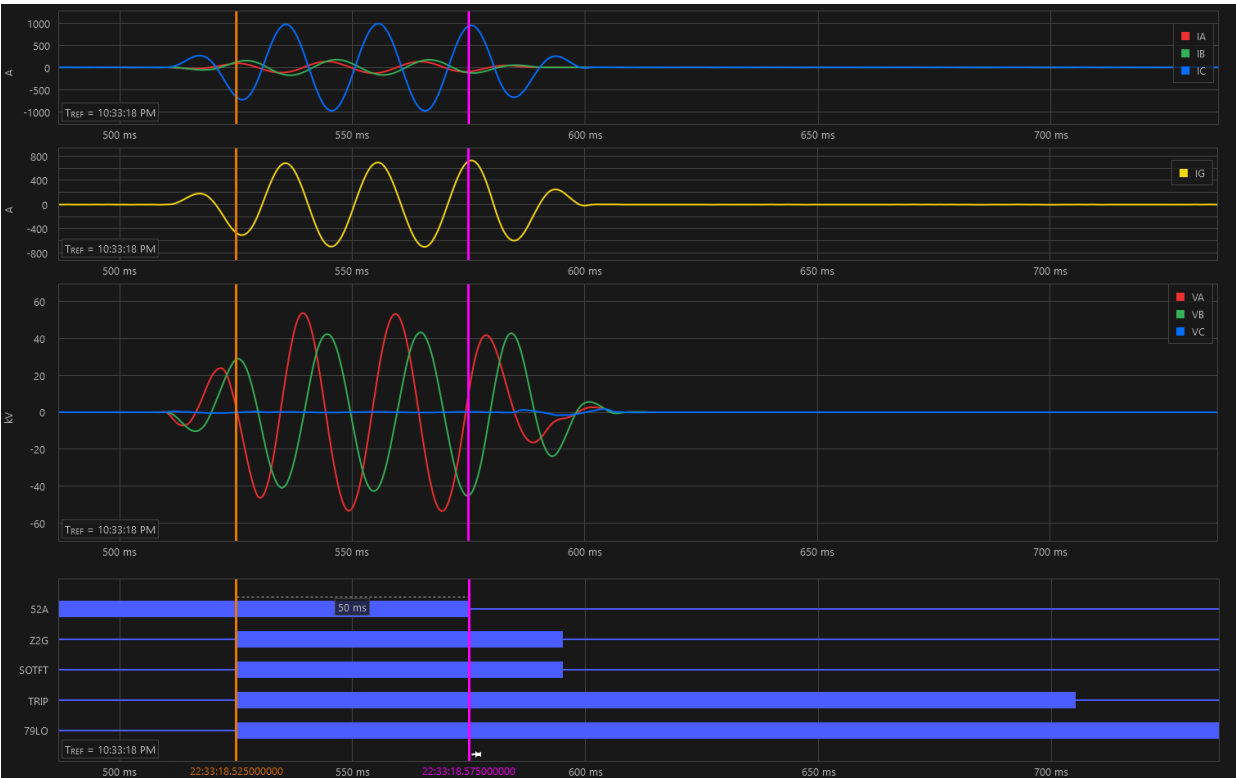
En el registro oscilográfico presentado se aprecian sobrecorrientes en las fases "A" y "B", junto con un detrimento de la tensión en la fase "B", sin las señales digitales que permitan verificar la función de protección operada, visualizándose solo el cambio de estado del interruptor ( $IN101 = 0$ ), lo que por sí solo no permite determinar su tiempo de apertura. Sin perjuicio de lo anterior, la empresa Espinos S.A. señala que se produjo la operación de la función Salto de Vector, lo que no es posible confirmar con los antecedentes recibidos.

Se observa un desfase de 3 horas en la stampa de tiempo de la protección con respecto al horario real de la falla, cumpliendo con la Hora Oficial (UTC - 0) establecida en la NTSyCS.

**Cierre automático sin éxito del interruptor 52B1 de S/E Angol, por medio de la operación de su protección de cierre contra falla. Relé SEL-311C.**

52B1 - 21/21N LINEA ANGOL\_LOS ANGELES  
Time: 25-12-2024 22:33:18.525000  
File: C:\Users\jorge.gallegos\OneDrive - Coordinador Eléctrico Nacional\RESPALDO\03\_EAF\2024\EAF 595-2024 Falla en línea 66 kV Angol - Collipulli\ANTECEDENTES\REGISTRO DE EVENTOS\SE Angol\SEL 311C\CEV\_S16\_L30\_4.CEV  
FID: SEL-311C-R114-V0-Z006004-D20130307  
Event Type: CG T  
Report Type: CEV, Filtered  
Fault Location: 0.01  
Frequency: 50 Hz Sample Rate: 16 Samples/Cycle  
Targets: ZONE1  
Shot: 1  
Fault Currents: IA:91 IB:122 IC:694 IP:1 IG:492 3I2:743

En el reporte del evento se registra una falla monofásica a tierra en la fase “C”, localizada a 10 m de S/E Angol.



En el registro oscilográfico correspondiente al cierre automático, se aprecia el reencendido de la falla con las mismas características que la original. En relación con las señales digitales, se registra la activación de la función de distancia para fallas a tierra en segunda zona ( $Z2G = 1$ ) y la consecuente operación en forma instantánea de la función de cierre contra falla ( $SOTFT = 1$ ). Además, la función de reconexión automática pasa a estado de lockout ( $79LO = 1$ ).

Se presenta a continuación el registro secuencial de eventos de la protección:

21/21N LINEA ANGOL\_LOS ANGELES Date: 01/02/2025 Time: 23:21:31.129  
 52B1  
 FID=SEL-311C-R114-V0-Z006004-D20130307 CID=7BFD

| #  | DATE       | TIME         | ELEMENT | STATE      |
|----|------------|--------------|---------|------------|
| 94 | 12/25/2024 | 22:33:08.007 | IN101   | Deasserted |
| 93 | 12/25/2024 | 22:33:08.137 | 50G1    | Deasserted |
| 92 | 12/25/2024 | 22:33:08.362 | Z2T     | Asserted   |
| 91 | 12/25/2024 | 22:33:08.362 | Z2GT    | Asserted   |
| 90 | 12/25/2024 | 22:33:08.447 | Z2T     | Deasserted |
| 89 | 12/25/2024 | 22:33:08.447 | Z1T     | Deasserted |
| 88 | 12/25/2024 | 22:33:08.447 | Z2GT    | Deasserted |
| 87 | 12/25/2024 | 22:33:08.447 | Z2G     | Deasserted |
| 86 | 12/25/2024 | 22:33:08.447 | Z1GT    | Deasserted |
| 85 | 12/25/2024 | 22:33:08.447 | Z1G     | Deasserted |
| 84 | 12/25/2024 | 22:33:08.447 | 51G     | Deasserted |
| 83 | 12/25/2024 | 22:33:08.447 | SV2     | Deasserted |
| 82 | 12/25/2024 | 22:33:08.447 | TRIP    | Deasserted |
| 81 | 12/25/2024 | 22:33:08.447 | Z3G     | Deasserted |
| 80 | 12/25/2024 | 22:33:08.447 | OUT101  | Deasserted |
| 79 | 12/25/2024 | 22:33:08.487 | SOTFE   | Asserted   |
| 78 | 12/25/2024 | 22:33:09.447 | SV2T    | Deasserted |
| 77 | 12/25/2024 | 22:33:09.447 | OUT105  | Deasserted |
| 76 | 12/25/2024 | 22:33:18.010 | CLOSE   | Asserted   |
| 75 | 12/25/2024 | 22:33:18.010 | OUT102  | Asserted   |
| 74 | 12/25/2024 | 22:33:18.120 | CLOSE   | Deasserted |
| 73 | 12/25/2024 | 22:33:18.120 | IN101   | Asserted   |
| 72 | 12/25/2024 | 22:33:18.120 | OUT102  | Deasserted |
| 71 | 12/25/2024 | 22:33:18.525 | Z1T     | Asserted   |
| 70 | 12/25/2024 | 22:33:18.525 | Z2G     | Asserted   |
| 69 | 12/25/2024 | 22:33:18.525 | Z1GT    | Asserted   |
| 68 | 12/25/2024 | 22:33:18.525 | Z1G     | Asserted   |
| 67 | 12/25/2024 | 22:33:18.525 | 51G     | Asserted   |
| 66 | 12/25/2024 | 22:33:18.525 | SV2T    | Asserted   |
| 65 | 12/25/2024 | 22:33:18.525 | SV2     | Asserted   |
| 64 | 12/25/2024 | 22:33:18.525 | TRIP    | Asserted   |
| 63 | 12/25/2024 | 22:33:18.525 | Z3G     | Asserted   |
| 62 | 12/25/2024 | 22:33:18.525 | OUT101  | Asserted   |
| 61 | 12/25/2024 | 22:33:18.525 | OUT105  | Asserted   |
| 60 | 12/25/2024 | 22:33:18.565 | IN101   | Deasserted |
| 59 | 12/25/2024 | 22:33:18.595 | Z1T     | Deasserted |
| 58 | 12/25/2024 | 22:33:18.595 | Z2G     | Deasserted |
| 57 | 12/25/2024 | 22:33:18.595 | Z1GT    | Deasserted |
| 56 | 12/25/2024 | 22:33:18.595 | Z1G     | Deasserted |
| 55 | 12/25/2024 | 22:33:18.595 | 51G     | Deasserted |
| 54 | 12/25/2024 | 22:33:18.595 | SV2     | Deasserted |
| 53 | 12/25/2024 | 22:33:18.595 | Z3G     | Deasserted |
| 52 | 12/25/2024 | 22:33:18.705 | TRIP    | Deasserted |

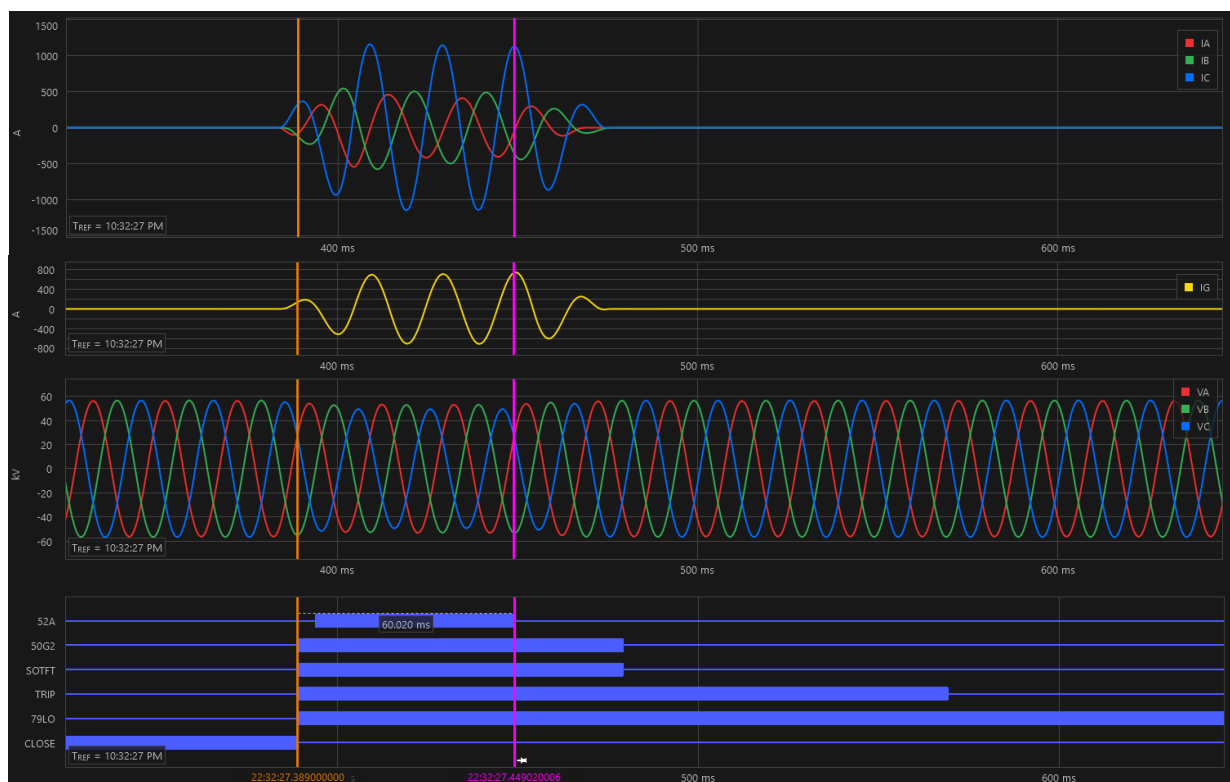
En el registro N°73 se aprecia la confirmación de cierre automático del interruptor 52B1 de S/E Angol, luego de transcurridos 10.11 segundos desde su apertura, produciéndose el reencendido de la falla y la activación de la función de distancia para fallas a tierra en segunda zona ( $Z2G = Asserted$ , registro N°70), la cual es parte de la lógica de cierre contra falla ( $TRISOTF = M2P + Z2G + Z2T$ ) y la consecuente operación en forma instantánea de la protección ( $TRIP = Asserted$ , registro N°64). El tiempo de apertura del interruptor fue de 40 ms ( $IN101 = Deasserted$ , registro N°60).

Se observa un desfase de 3 horas en la stampa de tiempo de la protección con respecto al horario real de la falla, cumpliendo con la Hora Oficial (UTC - 0) establecida en la NTSyCS.

**Cierre automático sin éxito del interruptor 52B1 de S/E Victoria, correspondiente a la línea 66 kV Victoria - Collipulli. Relé SEL-311C (Sistema 1).**

```
SE VICTORIA - PROT 21/21N B1
Time: 25-12-2024 22:32:27.389000
File: C:\Users\jorge.gallegos\OneDrive - Coordinador
Eléctrico Nacional\RESPALDO\03_EAF\2024\EAF 595-2024 Falla
en línea 66 kV Angol - Collipulli\ANTECEDENTES\REGISTRO
DE EVENTOS\SE Victoria\SEL 311C 52B1
\CEV_S16_L60_11550.CEV
FID: SEL-311C-1-R508-V0-Z104101-D20150219
Event Type: CG T
Report Type: CEV, Filtered
Fault Location: 56.54
Frequency: 49.98 Hz Sample Rate: 16 Samples/Cycle
Targets: TRIP SOTF
Shot: 1
Fault Currents: IA:295 IB:353 IC:811 IN:0 IG:498 3I2:549
```

En el reporte del evento se registra una falla monofásica a tierra en la fase "C", localizada a 56.54 km desde S/E Victoria.



En el registro oscilográfico correspondiente al cierre automático, se aprecia el reencendido de la falla con las mismas características que la original. En relación con las señales digitales, se registra la activación del elemento de sobrecorriente residual ( $50G2 = 1$ ) y la consecuente operación en forma instantánea de la función de cierre contra falla ( $SOTFT = 1$ ). Además, la función de reconexión automática pasa a estado de lockout ( $79LO = 1$ ).

Se presenta a continuación el registro secuencial de eventos de la protección:

PROT 21/21N B1 Date: 01/02/25 Time: 21:22:57.145  
SE VICTORIA  
FID=SEL-311C-1-R508-V0-Z104101-D20150219 CID=B150

| #   | Date     | Time         | Element | State      |
|-----|----------|--------------|---------|------------|
| 171 | 12/25/24 | 22:32:17.281 | IN101   | Deasserted |
| 170 | 12/25/24 | 22:32:17.291 | 52A     | Deasserted |
| 169 | 12/25/24 | 22:32:17.301 | 67G1    | Deasserted |
| 168 | 12/25/24 | 22:32:17.301 | Z2T     | Deasserted |
| 167 | 12/25/24 | 22:32:17.301 | Z2GT    | Deasserted |
| 166 | 12/25/24 | 22:32:17.301 | Z2G     | Deasserted |
| 165 | 12/25/24 | 22:32:17.311 | 67P1    | Deasserted |
| 164 | 12/25/24 | 22:32:17.311 | Z3G     | Deasserted |
| 163 | 12/25/24 | 22:32:17.321 | SV5     | Deasserted |
| 162 | 12/25/24 | 22:32:17.321 | 3PO     | Asserted   |
| 161 | 12/25/24 | 22:32:17.321 | 67G2    | Deasserted |
| 160 | 12/25/24 | 22:32:17.426 | TRIP    | Deasserted |
| 159 | 12/25/24 | 22:32:17.426 | OUT101  | Deasserted |
| 158 | 12/25/24 | 22:32:17.426 | OUT106  | Deasserted |
| 157 | 12/25/24 | 22:32:17.466 | OUT103  | Asserted   |
| 156 | 12/25/24 | 22:32:27.284 | CLOSE   | Asserted   |
| 155 | 12/25/24 | 22:32:27.284 | OUT102  | Asserted   |
| 154 | 12/25/24 | 22:32:27.389 | SOTFT   | Asserted   |
| 153 | 12/25/24 | 22:32:27.389 | CLOSE   | Deasserted |
| 152 | 12/25/24 | 22:32:27.389 | TRIP    | Asserted   |
| 151 | 12/25/24 | 22:32:27.389 | OUT101  | Asserted   |
| 150 | 12/25/24 | 22:32:27.389 | OUT102  | Deasserted |
| 149 | 12/25/24 | 22:32:27.389 | OUT106  | Asserted   |
| 148 | 12/25/24 | 22:32:27.389 | 79LO    | Asserted   |
| 147 | 12/25/24 | 22:32:27.389 | 79CY    | Deasserted |
| 146 | 12/25/24 | 22:32:27.394 | 52A     | Asserted   |
| 145 | 12/25/24 | 22:32:27.394 | IN101   | Asserted   |
| 144 | 12/25/24 | 22:32:27.394 | 67G2    | Asserted   |
| 143 | 12/25/24 | 22:32:27.394 | OUT103  | Deasserted |
| 142 | 12/25/24 | 22:32:27.399 | 67P1    | Asserted   |
| 141 | 12/25/24 | 22:32:27.399 | SV5     | Asserted   |
| 140 | 12/25/24 | 22:32:27.399 | 3PO     | Deasserted |
| 139 | 12/25/24 | 22:32:27.409 | Z2G     | Asserted   |
| 138 | 12/25/24 | 22:32:27.409 | Z3G     | Asserted   |
| 137 | 12/25/24 | 22:32:27.439 | IN101   | Deasserted |
| 136 | 12/25/24 | 22:32:27.449 | 52A     | Deasserted |
| 135 | 12/25/24 | 22:32:27.459 | Z2G     | Deasserted |
| 134 | 12/25/24 | 22:32:27.464 | OUT103  | Asserted   |
| 133 | 12/25/24 | 22:32:27.469 | 67P1    | Deasserted |
| 132 | 12/25/24 | 22:32:27.469 | Z3G     | Deasserted |
| 131 | 12/25/24 | 22:32:27.479 | SOTFT   | Deasserted |
| 130 | 12/25/24 | 22:32:27.479 | SV5     | Deasserted |
| 129 | 12/25/24 | 22:32:27.479 | 3PO     | Asserted   |
| 128 | 12/25/24 | 22:32:27.479 | 67G2    | Deasserted |
| 127 | 12/25/24 | 22:32:27.569 | TRIP    | Deasserted |
| 126 | 12/25/24 | 22:32:27.569 | OUT101  | Deasserted |
| 125 | 12/25/24 | 22:32:27.569 | OUT106  | Deasserted |
| 124 | 12/25/24 | 22:38:03.794 | RB4     | Asserted   |

En el registro N°146 se aprecia la confirmación de cierre automático del interruptor 52B1 de S/E Victoria, luego de transcurridos 10.10 segundos desde su apertura, produciéndose el reencendido de la falla, con la consecuente activación el elemento residual (67G2 = *Asserted*, registro N°144) y la operación en forma instantánea de la función de cierre contra falla (*SOTFT según muestra el registro oscilográfico*, 22:32:27.389 horas). El tiempo de apertura del interruptor fue de 60 ms (52A = *Deasserted*, registro N°136).

Se observa un desfase de 3 horas en la stampa de tiempo de la protección con respecto al horario real de la falla, cumpliendo con la Hora Oficial (UTC - 0) establecida en la NTSyCS.

Con respecto al segundo sistema de protecciones, relé SEL-311L, se verifica un comportamiento similar.

### Cierre sin éxito del interruptor 52B1 de S/E Angol (20:24 horas).

No se dispone de antecedentes que permitan verificar y analizar el sistema de protecciones operado en el paño B1 de S/E Angol, dado que la empresa CGE Transmisión S.A. no remitió los registros de las protecciones involucradas para este evento.

## **Apertura automática del interruptor 52B2 de S/E Nahuelbuta, correspondiente a la línea 66 kV Angol - Nahuelbuta (20:24 horas).**

No se dispone de antecedentes que permitan verificar y analizar el sistema de protecciones operado en el paño B2 de S/E Nahuelbuta, dado que la empresa STS S.A. no remitió los registros de las protecciones involucradas para este evento.

### **8. Detalle de toda la información utilizada en la evaluación de la falla**

- Detalle de la generación programada para el día 25 de diciembre de 2024 (Anexo N°1).
- Detalle de la generación real del día 25 de diciembre de 2024 (Anexo N°2).
- Detalle del Movimiento de Centrales e Informe Diario del CDC correspondientes al día 25 de diciembre de 2024 (Anexo N°3).
- Detalle de los mantenimientos programados y forzados para el día 25 de diciembre de 2024 (Anexo N°4).
- Informes de fallas de instalaciones ingresados en el sistema del Coordinador Eléctrico Nacional por las empresas CGE Transmisión S.A., Sistema de Transmisión del Sur S.A., Hidroangol S.A., Empresa Eléctrica de la Frontera S.A. y Espinos S.A. (Anexo N°5).
- Otros antecedentes aportados por las empresas CGE Transmisión S.A., Sistema de Transmisión del Sur S.A., Hidroangol S.A., Espinos S.A. y Empresa Eléctrica de la Frontera S.A. (Anexo N°6).

### **9. Análisis de las actuaciones de protecciones**

#### **9.1 Incumplimiento Normativo**

##### CGE Transmisión S.A.

- Plazo de envío del Informe de Falla de 5 días, de acuerdo con lo indicado en el Título 6-7 de la NTSyCS vigente.

##### Sistema de Transmisión del Sur S.A.

- Plazo de envío del Informe de Falla de 5 días, de acuerdo con lo indicado en el Título 6-7 de la NTSyCS vigente.

##### Espinos S.A.

- Plazo de envío del Informe de Falla de 5 días, de acuerdo con lo indicado en el Título 6-7 de la NTSyCS vigente.

##### Vientos de Renaico SpA.

- No envío de los Informes de Falla de 48 horas y de 5 días, de acuerdo con lo indicado en el Título 6-7 de la NTSyCS vigente.

##### Empresa de los Ferrocarriles del Estado

- No envío de los Informes de Falla de 48 horas y de 5 días, de acuerdo con lo indicado en el Título 6-7 de la NTSyCS vigente.

## **9.2 Estándares Normativos Art. 1-14 NTSyCS**

Los incumplimientos del propietario del elemento afectado, reportados en la versión vigente del "Informe Anual de Cumplimientos, Artículo 1-14 Norma Técnica de Seguridad y Calidad de Servicio", no incidieron en el origen y causa de la falla, ni en el desarrollo de las maniobras que permitieron la normalización de servicio.

## **9.3 Desempeño de Protecciones Eléctricas y Modo de operación de interruptores**

Según los antecedentes proporcionados por las empresas involucradas y el respectivo análisis realizado por el Coordinador:

- Se concluye una correcta operación del sistema de protecciones del paño B1 de S/E Angol, por medio de su función de distancia para fallas a tierra en primera zona.

Se concluye un correcto modo de operación del interruptor 52B1 de S/E Angol.

- Se concluye una correcta operación de los sistemas de protecciones del paño B1 de S/E Victoria, correspondiente a la línea 66 kV Victoria - Collipulli, por medio de su función de distancia para fallas a tierra en segunda zona.

Se concluye un correcto modo de operación del interruptor 52B1 de S/E Victoria.

- Se presume una correcta operación de los sistemas de protecciones de ambas unidades de la central Picoquén, por medio de su función de sobrefrecuencia.

No se dispone de antecedentes suficientes que permitan determinar el modo de operación de los interruptores asociados a ambas unidades de la central Picoquén.

- No se dispone de antecedentes suficientes que permitan verificar y analizar los sistemas de protecciones operados en la central Renaico.

No se dispone de antecedentes suficientes que permitan determinar el modo de operación de los interruptores involucrados en la central Renaico.

- No se dispone de antecedentes suficientes que permitan verificar y analizar los sistemas de protecciones operados en la central Alto Renaico.

No se dispone de antecedentes suficientes que permitan determinar el modo de operación de los interruptores involucrados en la central Alto Renaico.

- Se concluye una correcta operación del sistema de protecciones del paño B1 de S/E Angol, durante el cierre automático con reencendido de la falla, por medio de su función de cierre contra falla.

Se concluye un correcto modo de operación del interruptor 52B1 de S/E Angol.

- Se concluye una correcta operación de los sistemas de protecciones del paño B1 de S/E Victoria, durante el cierre automático con reencendido de la falla, por medio de su función de cierre contra falla.

Se concluye un correcto modo de operación del interruptor 52B1 de S/E Victoria.

- No se dispone de antecedentes que permitan verificar y analizar los sistemas de protecciones operados en el paño B1 de S/E Angol, durante el cierre sin éxito realizado a las 20:24 horas.

No se dispone de antecedentes que permitan determinar el modo de operación del interruptor 52B1 de S/E Angol, durante el cierre sin éxito realizado a las 20:24 horas.

- No se dispone de antecedentes que permitan verificar y analizar los sistemas de protecciones operados en el paño B2 de S/E Nahuelbuta, en forma coincidente con el cierre sin éxito del interruptor 52B1 de S/E Angol realizado a las 20:24 horas.

No se dispone de antecedentes que permitan determinar el modo de operación del interruptor 52B2 de S/E Nahuelbuta.

#### **9.4 Desempeño EDAC**

No aplica pronunciarse sobre el desempeño de EDAC ante este evento.

#### **9.5 Desempeño EDAG**

No aplica pronunciarse sobre el desempeño de EDAG ante este evento.

### **10. Pronunciamiento Técnico del Coordinador Eléctrico Nacional**

De acuerdo con el análisis realizado por el Coordinador:

- a) Se produjo la apertura automática del interruptor 52B1 de S/E Victoria, correspondiente a la línea 66 kV Victoria - Collipulli, junto con la apertura automática del interruptor 52B1 de S/E Angol, por medio de la operación de sus protecciones de distancia, a causa de falla en la fase "C" del transformador de corriente asociado al paño B1 de S/E Angol, debido presumiblemente a defecto de fábrica en dicho equipo.

Con lo anterior, y en base al análisis realizado por el Coordinador en el punto 7 de este informe, se concluye que existió un correcto desempeño de los sistemas de protecciones de los paños B1 de S/E Angol y B1 de S/E Victoria, donde se verifica la existencia de una falla monofásica a tierra en la fase "C".

- b) No se evidenciaron incumplimientos normativos en el desarrollo del evento que provocó la falla, desde su inicio, su despeje, hasta que las instalaciones fueron normalizadas.
- c) No se evidenciaron incumplimientos asociados al elemento afectado por la falla, reportados en la versión vigente del "Informe Anual de Cumplimientos, Artículo 1-14 Norma Técnica de Seguridad y Calidad de Servicio".
- d) Para el desarrollo de la falla no hay observaciones respecto de la aplicación de los Planes de Recuperación de servicio asociados a las instalaciones involucradas, ni de las actuaciones del CDC y los respectivos CC durante la falla del día 25 de diciembre de 2024.

### **11. Recomendación respecto de las instalaciones a las cuales el Coordinador Eléctrico Nacional debería solicitar una auditoría**

- a) Auditorías, planes de acción, instrucciones de acciones correctivas de largo y/o corto plazo.

No se solicitarán por el momento.

- b) Solicitudes de ampliación de información.

Se solicitará a la empresa CGE Transmisión S.A. lo siguiente:

- o Antecedentes requeridos para el Fenómeno Físico declarado (OPE23: Defecto de fábrica), según Resolución Exenta SEC N°30989-2019, en particular, se solicita lo siguiente:
  - Mantenciones o pruebas de los últimos 24 meses realizadas en el equipo o elemento que presenta el defecto de fábrica, incluyendo el conjunto alambrado de control y conexión primario.

- Informe técnico de las posibles causas de la no detección del defecto desde su puesta en servicio, durante las mantenciones o pruebas realizadas.
- Fecha de recepción del Informe de Alerta por parte del representante de la marca del equipo, señalando las acciones inmediatas realizadas.
- o Mantenimientos realizados en el paño B1 de S/E Angol, incluyendo a su equipamiento primario y sistemas de control, durante los últimos 24 meses, junto con los antecedentes que acrediten su realización, indicando los principales hallazgos.
- o Registros oscilográficos y de eventos, junto con su respectivo análisis en base a sus ajustes, asociados a las protecciones operadas durante el cierre sin éxito del interruptor 52B1 de S/E Angol realizado a las 20:24 horas del día 25 de diciembre de 2024.

Se solicitará a la empresa Sistema de Transmisión del Sur S.A. lo siguiente:

- o Registros oscilográficos y de eventos de las protecciones operadas en el paño B2 de S/E Nahuelbuta, junto con su respectivo análisis en base a sus ajustes, en forma coincidente con el cierre sin éxito del interruptor 52B1 de S/E Angol realizado a las 20:24 horas del día 25 de diciembre de 2024.

Se solicitará a la empresa Hidroangol SpA lo siguiente:

- o Mayores antecedentes que permitan determinar el tiempo de apertura de los interruptores asociados a ambas unidades de la central Picoquén, durante el evento en cuestión, junto con las medidas necesarias que permitan disponer de las señales digitales necesarias para la determinación de dicho tiempo en eventos futuros (señales de operación de funciones y cambio de estado del interruptor en un mismo registro).
- o Registros oscilográficos y de eventos de la unidad N°2 de la central Picoquén asociados al evento en cuestión, dado que, tanto la estampa de tiempo del registro oscilográfico como en la descripción del registro secuencial de eventos presentados dan cuenta que se trata de la unidad N°1.

Se solicitará a la empresa Espinos S.A. lo siguiente:

- o Mayores antecedentes que permitan verificar la función de protección operada en las centrales Renaico y Alto Renaico durante el evento en cuestión, junto con la determinación del tiempo de apertura de los interruptores involucrados.
- o Plan de acción con las tareas necesarias que permitan disponer de las señales digitales necesarias en eventos futuros en los registros de las protecciones de las centrales Renaico y Alto Renaico (señales de activación/operación de funciones y cambio de estado del interruptor en un mismo registro).

Se solicitará a la empresa Vientos de Renaico SpA los Informes de Falla de 48 horas y de 5 días asociados al evento en cuestión, con el análisis de las protecciones eventualmente operadas en el Parque Eólico La Flor, monto de la generación afectada y las maniobras realizadas para la normalización de las instalaciones.

Se solicitará a la Empresa de los Ferrocarriles del Estado los Informes de Falla de 48 horas y de 5 días asociados al evento en cuestión, con el detalle pormenorizado de los consumos afectados en la S/E Renaico (FFCC), análisis de las protecciones eventualmente operadas y las maniobras realizadas para la normalización de las instalaciones.

## ANEXO N°1

Detalle de la generación programada para el día 25 de diciembre de 2024

Periodo Desde: 25-12-2024 - 31-12-2024

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

| Hidroeléctricas de Pasada | 1    | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10  | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19  | 20   | 21   | 22   | 23   | 24   | Total  |
|---------------------------|------|------|------|------|------|------|------|------|------|-----|------|------|------|------|------|------|------|------|-----|------|------|------|------|------|--------|
| Total                     | 1376 | 1344 | 1332 | 1328 | 1312 | 1304 | 1273 | 1312 | 1109 | 972 | 1161 | 1159 | 1206 | 1170 | 1197 | 1158 | 1148 | 1180 | 976 | 1336 | 1390 | 1419 | 1432 | 1402 | 29,994 |
| CHAPIQUINA                | 9    | 8    | 8    | 6    | 6    | 6    | 6    | 6    | 4    | 3   | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3   | 5    | 9    | 9    | 9    | 9    | 118    |
| COSAPILLA                 | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 10     |
| ELTORON2                  | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 24     |
| CAVANCHA                  | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0      |
| ALTOHOSPICIO              | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 24     |
| SANTAROSA                 | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 12     |
| CORRALES                  | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3   | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3   | 3    | 3    | 3    | 3    | 3    | 70     |
| PUNTADELVIENTO            | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3   | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3   | 3    | 3    | 3    | 3    | 3    | 71     |
| RIOHUASCO                 | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 34     |
| PUCLARO                   | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 14     |
| LOSMOLLES                 | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3   | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3    | 3   | 3    | 3    | 3    | 3    | 3    | 79     |
| LAPALOMA                  | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0      |
| ELTARTARO                 | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0      |
| CH-HORNITOS               | 44   | 44   | 44   | 44   | 45   | 45   | 45   | 45   | 46   | 46  | 46   | 46   | 46   | 46   | 46   | 46   | 46   | 46   | 46  | 46   | 46   | 46   | 45   | 45   | 1090   |
| JUNCAL                    | 24   | 24   | 24   | 24   | 24   | 24   | 24   | 24   | 24   | 24  | 24   | 24   | 24   | 25   | 25   | 25   | 25   | 25   | 25  | 25   | 25   | 24   | 24   | 24   | 584    |
| JUNCALITO                 | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 27     |
| COMPANIA-2                | 2    | 2    | 2    | 2    | 2    | 2    | 2    | 2    | 2    | 2   | 2    | 2    | 2    | 2    | 2    | 2    | 2    | 2    | 2   | 2    | 2    | 2    | 2    | 2    | 43     |
| BLANCO                    | 53   | 53   | 53   | 53   | 53   | 53   | 54   | 54   | 54   | 54  | 54   | 54   | 54   | 54   | 54   | 54   | 54   | 55   | 55  | 55   | 55   | 55   | 55   | 55   | 1297   |
| LOSQUILOS                 | 28   | 28   | 28   | 28   | 28   | 28   | 27   | 27   | 27   | 27  | 27   | 27   | 27   | 27   | 27   | 28   | 28   | 28   | 28  | 28   | 28   | 28   | 28   | 28   | 663    |
| CHACABUQUITO              | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0      |
| SAUCEANDES                | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 12     |
| CARENA                    | 5    | 5    | 5    | 5    | 5    | 5    | 5    | 5    | 4    | 5   | 5    | 5    | 5    | 5    | 5    | 5    | 0    | 5    | 4   | 5    | 5    | 5    | 5    | 5    | 107    |
| ALFALFAL                  | 137  | 137  | 136  | 135  | 136  | 138  | 137  | 136  | 136  | 133 | 129  | 79   | 128  | 129  | 115  | 82   | 85   | 86   | 132 | 136  | 136  | 137  | 136  | 137  | 3005   |
| ALFALFAL-2                | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0      |
| LASLAJAS                  | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0      |
| MAITENES                  | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0      |
| QUELTEHUES                | 40   | 40   | 40   | 39   | 39   | 39   | 39   | 39   | 40   | 39  | 39   | 39   | 37   | 37   | 37   | 37   | 36   | 37   | 38  | 38   | 40   | 40   | 40   | 40   | 928    |
| VOLCAN                    | 12   | 12   | 11   | 11   | 11   | 12   | 12   | 11   | 11   | 11  | 12   | 12   | 12   | 11   | 11   | 11   | 12   | 12   | 11  | 11   | 12   | 11   | 12   | 12   | 275    |
| GUAYACAN                  | 8    | 8    | 8    | 8    | 8    | 8    | 8    | 8    | 4    | 7   | 6    | 0    | 8    | 0    | 8    | 0    | 0    | 8    | 0   | 8    | 8    | 8    | 8    | 8    | 142    |
| FLORIDA-1                 | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0      |
| FLORIDA-2                 | 19   | 19   | 19   | 19   | 19   | 18   | 18   | 16   | 10   | 12  | 12   | 12   | 11   | 11   | 11   | 12   | 12   | 12   | 12  | 14   | 17   | 17   | 18   | 18   | 358    |
| FLORIDA-3                 | 2    | 2    | 2    | 2    | 2    | 2    | 2    | 2    | 2    | 2   | 2    | 2    | 0    | 0    | 0    | 2    | 0    | 0    | 0   | 2    | 2    | 2    | 2    | 2    | 41     |
| PUNTILLA                  | 16   | 16   | 16   | 16   | 16   | 16   | 16   | 16   | 16   | 16  | 16   | 16   | 16   | 16   | 16   | 16   | 16   | 16   | 16  | 16   | 16   | 16   | 16   | 16   | 378    |
| EYZAGUIRRE                | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0      |
| LASVERTIENTES             | 2    | 2    | 2    | 2    | 2    | 2    | 2    | 2    | 2    | 2   | 2    | 2    | 2    | 2    | 2    | 2    | 2    | 2    | 2   | 2    | 2    | 2    | 2    | 2    | 36     |
| ELLANO                    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 1   | 1    | 1    | 1    | 1    | 1    | 19     |
| ELRINCON                  | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 5      |
| MALLARAUCO                | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0      |
| LOSBAJOS                  | 5    | 5    | 5    | 5    | 5    | 5    | 5    | 5    | 5    | 5   | 5    | 5    | 5    | 5    | 5    | 5    | 5    | 5    | 5   | 5    | 5    | 5    | 5    | 5    | 127    |
| AUXDELMAIPO               | 4    | 4    | 4    | 4    | 4    | 4    | 4    | 4    | 4    | 4   | 4    | 4    | 4    | 4    | 4    | 4    | 4    | 4    | 4   | 4    | 4    | 4    | 4    | 4    | 106    |
| LOSMORROS                 | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0      |
| COYA                      | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0    | 0    | 0    | 0    | 0    | 0      |
| CIPRESILLOS               | 8    | 8    | 8    | 8    | 8    | 8    | 8    | 8    | 3    | 0   | 0    | 7    | 0    | 0    | 0    | 0    | 0    | 8    | 0   | 8    | 8    | 8    | 8    | 8    | 122    |
| SAUZAL                    | 75   | 75   | 75   | 75   | 75   | 75   | 76   | 76   | 74   | 72  | 68   | 68   | 66   | 66   | 68   | 68   | 68   | 68   | 72  | 77   | 77   | 77   | 77   | 77   | 1745   |
| SAUZALITO                 | 12   | 12   | 12   | 12   | 12   | 12   | 12   | 12   | 12   | 12  | 12   | 12   | 12   | 12   | 12   | 12   | 12   | 12   | 12  | 12   | 12   | 12   | 12   | 12   | 288    |
| CHIACAYES                 | 104  | 104  | 104  | 104  | 104  | 104  | 104  | 104  | 104  | 104 | 104  | 104  | 104  | 104  | 104  | 104  | 104  | 104  | 104 | 104  | 104  | 104  | 104  | 104  | 2484   |
| SANANDRES                 | 40   | 40   | 40   | 40   | 40   | 40   | 40   | 40   | 14   | 0   | 21   | 30   | 28   | 23   | 27   | 27   | 24   | 34   | 0   | 40   | 40   | 40   | 40   | 40   | 748    |
| CONVENTO VIEJO            | 7    | 7    | 7    | 7    | 7    | 7    | 7    | 7    | 7    | 0   | 0    | 7    | 7    | 7    | 0    | 0    | 0    | 7    | 0   | 7    | 7    | 7    | 7    | 7    | 117    |
| LAHIGUERA                 | 160  | 160  | 160  | 160  | 160  | 160  | 160  | 160  | 150  | 18  | 150  | 150  | 150  | 150  | 160  | 160  | 160  | 160  | 18  | 160  | 160  | 160  | 160  | 160  | 3506   |
| LACONFLUENCIA             | 155  | 155  | 155  | 155  | 155  | 155  | 155  | 155  | 130  | 130 | 130  | 130  | 130  | 130  | 130  | 130  | 130  | 130  | 100 | 155  | 155  | 155  | 155  | 155  | 3415   |

Periodo Desde:

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192  | 192   | 192   |       | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0    | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8 | 68.8  | 68.8  |       | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

|                    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |      |
|--------------------|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|------|
| EL PASO            | 59 | 53 | 45 | 45 | 45 | 35 | 30 | 55 | 45 | 28 | 35 | 34 | 36 | 38 | 37 | 37 | 37 | 39 | 46 | 53 | 53 | 53 | 57 | 59 | 1054 |
| DOSVALLES          | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0    |
| PALACIOS           | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0    |
| LIRCAY             | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 480  |
| MARIPOSAS          | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 2  | 0  | 0  | 4  | 4  | 3  | 0  | 0  | 4  | 4  | 3  | 4  | 4  | 4  | 4  | 4  | 76   |
| PROVIDENCIA        | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 2  | 0  | 0  | 2  | 2  | 2  | 2  | 2  | 28   |
| RIOCOLORADO        | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 5  | 8  | 8  | 11 | 10 | 8  | 10 | 10 | 9  | 13 | 7  | 13 | 13 | 13 | 13 | 263  |
| ROBLERIA           | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 36   |
| ANCOA              | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 528  |
| ITATA              | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0    |
| ELPINAR            | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 12   |
| ELDIUTO            | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 67   |
| MUNILQUE-1         | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 5    |
| MUNILQUE-2         | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0    |
| ELPORTAL           | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 14   |
| ELATAJO            | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 19   |
| BIFURCADA          | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 2    |
| CALIBORO           | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 24   |
| RENAICO            | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 103  |
| ALTORENAICO        | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 26   |
| RIOPICOIQUEN       | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 2  | 0  | 2  | 2  | 2  | 2  | 2  | 32   |
| BOQUIAMARGO        | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0    |
| ELMIRADOR          | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0    |
| PEUCHEN            | 48 | 35 | 31 | 30 | 18 | 18 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 18 | 48 | 60 | 60 | 60 | 60 | 426  |
| MAMPIL             | 34 | 24 | 21 | 20 | 18 | 18 | 18 | 18 | 8  | 0  | 0  | 0  | 0  | 0  | 8  | 8  | 0  | 0  | 0  | 13 | 20 | 30 | 34 | 34 | 291  |
| LACONFIANZA        | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0    |
| AITLIN             | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 113  |
| LOSPADRES          | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 2    |
| LLAUQUERO          | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 5    |
| ELCANELO           | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 60   |
| DONGUIL            | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 2    |
| ALLIPEN            | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 62   |
| RIOTRUENO          | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 22   |
| ELMANZANO          | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0    |
| TRUFULTRUFUL       | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 19   |
| MOLINERAVILLARRICA | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 5    |
| TRAILLEFU          | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 7    |
| CARILAFQUEN        | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 0  | 0  | 11 | 15 | 15 | 11 | 13 | 15 | 15 | 9  | 15 | 15 | 15 | 15 | 15 | 15 | 313  |
| MALALCAHUELLO      | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 0  | 0  | 2  | 2  | 2  | 2  | 0  | 2  | 2  | 0  | 2  | 2  | 2  | 2  | 2  | 2  | 40   |
| QUILLAILEO         | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 10   |
| BUREO              | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 5    |
| LAVINA             | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 7    |
| ELBRINCO           | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0    |
| MULCHEN            | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 7    |
| ELAGRIO            | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 14   |
| SANTAELENA         | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 10   |
| PULLINQUE          | 8  | 8  | 8  | 8  | 8  | 8  | 8  | 8  | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 25 | 25 | 25 | 25 | 25 | 10 | 399  |
| RECA               | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 10   |
| SANTAISABEL        | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 10   |
| HIDROMOCHO         | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 5  | 8  | 8  | 11 | 11 | 8  | 10 | 11 | 11 | 11 | 7  | 11 | 11 | 11 | 11 | 11 | 235  |
| LOSCORRALES-1      | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 14   |
| LOSCORRALES-2      | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 14   |
| LOSPORTONES        | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 11   |

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 |

|                 |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
|-----------------|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|
| MSA-1           | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  |
| MAISAN          | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  |
| LAMONTANA-1     | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  |
| LAMONTANA-2     | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  |
| PURISIMA        | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  |
| ELGALPON        | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  |
| CUMPEO          | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  |
| DONWALTERIO     | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  |
| DIGUA           | 16 | 16 | 16 | 16 | 16 | 16 | 16 | 16 | 7  | 11 | 11 | 15 | 14 | 11 | 14 | 14 | 12 | 16 | 9  | 16 | 16 | 16 | 16 | 16 |
| MELO            | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  |
| LICAN           | 7  | 7  | 7  | 6  | 0  | 0  | 0  | 0  | 0  | 0  | 7  | 12 | 16 | 10 | 12 | 16 | 14 | 12 | 7  | 7  | 7  | 7  | 7  | 7  |
| DONAHILDA       | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  |
| MARIAELENA      | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  |
| CHANLEUFU       | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  |
| TRANQUIL        | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  |
| TRANCADELTORO   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  |
| PEHUI           | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  |
| PICHILONCO      | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  |
| PILMAIQUEN      | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 14 | 22 | 21 | 23 | 23 | 22 | 23 | 23 | 23 | 30 | 17 | 30 | 30 | 30 | 30 | 23 |
| RUCATAYO        | 20 | 20 | 24 | 26 | 29 | 29 | 21 | 37 | 0  | 29 | 29 | 33 | 36 | 31 | 37 | 26 | 30 | 20 | 20 | 34 | 38 | 44 | 44 | 28 |
| CUMBRES         | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 0  | 0  | 10 | 13 | 13 | 11 | 13 | 13 | 13 | 13 | 8  | 13 | 13 | 13 | 13 | 13 |
| PULELFU         | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 0  | 0  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 0  | 4  | 4  | 4  | 4  | 4  | 4  |
| CAPULLO         | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 0  | 0  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  |
| MUCHI           | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  |
| LASFLORES       | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  |
| PALMAR          | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  |
| CORRENTOSO      | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  |
| NALCAS          | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  |
| CALLAO          | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 0  | 0  | 1  | 1  | 1  | 1  | 0  | 1  | 1  | 0  | 1  | 1  | 1  | 1  | 1  | 1  |
| HIDROBONITO-MC1 | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  |
| HIDROBONITO-MC2 | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  |
| HIDROBONITO-MC3 | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  |
| ENSENADA        | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  |
| LAARENA         | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  |
| ELCOLORADO      | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  |
| COLLIL          | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  |
| PIEDRASNEGRAS   | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  |
| DONGO           | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  |

|                     |      |      |      |      |      |      |     |     |     |     |     |     |     |     |     |     |     |     |      |      |      |     |     |     |
|---------------------|------|------|------|------|------|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|------|------|------|-----|-----|-----|
| Eólicas             | 1    | 2    | 3    | 4    | 5    | 6    | 7   | 8   | 9   | 10  | 11  | 12  | 13  | 14  | 15  | 16  | 17  | 18  | 19   | 20   | 21   | 22  | 23  | 24  |
| Total               | 1426 | 1363 | 1322 | 1259 | 1223 | 1123 | 980 | 839 | 654 | 371 | 135 | 223 | 240 | 290 | 351 | 629 | 730 | 751 | 1076 | 1328 | 1243 | 995 | 788 | 669 |
| PE-TCHAMMA          | 1    | 16   | 29   | 67   | 102  | 118  | 129 | 143 | 134 | 84  | 0   | 9   | 20  | 16  | 31  | 32  | 40  | 55  | 85   | 90   | 54   | 22  | 7   | 1   |
| PE-SIERRAGORDA      | 5    | 11   | 15   | 21   | 27   | 35   | 43  | 46  | 36  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 47   | 80   | 53   | 20  | 3   | 1   |
| PE-VALLEDELOSIENTOS | 2    | 2    | 3    | 3    | 4    | 6    | 8   | 9   | 8   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 39   | 73   | 57   | 36  | 17  | 7   |
| PE-CERROTIGRE       | 2    | 1    | 2    | 2    | 3    | 4    | 3   | 2   | 1   | 0   | 3   | 15  | 21  | 75  | 19  | 24  | 28  | 27  | 177  | 164  | 128  | 73  | 35  | 10  |
| PE-LLANOSDELVIENTO  | 6    | 5    | 5    | 2    | 2    | 2    | 2   | 5   | 9   | 13  | 20  | 29  | 49  | 88  | 106 | 106 | 95  | 134 | 68   | 103  | 46   | 31  | 19  | 10  |
| PE-CALAMA           | 3    | 3    | 7    | 6    | 14   | 20   | 20  | 18  | 25  | 11  | 0   | 0   | 0   | 0   | 0   | 92  | 0   | 0   | 150  | 151  | 151  | 88  | 45  | 20  |
| PE-TALTAL           | 7    | 9    | 11   | 13   | 14   | 16   | 18  | 17  | 15  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 33   | 21   | 10   | 5   | 5   | 11  |
| PE-KALLPA           | 37   | 47   | 65   | 74   | 86   | 95   | 104 | 125 | 153 | 104 | 0   | 24  | 17  | 0   | 42  | 42  | 156 | 213 | 131  | 47   | 41   | 37  | 35  | 34  |
| PE-HORIZONTE        | 35   | 35   | 35   | 35   | 35   | 43   | 43  | 42  | 43  | 44  | 0   | 43  | 43  | 0   | 57  | 195 | 244 | 188 | 114  | 127  | 105  | 86  | 35  | 35  |
| PE-ATACAMA          | 1    | 0    | 0    | 0    | 0    | 0    | 0   | 0   | 1   | 5   | 21  | 19  | 7   | 4   | 2   | 3   | 4   | 2   | 2    | 4    | 6    | 3   | 2   | 1   |
| PE-SARCO            | 3    | 3    | 2    | 2    | 1    | 0    | 1   | 3   | 5   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1    | 8    | 18   | 5   | 6   | 6   |
| PE-CABOLEONES-1     | 5    | 3    | 2    | 2    | 1    | 1    | 1   | 2   | 4   | 8   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0    | 8    | 10   | 12  | 12  | 9   |

| COORDINADOR ELÉCTRICO NACIONAL                     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |
|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|
| Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |
| miércoles, 25 de diciembre de 2024                 | 1    | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |
| Costos Operación                                   | 174  | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   |
| Costos Encendido/Detención                         | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     |
| Costos Totales [kUSD]                              | 174  | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   |
| Costo Marginal Quillota 220 kV                     | 92.0 | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  |
| Pérdidas [MWh]                                     | 367  | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   |
| Consumos Propios [MWh]                             | 246  | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   |
| Demanda Total [MWh]                                | 8907 | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  |
| Generación Total [MWh]                             | 9520 | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 |

|                    |     |     |     |     |     |     |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |     |      |
|--------------------|-----|-----|-----|-----|-----|-----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|-----|------|
| PE-CABOLEONES-2    | 3   | 3   | 3   | 3   | 2   | 1   | 1  | 2  | 5  | 9  | 5  | 5  | 5  | 20 | 15 | 11 | 10 | 0  | 0  | 9  | 8  | 6  | 5  | 4   | 135  |
| PE-CABOLEONES-3    | 4   | 3   | 3   | 3   | 2   | 2   | 2  | 2  | 4  | 5  | 7  | 6  | 7  | 7  | 4  | 4  | 2  | 0  | 0  | 4  | 8  | 4  | 4  | 3   | 88   |
| PE-SANJUAN         | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 16 | 9  | 5  | 4  | 1  | 35  |      |
| PE-PUNTACOLORADA   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   |      |
| PE-ELARRAYAN       | 1   | 2   | 2   | 2   | 2   | 2   | 2  | 2  | 1  | 1  | 1  | 1  | 2  | 2  | 2  | 3  | 4  | 4  | 3  | 4  | 4  | 3  | 2  | 2   | 53   |
| PE-TALINAYPONIENTE | 1   | 1   | 1   | 1   | 1   | 1   | 1  | 1  | 1  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 3  | 3  | 3  | 2  | 2   | 23   |
| PE-TALINAYORIENTE  | 1   | 1   | 1   | 1   | 1   | 1   | 1  | 1  | 2  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 13 | 11 | 9  | 6  | 3  | 2   | 52   |
| PE-PUNTADETALCA    | 1   | 1   | 1   | 0   | 0   | 1   | 1  | 2  | 2  | 2  | 2  | 3  | 3  | 4  | 5  | 5  | 4  | 3  | 3  | 3  | 3  | 3  | 3  | 2   | 53   |
| PE-PUNTASIERRA     | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 2  | 3  | 3  | 2  | 0  | 0  | 2  | 1  | 0  | 1  | 1  | 0   | 16   |
| PE-LOSCURUROS      | 1   | 1   | 1   | 1   | 1   | 1   | 1  | 1  | 2  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 3  | 3  | 3  | 2  | 2   | 21   |
| PE-MONTEREDONDO    | 1   | 1   | 1   | 1   | 1   | 1   | 1  | 1  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 3  | 2  | 1  | 0  | 0   | 11   |
| PE-PUNTAPALMERAS   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 2    |
| PE-CANELA          | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0    |
| PE-CANELA-2        | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 1  | 1  | 1  | 1  | 0  | 0   | 4    |
| PE-TOTAL           | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 1    |
| PE-UCUQUER-2       | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0    |
| PE-UCUQUER         | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 1  | 1  | 1  | 1  | 1  | 0  | 0  | 0  | 0  | 0  | 0   | 7    |
| PE-CARDONAL        | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 1  | 2  | 2  | 2  | 0  | 1  | 1  | 1  | 1  | 0   | 11   |
| PE-MANANTIALES     | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 1  | 1  | 1  | 1  | 1  | 0  | 1  | 0  | 1  | 0   | 7    |
| PE-LAESTRELLA      | 5   | 5   | 4   | 4   | 5   | 5   | 4  | 5  | 3  | 4  | 4  | 5  | 6  | 8  | 9  | 10 | 10 | 9  | 8  | 8  | 7  | 6  | 6  | 6   | 147  |
| PE-LOSCERRILLOS    | 1   | 2   | 0   | 1   | 1   | 0   | 1  | 1  | 2  | 2  | 5  | 6  | 5  | 8  | 10 | 10 | 10 | 9  | 8  | 7  | 8  | 6  | 4  | 5   | 109  |
| PE-LASPENAS        | 4   | 4   | 4   | 3   | 3   | 2   | 2  | 2  | 1  | 1  | 1  | 1  | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 3  | 3  | 3  | 3  | 3   | 55   |
| PE-CAMPOLINDO      | 18  | 14  | 15  | 15  | 12  | 7   | 5  | 5  | 5  | 4  | 4  | 3  | 3  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 3  | 4  | 133 |      |
| PE-ELMAITEN        | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0    |
| PE-NEGRETE         | 31  | 31  | 29  | 27  | 23  | 17  | 12 | 7  | 4  | 1  | 1  | 0  | 0  | 0  | 0  | 0  | 1  | 1  | 3  | 6  | 8  | 9  | 9  | 7   | 227  |
| PE-MESAMAVIDA      | 33  | 30  | 26  | 23  | 20  | 16  | 12 | 10 | 6  | 2  | 1  | 0  | 0  | 0  | 1  | 2  | 2  | 3  | 5  | 7  | 12 | 13 | 12 | 11  | 249  |
| PE-ALENA           | 82  | 82  | 82  | 71  | 64  | 48  | 24 | 11 | 7  | 1  | 0  | 0  | 0  | 1  | 0  | 1  | 3  | 3  | 3  | 6  | 6  | 3  | 6  | 9   | 514  |
| PE-CUEL            | 18  | 16  | 14  | 12  | 11  | 9   | 7  | 5  | 2  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 3  | 5  | 6  | 6  | 5  | 118 |      |
| PE-SANMATIAS       | 26  | 20  | 21  | 21  | 16  | 10  | 7  | 7  | 6  | 6  | 5  | 4  | 4  | 3  | 3  | 3  | 2  | 2  | 2  | 3  | 3  | 5  | 5  | 187 |      |
| PE-LOMASDEDUQUECO  | 44  | 42  | 40  | 36  | 32  | 26  | 21 | 15 | 0  | 0  | 1  | 0  | 0  | 0  | 0  | 1  | 0  | 0  | 5  | 8  | 12 | 12 | 11 | 10  | 315  |
| PE-LOSOLMOS        | 69  | 64  | 56  | 52  | 48  | 42  | 35 | 26 | 18 | 8  | 2  | 1  | 1  | 0  | 2  | 4  | 5  | 8  | 11 | 19 | 25 | 24 | 27 | 29  | 574  |
| PE-RENAICO         | 79  | 77  | 74  | 69  | 60  | 50  | 36 | 24 | 15 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 22 | 28 | 28 | 26 | 21 | 609 |      |
| PE-RENAICO-2       | 131 | 127 | 122 | 115 | 107 | 93  | 75 | 56 | 37 | 19 | 10 | 7  | 6  | 5  | 5  | 7  | 11 | 18 | 27 | 41 | 51 | 52 | 49 | 43  | 1213 |
| PE-MALLECONORTE    | 87  | 74  | 60  | 50  | 42  | 35  | 25 | 15 | 0  | 5  | 2  | 0  | 0  | 1  | 0  | 4  | 7  | 11 | 0  | 26 | 35 | 39 | 36 | 28  | 582  |
| PE-MALLECOSUR      | 104 | 98  | 88  | 79  | 70  | 59  | 45 | 30 | 18 | 9  | 4  | 1  | 1  | 2  | 3  | 5  | 8  | 13 | 22 | 34 | 45 | 50 | 48 | 39  | 872  |
| PE-SANGABRIEL      | 170 | 166 | 160 | 153 | 139 | 118 | 93 | 69 | 18 | 0  | 0  | 5  | 0  | 0  | 0  | 0  | 12 | 0  | 0  | 45 | 60 | 65 | 62 | 53  | 1386 |
| PE-LAFLOR          | 27  | 25  | 23  | 21  | 19  | 15  | 13 | 10 | 6  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 5  | 9  | 11 | 11 | 13 | 12 | 218 |      |
| PE-LACABANA        | 84  | 74  | 77  | 57  | 66  | 56  | 46 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 18 | 20 | 21 | 21 | 538 |      |
| PE-TOLPANSUR       | 69  | 67  | 65  | 63  | 58  | 50  | 39 | 29 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 19 | 25 | 29 | 29 | 25 | 566 |      |
| PE-ELNOGAL         | 6   | 5   | 5   | 4   | 4   | 3   | 3  | 2  | 2  | 1  | 0  | 0  | 0  | 0  | 0  | 0  | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2   | 47   |
| PE-LOSBUENOSAIRES  | 22  | 21  | 19  | 16  | 13  | 10  | 7  | 4  | 2  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 3  | 5  | 5  | 5  | 5  | 4  | 139 |      |
| PE-LAESPERANZA     | 8   | 8   | 7   | 6   | 6   | 4   | 3  | 2  | 2  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 2  | 3  | 3  | 3  | 4  | 4  | 64  |      |
| PE-LEBU-3          | 3   | 3   | 2   | 2   | 2   | 2   | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 36  |      |
| PE-LEBU            | 4   | 4   | 3   | 3   | 3   | 2   | 2  | 1  | 1  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 2  | 2  | 3  | 3  | 3  | 3  | 38  |      |
| PE-HUAJACHE        | 4   | 3   | 3   | 3   | 2   | 2   | 2  | 2  | 1  | 1  | 1  | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 3  | 3  | 50  |      |
| PE-RAKI            | 4   | 4   | 3   | 3   | 3   | 3   | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 3  | 2  | 3  | 3  | 3  | 3  | 61  |      |
| PE-ELARREBOL       | 6   | 6   | 5   | 5   | 4   | 4   | 3  | 2  | 2  | 1  | 0  | 0  | 0  | 0  | 0  | 0  | 1  | 1  | 2  | 2  | 2  | 2  | 3  | 52  |      |
| PE-AURORA          | 62  | 53  | 44  | 37  | 32  | 29  | 26 | 24 | 14 | 0  | 12 | 14 | 15 | 17 | 0  | 27 | 31 | 0  | 39 | 44 | 53 | 54 | 58 | 742 |      |
| PE-PUELCHESUR      | 87  | 75  | 63  | 54  | 45  | 43  | 37 | 34 | 20 | 17 | 17 | 15 | 13 | 15 | 18 | 22 | 27 | 34 | 47 | 62 | 75 | 80 | 81 | 82  | 1063 |
| PE-SANPEDRO        | 7   | 7   | 6   | 5   | 5   | 4   | 4  | 4  | 3  | 0  | 0  | 0  | 1  | 0  | 0  | 1  | 1  | 0  | 1  | 1  | 2  | 2  | 3  | 58  |      |
| PE-SANPEDRO-2      | 13  | 13  | 12  | 11  | 11  | 10  | 10 | 9  | 7  | 0  | 4  | 3  | 2  | 2  | 0  | 1  | 1  | 0  | 1  | 2  | 2  | 3  | 4  | 124 |      |

|         |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |       |
|---------|---|---|---|---|---|---|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|-------|
| Solares | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | Total |
|---------|---|---|---|---|---|---|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|-------|

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

| Total              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1677 | 4009 | 5256 | 5721 | 5860 | 5988 | 6295 | 6264 | 5838 | 5699 | 5699 | 5411 | 3249 | 357 | 0 | 0 | 0 | 67,323 |
|--------------------|---|---|---|---|---|---|---|------|------|------|------|------|------|------|------|------|------|------|------|------|-----|---|---|---|--------|
| PFV-ELAGUILA       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0    | 0    | 1    | 1    | 2    | 2    | 2    | 2    | 2    | 1    | 1    | 1    | 0    | 0   | 0 | 0 | 0 | 15     |
| PFV-PAMPACAMARONES | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0    | 0    | 3    | 4    | 5    | 5    | 5    | 5    | 5    | 5    | 5    | 4    | 2    | 0   | 0 | 0 | 0 | 53     |
| PFV-LASCHILCAS     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1    | 3    | 4    | 4    | 4    | 4    | 4    | 4    | 4    | 4    | 4    | 4    | 1    | 0   | 0 | 0 | 0 | 45     |
| PFV-ARICA          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1    | 4    | 4    | 4    | 4    | 4    | 4    | 4    | 4    | 4    | 4    | 4    | 3    | 0   | 0 | 0 | 0 | 45     |
| PFV-POZOALMONTE-1  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1    | 5    | 7    | 7    | 7    | 7    | 7    | 7    | 7    | 7    | 7    | 5    | 1    | 0   | 0 | 0 | 0 | 79     |
| PFV-POZOALMONTE-2  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1    | 2    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 3    | 2    | 0   | 0 | 0 | 0 | 9      |
| PFV-WILLKA         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9    | 34   | 55   | 52   | 73   | 67   | 55   | 66   | 67   | 60   | 57   | 31   | 9    | 0   | 0 | 0 | 0 | 635    |
| PFV-LLUTASOLAR     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0 | 0 | 0 | 0      |
| PFV-POZOALMONTE-3  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2    | 2    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 3    | 2    | 0   | 0 | 0 | 0 | 10     |
| PFV-MACARENA       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0 | 0 | 0 | 3      |
| PFV-TAMARUGO       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1    | 2    | 2    | 2    | 2    | 3    | 2    | 2    | 2    | 2    | 2    | 1    | 0    | 0   | 0 | 0 | 0 | 24     |
| PFV-LOSPUQUIOS     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0 | 0 | 0 | 0      |
| PFV-PICA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0 | 0 | 0 | 2      |
| PFV-LAHUAYCA-2     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1    | 5    | 11   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 5    | 1    | 1   | 0 | 0 | 0 | 24     |
| PFV-SANTAIABEL     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 32   | 55   | 89   | 85   | 118  | 109  | 89   | 108  | 108  | 97   | 121  | 69   | 37   | 6   | 0 | 0 | 0 | 1122   |
| PFV-VALLEDELSOL    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 35   | 52   | 84   | 80   | 111  | 103  | 84   | 102  | 102  | 91   | 126  | 66   | 48   | 7   | 0 | 0 | 0 | 1090   |
| PFV-HUATACONDO     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7    | 30   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 34   | 11   | 0   | 0 | 0 | 0 | 82     |
| PFV-BELLAVISTA-1   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1    | 4    | 4    | 5    | 4    | 5    | 5    | 5    | 5    | 5    | 5    | 4    | 1    | 0   | 0 | 0 | 0 | 51     |
| PFV-ATACAMASOLAR-2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 19   | 72   | 80   | 46   | 48   | 13   | 5    | 126  | 122  | 113  | 110  | 98   | 41   | 1   | 0 | 0 | 0 | 894    |
| PFV-NUEVOQUILLAGUA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0   | 0 | 0 | 0 | 0      |
| PFV-GRANJA         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25   | 0    | 0    | 0    | 0    | 0    | 68   | 0    | 0    | 74   | 0    | 77   | 39   | 1   | 0 | 0 | 0 | 284    |
| PFV-USYA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4    | 13   | 3    | 15   | 24   | 27   | 27   | 26   | 25   | 16   | 5    | 0    | 5    | 1   | 0 | 0 | 0 | 190    |
| PFV-CALAMA-1       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2    | 7    | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 6    | 2    | 0   | 0 | 0 | 0 | 96     |
| PFV-SANPEDRO-GPG   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 28   | 37   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 46   | 27   | 0   | 0 | 0 | 0 | 139    |
| PFV-VICTORIA       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1    | 2    | 4    | 5    | 6    | 7    | 8    | 7    | 7    | 6    | 4    | 3    | 1    | 0   | 0 | 0 | 0 | 60     |
| PFV-JAMA-1         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7    | 10   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 13   | 6    | 0   | 0 | 0 | 0 | 36     |
| PFV-JAMA-2         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5    | 8    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 10   | 4    | 0   | 0 | 0 | 0 | 27     |
| PFV-QUETENA        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1    | 6    | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 6    | 2    | 0   | 0 | 0 | 0 | 95     |
| PFV-SOLDELDESIERTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 19   | 0    | 161  | 0    | 151  | 153  | 157  | 151  | 0    | 158  | 115  | 0    | 84   | 9   | 0 | 0 | 0 | 1157   |
| PFV-MARIAELENA     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1    | 40   | 0    | 53   | 0    | 0    | 0    | 0    | 0    | 0    | 52   | 0    | 1    | 0   | 0 | 0 | 0 | 147    |
| PFV-TAIRA          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 34   | 123  | 185  | 195  | 195  | 194  | 189  | 195  | 197  | 188  | 179  | 147  | 58   | 1   | 0 | 0 | 0 | 2081   |
| PFV-LACRUZSOLAR    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9    | 18   | 29   | 28   | 39   | 36   | 30   | 36   | 36   | 32   | 45   | 23   | 10   | 0   | 0 | 0 | 0 | 373    |
| PFV-CEME1          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 35   | 143  | 200  | 200  | 200  | 200  | 200  | 200  | 200  | 200  | 180  | 149  | 16   | 0   | 0 | 0 | 0 | 2323   |
| PFV-COYA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11   | 107  | 152  | 169  | 93   | 38   | 174  | 174  | 38   | 37   | 29   | 130  | 47   | 2   | 0 | 0 | 0 | 1201   |
| PFV-FINISTERRAE    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 36   | 86   | 138  | 132  | 184  | 171  | 140  | 168  | 169  | 151  | 199  | 108  | 65   | 4   | 0 | 0 | 0 | 1751   |
| PFV-LASSALINAS     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 45   | 117  | 143  | 160  | 175  | 173  | 168  | 172  | 175  | 163  | 140  | 110  | 55   | 9   | 0 | 0 | 0 | 1805   |
| PFV-AZABACHE       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10   | 16   | 24   | 29   | 31   | 32   | 32   | 33   | 32   | 28   | 27   | 23   | 15   | 2   | 0 | 0 | 0 | 331    |
| PFV-PAINE          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2    | 7    | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 7    | 3    | 0   | 0 | 0 | 0 | 98     |
| PFV-PUERTOSECO     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2    | 7    | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 6    | 2    | 0   | 0 | 0 | 0 | 96     |
| PFV-CHANARVERANO   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0    | 1    | 2    | 2    | 2    | 2    | 2    | 2    | 2    | 2    | 3    | 1    | 1    | 0   | 0 | 0 | 0 | 21     |
| PFV-TAMAYA         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 17   | 75   | 98   | 104  | 39   | 40   | 86   | 40   | 40   | 37   | 86   | 31   | 2    | 0   | 0 | 0 | 0 | 736    |
| PFV-ELENA          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7    | 24   | 38   | 36   | 50   | 46   | 38   | 46   | 46   | 41   | 58   | 30   | 47   | 36  | 0 | 0 | 0 | 541    |
| PFV-CERRODOMINADOR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 14   | 0    | 0    | 0    | 0    | 0    | 72   | 0    | 0    | 0    | 0    | 0    | 30   | 1   | 0 | 0 | 0 | 116    |
| PFV-TALLADO        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0    | 1    | 6    | 9    | 9    | 9    | 9    | 9    | 9    | 8    | 4    | 2    | 0    | 0   | 0 | 0 | 0 | 83     |
| PFV-BOLERO-1       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 14   | 80   | 0    | 0    | 0    | 121  | 0    | 0    | 0    | 0    | 0    | 98   | 38   | 0   | 0 | 0 | 0 | 350    |
| PFV-CAPRICORNIO    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 14   | 54   | 66   | 72   | 30   | 36   | 87   | 53   | 36   | 32   | 27   | 66   | 34   | 2   | 0 | 0 | 0 | 607    |
| PFV-URIBESOLAR     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 12   | 38   | 47   | 50   | 50   | 50   | 50   | 50   | 50   | 50   | 47   | 46   | 27   | 2   | 0 | 0 | 0 | 568    |
| PFV-FAROL          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0    | 2    | 5    | 5    | 5    | 5    | 5    | 5    | 5    | 5    | 5    | 3    | 1    | 0   | 0 | 0 | 0 | 51     |
| PFV-LOCKMA         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1    | 5    | 8    | 8    | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 7    | 2    | 0   | 0 | 0 | 0 | 95     |
| PFV-CKILIR         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2    | 7    | 8    | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 8    | 2    | 0   | 0 | 0 | 0 | 98     |
| PFV-PAMPATIGRE     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 24   | 35   | 56   | 53   | 74   | 69   | 56   | 68   | 68   | 61   | 86   | 44   | 16   | 2   | 0 | 0 | 0 | 710    |
| PFV-DOMEYKO        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 21   | 65   | 96   | 99   | 107  | 103  | 100  | 100  | 99   | 98   | 95   | 79   | 40   | 3   | 0 | 0 | 0 | 1105   |

25-12-2024 31-12-2024

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

[illegible]

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

|                     |   |   |   |   |   |   |   |    |    |     |     |     |     |     |     |     |     |     |     |    |   |   |   |   |      |
|---------------------|---|---|---|---|---|---|---|----|----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|----|---|---|---|---|------|
| PFV-CASTILLA        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 1   | 1   | 2   | 2   | 2   | 2   | 2   | 2   | 1   | 0   | 0  | 0 | 0 | 0 | 0 | 16   |
| PFV-LOSLOSOS        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 11 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 24  | 10  | 2  | 0 | 0 | 0 | 0 | 48   |
| PFV-HORNITOS        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0 | 0 | 0 | 0 | 3    |
| PFV-VALLESOLARESTE  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 3   | 7   | 5   | 7   | 9   | 7   | 6   | 8   | 9   | 8   | 3  | 0 | 0 | 0 | 0 | 73   |
| PFV-VALLESOLAROESTE | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 3   | 9   | 9   | 9   | 9   | 9   | 9   | 7   | 7   | 7   | 2  | 0 | 0 | 0 | 0 | 80   |
| PFV-MALAQUITA       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3  | 8  | 9   | 9   | 9   | 9   | 9   | 9   | 9   | 9   | 9   | 8   | 3  | 0 | 0 | 0 | 0 | 101  |
| PFV-CACHIYUYO       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 5  | 8   | 8   | 8   | 9   | 9   | 9   | 9   | 9   | 9   | 8   | 5  | 0 | 0 | 0 | 0 | 97   |
| PFV-MARANON         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2   | 4   | 8   | 9   | 9   | 9   | 9   | 9   | 9   | 8   | 4  | 0 | 0 | 0 | 0 | 81   |
| PFV-SANTACECILIA    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2   | 2   | 3   | 3   | 3   | 3   | 3   | 2   | 2   | 1   | 1  | 0 | 0 | 0 | 0 | 27   |
| PFV-TAMARICO        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25 | 82 | 127 | 142 | 142 | 142 | 140 | 138 | 132 | 135 | 137 | 110 | 52 | 9 | 0 | 0 | 0 | 1513 |
| PFV-TAMARAMA        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1   | 3   | 5   | 5   | 5   | 5   | 5   | 5   | 5   | 4   | 4  | 0 | 0 | 0 | 0 | 46   |
| PFV-ELROMERO        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4  | 38 | 29  | 78  | 74  | 74  | 74  | 67  | 70  | 70  | 5   | 61  | 14 | 0 | 0 | 0 | 0 | 659  |
| PFV-ELPELICANO      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 22 | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 103 | 96  | 82  | 36 | 0 | 0 | 0 | 0 | 339  |
| PFV-LAHUELLA        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 12 | 29 | 47  | 45  | 62  | 58  | 47  | 57  | 57  | 51  | 69  | 37  | 26 | 4 | 0 | 0 | 0 | 600  |
| PFV-NORTHWEST       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 7  | 9   | 9   | 9   | 9   | 9   | 9   | 9   | 9   | 8   | 3   | 0  | 0 | 0 | 0 | 0 | 101  |
| PFV-LASILLA         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 1   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1   | 1  | 0 | 0 | 0 | 0 | 4    |
| PFV-ASTILLAS        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 6  | 9   | 9   | 9   | 9   | 9   | 9   | 9   | 9   | 8   | 8   | 4  | 0 | 0 | 0 | 0 | 100  |
| PFV-PUNTABAJASOLAR  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1   | 2   | 2   | 2   | 2   | 2   | 2   | 2   | 1   | 1   | 0  | 0 | 0 | 0 | 0 | 18   |
| PFV-SOLDELNORTE     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2   | 2   | 3   | 3   | 3   | 3   | 3   | 2   | 2   | 1   | 1  | 0 | 0 | 0 | 0 | 27   |
| PFV-SANTAFRANCISCA  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0 | 0 | 0 | 0 | 0    |
| PFV-LUNADELNORTE    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2   | 2   | 3   | 3   | 3   | 3   | 3   | 2   | 2   | 1   | 1  | 0 | 0 | 0 | 0 | 27   |
| PFV-GAVIOTIN        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0   | 1   | 1   | 2   | 3   | 4   | 6   | 4   | 6   | 6   | 1  | 0 | 0 | 0 | 0 | 36   |
| PFV-TAMBOREAL       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2   | 2   | 3   | 3   | 3   | 3   | 3   | 2   | 2   | 1   | 1  | 0 | 0 | 0 | 0 | 26   |
| PFV-AXEL            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0   | 0   | 1   | 1   | 1   | 1   | 2   | 2   | 2   | 1   | 1  | 0 | 0 | 0 | 0 | 13   |
| PFV-QUEBRADADETALCA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1   | 3   | 7   | 6   | 5   | 6   | 6   | 6   | 8   | 4   | 4  | 0 | 0 | 0 | 0 | 57   |
| PFV-SOFIA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2   | 2   | 2   | 2   | 2   | 2   | 2   | 2   | 2   | 2   | 1  | 0 | 0 | 0 | 0 | 22   |
| PFV-DONOSCAR        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1   | 2   | 3   | 3   | 4   | 6   | 8   | 9   | 8   | 6   | 2  | 0 | 0 | 0 | 0 | 52   |
| PFV-SOYSOLAR        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0 | 0 | 0 | 0 | 0    |
| PFV-LUCAS           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1   | 1   | 2   | 4   | 3   | 5   | 8   | 9   | 9   | 7   | 3  | 0 | 0 | 0 | 0 | 52   |
| PFV-ELRAYADOR       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 1   | 1   | 1   | 2   | 3   | 4   | 5   | 4   | 6   | 5   | 2  | 0 | 0 | 0 | 0 | 33   |
| PFV-LASTAGUAS       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 1   | 1   | 2   | 2   | 3   | 5   | 6   | 6   | 7   | 7   | 1  | 0 | 0 | 0 | 0 | 42   |
| PFV-CHERCAN         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2   | 2   | 2   | 3   | 4   | 5   | 8   | 9   | 9   | 8   | 4  | 0 | 0 | 0 | 0 | 56   |
| PFV-OLIVIER         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 1   | 1   | 1   | 2   | 2   | 2   | 2   | 2   | 2   | 2   | 1  | 0 | 0 | 0 | 0 | 19   |
| PFV-OLIVIA          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2   | 3   | 3   | 3   | 3   | 3   | 3   | 3   | 2   | 2   | 1  | 0 | 0 | 0 | 0 | 26   |
| PFV-GABRIELA        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 7  | 9   | 9   | 9   | 9   | 9   | 9   | 9   | 9   | 9   | 9   | 6  | 1 | 0 | 0 | 0 | 104  |
| PFV-LAGUNILLA       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2   | 2   | 3   | 3   | 3   | 3   | 3   | 2   | 2   | 2   | 1  | 0 | 0 | 0 | 0 | 26   |
| PFV-SUNHUNTER       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1   | 2   | 2   | 4   | 8   | 8   | 7   | 8   | 8   | 8   | 5  | 1 | 0 | 0 | 0 | 62   |
| PFV-GRANATE         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 7  | 5   | 5   | 5   | 5   | 5   | 5   | 5   | 5   | 5   | 5   | 5  | 1 | 0 | 0 | 0 | 64   |
| PFV-DONENRIQUE      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1   | 2   | 3   | 5   | 8   | 8   | 7   | 7   | 7   | 7   | 5  | 1 | 0 | 0 | 0 | 60   |
| PFV-AMPARODELSOL    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 2  | 3   | 3   | 3   | 3   | 3   | 3   | 3   | 3   | 3   | 3   | 2  | 0 | 0 | 0 | 0 | 33   |
| PFV-SDGX01          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1   | 1   | 1   | 1   | 1   | 1   | 1   | 1   | 1   | 1   | 0  | 0 | 0 | 0 | 0 | 11   |
| PFV-LACHAPEANA      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2   | 2   | 2   | 2   | 2   | 2   | 2   | 2   | 2   | 2   | 1  | 0 | 0 | 0 | 0 | 24   |
| PFV-ALTURASDEOVALLE | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 3  | 4   | 5   | 5   | 5   | 5   | 5   | 5   | 5   | 4   | 3   | 2  | 0 | 0 | 0 | 0 | 52   |
| PFV-OVALLENORTE     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0 | 0 | 0 | 0 | 0    |
| PFV-LACHIMBABIS     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0   | 0   | 1   | 1   | 1   | 2   | 1   | 1   | 1   | 1   | 1  | 0 | 0 | 0 | 0 | 11   |
| PFV-PAMA            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1   | 2   | 2   | 2   | 2   | 2   | 2   | 2   | 1   | 1   | 1  | 0 | 0 | 0 | 0 | 18   |
| PFV-TALHUEN         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3   | 3   | 3   | 3   | 3   | 3   | 3   | 3   | 3   | 3   | 1  | 0 | 0 | 0 | 0 | 33   |
| PFV-SANTACLARA      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0 | 0 | 0 | 0 | 3    |
| PFV-PRETTYFIELD     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0   | 0   | 0   | 1   | 2   | 2   | 1   | 1   | 1   | 1   | 1  | 0 | 0 | 0 | 0 | 10   |
| PFV-LASMOLLACAS     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2   | 2   | 2   | 2   | 2   | 2   | 2   | 2   | 2   | 2   | 1  | 0 | 0 | 0 | 0 | 24   |
| PFV-LASMAJADAS      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 4   | 9   | 9   | 9   | 9   | 8   | 7   | 7   | 6   | 6   | 4  | 1 | 0 | 0 | 0 | 80   |
| PFV-ELDIVISADERO    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2   | 3   | 3   | 3   | 3   | 3   | 3   | 3   | 2   | 2   | 1  | 0 | 0 | 0 | 0 | 29   |
| PFV-ELSAITRAL       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3   | 3   | 3   | 3   | 3   | 3   | 3   | 3   | 3   | 3   | 1  | 0 | 0 | 0 | 0 | 33   |

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

|                          |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |   |   |   |   |     |
|--------------------------|---|---|---|---|---|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|---|---|---|---|-----|
| PFV-HUAQUELON            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1  | 2  | 2  | 6  | 8  | 8  | 7  | 7  | 7  | 7  | 5  | 1 | 0 | 0 | 0 | 62  |
| PFV-LOMASCOLORADAS       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 20  |
| PFV-PLAZASUNLIGHT        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 3  | 5  | 5  | 6  | 6  | 5  | 6  | 6  | 6  | 6  | 4  | 2  | 0 | 0 | 0 | 0 | 59  |
| PFV-ELPALQUI             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 1  | 2  | 2  | 2  | 2  | 2  | 1  | 0  | 0  | 1  | 1  | 0 | 0 | 0 | 0 | 15  |
| PFV-DONAANTONIA          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 14 | 26 | 42 | 40 | 56 | 52 | 42 | 51 | 51 | 46 | 64 | 33 | 32 | 6 | 0 | 0 | 0 | 553 |
| PFV-EMILIA               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0 | 0 | 0 | 0   |
| PFV-ORQUIDEA             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 1  | 1  | 1  | 1  | 1  | 1  | 2  | 1  | 0  | 0 | 0 | 0 | 0 | 12  |
| PFV-SANTALUCIA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 3  | 0 | 0 | 0 | 0 | 58  |
| PFV-SIETECOLORES         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 1  | 3  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 5  | 2  | 0 | 0 | 0 | 0 | 50  |
| PFV-LOSNOGALES           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 0 | 0 | 0 | 0 | 18  |
| PFV-BELLAVISTA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 29  |
| PFV-CANESA-1             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 1  | 0  | 0 | 0 | 0 | 0 | 27  |
| PFV-SANTALAURA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 1  | 0 | 0 | 0 | 0 | 33  |
| PFV-MONTT                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 27  |
| PFV-CHUCHINI             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 25  |
| PFV-COCINILLAS           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 19  |
| PFV-CANELILLO            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 16  |
| PFV-ILLAPEL-5            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 1  | 0 | 0 | 0 | 0 | 33  |
| PFV-CHALINGA             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 28  |
| PFV-ALICAHUE             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 1  | 0 | 0 | 0 | 0 | 33  |
| PFV-CUZCUZ               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 26  |
| PFV-NORTECHICO-1         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 19  |
| PFV-JAURURO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 24  |
| PFV-FLORENCIA            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1  | 1  | 2  | 2  | 6  | 8  | 8  | 6  | 4  | 3  | 1  | 0 | 0 | 0 | 0 | 44  |
| PFV-CARACAS-2            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1  | 1  | 2  | 3  | 7  | 8  | 8  | 7  | 5  | 4  | 1  | 0 | 0 | 0 | 0 | 48  |
| PFV-LALIGUA              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 27  |
| PFV-PULLALLI             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 27  |
| PFV-ARIZTIA              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 0 | 0 | 0 | 0 | 10  |
| PFV-SANTAJULIA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 31  |
| PFV-SGTCATAPILCO         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 1  | 1  | 1  | 3  | 5  | 6  | 6  | 6  | 8  | 4  | 3  | 0 | 0 | 0 | 0 | 43  |
| PFV-TIJERAL              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 1  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 25  |
| PFV-MAIMALICAN           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 1  | 1  | 2  | 5  | 8  | 8  | 8  | 8  | 8  | 8  | 5  | 1 | 0 | 0 | 0 | 62  |
| PFV-JARDINSOLARPETORCA   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 3  | 6  | 6  | 6  | 6  | 4  | 6  | 4  | 4  | 6  | 6  | 3  | 0 | 0 | 0 | 0 | 58  |
| PFV-INGENIO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 3  | 7  | 8  | 8  | 8  | 8  | 8  | 8  | 8  | 7  | 5  | 2  | 0 | 0 | 0 | 0 | 82  |
| PFV-CABILSOL             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 31  |
| PFV-CABILDOSUNLIGHT      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1  | 2  | 5  | 9  | 9  | 9  | 9  | 9  | 9  | 8  | 4  | 0 | 0 | 0 | 0 | 74  |
| PFV-LOSJOTES             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 1  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 17  |
| PFV-LOSPALTOS            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 24  |
| PFV-ESFENA               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 2  | 0 | 0 | 0 | 0 | 48  |
| PFV-ELQUEMADO            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 1  | 0 | 0 | 0 | 0 | 33  |
| PFV-DONACARMEN           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 3  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 8  | 2  | 0  | 0 | 0 | 0 | 0 | 14  |
| PFV-SANTUARIO            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 32  |
| PFV-CALLELARGA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 26  |
| PFV-CASUTO               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 25  |
| PFV-SANFRANCISCO         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 32  |
| PFV-FILOMENA             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 25  |
| PFV-NILHUE               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 0  | 0 | 0 | 0 | 0 | 10  |
| PFV-SLKCB9               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 27  |
| PFV-LASTORTOLASDELVERANO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 24  |
| PFV-HORMIGA              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 2  | 3  | 3  | 3  | 2  | 2  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 23  |
| PFV-JAHUEL               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 3  | 4  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 4  | 3  | 0 | 0 | 0 | 0 | 56  |
| PFV-MARIN                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 2  | 2  | 2  | 2  | 3  | 3  | 2  | 2  | 2  | 2  | 1  | 0  | 0 | 0 | 0 | 0 | 24  |
| PFV-ENCONSOLAR           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 4  | 5  | 7  | 8  | 8  | 8  | 8  | 7  | 6  | 4  | 2  | 0  | 0 | 0 | 0 | 0 | 77  |

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

|                          |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |     |
|--------------------------|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|-----|
| PFV-SANTAINES            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 2 | 3 | 3 | 3 | 3 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 26  |
| PFV-LOSPERALES           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 2 | 3 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 16  |
| PFV-LONCURA              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 4 | 5 | 6 | 6 | 6 | 8 | 4 | 4 | 1 | 0 | 0 | 0 | 48  |
| PFV-CORSO                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 0 | 0 | 0 | 0 | 24  |
| PFV-MAIKONO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 12  |
| PFV-VILLAMOSCOSO         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 3 | 3 | 3 | 3 | 2 | 1 | 0 | 0 | 0 | 0 | 17  |
| PFV-VILLAALEMANA         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 2 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 12  |
| PFV-KAUFMANN             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0   |
| PFV-ICB                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0   |
| PFV-VALLEDDELALUNA-2     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 0 | 0 | 0 | 0 | 32  |
| PFV-CHICAUMAVERANO       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 5 | 5 | 6 | 6 | 6 | 6 | 5 | 5 | 4 | 2 | 1 | 0 | 0 | 0 | 0 | 55  |
| PFV-FUSTERDELVERANO      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 5 | 5 | 7 | 6 | 5 | 6 | 6 | 6 | 6 | 4 | 1 | 0 | 0 | 0 | 0 | 61  |
| PFV-SANTATERESITA        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 5 | 5 | 5 | 6 | 5 | 6 | 6 | 6 | 7 | 4 | 3 | 0 | 0 | 0 | 0 | 63  |
| PFV-CRUZSOLAR-1          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 0 | 0 | 0 | 0 | 0 | 30  |
| PFV-LIPANGUE             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 27  |
| PFV-PITRA                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 2 | 3 | 3 | 3 | 3 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 24  |
| PFV-TARANTO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 5 | 7 | 7 | 5 | 6 | 7 | 8 | 8 | 4 | 6 | 2 | 1 | 0 | 0 | 0 | 0 | 67  |
| PFV-SOLDESEPTIEMBRE      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 4 | 6 | 8 | 9 | 9 | 9 | 8 | 7 | 5 | 3 | 1 | 0 | 0 | 0 | 0 | 71  |
| PFV-LOBOZA               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1   |
| PFV-TREBALSOLAR          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 19  |
| PFV-PLOMODELVERANO       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 0 | 27  |
| PFV-ELQUELTEHUE          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 1 | 0 | 0 | 0 | 0 | 33  |
| PFV-TRINIDAD             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 9   |
| PFV-ELBOCO               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 26  |
| PFV-ABASTIBLECONCON      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0   |
| PFV-RDCLSAN              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 4 | 7 | 7 | 7 | 7 | 6 | 3 | 0 | 0 | 0 | 0 | 46  |
| PFV-PASTRAN              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 5 | 9 | 9 | 8 | 7 | 8 | 8 | 7 | 3 | 0 | 0 | 0 | 0 | 68  |
| PFV-FOSTER               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0   |
| PFV-GRANADA              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 7 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 8 | 4 | 1 | 0 | 0 | 0 | 101 |
| PFV-OLIVILLO             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 4 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 3 | 0 | 0 | 0 | 0 | 70  |
| PFV-LINGUE               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 0 | 0 | 0 | 0 | 31  |
| PFV-LOSMAGNOLIOS         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 0 | 0 | 0 | 0 | 32  |
| PFV-PANQUEHUE-2          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 4 | 5 | 6 | 6 | 6 | 6 | 6 | 5 | 5 | 4 | 2 | 0 | 0 | 0 | 0 | 59  |
| PFV-OVEJERIA             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 7 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 7 | 3 | 0 | 0 | 0 | 0 | 98  |
| PFV-ELLITREII            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 6 | 7 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 7 | 7 | 4 | 1 | 0 | 0 | 0 | 89  |
| PFV-PICURIO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 1 | 0 | 0 | 0 | 0 | 33  |
| PFV-TILTIL               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 27  |
| PFV-VINASDELSOL          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 4 | 4 | 3 | 4 | 4 | 4 | 5 | 3 | 3 | 0 | 0 | 0 | 0 | 44  |
| PFV-ENAMI                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 4 | 4 | 3 | 4 | 3 | 2 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 30  |
| PFV-TRANQUEDELSOL        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 5 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 7 | 4 | 0 | 0 | 0 | 0 | 74  |
| PFV-PELUMPEN             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 2 | 2 | 2 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 12  |
| PFV-LOSCANONESSUNLIGHT   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 3 | 7 | 9 | 9 | 9 | 9 | 8 | 8 | 6 | 2 | 0 | 0 | 0 | 0 | 71  |
| PFV-PARQUEVALPARAISO     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 5 | 2 | 0 | 0 | 0 | 0 | 63  |
| PFV-PALTOSUNLIGHT        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 3 | 4 | 5 | 8 | 8 | 8 | 8 | 6 | 2 | 0 | 0 | 0 | 0 | 55  |
| PFV-AYLA                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 6 | 8 | 8 | 9 | 9 | 9 | 9 | 9 | 8 | 8 | 7 | 4 | 1 | 0 | 0 | 0 | 95  |
| PFV-LOMALOSCOLORADOS     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 10  |
| PFV-BELEN                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 4 | 5 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 5 | 2 | 0 | 0 | 0 | 0 | 63  |
| PFV-TABOLANGO            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 7 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 8 | 4 | 1 | 0 | 0 | 0 | 100 |
| PFV-CHEQUEN              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 5 | 5 | 6 | 6 | 5 | 6 | 6 | 5 | 4 | 4 | 2 | 0 | 0 | 0 | 0 | 58  |
| PFV-LOMATENDIDADELVERANO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 21  |
| PFV-INDEPENDENCIA        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 2 | 2 | 2 | 2 | 1 | 2 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 20  |
| PFV-ANAKENA              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 4 | 8 | 9 | 8 | 7 | 8 | 8 | 8 | 4 | 0 | 0 | 0 | 0 | 69  |
| PFV-SAMOBAJO             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 2 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 12  |

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

|                            |   |   |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |   |   |    |    |   |   |   |   |     |
|----------------------------|---|---|---|---|---|---|---|---|---|---|----|----|----|----|----|----|----|---|---|----|----|---|---|---|---|-----|
| PFV-RECOLETA               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 4  | 5  | 6  | 5  | 3  | 3 | 3 | 3  | 4  | 1 | 0 | 0 | 0 | 42  |
| PFV-LUNA                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3 | 2 | 1  | 1  | 0 | 0 | 0 | 0 | 26  |
| PFV-BELENOSTILTIL          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 6  | 8  | 9  | 9  | 9  | 9  | 9  | 9 | 8 | 7  | 3  | 0 | 0 | 0 | 0 | 97  |
| PFV-PUEBLOHUNDIDO          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2 | 2 | 1  | 1  | 0 | 0 | 0 | 0 | 21  |
| PFV-LAPAZ                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 4  | 5  | 7  | 8  | 8  | 8  | 6 | 4 | 2  | 0  | 0 | 0 | 0 | 0 | 62  |
| PFV-ROSARIO                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0 | 0  | 0  | 0 | 0 | 0 | 0 | 0   |
| PFV-ELQUEULE               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3  | 4  | 6  | 6  | 7  | 7  | 7  | 6 | 5 | 3  | 2  | 0 | 0 | 0 | 0 | 62  |
| PFV-LOMIRANDA              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3  | 4  | 5  | 6  | 6  | 6  | 6  | 5 | 4 | 3  | 1  | 0 | 0 | 0 | 0 | 54  |
| PFV-AROMOVERANO            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3 | 2 | 2  | 1  | 0 | 0 | 0 | 0 | 28  |
| PFV-LIMA                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3 | 3 | 3  | 2  | 0 | 0 | 0 | 0 | 33  |
| PFV-OCOA                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3 | 3 | 3  | 1  | 0 | 0 | 0 | 0 | 33  |
| PFV-LLAYLLAY               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 4  | 6  | 6  | 6  | 6  | 6  | 6  | 6 | 6 | 5  | 3  | 0 | 0 | 0 | 0 | 67  |
| PFV-HELIOS                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 1  | 2  | 2  | 2  | 2  | 2 | 2 | 2  | 1  | 0 | 0 | 0 | 0 | 20  |
| PFV-LOSTILOS               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 3  | 4  | 4  | 4  | 4  | 4  | 4 | 3 | 3  | 2  | 0 | 0 | 0 | 0 | 38  |
| PFV-CONDORPETORCA          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1 | 1 | 1  | 1  | 0 | 0 | 0 | 0 | 11  |
| PFV-MANAO                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3 | 2 | 2  | 1  | 0 | 0 | 0 | 0 | 28  |
| PFV-SANTIAGOSOLAR          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6 | 21 | 0  | 0  | 0  | 69 | 0  | 0  | 0 | 0 | 27 | 9  | 1 | 0 | 0 | 0 | 133 |
| PFV-DONHUMBERTO            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 14 | 29 | 42 | 51 | 55 | 59 | 58 | 0 | 0 | 0  | 17 | 5 | 1 | 0 | 0 | 335 |
| PFV-COLINA                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 6  | 8  | 9  | 9  | 9  | 9  | 8  | 9 | 8 | 2  | 4  | 1 | 0 | 0 | 0 | 92  |
| PFV-CURACAVI               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3 | 2 | 2  | 1  | 0 | 0 | 0 | 0 | 29  |
| PFV-LOS GIRASOLES          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2 | 2 | 2  | 1  | 0 | 0 | 0 | 0 | 25  |
| PFV-ELPIQUERO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3  | 9  | 9  | 9  | 9  | 9  | 9  | 9 | 9 | 8  | 4  | 1 | 0 | 0 | 0 | 98  |
| PFV-PESARO                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2 | 3 | 1  | 1  | 0 | 0 | 0 | 0 | 21  |
| PFV-YAHUTELA               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3  | 5  | 6  | 6  | 6  | 6  | 6  | 5 | 5 | 4  | 2  | 0 | 0 | 0 | 0 | 57  |
| PFV-CAIMI                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0 | 0  | 0  | 0 | 0 | 0 | 0 | 1   |
| PFV-CATEMU                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2 | 1 | 1  | 1  | 0 | 0 | 0 | 0 | 18  |
| PFV-TUCUQUERE              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3 | 2 | 1  | 1  | 0 | 0 | 0 | 0 | 27  |
| PFV-RODEO                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0 | 0  | 0  | 0 | 0 | 0 | 0 | 0   |
| PFV-ELHUASO                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2 | 2 | 1  | 0  | 0 | 0 | 0 | 0 | 20  |
| PFV-FARDELANEGRA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2  | 2  | 2  | 2  | 2  | 2 | 2 | 2  | 1  | 0 | 0 | 0 | 0 | 21  |
| PFV-LITORALSUNLIGHT        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 9  | 9  | 9  | 9  | 9  | 9 | 9 | 9  | 4  | 1 | 0 | 0 | 0 | 89  |
| PFV-PLACILLA               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 4  | 6  | 7  | 8  | 8  | 8  | 8  | 8 | 7 | 6  | 3  | 1 | 0 | 0 | 0 | 82  |
| PFV-CHIMBARONGONIEBLA      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 6  | 8  | 9  | 9  | 9  | 9  | 9  | 9 | 9 | 8  | 4  | 1 | 0 | 0 | 0 | 100 |
| PFV-UTFSMVINADELMAR        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0 | 0  | 0  | 0 | 0 | 0 | 0 | 3   |
| PFV-UTFSMVALPARAISOVALDES  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0 | 0  | 0  | 0 | 0 | 0 | 0 | 0   |
| PFV-PEDREROS               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3 | 2 | 1  | 1  | 0 | 0 | 0 | 0 | 27  |
| PFV-QUEMADOS               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 4  | 7  | 7  | 7  | 7  | 7  | 7  | 7 | 7 | 5  | 3  | 0 | 0 | 0 | 0 | 76  |
| PFV-LIRIOS                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5 | 5 | 5  | 4  | 1 | 0 | 0 | 0 | 60  |
| PFV-DONEUGENIO             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3 | 3 | 2  | 1  | 0 | 0 | 0 | 0 | 32  |
| PFV-ALTOBELLAVISTASUNLIGHT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1 | 1 | 1  | 1  | 0 | 0 | 0 | 0 | 16  |
| PFV-DONSIMON               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3 | 3 | 2  | 1  | 0 | 0 | 0 | 0 | 28  |
| PFV-ALAMEDA                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 3  | 5  | 5  | 7  | 6  | 5  | 6  | 6 | 8 | 4  | 3  | 0 | 0 | 0 | 0 | 66  |
| PFV-RENGO                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 4  | 4  | 5  | 5  | 4  | 5  | 5 | 4 | 6  | 3  | 3 | 0 | 0 | 0 | 52  |
| PFV-COINCO                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2 | 2 | 1  | 1  | 0 | 0 | 0 | 0 | 20  |
| PFV-CARADEGALLO            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1 | 1 | 1  | 1  | 0 | 0 | 0 | 0 | 7   |
| PFV-LAGAMBOINA             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 4  | 5  | 5  | 5  | 5  | 5  | 5  | 5 | 5 | 4  | 2  | 0 | 0 | 0 | 0 | 56  |
| PFV-ELCASTANO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3  | 4  | 4  | 4  | 4  | 4  | 4  | 4 | 4 | 4  | 2  | 0 | 0 | 0 | 0 | 47  |
| PFV-LOSLAGOS               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2 | 2 | 1  | 0  | 0 | 0 | 0 | 0 | 19  |
| PFV-LASCABRAS              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2 | 2 | 2  | 0  | 0 | 0 | 0 | 0 | 25  |
| PFV-LAQUINTA               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3 | 3 | 2  | 1  | 0 | 0 | 0 | 0 | 32  |
| PFV-LOSTAURETES            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 2  | 2  | 3  | 3  | 3  | 3  | 3 | 2 | 2  | 1  | 0 | 0 | 0 | 0 | 27  |
| PFV-LUDERS                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3 | 2 | 2  | 1  | 0 | 0 | 0 | 0 | 29  |
| PFV-ESPERANZA-2            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 6  | 7  | 8  | 8  | 8  | 8  | 8  | 8 | 8 | 6  | 3  | 0 | 0 | 0 | 0 | 89  |

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 |

|                              |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |
|------------------------------|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| PFV-CHANCON                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 1 | 0 | 0 | 0 | 0 |
| PFV-SANTACRUZ                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 6 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 8 | 4 | 1 | 0 | 0 | 0 |
| PFV-SANTAEMILIA              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 6 | 7 | 8 | 9 | 8 | 8 | 8 | 8 | 8 | 8 | 7 | 5 | 1 | 0 | 0 | 0 |
| PFV-ESTERO                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 |
| PFV-GRPEUMO                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 7 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 7 | 5 | 1 | 0 | 0 | 0 |
| PFV-REN                      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 1 | 0 | 0 | 0 |
| PFV-PERALILLO                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 |
| PFV-BARCELONA                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 6 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 8 | 4 | 1 | 0 | 0 | 0 |
| PFV-VERONA                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PFV-RCU                      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 4 | 4 | 3 | 4 | 4 | 4 | 5 | 3 | 2 | 0 | 0 | 0 | 0 |
| PFV-JILGUERO                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 2 | 1 | 1 | 0 | 0 | 0 | 0 |
| PFV-ALBATROS                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 |
| PFV-VENEZIA                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 0 | 0 | 0 | 0 |
| PFV-GRANTENO                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PFV-ELCUERVO                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 |
| PFV-LASARBOLEDAS             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 0 |
| PFV-ELCHERCAN                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 7 | 8 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 5 | 1 | 0 | 0 | 0 |
| PFV-MOSTAZAL                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 7 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 7 | 7 | 3 | 0 | 0 | 0 | 0 |
| PFV-RIOPEUCO                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 |
| PFV-SANTACAROLINA            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 0 | 0 | 0 | 0 |
| PFV-ELROMERAL                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 5 | 7 | 7 | 8 | 8 | 8 | 8 | 8 | 8 | 7 | 6 | 3 | 1 | 0 | 0 | 0 |
| PFV-MEMBRILLO                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 |
| PFV-CHIMBARONGO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 1 | 0 | 0 | 0 | 0 |
| PFV-PARQUEROMA               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 |
| PFV-ALDEBARAN                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PFV-DONMATIAS                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 |
| PFV-NANCAGUA                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 3 | 0 | 0 | 0 | 0 |
| PFV-LASCACHANAS              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 5 | 7 | 8 | 9 | 8 | 8 | 6 | 7 | 6 | 3 | 1 | 0 | 0 | 0 | 0 |
| PFV-DONMARIANO               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 2 | 2 | 2 | 3 | 3 | 3 | 3 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 |
| PFV-LOSLIBERTADORES          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 3 | 5 | 6 | 8 | 8 | 8 | 8 | 8 | 7 | 5 | 4 | 2 | 0 | 0 | 0 | 0 |
| PFV-EASFGRANEROS             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 |
| PFV-NAN                      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 |
| PFV-LAMURALLA                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 |
| PFV-ARGOMEDO                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 5 | 7 | 8 | 8 | 8 | 8 | 8 | 7 | 7 | 6 | 3 | 0 | 0 | 0 | 0 | 0 |
| PFV-LOMIGUEL                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 1 | 0 | 0 | 0 | 0 |
| PFV-ELMIRLO                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 4 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 5 | 3 | 1 | 0 | 0 | 0 | 0 |
| PFV-CATANSOLAR               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PFV-RAULI                    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 6 | 8 | 9 | 9 | 9 | 9 | 9 | 9 | 8 | 7 | 4 | 1 | 0 | 0 | 0 | 0 |
| PFV-SANCAMILO                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 1 | 0 | 0 | 0 |
| PFV-VILLAPRAT                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 3 | 2 | 3 | 3 | 3 | 3 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 |
| PFV-VILLA                    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 3 | 3 | 2 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 |
| PFV-LLANOSDEPOTROSO          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 3 | 0 | 0 | 0 | 0 | 0 |
| PFV-LASROJAS                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 |
| PFV-LOSPATOS                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 1 | 0 | 0 | 0 | 0 |
| PFV-REXNER                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 |
| PFV-ITAHUE                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 0 | 0 | 0 | 0 |
| PFV-LAFRONTERA               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 4 | 4 | 4 | 4 | 4 | 5 | 4 | 4 | 4 | 3 | 2 | 0 | 0 | 0 | 0 |
| PFV-HIJUELA4                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 0 | 0 | 0 | 0 |
| PFV-SAGRADAFAMILIAFORTUNA-15 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PFV-ELLOROCHOROY             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 5 | 5 | 7 | 6 | 5 | 6 | 6 | 6 | 7 | 4 | 3 | 1 | 0 | 0 | 0 |
| PFV-PVPUNIHUE                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 |
| PFV-PARAGUAY                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 4 | 6 | 7 | 8 | 9 | 9 | 9 | 9 | 7 | 6 | 4 | 2 | 0 | 0 | 0 | 0 |
| PFV-ELFLAMENCO               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 6 | 7 | 8 | 8 | 9 | 9 | 9 | 8 | 8 | 8 | 7 | 4 | 1 | 0 | 0 | 0 |

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

|                          |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |   |    |    |    |   |   |   |   |     |
|--------------------------|---|---|---|---|---|---|---|----|----|----|----|----|----|----|----|----|---|----|----|----|---|---|---|---|-----|
| PFV-ERINOME              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 2 | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 28  |
| PFV-ELZORZAL             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3 | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 29  |
| PFV-PIDUCO               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3 | 3  | 3  | 2  | 0 | 0 | 0 | 0 | 33  |
| PFV-TALCA                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 4  | 5  | 5  | 6  | 6  | 6  | 5  | 5  | 5 | 5  | 5  | 2  | 0 | 0 | 0 | 0 | 60  |
| PFV-CABIMAS              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0  | 0  | 0  | 0 | 0 | 0 | 0 | 1   |
| PFV-LAHUERTA             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2 | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 19  |
| PFV-SANRAFAEL            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2 | 3  | 1  | 1  | 0 | 0 | 0 | 0 | 22  |
| PFV-SCFLORDELLANO        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0  | 0  | 0  | 0 | 0 | 0 | 0 | 0   |
| PFV-EAMAITEN             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2 | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 21  |
| PFV-LOSROBLES            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 1 | 1  | 1  | 0  | 0 | 0 | 0 | 0 | 14  |
| PFV-PENCAHUE             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0  | 0  | 0  | 0 | 0 | 0 | 0 | 0   |
| PFV-ELCARPINTERO         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 3  | 6  | 8  | 9  | 9  | 9  | 9  | 9  | 9 | 7  | 4  | 1  | 0 | 0 | 0 | 0 | 79  |
| PFV-SOLDELMAULE          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1  | 2  | 2  | 2  | 3  | 2  | 2  | 2 | 1  | 1  | 0  | 0 | 0 | 0 | 0 | 19  |
| PFV-DONRODRIGO           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4 | 4  | 4  | 3  | 1 | 0 | 0 | 0 | 52  |
| PFV-PANGUILEMOAEROPUERTO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0  | 0  | 0  | 0 | 0 | 0 | 0 | 0   |
| PFV-SANJAVIER            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3 | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 31  |
| PFV-QUINANTU             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3  | 7  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 9 | 9  | 8  | 4  | 1 | 0 | 0 | 0 | 101 |
| PFV-RANGUIL              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2 | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 25  |
| PFV-PACHIRA              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 7  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 9 | 9  | 5  | 1  | 0 | 0 | 0 | 0 | 104 |
| PFV-LOSCISNES            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 5  | 4  | 5  | 6  | 6  | 6  | 6  | 6  | 6 | 6  | 6  | 3  | 0 | 0 | 0 | 0 | 67  |
| PFV-LAACACIA             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3  | 7  | 8  | 8  | 8  | 8  | 8  | 8  | 8  | 8 | 8  | 7  | 4  | 0 | 0 | 0 | 0 | 95  |
| PFV-PVPLAROSA            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1 | 1  | 1  | 1  | 0 | 0 | 0 | 0 | 16  |
| PFV-PVPMAYOS             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 1  | 1  | 2  | 2  | 1  | 2  | 2  | 1 | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 17  |
| PFV-INTERLOCUTOR         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 1  | 2  | 2  | 2  | 2  | 2  | 2 | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 20  |
| PFV-SOLARPARKMALLOA      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2 | 2  | 1  | 0  | 0 | 0 | 0 | 0 | 17  |
| PFV-ELCARDENAL           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1 | 1  | 1  | 1  | 0 | 0 | 0 | 0 | 12  |
| PFV-COLTAUOALMENDRO      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3 | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 28  |
| PFV-LASTENCAS            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 4  | 6  | 7  | 8  | 8  | 8  | 8  | 7 | 5  | 3  | 1  | 0 | 0 | 0 | 0 | 67  |
| PFV-SANTAAMELIA          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3 | 3  | 3  | 2  | 0 | 0 | 0 | 0 | 32  |
| PFV-IDAHAUELDELVERANO    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3 | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 29  |
| PFV-ANTONIA              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 2  | 3  | 3  | 3 | 2  | 2  | 2  | 0 | 0 | 0 | 0 | 28  |
| PFV-LORETO               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2 | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 25  |
| PFV-ROVIAN               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 3  | 4  | 6  | 7  | 7  | 7  | 7  | 7  | 6 | 5  | 3  | 2  | 0 | 0 | 0 | 0 | 64  |
| PFV-JSOLERM              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1 | 1  | 1  | 1  | 0 | 0 | 0 | 0 | 15  |
| PFV-DONJORGE             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3 | 3  | 3  | 2  | 0 | 0 | 0 | 0 | 34  |
| PFV-GRPITAO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3  | 7  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 9 | 9  | 8  | 4  | 0 | 0 | 0 | 0 | 101 |
| PFV-ROMERIA              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 6  | 9  | 9  | 9  | 9  | 8  | 8  | 8  | 8 | 8  | 7  | 4  | 1 | 0 | 0 | 0 | 96  |
| PFV-TORINO               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 5  | 7  | 7  | 7  | 7  | 7  | 7  | 7  | 7 | 7  | 6  | 3  | 0 | 0 | 0 | 0 | 78  |
| PFV-BERGAMO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3 | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 32  |
| PFV-PEQUEN               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3 | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 31  |
| PFV-RAUQUEN              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 3  | 4  | 6  | 8  | 8  | 8  | 8  | 8  | 8 | 7  | 6  | 3  | 1 | 0 | 0 | 0 | 78  |
| PFV-CURICURA             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 5  | 8  | 8  | 9  | 8  | 8  | 8  | 8  | 8 | 8  | 7  | 4  | 1 | 0 | 0 | 0 | 91  |
| PFV-LALAJUELA            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 3  | 4  | 6  | 6  | 7  | 7  | 7  | 7  | 6 | 5  | 3  | 2  | 0 | 0 | 0 | 0 | 62  |
| PFV-ALTOSTILTIL          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 1 | 1  | 1  | 0  | 0 | 0 | 0 | 0 | 16  |
| PFV-LIQUIDAMBAR          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0  | 0  | 0  | 0 | 0 | 0 | 0 | 0   |
| PFV-QUILAPILUN           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 15 | 54 | 0  | 0  | 0  | 0  | 0  | 0  | 94 | 0 | 74 | 71 | 38 | 7 | 0 | 0 | 0 | 352 |
| PFV-ANUNUCADELVERANO     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2 | 2  | 1  | 0  | 0 | 0 | 0 | 0 | 21  |
| PFV-MANZANO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4  | 17 | 35 | 51 | 63 | 71 | 73 | 72 | 30 | 0 | 0  | 21 | 7  | 1 | 0 | 0 | 0 | 444 |
| PFV-CLEMENTINA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1 | 1  | 1  | 0  | 0 | 0 | 0 | 0 | 13  |
| PFV-KONDA                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 2 | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 27  |
| PFV-SLK808               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3 | 2  | 3  | 1  | 0 | 0 | 0 | 0 | 32  |
| PFV-ESCORIALVERANO       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 1  | 1  | 2  | 2  | 2  | 2  | 2 | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 19  |
| PFV-CHACABUCO            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3  | 7  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 8 | 8  | 7  | 3  | 0 | 0 | 0 | 0 | 98  |

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

|                          |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |    |   |   |   |   |     |
|--------------------------|---|---|---|---|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|---|---|---|---|-----|
| PFV-MESETADELOSANDES     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11 | 23 | 64 | 81 | 83 | 79 | 82 | 86 | 89 | 83 | 71 | 57 | 29 | 5 | 0 | 0 | 0 | 844 |
| PFV-UTFSMVITACURA        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0 | 0 | 0 | 0   |
| PFV-TECHOSDEALTAMIRA     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0 | 0 | 0 | 1   |
| PFV-PUENTE               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 28  |
| PFV-AZARINOVERANO        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 2  | 2  | 3  | 3  | 3  | 3  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 26  |
| PFV-CONDORPELVIN         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 27  |
| PFV-DONANDRONICO         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2  | 3  | 3  | 2  | 0  | 0  | 0  | 3  | 2  | 2  | 0  | 0 | 0 | 0 | 0 | 16  |
| PFV-AVIERACARRERA        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 6  | 8  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 8  | 5  | 1 | 0 | 0 | 0 | 101 |
| PFV-AICENTE              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 1  | 0  | 0 | 0 | 0 | 0 | 16  |
| PFV-PIRQUE               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 24  |
| PFV-CHAMPA               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1 | 0 | 0 | 0 | 24  |
| PFV-DARLIN               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 4  | 6  | 7  | 8  | 9  | 9  | 9  | 9  | 7  | 6  | 4  | 2  | 0 | 0 | 0 | 0 | 81  |
| PFV-SANTABLANCAISLAMAIPO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 20  |
| PFV-MACAO                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 3  | 5  | 5  | 7  | 6  | 5  | 6  | 6  | 6  | 8  | 4  | 3  | 1 | 0 | 0 | 0 | 66  |
| PFV-RUCAPAINA            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 6  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 7  | 3  | 1 | 0 | 0 | 0 | 99  |
| PFV-ELPERAL              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 5  | 1 | 0 | 0 | 0 | 74  |
| PFV-PATRICIAVERANO       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 4  | 6  | 7  | 8  | 8  | 8  | 8  | 8  | 8  | 7  | 5  | 2  | 0 | 0 | 0 | 0 | 79  |
| PFV-CANTILLANA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0 | 0 | 0 | 0   |
| PFV-GABARDOVERANO        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 1  | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0  | 0 | 0 | 0 | 0 | 17  |
| PFV-FRANCISCO            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 32  |
| PFV-TRICAHUE-2           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3  | 7  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 7  | 3  | 0 | 0 | 0 | 0 | 99  |
| PFV-SANISIDRO            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 25  |
| PFV-LABLANQUINA-1        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 6  | 8  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 8  | 7  | 3  | 0 | 0 | 0 | 0 | 96  |
| PFV-MELI                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 5  | 7  | 8  | 8  | 8  | 9  | 9  | 8  | 8  | 7  | 5  | 2  | 0 | 0 | 0 | 0 | 86  |
| PFV-CANDELARIA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 29  |
| PFV-MARIAPINTO           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 28  |
| PFV-HOMERO               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 32  |
| PFV-ELPILPEN             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 1  | 0 | 0 | 0 | 0 | 33  |
| PFV-LASMERCEDES-1        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 2  | 3  | 3  | 2  | 2  | 2  | 1  | 1  | 1  | 1  | 0 | 0 | 0 | 0 | 23  |
| PFV-SANTAELIZABETH       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 6  | 8  | 8  | 9  | 9  | 9  | 9  | 8  | 8  | 8  | 7  | 4  | 1 | 0 | 0 | 0 | 96  |
| PFV-ENCINO               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 22  |
| PFV-CASABERMEJA          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 4  | 5  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 5  | 2  | 0 | 0 | 0 | 0 | 66  |
| PFV-CITRINO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 25  |
| PFV-PATAGUILLA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 5  | 8  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 7  | 3  | 0 | 0 | 0 | 0 | 96  |
| PFV-CINTAC               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0 | 0 | 0 | 0   |
| PFV-GUANACO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 5  | 7  | 8  | 8  | 8  | 8  | 8  | 8  | 8  | 8  | 7  | 3  | 0 | 0 | 0 | 0 | 90  |
| PFV-TALAGANTE            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 3  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 3  | 0 | 0 | 0 | 0 | 49  |
| PFV-HUIGAN               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 3  | 5  | 5  | 7  | 6  | 5  | 6  | 6  | 6  | 8  | 4  | 4  | 1 | 0 | 0 | 0 | 66  |
| PFV-AIOLETA              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 5  | 6  | 7  | 7  | 7  | 7  | 7  | 7  | 7  | 7  | 6  | 4  | 1 | 0 | 0 | 0 | 81  |
| PFV-MALLOCO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 2  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 27  |
| PFV-PENAFLO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 5  | 7  | 8  | 8  | 8  | 8  | 8  | 8  | 8  | 8  | 7  | 3  | 0 | 0 | 0 | 0 | 89  |
| PFV-PICUNCHE             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 2  | 4  | 7  | 8  | 9  | 9  | 9  | 8  | 7  | 5  | 3  | 1  | 0 | 0 | 0 | 0 | 72  |
| PFV-LIRIODECAMPO         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 24  |
| PFV-QUILLAY              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 23  |
| PFV-LEYDA                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9  | 38 | 62 | 66 | 66 | 68 | 69 | 70 | 70 | 69 | 66 | 61 | 19 | 1 | 0 | 0 | 0 | 732 |
| PFV-LUMBRERAS            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 1  | 0 | 0 | 0 | 0 | 34  |
| PFV-PUANGUE              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 3  | 4  | 4  | 4  | 4  | 4  | 4  | 3  | 2  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 36  |
| PFV-MALINKE              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 1  | 0 | 0 | 0 | 0 | 16  |
| PFV-ALTOSDELPAICO        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0 | 0 | 0 | 0   |
| PFV-AUREL                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 4  | 5  | 6  | 7  | 7  | 7  | 6  | 6  | 6  | 6  | 5  | 3  | 0 | 0 | 0 | 0 | 67  |
| PFV-RAMIRO               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3  | 6  | 8  | 8  | 8  | 9  | 9  | 9  | 9  | 9  | 9  | 8  | 4  | 0 | 0 | 0 | 0 | 97  |
| PFV-ALHUE                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 2  | 4  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 5  | 3  | 0 | 0 | 0 | 0 | 57  |
| PFV-LOSIERRA             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 1  | 1  | 2  | 2  | 2  | 3  | 2  | 2  | 2  | 1  | 1  | 0  | 0 | 0 | 0 | 0 | 19  |

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

|                                |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |     |
|--------------------------------|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|-----|
| PFV-SANTAADRIANA               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 27  |
| PFV-CRUCERO                    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 1 | 0 | 0 | 0 | 0 | 32  |
| PFV-SANPEDRO                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 26  |
| PFV-RLA                        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 2 | 3 | 3 | 3 | 3 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 24  |
| PFV-ELROBLE                    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 7 | 8 | 9 | 9 | 9 | 9 | 8 | 8 | 9 | 8 | 7 | 2 | 0 | 0 | 0 | 0 | 94  |
| PFV-CANTERA                    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 0 | 0 | 0 | 0 | 28  |
| PFV-ELSHARON                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0   |
| PFV-GUARANA                    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 14  |
| PFV-FARAMALLA                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 17  |
| PFV-ELSAUCE                    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 0 | 0 | 0 | 0 | 32  |
| PFV-SANTAROSA                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 4 | 5 | 7 | 7 | 7 | 7 | 6 | 6 | 6 | 5 | 2 | 0 | 0 | 0 | 0 | 64  |
| PFV-ECLIPSE                    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 6 | 8 | 8 | 8 | 8 | 8 | 9 | 9 | 9 | 8 | 7 | 4 | 0 | 0 | 0 | 0 | 95  |
| PFV-LASTORCAZAS                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 19  |
| PFV-NEWENTUN                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 4 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 5 | 3 | 0 | 0 | 0 | 0 | 65  |
| PFV-NAHUEN                     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 6 | 8 | 8 | 8 | 9 | 9 | 9 | 9 | 9 | 9 | 8 | 4 | 0 | 0 | 0 | 0 | 97  |
| PFV-LASPALMASDELVERANO         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 27  |
| PFV-MANDINGA                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 3 | 1 | 0 | 0 | 0 | 50  |
| PFV-LASTURCAS                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 1 | 0 | 0 | 0 | 0 | 32  |
| PFV-LIEBREDELVERANO            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0   |
| PFV-CEFALU                     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 27  |
| PFV-SANANTONIODELMONTESUNLIGHT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4   |
| PFV-PATAGUA                    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0   |
| PFV-MALVILLA                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 3 | 3 | 2 | 2 | 1 | 1 | 0 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 18  |
| PFV-DONAIGNA                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 25  |
| PFV-RIMINI                     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 3 | 5 | 9 | 9 | 8 | 8 | 9 | 9 | 9 | 9 | 4 | 2 | 0 | 0 | 0 | 0 | 85  |
| PFV-NIHUE                      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 0 | 0 | 0 | 0 | 29  |
| PFV-MARCHIGUE-2                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 6 | 7 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 6 | 3 | 0 | 0 | 0 | 0 | 89  |
| PFV-AHEBUENASYERBAS            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 5 | 5 | 7 | 6 | 5 | 6 | 6 | 6 | 5 | 4 | 2 | 0 | 0 | 0 | 0 | 60  |
| PFV-EASFPICHILEMU              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 3 | 1 | 1 | 0 | 0 | 0 | 0 | 22  |
| PFV-PALERMO                    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 5 | 8 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 8 | 4 | 1 | 0 | 0 | 0 | 97  |
| PFV-LASBANDURRIAS              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 8   |
| PFV-MAITENLAHUE                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 0 | 0 | 0 | 0 | 29  |
| PFV-MARCHIGUE-7                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 2 | 3 | 3 | 3 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 26  |
| PFV-PILPILEN                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 2 | 3 | 3 | 3 | 3 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 24  |
| PFV-POBLACION                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 26  |
| PFV-PORTEZUELO                 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 0 | 0 | 0 | 0 | 30  |
| PFV-VITUCO2B                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 2 | 3 | 3 | 2 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 28  |
| PFV-LAMANGA-1                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 0 | 0 | 0 | 0 | 33  |
| PFV-CONDORCHEPICA              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 0 | 0 | 0 | 0 | 33  |
| PFV-LOCHACON                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 0 | 0 | 0 | 0 | 28  |
| PFV-RINCONADAALCONES           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 7 | 6 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 8 | 8 | 6 | 1 | 0 | 0 | 0 | 70  |
| PFV-COLCHAGUA                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 27  |
| PFV-ALCON                      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 7 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 7 | 3 | 0 | 0 | 0 | 0 | 101 |
| PFV-AVILES                     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 4 | 6 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 6 | 5 | 2 | 0 | 0 | 0 | 0 | 76  |
| PFV-LAFORESTA                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 25  |
| PFV-CORDILLERILLA              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 14  |
| PFV-SANEMILIO-1                | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 3 | 3 | 3 | 3 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 27  |
| PFV-ALTOSOLAR                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 24  |
| PFV-DONIHUE                    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 3 | 5 | 6 | 7 | 7 | 7 | 7 | 7 | 6 | 5 | 4 | 2 | 0 | 0 | 0 | 0 | 68  |
| PFV-MUTUPIN                    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 6 | 7 | 7 | 7 | 4 | 3 | 3 | 3 | 3 | 5 | 7 | 5 | 1 | 0 | 0 | 0 | 65  |
| PFV-SANCARLOS                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 29  |
| PFV-RATULEMUS                  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 0 | 0 | 0 | 0 | 31  |
| PFV-LASCODORNICES              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 27  |

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

|                         |   |   |   |   |   |   |   |   |    |    |    |    |    |    |    |    |    |    |    |    |   |   |   |   |     |
|-------------------------|---|---|---|---|---|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|---|---|---|---|-----|
| PFV-ALCALDESA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 5  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 3  | 1 | 0 | 0 | 0 | 67  |
| PFV-SANTALUISA          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 28  |
| PFV-ELCERNICALO-1       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 1  | 1  | 0 | 0 | 0 | 0 | 17  |
| PFV-ELCERNICALO-2       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1  | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 1  | 1  | 0 | 0 | 0 | 0 | 17  |
| PFV-CHUCAO              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 25  |
| PFV-TAMANGO             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 14 | 22 | 21 | 30 | 28 | 23 | 27 | 27 | 24 | 34 | 18 | 16 | 0 | 0 | 0 | 0 | 287 |
| PFV-NIQUEN              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 1  | 0 | 0 | 0 | 0 | 34  |
| PFV-BICENTENARIO        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 25  |
| PFV-CHINCOL             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 1  | 0 | 0 | 0 | 0 | 34  |
| PFV-LOSGORRIONES        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 1  | 0 | 0 | 0 | 0 | 34  |
| PFV-SANFRANCISCO PARRAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1  | 1  | 1  | 2  | 2  | 1  | 2  | 2  | 2  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 19  |
| PFV-LAVENDIMIA          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 3  | 5  | 5  | 7  | 6  | 5  | 6  | 6  | 6  | 8  | 4  | 6  | 1 | 0 | 0 | 0 | 71  |
| PFV-POMUYETOSOLAR       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 3  | 1  | 2  | 0 | 0 | 0 | 0 | 23  |
| PFV-GOLONDRINAS         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2  | 4  | 6  | 6  | 6  | 6  | 6  | 6  | 6  | 5  | 3  | 1  | 0 | 0 | 0 | 0 | 59  |
| PFV-POCILLAS            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 19  |
| PFV-PICHON              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 19  |
| PFV-CAUQUENES           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 30  |
| PFV-ITIHUE              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 6  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 7  | 3  | 1 | 0 | 0 | 0 | 99  |
| PFV-PLAYERO             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 1  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 30  |
| PFV-PLAYERITO           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 32  |
| PFV-PLAYERON            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 32  |
| PFV-SANTAESTER          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 0 | 0 | 0 | 0 | 32  |
| PFV-LASLECHUZAS         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 27  |
| PFV-DADINCO             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 33  |
| PFV-PEGASUS             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 31  |
| PFV-SOLSANTAINES        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 0 | 0 | 0 | 0 | 29  |
| PFV-LUCESOLAR           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 1  | 2  | 2  | 2  | 3  | 3  | 2  | 2  | 2  | 1  | 1  | 0 | 0 | 0 | 0 | 22  |
| PFV-RINCONADA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 5  | 7  | 7  | 8  | 8  | 8  | 8  | 8  | 7  | 7  | 7  | 4  | 1 | 0 | 0 | 0 | 85  |
| PFV-PITOTOY             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 31  |
| PFV-LOSMOLINOS          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 6  | 8  | 8  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 8  | 4  | 0 | 0 | 0 | 0 | 97  |
| PFV-ELMONTE             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 27  |
| PFV-TREBO               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 30  |
| PFV-MARAMBIO            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 28  |
| PFV-SALERNO             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 29  |
| PFV-QUELTEHUE           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0 | 0 | 0 | 0   |
| PFV-LASTORTOLAS         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 24  |
| PFV-SANJOSE-2           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 0 | 0 | 0 | 0 | 36  |
| PFV-BERRUECO            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 5  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 8  | 7  | 3 | 0 | 0 | 0 | 96  |
| PFV-SANTARITA           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 0 | 0 | 0 | 0 | 32  |
| PFV-ELPIUQUEN           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 2  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 27  |
| PFV-LAVICTORIA          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 7  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 8  | 5  | 1 | 0 | 0 | 0 | 103 |
| PFV-ORION               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 31  |
| PFV-LAPALMA             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 8  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 9  | 3  | 2  | 1  | 0 | 0 | 0 | 0 | 87  |
| PFV-HUAPE               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 27  |
| PFV-ELRECONQUISTADOR    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 2  | 2  | 0 | 0 | 0 | 0 | 29  |
| PFV-LASPALOMAS          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 0 | 0 | 0 | 0 | 34  |
| PFV-ALTODELSOL          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0 | 0 | 0 | 0   |
| PFV-LENGA               | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 2  | 1  | 0 | 0 | 0 | 0 | 19  |
| PFV-BULNES              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 4  | 2  | 0 | 0 | 0 | 0 | 46  |
| PFV-TORTUGASOLAR        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0 | 0 | 0 | 3   |
| PFV-QUILMOBULNES        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 2  | 3  | 3  | 4  | 4  | 3  | 4  | 4  | 3  | 5  | 2  | 2  | 0 | 0 | 0 | 0 | 39  |
| PFV-SANEDUARDO          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0 | 0 | 0 | 0 | 3   |
| PFV-SANALBERTO          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3  | 3  | 3  | 3  | 2  | 3  | 3  | 3  | 3  | 3  | 3  | 2  | 0 | 0 | 0 | 0 | 35  |

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

|                      |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |     |
|----------------------|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|-----|
| PFV-QUILMO           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 8 | 4 | 1 | 0 | 0 | 0 | 97  |
| PFV-CENTAURO         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 7 | 8 | 8 | 0 | 6 | 8 | 8 | 8 | 8 | 7 | 5 | 1 | 0 | 0 | 0 | 75  |
| PFV-BLU              | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 29  |
| PFV-GUADALUPE        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 5 | 5 | 6 | 6 | 6 | 6 | 6 | 5 | 5 | 4 | 1 | 0 | 0 | 0 | 0 | 58  |
| PFV-MOYA             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 7 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 8 | 5 | 1 | 0 | 0 | 0 | 102 |
| PFV-AVEL             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 5 | 7 | 9 | 8 | 9 | 9 | 8 | 8 | 8 | 8 | 8 | 5 | 1 | 0 | 0 | 0 | 95  |
| PFV-ELOLIVAR         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 5 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 6 | 4 | 4 | 1 | 0 | 0 | 0 | 92  |
| PFV-BULNESLOSBARONES | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 26  |
| PFV-FULGOR           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 0 | 0 | 0 | 0 | 24  |
| PFV-PUELICHE         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 2 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 0 | 0 | 0 | 0 | 29  |
| PFV-SOLARDELBUENO    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 28  |
| PFV-DONMARTIN        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 0 | 0 | 0 | 0 | 31  |
| PFV-ALBOR            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 5 | 4 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 4 | 1 | 0 | 0 | 0 | 60  |
| PFV-ELTIUQUE         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 11  |
| PFV-DUQUECO          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6 | 9 | 0 | 8 | 0 | 0 | 0 | 9 | 9 | 7 | 5 | 1 | 0 | 0 | 0 | 54  |
| PFV-MECOCHILLAN      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 5 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 3 | 1 | 0 | 0 | 0 | 65  |
| PFV-VENTURADA        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 8 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 8 | 5 | 1 | 0 | 0 | 0 | 97  |
| PFV-COCHARCAS        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0   |
| PFV-VILLACRUZ        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 27  |
| PFV-SANTAFE          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 7 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 8 | 4 | 1 | 0 | 0 | 0 | 101 |
| PFV-VILLAALEGRE      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 5 | 7 | 7 | 6 | 6 | 4 | 6 | 6 | 6 | 6 | 6 | 3 | 1 | 0 | 0 | 0 | 71  |
| PFV-ELCONDOR         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 12  |
| PFV-MILAN-A          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 26  |
| PFV-TENO             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 4 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 6 | 3 | 1 | 0 | 0 | 0 | 81  |
| PFV-LOICA            | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 0 | 0 | 0 | 0 | 30  |
| PFV-LEMU             | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 4 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 4 | 2 | 0 | 0 | 0 | 0 | 56  |
| PFV-LASPERDICES      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 28  |
| PFV-LOSTORDOS        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 4 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 3 | 0 | 0 | 0 | 0 | 58  |
| PFV-PENCAHUEESTE     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 26  |
| PFV-TRICADOS         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 26  |
| PFV-MERCURIOSUR      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 0 | 0 | 0 | 0 | 19  |
| PFV-MACHICURA        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 7 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 8 | 4 | 1 | 0 | 0 | 0 | 101 |
| PFV-LINARESSOLAR     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 4 | 3 | 3 | 3 | 3 | 4 | 5 | 5 | 5 | 5 | 5 | 4 | 1 | 0 | 0 | 0 | 53  |
| PFV-SANANTONIO       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 1 | 0 | 0 | 0 | 28  |
| PFV-SATURNONORTE     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 11  |
| PFV-VILLASECA        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 28  |
| PFV-CIPRES           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 3 | 3 | 3 | 3 | 4 | 5 | 5 | 5 | 5 | 5 | 4 | 1 | 0 | 0 | 0 | 50  |
| PFV-CARACOLES        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 2 | 2 | 0 | 0 | 0 | 0 | 29  |
| PFV-ELPITIO          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 1 | 0 | 0 | 0 | 0 | 34  |
| PFV-ELTRILE          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 3 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 4 | 3 | 1 | 0 | 0 | 0 | 59  |
| PFV-CHILENER         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 16  |
| PFV-ELCAIQUEN        | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 3 | 5 | 5 | 7 | 6 | 5 | 6 | 6 | 6 | 8 | 4 | 4 | 1 | 0 | 0 | 0 | 67  |
| PFV-FOTOVOLT LIN     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 2 | 4 | 4 | 4 | 4 | 4 | 3 | 2 | 0 | 0 | 0 | 0 | 32  |
| PFV-LASCATITAS       | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 3 | 3 | 3 | 3 | 4 | 5 | 5 | 5 | 5 | 3 | 1 | 0 | 0 | 0 | 0 | 42  |
| PFV-CORTIJO          | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 5 | 6 | 7 | 7 | 7 | 7 | 7 | 6 | 6 | 4 | 1 | 0 | 0 | 0 | 0 | 66  |
| PFV-COYUNCHE         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 0 | 0 | 0 | 0 | 31  |
| PFV-ELRESPLANDOR     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 0 | 0 | 0 | 0 | 26  |
| PFV-LOS NARANJOS     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0   |
| PFV-PEUMOYUNGAY      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0   |
| PFV-CHOLGUAN         | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0   |
| PFV-ESPIGADEORO      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 19  |
| PFV-CURACO           | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0   |
| PFV-MARIADOLORES     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 5 | 7 | 9 | 9 | 9 | 8 | 8 | 8 | 7 | 9 | 8 | 4 | 1 | 0 | 0 | 0 | 92  |

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| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8253 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

|                 |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |   |     |
|-----------------|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|-----|
| PFV-ANCAHUAL    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 6 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 7 | 8 | 8 | 5 | 2 | 0 | 0 | 0 | 92  |
| PFV-TURQUIA     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 10  |
| PFV-SANTAPAMELA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 3 | 4 | 4 | 6 | 5 | 4 | 5 | 5 | 5 | 7 | 3 | 4 | 1 | 0 | 0 | 0 | 59  |
| PFV-SANEUGENIO  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 3 | 5 | 5 | 7 | 6 | 5 | 6 | 6 | 8 | 4 | 5 | 1 | 0 | 0 | 0 | 0 | 67  |
| PFV-DONAREGINA  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 19  |
| PFV-HURTADO     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 20  |
| PFV-AVELLANO    | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 3 | 3 | 4 | 4 | 3 | 4 | 4 | 4 | 5 | 3 | 3 | 1 | 0 | 0 | 0 | 44  |
| PFV-PELLIN      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 4 | 8 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 7 | 4 | 1 | 0 | 0 | 0 | 95  |
| PFV-LAJAANDINO  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 7 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 8 | 4 | 1 | 0 | 0 | 0 | 103 |
| PFV-PUEBLO_SECO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 4 | 8 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 8 | 4 | 1 | 0 | 0 | 0 | 98  |
| PFV-PAILLIHUE   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 6 | 7 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 7 | 4 | 1 | 0 | 0 | 0 | 91  |
| PFV-TRIGAL      | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 6 | 7 | 7 | 7 | 5 | 5 | 4 | 3 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 48  |
| PFV-CABRERO     | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 6 | 7 | 6 | 6 | 6 | 6 | 4 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 46  |

[illegible][illegible]

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

|                                   |     |     |     |     |     |     |     |     |    |    |    |    |    |    |    |    |    |    |    |     |     |     |     |     |      |
|-----------------------------------|-----|-----|-----|-----|-----|-----|-----|-----|----|----|----|----|----|----|----|----|----|----|----|-----|-----|-----|-----|-----|------|
| TOCOPILLA-TG2_DIESEL              | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| TOCOPILLA-TG3_DIESEL              | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| TOCOPILLA-TG3_GN_A                | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| TOCOPILLA-TG3_GNL_A               | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| TOCOPILLA-TG3_GNL_B               | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| TOCOPILLA-TG3_GNL_C               | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| TOCOPILLA-TG3_GNL_D               | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| TOCOPILLA-TG3_GNL_E               | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| TOCOPILLA-TG3_GNL_INFLEX          | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1_DIESEL              | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1_GN_A                | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1_GNL_A               | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1_GNL_B               | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1_GNL_C               | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1_GNL_D               | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1_GNL_E               | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1_GNL_INFLEX          | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1+0.5TV_DIESEL        | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1+0.5TV_GN_A          | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1+0.5TV_GNL_A         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1+0.5TV_GNL_B         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1+0.5TV_GNL_C         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1+0.5TV_GNL_D         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1+0.5TV_GNL_E         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG1_TG1+0.5TV_GNL_INFLEX    | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG12_TG1+TG2+TV1_DIESEL     | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG12_TG1+TG2+TV1_GN_A       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG12_TG1+TG2+TV1_GNL_A      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG12_TG1+TG2+TV1_GNL_B      | 264 | 487 | 395 | 528 | 528 | 528 | 489 | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 3220 |
| KELAR-TG12_TG1+TG2+TV1_GNL_C      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG12_TG1+TG2+TV1_GNL_D      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG12_TG1+TG2+TV1_GNL_E      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG12_TG1+TG2+TV1_GNL_INFLEX | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2_DIESEL              | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2_GN_A                | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2_GNL_A               | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2_GNL_B               | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2_GNL_C               | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2_GNL_D               | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2_GNL_E               | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2_GNL_INFLEX          | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2+0.5TV_DIESEL        | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2+0.5TV_GN_A          | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2+0.5TV_GNL_A         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2+0.5TV_GNL_B         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2+0.5TV_GNL_C         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2+0.5TV_GNL_D         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2+0.5TV_GNL_E         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| KELAR-TG2_TG2+0.5TV_GNL_INFLEX    | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0   | 0   | 0   | 0    |
| ANGAMOS-ANG1_CAR                  | 277 | 277 | 277 | 277 | 277 | 277 | 277 | 277 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 277 | 277 | 277 | 277 | 277 | 4480 |
| ANGAMOS-ANG2_CAR                  | 281 | 281 | 281 | 281 | 281 | 281 | 281 | 281 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 143 | 281 | 281 | 281 | 281 | 4399 |
| COCHRANE-CCH1_CAR                 | 275 | 275 | 275 | 275 | 275 | 275 | 275 | 239 | 60 | 60 | 60 | 60 | 60 | 60 | 60 | 60 | 60 | 60 | 60 | 60  | 275 | 275 | 275 | 275 | 3983 |
| COCHRANE-CCH2_CAR                 | 275 | 275 | 275 | 275 | 275 | 275 | 275 | 267 | 60 | 60 | 60 | 60 | 60 | 60 | 60 | 60 | 60 | 60 | 60 | 60  | 275 | 275 | 275 | 275 | 4010 |

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| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8253 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

[illegible]

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| COORDINADOR ELÉCTRICO NACIONAL            | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|-------------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| <b>miércoles, 25 de diciembre de 2024</b> | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                          | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención                | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]                     | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV            | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                            | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]                    | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                       | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]                    | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

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| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

[illegible]

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| Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |         |
|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|---------|
| 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24      |
| 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192     |
| 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0       |
| 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192     |
| 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8    |
| 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350     |
| 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249     |
| 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417    |
| 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 2,644   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 117     |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 2,760   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 39.48   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 6,284   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 5,779   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 210,778 |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 222,841 |

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| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

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| Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |         |
|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|---------|
| 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24      |
| 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192     |
| 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0       |
| 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192     |
| 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8    |
| 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350     |
| 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249     |
| 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417    |
| 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 2,644   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 117     |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 2,760   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 39.48   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 6,284   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 5,779   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 210,778 |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 222,841 |

[illegible]

25-12-2024 31-12-2024

| Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192  | 192   | 192   |       | 2,644   |
| 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0    | 0     | 0     |       | 117     |
| 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192  | 192   | 192   | 192   | 2,760   |
| 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

[illegible]

25-12-2024 31-12-2024

| Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |         |
|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|---------|
| 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24      |
| 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192  | 192   | 192   |         |
| 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0    | 0     | 0     |         |
| 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192  | 192   | 192   |         |
| 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8 | 68.8  | 68.8  |         |
| 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350     |
| 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249     |
| 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417    |
| 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 2,644   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 117     |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 2,760   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 39.48   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 6,284   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 5,779   |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 210,778 |
|                                                    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       | 222,841 |

[illegible]

25-12-2024 31-12-2024

| Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

[illegible][illegible]

| COORDINADOR ELÉCTRICO NACIONAL     | Programación Diaria del Sistema Eléctrico Nacional |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       |       |       |         |
|------------------------------------|----------------------------------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|-------|-------|---------|
| miércoles, 25 de diciembre de 2024 | 1                                                  | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22    | 23    | 24    |         |
| Costos Operación                   | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 104  | 40   | 42   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 192  | 192   | 192   | 192   | 2,644   |
| Costos Encendido/Detención         | 0                                                  | 0    | 0    | 0    | 0    | 0    | 0    | 16   | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 100  | 0     | 0     | 0     | 117     |
| Costos Totales [kUSD]              | 174                                                | 185  | 178  | 188  | 188  | 186  | 183  | 119  | 40   | 43   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 38   | 63   | 292  | 192   | 192   | 192   | 2,760   |
| Costo Marginal Quillota 220 kV     | 92.0                                               | 62.9 | 63.3 | 92.1 | 92.1 | 91.9 | 64.9 | 55.9 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 57.2 | 68.8 | 68.8  | 68.8  | 68.8  | 39.48   |
| Pérdidas [MWh]                     | 367                                                | 387  | 376  | 282  | 283  | 286  | 287  | 215  | 131  | 182  | 174  | 186  | 204  | 229  | 222  | 224  | 218  | 245  | 259  | 178  | 293  | 351   | 355   | 350   | 6,284   |
| Consumos Propios [MWh]             | 246                                                | 246  | 246  | 246  | 246  | 246  | 246  | 235  | 235  | 236  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 235  | 236  | 249  | 249   | 249   | 249   | 5,779   |
| Demanda Total [MWh]                | 8907                                               | 8583 | 8276 | 8112 | 8010 | 7971 | 7900 | 7804 | 7857 | 8266 | 8640 | 8875 | 9032 | 9276 | 9321 | 9206 | 9136 | 9151 | 9172 | 9209 | 9434 | 9683  | 9539  | 9417  | 210,778 |
| Generación Total [MWh]             | 9520                                               | 9217 | 8899 | 8641 | 8540 | 8504 | 8433 | 8255 | 8223 | 8683 | 9049 | 9296 | 9471 | 9740 | 9778 | 9666 | 9589 | 9631 | 9666 | 9623 | 9976 | 10283 | 10144 | 10016 | 222,841 |

|              |     |     |     |     |     |     |     |     |     |    |     |     |     |     |     |     |    |     |     |     |     |     |     |     |      |
|--------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|----|-----|-----|-----|-----|-----|-----|----|-----|-----|-----|-----|-----|-----|-----|------|
| LAMINA       | 14  | 14  | 14  | 14  | 14  | 14  | 14  | 14  | 14  | 14 | 14  | 14  | 14  | 14  | 14  | 14  | 14 | 14  | 14  | 14  | 14  | 14  | 14  | 14  | 338  |
| CIPRESES-1   | 35  | 35  | 35  | 35  | 35  | 35  | 35  | 35  | 22  | 35 | 35  | 35  | 35  | 35  | 35  | 35  | 35 | 35  | 10  | 35  | 35  | 35  | 35  | 35  | 802  |
| CIPRESES-2   | 20  | 20  | 20  | 20  | 20  | 20  | 20  | 20  | 20  | 20 | 20  | 20  | 20  | 20  | 20  | 20  | 20 | 20  | 20  | 20  | 20  | 20  | 20  | 20  | 480  |
| CIPRESES-3   | 15  | 15  | 15  | 15  | 15  | 15  | 15  | 15  | 15  | 15 | 15  | 15  | 15  | 15  | 15  | 15  | 15 | 15  | 15  | 15  | 15  | 15  | 15  | 15  | 360  |
| OJOSDEAGUA   | 7   | 7   | 7   | 7   | 7   | 7   | 7   | 7   | 3   | 5  | 5   | 7   | 6   | 5   | 6   | 0   | 6  | 7   | 0   | 7   | 7   | 7   | 7   | 7   | 135  |
| ISLA         | 69  | 69  | 69  | 69  | 69  | 69  | 69  | 69  | 69  | 69 | 69  | 69  | 69  | 69  | 69  | 69  | 69 | 69  | 69  | 69  | 69  | 69  | 69  | 69  | 1651 |
| CURILLINQUE  | 86  | 86  | 86  | 86  | 86  | 86  | 86  | 86  | 86  | 86 | 86  | 86  | 86  | 86  | 86  | 86  | 86 | 86  | 86  | 86  | 86  | 86  | 86  | 86  | 2059 |
| LOMAALTA     | 38  | 38  | 38  | 38  | 38  | 38  | 38  | 38  | 38  | 38 | 38  | 38  | 38  | 38  | 38  | 38  | 38 | 38  | 38  | 38  | 38  | 38  | 38  | 38  | 917  |
| LOSHIERROS   | 3   | 3   | 3   | 3   | 3   | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 15   |
| LOSHIERROS-2 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0    |
| PEHUENCHE-1  | 241 | 270 | 204 | 242 | 170 | 170 | 242 | 190 | 0   | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 151 | 170 | 205 | 184 | 179 | 2616 |
| PEHUENCHE-2  | 270 | 219 | 270 | 170 | 247 | 248 | 166 | 139 | 0   | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 139 | 205 | 170 | 270 | 270 | 2781 |
| COLBUN-1     | 228 | 228 | 228 | 228 | 228 | 228 | 228 | 213 | 208 | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0   | 110 | 210 | 228 | 228 | 228 | 228 | 3253 |
| COLBUN-2     | 228 | 228 | 228 | 228 | 228 | 228 | 228 | 210 | 128 | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0   | 110 | 157 | 228 | 228 | 228 | 228 | 3118 |
| MACHICURA-1  | 47  | 47  | 47  | 47  | 47  | 47  | 47  | 47  | 47  | 47 | 47  | 47  | 47  | 47  | 47  | 47  | 47 | 47  | 47  | 47  | 47  | 47  | 47  | 47  | 1128 |
| MACHICURA-2  | 19  | 19  | 19  | 19  | 19  | 19  | 19  | 0   | 0   | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0   | 19  | 19  | 19  | 19  | 205  |
| CHIBURGO     | 10  | 10  | 10  | 10  | 10  | 10  | 10  | 10  | 10  | 4  | 10  | 4   | 4   | 10  | 10  | 4   | 4  | 10  | 4   | 10  | 1   | 0   | 0   | 0   | 163  |
| SANCLEMENTE  | 4   | 4   | 4   | 4   | 4   | 4   | 4   | 4   | 4   | 4  | 4   | 4   | 4   | 4   | 4   | 0   | 0  | 4   | 4   | 4   | 4   | 4   | 4   | 4   | 90   |
| SANIGNACIO   | 35  | 35  | 35  | 35  | 35  | 35  | 35  | 25  | 25  | 25 | 25  | 25  | 25  | 25  | 25  | 25  | 25 | 25  | 25  | 25  | 35  | 35  | 35  | 35  | 714  |
| ELTORO-1     | 88  | 88  | 76  | 0   | 0   | 0   | 88  | 76  | 0   | 0  | 0   | 0   | 0   | 0   | 49  | 0   | 0  | 84  | 0   | 75  | 88  | 88  | 0   | 88  | 886  |
| ELTORO-2     | 86  | 86  | 86  | 54  | 0   | 86  | 86  | 0   | 12  | 57 | 58  | 55  | 0   | 49  | 0   | 0   | 0  | 0   | 0   | 0   | 86  | 86  | 86  | 86  | 1061 |
| ELTORO-3     | 88  | 88  | 88  | 0   | 44  | 88  | 88  | 88  | 0   | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 51 | 0   | 0   | 0   | 88  | 88  | 88  | 88  | 973  |
| ELTORO-4     | 88  | 37  | 88  | 88  | 88  | 51  | 20  | 0   | 55  | 0  | 0   | 0   | 53  | 0   | 0   | 50  | 0  | 0   | 50  | 88  | 88  | 88  | 55  | 88  | 1073 |
| ABANICO      | 33  | 33  | 33  | 33  | 33  | 33  | 33  | 33  | 33  | 33 | 33  | 33  | 33  | 33  | 33  | 33  | 33 | 33  | 33  | 33  | 33  | 33  | 33  | 33  | 797  |
| ANTUCO-1     | 60  | 80  | 80  | 53  | 80  | 60  | 53  | 60  | 53  | 80 | 60  | 60  | 60  | 53  | 53  | 53  | 80 | 60  | 80  | 53  | 60  | 60  | 53  | 60  | 1507 |
| ANTUCO-2     | 107 | 88  | 88  | 115 | 88  | 107 | 115 | 107 | 115 | 88 | 107 | 107 | 107 | 115 | 115 | 115 | 88 | 107 | 88  | 115 | 109 | 109 | 117 | 109 | 2523 |
| RUCUE        | 96  | 96  | 96  | 96  | 96  | 96  | 96  | 96  | 96  | 96 | 96  | 96  | 96  | 96  | 96  | 96  | 96 | 96  | 96  | 96  | 98  | 98  | 98  | 98  | 2318 |
| QUILLECO     | 41  | 41  | 41  | 41  | 41  | 41  | 41  | 41  | 41  | 41 | 41  | 41  | 41  | 41  | 41  | 41  | 41 | 41  | 41  | 41  | 42  | 42  | 42  | 42  | 996  |
| LAJA1        | 8   | 8   | 8   | 8   | 8   | 8   | 8   | 8   | 8   | 8  | 8   | 8   | 8   | 8   | 8   | 8   | 8  | 8   | 8   | 8   | 8   | 8   | 8   | 8   | 183  |
| RALCO-1      | 252 | 330 | 265 | 252 | 252 | 252 | 263 | 177 | 99  | 99 | 99  | 99  | 0   | 0   | 0   | 99  | 99 | 99  | 99  | 177 | 330 | 330 | 330 | 330 | 4333 |
| RALCO-2      | 230 | 267 | 325 | 252 | 252 | 252 | 327 | 177 | 99  | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 177 | 279 | 276 | 273 | 272 | 3457 |
| PALMUCHO     | 32  | 32  | 32  | 32  | 32  | 32  | 32  | 32  | 0   | 0  | 0   | 0   | 22  | 18  | 0   | 22  | 0  | 0   | 0   | 32  | 32  | 32  | 32  | 32  | 475  |
| PANGUE-1     | 20  | 20  | 20  | 20  | 20  | 20  | 20  | 20  | 20  | 20 | 20  | 20  | 20  | 20  | 20  | 20  | 20 | 20  | 20  | 80  | 153 | 225 | 225 | 225 | 1288 |
| PANGUE-2     | 88  | 99  | 80  | 0   | 0   | 80  | 80  | 0   | 0   | 0  | 0   | 0   | 80  | 0   | 0   | 0   | 0  | 0   | 0   | 118 | 225 | 225 | 225 | 225 | 1525 |
| ANGOSTURA-1  | 77  | 77  | 0   | 0   | 0   | 0   | 0   | 77  | 0   | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 651  |
| ANGOSTURA-2  | 77  | 77  | 77  | 0   | 0   | 0   | 0   | 77  | 0   | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 0   | 0   | 0   | 140 | 140 | 140 | 140 | 728  |
| ANGOSTURA-3  | 0   | 0   | 0   | 40  | 40  | 40  | 40  | 0   | 40  | 40 | 40  | 40  | 40  | 40  | 40  | 40  | 40 | 40  | 40  | 40  | 47  | 47  | 47  | 47  | 821  |
| CANUTILLAR-1 | 0   | 40  | 40  | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 40  | 50  | 50  | 50  | 50  | 69  | 0  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 389  |
| CANUTILLAR-2 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0  | 50  | 50  | 52  | 50  | 50  | 0   | 56 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 308  |

## ANEXO N°2

Detalle de la generación real del día 25 de diciembre de 2024

|                | 1     | 2     | 3     | 4     | 5     | 6     | 7     | 8     | 9     | 10    | 11    | 12    | 13    | 14    | 15    | 16    | 17    | 18    | 19    | 20    | 21    | 22    | 23    | 24    | TOT.DIA | DMAX  | DMED  |
|----------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|---------|-------|-------|
|                |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       | MWh     | MWh/h | MWh/h |
| CHAPIQUINA     | 3.3   | 3.0   | 3.0   | 2.7   | 2.5   | 2.5   | 2.5   | 2.6   | 3.0   | 2.6   | 2.5   | 2.5   | 2.5   | 2.5   | 2.5   | 2.5   | 2.5   | 3.2   | 3.7   | 2.9   | 4.5   | 4.5   | 4.5   | 4.5   | 73.0    | 4.5   | 3.0   |
| COSAPILLA      | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 9.9     | 0.4   | 0.4   |
| ELTORON2       | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.7   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 9.6     | 1.0   | 0.4   |
| CAVANCHA       | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| ALTOHOSPICIO   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.4   | 1.0   | 0.9   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 10.9    | 1.0   | 0.5   |
| SANTAROSA      | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.2   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 3.6     | 0.5   | 0.2   |
| RIOHUASCO      | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 26.6    | 1.1   | 1.1   |
| PUCILARO       | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.6   | 0.6   | 0.6   | 0.6   | 0.6   | 0.6   | 0.6   | 12.4    | 0.6   | 0.5   |
| LOSMOLLES      | 8.6   | 5.6   | 3.8   | 3.7   | 3.8   | 3.9   | 3.8   | 5.2   | 1.8   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 3.4   | 3.7   | 3.8   | 6.8   | 8.5   | 8.5   | 8.6   | 83.5    | 8.6   | 3.5   |
| LAPALOMA       | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| CH-HORRITOS    | 43.2  | 42.1  | 40.6  | 39.5  | 38.4  | 37.8  | 41.7  | 44.8  | 44.6  | 43.6  | 43.7  | 45.9  | 45.6  | 44.7  | 44.7  | 46.0  | 45.2  | 45.6  | 45.4  | 45.6  | 45.6  | 45.4  | 43.5  | 36.6  | 1039.8  | 46.0  | 43.3  |
| JUNCALITO      | 1.1   | 0.9   | 1.1   | 1.1   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 24.7    | 1.1   | 1.0   |
| ELTARTARO      | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| JUNCAL         | 24.6  | 23.7  | 22.9  | 24.9  | 24.9  | 24.7  | 24.4  | 24.3  | 24.9  | 24.1  | 23.9  | 24.5  | 24.4  | 24.2  | 24.4  | 24.4  | 24.6  | 24.8  | 24.5  | 24.9  | 25.2  | 25.9  | 26.1  | 26.2  | 591.4   | 26.2  | 24.6  |
| BLANCO         | 53.6  | 54.5  | 53.3  | 51.9  | 53.4  | 53.5  | 52.8  | 51.5  | 53.0  | 53.0  | 52.2  | 52.4  | 52.6  | 52.1  | 52.0  | 52.8  | 54.3  | 55.1  | 53.9  | 53.9  | 54.2  | 54.5  | 54.2  | 53.9  | 1278.6  | 55.1  | 53.3  |
| LOSQUILOS      | 30.1  | 29.7  | 29.9  | 29.8  | 29.9  | 29.3  | 29.4  | 28.4  | 29.0  | 28.7  | 28.9  | 28.7  | 28.7  | 28.6  | 27.9  | 28.3  | 28.3  | 28.1  | 28.1  | 28.3  | 27.4  | 27.9  | 27.9  | 28.4  | 689.7   | 30.1  | 28.7  |
| CHACABUQUITO   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| SAUCEANDES     | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.4   | 0.4   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.5   | 0.6   | 12.4    | 0.6   | 0.5   |
| CARENA         | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 4.7   | 112.8   | 4.7   | 4.7   |
| MINI_ARRAYAN   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 1.1   | 26.9    | 1.1   | 1.1   |
| ALFALFAL       | 139.3 | 139.2 | 139.3 | 137.6 | 130.2 | 123.8 | 136.3 | 137.2 | 138.4 | 136.6 | 133.4 | 124.9 | 125.4 | 127.9 | 136.1 | 128.3 | 112.1 | 134.9 | 137.3 | 136.4 | 138.8 | 132.6 | 127.2 | 133.1 | 3186.3  | 139.3 | 132.8 |
| ALFALFAL-2     | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| LAS-LAJAS      | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| MAITENES       | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| LABIFURCADA    | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.1   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.1   | 0.2   | 0.2   | 0.0   | 2.4     | 0.2   | 0.1   |
| CALIBORO       | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 1.0   | 24.7    | 1.0   | 1.0   |
| MALLARAUCO     | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| COYA           | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| CHACAYES       | 111.5 | 111.4 | 111.4 | 111.3 | 111.3 | 111.4 | 111.3 | 111.2 | 111.2 | 105.3 | 111.1 | 111.1 | 111.1 | 112.2 | 112.2 | 111.3 | 111.4 | 111.4 | 111.4 | 111.4 | 111.4 | 111.3 | 111.3 | 111.3 | 2667.2  | 112.2 | 111.1 |
| SAUZAL         | 68.8  | 68.2  | 68.6  | 69.3  | 69.9  | 66.2  | 65.7  | 64.7  | 63.8  | 63.2  | 63.6  | 63.4  | 64.5  | 65.0  | 63.2  | 64.1  | 60.7  | 57.4  | 57.8  | 68.1  | 69.5  | 74.0  | 74.1  | 75.1  | 1588.9  | 75.1  | 66.2  |
| CIPRESILLOS    | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 8.5   | 204.0   | 8.5   | 8.5   |
| SAUZAL 60 HZ   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| SAUZALITO      | 9.9   | 9.9   | 9.9   | 9.9   | 9.9   | 9.8   | 9.8   | 9.8   | 9.7   | 9.7   | 9.7   | 9.7   | 9.7   | 9.7   | 9.7   | 9.7   | 9.7   | 9.5   | 9.5   | 9.7   | 9.8   | 9.9   | 9.9   | 10.0  | 234.6   | 10.0  | 9.8   |
| LA-COMPAÑIA-II | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.8   | 1.8   | 44.9    | 1.9   | 1.9   |
| LAHIGUERA      | 161.0 | 159.0 | 159.2 | 158.1 | 160.4 | 160.7 | 160.2 | 158.7 | 156.4 | 138.8 | 139.7 | 139.3 | 147.5 | 149.2 | 145.2 | 147.1 | 144.7 | 141.5 | 138.3 | 139.6 | 152.2 | 158.4 | 159.0 | 159.7 | 3633.9  | 161.0 | 151.4 |
| LACONFLUENCIA  | 155.0 | 154.2 | 154.9 | 154.7 | 154.8 | 155.2 | 155.8 | 149.6 | 144.4 | 120.7 | 120.8 | 107.1 | 108.2 | 109.2 | 104.2 | 106.7 | 107.2 | 110.5 | 115.9 | 126.2 | 153.0 | 152.6 | 153.1 | 154.4 | 3228.4  | 155.8 | 134.5 |
| ELPASO         | 55.4  | 46.1  | 46.5  | 46.6  | 46.7  | 39.3  | 59.2  | 39.5  | 41.4  | 44.1  | 38.4  | 39.5  | 37.2  | 39.9  | 47.0  | 50.5  | 57.8  | 59.4  | 59.8  | 60.1  | 60.0  | 60.0  | 60.0  | 60.0  | 1193.8  | 60.1  | 49.7  |
| SANANDRES      | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 42.3  | 1015.2  | 42.3  | 42.3  |
| CONVENTOVIEJO  | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.3   | 6.4   | 151.9   | 6.4   | 6.3   |
| LAMONTANA-1    | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.1   | 0.1   | 0.2   | 0.0   | 0.0   | 4.3     | 0.2   | 0.2   |
| LAMONTANA-2    | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.2   | 0.1   | 0.1   | 0.2   | 0.2   | 0.2   | 0.2   | 4.7     | 0.2   | 0.2   |
| CUMPEO         | 4.3   | 4.4   | 4.4   | 4.4   | 4.5   | 4.6   | 4.6   | 4.5   | 4.3   | 4.4   | 4.4   | 4.5   | 4.5   | 4.4   | 4.5   | 4.4   | 4.4   | 4.3   | 4.3   | 4.2   | 4.0   | 4.0   | 4.2   | 4.3   | 104.9   | 4.6   | 4.4   |
| CORRALES       | 2.9   | 2.9   | 2.9   | 2.9   | 2.9   | 2.9   | 2.9   | 2.9   | 2.5   | 1.6   | 2.9   | 2.9   | 2.9   | 2.9   | 2.9   | 2.9   | 2.9   | 2.9   | 2.9   | 2.9   | 2.9   | 2.9   | 2.9   | 2.9   | 68.3    | 2.9   | 2.8   |
| ROBLERIA       | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 0.7   | 0.0   | 0.0   | 0.0   | 0.8   | 1.4   | 1.4   | 1.4   | 1.4   | 1.4   | 1.4   | 1.4   | 1.5   | 2.1   | 1.9   | 1.9   | 33.1    | 2.1   | 1.4   |
| LIRCAY         | 20.0  | 19.9  | 19.9  | 19.9  | 20.0  | 20.0  | 19.9  | 19.0  | 8.1   | 7.6   | 7.6   | 7.6   | 7.5   | 7.5   | 7.4   | 7.1   | 7.1   | 7.1   | 7.1   | 11.5  | 20.4  | 20.2  | 20.1  | 20.0  | 332.5   | 20.4  | 13.9  |
| MARIPOSAS      | 3.6   | 3.6   | 3.5   | 3.5   | 3.5   | 3.5   | 3.6   | 3.5   | 2.5   | 2.9   | 3.2   | 3.2   | 2.9   | 2.3   | 2.4   | 2.5   | 2.5   | 2.4   | 1.8   | 2.1   | 3.8   | 3.6   | 3.5   | 3.5   | 73.4    | 3.8   | 3.1   |
| PROVIDENCIA    | 1.7   | 1.7   | 1.7   | 1.7   | 1.7   | 1.7   | 1.7   | 1.7   | 1.7   | 1.7   | 1.7   | 1.8   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 1.9   | 43.5    | 1.9   | 1.8   |
| MCHDOSAL       | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| PURISIMA       | 0.3   | 0.3   | 0.3   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.3   | 0.3   | 0.3   | 0.3   | 0.3   | 0.3   | 0.3   | 0.3   | 0.3   | 8.4     | 0.4   | 0.4   |
| ELGALPON       | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 0.8   | 18.7    | 0.8   | 0.8   |
| RIOCOLORADO    |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |       |         |       |       |

|                         | 1    | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22   | 23   | 24    | TOT.DIA | DMAX  | DMED  |
|-------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-------|---------|-------|-------|
|                         |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |       | MW/h    | MW/hh | MW/hh |
| PALMAR                  | 2.6  | 2.6  | 2.6  | 2.6  | 2.6  | 2.6  | 2.6  | 2.6  | 2.5  | 0.0  | 2.5  | 2.5  | 2.4  | 2.5  | 2.5  | 2.5  | 2.5  | 2.4  | 2.4  | 2.6  | 2.5  | 2.6  | 2.6  | 57.9  | 2.6     | 2.4   |       |
| PULEFU                  | 4.4  | 4.4  | 4.4  | 4.4  | 4.4  | 4.4  | 4.4  | 4.4  | 4.4  | 4.3  | 4.2  | 4.2  | 4.2  | 4.2  | 4.2  | 4.2  | 4.2  | 4.2  | 4.2  | 4.2  | 4.2  | 4.2  | 4.2  | 102.7 | 4.4     | 4.3   |       |
| MARIAELENA              | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   |       |
| LOSOLONOS               | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   |       |
| CHANLEUFU               | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   |       |
| CAPULLO                 | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.1  | 5.0  | 5.1  | 5.1  | 5.1  | 5.1  | 5.1  | 5.1  | 5.1  | 5.1  | 5.1  | 5.1  | 5.1  | 5.1  | 124.1 | 5.3     | 5.2   |       |
| NALCAS                  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 55.6  | 2.3     | 2.3   |       |
| CALLAO                  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 10.2  | 0.4     | 0.4   |       |
| HIDROBONITO-MC1         | 2.7  | 2.7  | 2.7  | 2.7  | 2.7  | 2.7  | 2.7  | 2.6  | 2.6  | 2.6  | 2.5  | 2.4  | 2.4  | 2.3  | 2.2  | 2.2  | 2.3  | 2.4  | 2.5  | 2.7  | 2.7  | 2.7  | 2.7  | 61.3  | 2.7     | 2.6   |       |
| HIDROBONITO-MC2         | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 16.1  | 0.7     | 0.7   |       |
| HIDROBONITO-MC3         | 1.0  | 0.9  | 0.9  | 0.9  | 0.9  | 0.9  | 0.9  | 0.9  | 0.9  | 0.9  | 0.9  | 0.9  | 0.9  | 0.9  | 0.9  | 0.9  | 0.9  | 0.9  | 0.9  | 0.7  | 0.9  | 0.9  | 0.9  | 21.7  | 1.0     | 0.9   |       |
| RUCATAYO                | 17.0 | 16.9 | 17.0 | 16.9 | 17.0 | 17.0 | 17.0 | 16.9 | 21.9 | 22.7 | 21.9 | 22.4 | 23.0 | 26.0 | 26.7 | 31.7 | 32.9 | 22.8 | 31.0 | 31.9 | 30.7 | 21.2 | 20.4 | 20.7  | 543.5   | 32.9  | 22.6  |
| LOS-LAGOS               | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   |       |
| CHILCO                  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   |       |
| ENSENADA                | 0.7  | 0.6  | 0.6  | 0.6  | 0.6  | 0.6  | 0.6  | 0.6  | 0.7  | 1.1  | 0.8  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.6  | 0.8  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1   | 18.4    | 1.1   | 0.8   |
| LAARENA                 | 0.8  | 0.8  | 0.8  | 0.8  | 0.8  | 0.8  | 0.8  | 0.8  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.6   | 17.3    | 0.8   | 0.7   |
| ELCOLORADO              | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.5  | 0.5  | 0.5  | 0.5  | 10.5  | 0.5     | 0.4   |       |
| DONGO                   | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.2   | 8.6     | 0.4   | 0.4   |
| COLLIL                  | 0.6  | 0.5  | 0.5  | 0.5  | 0.5  | 0.5  | 0.5  | 0.5  | 0.5  | 0.5  | 0.5  | 0.5  | 0.5  | 0.5  | 0.5  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 11.3  | 0.6     | 0.5   |       |
| QUELTUEHUS              | 39.2 | 39.2 | 39.3 | 39.3 | 40.7 | 41.0 | 41.1 | 41.0 | 40.8 | 39.9 | 39.5 | 39.7 | 40.1 | 38.6 | 36.9 | 37.9 | 39.3 | 39.5 | 40.2 | 41.0 | 41.7 | 41.6 | 41.7 | 41.6  | 960.7   | 41.7  | 40.0  |
| VOLCAN                  | 11.7 | 11.8 | 11.0 | 11.4 | 11.7 | 11.5 | 10.5 | 11.4 | 10.6 | 11.5 | 11.7 | 11.5 | 11.6 | 11.8 | 11.9 | 11.8 | 11.4 | 11.7 | 11.9 | 12.0 | 11.8 | 11.7 | 12.0 | 11.9  | 277.7   | 12.0  | 11.6  |
| GUAYACAN                | 10.6 | 10.6 | 10.6 | 10.6 | 10.6 | 10.6 | 10.6 | 10.5 | 6.3  | 5.7  | 5.7  | 5.7  | 5.7  | 5.7  | 5.6  | 5.7  | 5.7  | 5.4  | 3.9  | 4.9  | 9.9  | 10.6 | 10.6 | 10.6  | 192.3   | 10.6  | 8.0   |
| FLORIDA-1               | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   |       |
| FLORIDA-2               | 19.7 | 19.7 | 19.7 | 19.7 | 19.6 | 19.1 | 19.3 | 18.5 | 4.2  | 4.1  | 4.1  | 4.1  | 4.1  | 4.1  | 4.1  | 4.1  | 4.1  | 4.1  | 4.1  | 5.2  | 13.6 | 17.5 | 19.0 | 19.6  | 275.4   | 19.7  | 11.5  |
| FLORIDA-3               | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3   | 55.2    | 2.3   | 2.3   |
| PUNTILLA                | 16.7 | 16.1 | 16.4 | 16.4 | 16.4 | 16.4 | 16.5 | 16.5 | 16.3 | 16.3 | 16.2 | 15.7 | 16.1 | 16.4 | 16.2 | 15.4 | 15.6 | 16.1 | 16.1 | 15.4 | 16.7 | 16.8 | 17.0 | 16.2  | 389.9   | 17.0  | 16.2  |
| EYZAGUIRRE              | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   |       |
| LASVERTIENTES           | 1.2  | 1.6  | 1.7  | 1.5  | 1.2  | 1.3  | 1.7  | 1.6  | 1.1  | 1.6  | 0.7  | 1.6  | 0.9  | 1.6  | 0.7  | 1.5  | 1.0  | 1.6  | 0.9  | 0.8  | 0.0  | 1.1  | 1.2  | 1.2   | 29.0    | 1.7   | 1.2   |
| ELLANO                  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 0.6  | 0.9  | 0.4  | 1.1  | 0.9   | 24.6    | 1.1   | 1.0   |
| ELRINCON                | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3   | 6.1     | 0.3   | 0.3   |
| LOSMORROS               | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   |       |
| LOSBAJOS                | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 4.9  | 5.1  | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.3  | 5.4  | 5.3   | 126.7   | 5.4   | 5.3   |
| AUXDELMAIPO             | 4.3  | 4.6  | 4.7  | 4.6  | 4.6  | 4.6  | 4.7  | 4.7  | 4.6  | 4.6  | 4.7  | 4.3  | 4.6  | 4.8  | 4.8  | 4.7  | 4.6  | 4.6  | 4.6  | 4.5  | 4.4  | 4.5  | 4.6  | 110.3 | 4.8     | 4.6   |       |
| PULLINQUE               | 8.3  | 8.3  | 8.3  | 8.3  | 8.3  | 8.3  | 8.2  | 8.2  | 8.3  | 21.2 | 25.1 | 24.7 | 25.7 | 25.3 | 25.1 | 25.3 | 25.2 | 24.8 | 24.8 | 25.3 | 24.0 | 20.1 | 18.7 | 8.5   | 418.2   | 25.7  | 17.4  |
| RECA                    | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3   | 7.7     | 0.3   | 0.3   |
| PANGUIPULLI             | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   |       |
| DONAHILDA               | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.4  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3   | 8.2     | 0.4   | 0.3   |
| MUCHI                   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.1  | 0.0  | 0.0  | 0.1  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.3     | 0.1   | 0.0   |
| LASFLORES               | 1.2  | 1.2  | 1.2  | 1.2  | 1.2  | 1.2  | 1.2  | 1.2  | 1.2  | 1.2  | 1.2  | 0.4  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 13.6    | 1.2   | 0.6   |
| PEHUI                   | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.1  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.1  | 0.1  | 0.1  | 0.1  | 0.2  | 0.2  | 0.2  | 0.2  | 0.4   | 4.4     | 0.4   | 0.2   |
| MOCHO                   | 10.7 | 10.5 | 10.3 | 10.3 | 10.2 | 10.1 | 10.0 | 9.9  | 7.3  | 7.3  | 9.9  | 9.9  | 10.4 | 11.1 | 11.8 | 12.3 | 12.7 | 12.9 | 13.0 | 12.9 | 13.1 | 13.1 | 12.0 | 11.7  | 262.9   | 13.1  | 11.0  |
| LICAN                   | 7.0  | 7.0  | 5.1  | 0.0  | 0.0  | 0.0  | 3.3  | 7.0  | 3.3  | 3.1  | 3.1  | 3.1  | 3.1  | 3.1  | 4.3  | 13.7 | 16.0 | 7.1  | 0.3  | 6.0  | 16.6 | 16.7 | 16.4 | 14.5  | 160.1   | 16.7  | 6.7   |
| CUMBRES                 | 12.9 | 12.8 | 12.7 | 12.5 | 12.6 | 12.4 | 12.3 | 12.3 | 10.1 | 0.0  | 12.3 | 12.1 | 13.1 | 14.0 | 14.2 | 15.2 | 15.5 | 15.7 | 15.7 | 15.5 | 15.3 | 15.1 | 14.5 | 14.3  | 313.0   | 15.7  | 13.0  |
| SANTAISABEL             | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 0.4  | 10.2  | 0.4     | 0.4   |       |
| LOSCORRALES-1           | 0.5  | 0.6  | 0.6  | 0.7  | 0.7  | 0.8  | 0.9  | 0.9  | 0.9  | 0.7  | 0.4  | 0.3  | 0.3  | 0.3  | 0.3  | 0.2  | 0.2  | 0.1  | 0.1  | 0.1  | 0.1  | 0.0  | 0.0  | 0.0   | 9.8     | 0.9   | 0.4   |
| LOSCORRALES-2           | 0.1  | 0.1  | 0.1  | 0.2  | 0.2  | 0.2  | 0.2  | 0.3  | 0.3  | 0.2  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 1.9     | 0.3   | 0.1   |
| MSA-1                   | 0.3  | 0.2  | 0.1  | 0.1  | 0.1  | 0.1  | 0.2  | 0.5  | 0.1  | 0.1  | 0.1  | 0.1  | 0.1  | 0.0  | 0.0  | 0.0  | 0.0  | 0.1  | 0.1  | 0.1  | 0.1  | 0.0  | 0.1  | 0.4   | 2.9     | 0.5   | 0.1   |
| PMGD-HP-TRANCA-DEL-TORO | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   |       |
| PICHILONCO              | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.1   | 4.7     | 0.2   | 0.2   |
| DONWALTERIO             | 2.1  | 2.2  | 2.2  | 2.2  | 2.2  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.3  | 2.2  | 2.2  | 2.2  | 2.1  | 2.1  | 2.1  | 2.1  | 2.1  | 2.2  | 2.2  | 2.3  | 2.3  | 1.5   | 52.3    | 2.3   | 2.2   |
| DIGUA                   | 15.9 | 15.9 | 15.9 | 15.9 | 15.9 | 15.9 | 15.9 | 15.9 | 15.9 | 15.9 | 15.9 | 15.9 | 15.9 | 16.0 | 16.0 | 16.0 | 16.0 | 15.9 | 15.9 | 15.9 | 15.9 | 15.8 | 15.8 | 381.8 | 16.0    | 15.9  |       |
| MELO                    | 2.0  | 2.0  | 2.0  | 2.0  | 2.0  | 2.0  | 2.1  | 2.1  | 2.1  | 2.1  | 2.1  | 2.1  | 2.0  | 2.0  | 2.0  | 2.0  | 1.9  | 2.0  | 2.0  |      |      |      |      |       |         |       |       |

|                      | 1    | 2     | 3     | 4     | 5     | 6     | 7     | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15    | 16    | 17    | 18    | 19    | 20    | 21    | 22   | 23   | 24    | TOT.DIA | DMAx  | DMED  |
|----------------------|------|-------|-------|-------|-------|-------|-------|------|------|------|------|------|------|------|-------|-------|-------|-------|-------|-------|-------|------|------|-------|---------|-------|-------|
|                      |      |       |       |       |       |       |       |      |      |      |      |      |      |      |       |       |       |       |       |       |       |      |      |       | MWh     | MW/hh | MW/hh |
| PE-SIERRAGORDA       | 7.9  | 17.7  | 15.4  | 21.3  | 47.1  | 45.7  | 47.8  | 50.7 | 41.4 | 16.0 | 0.0  | 5.1  | 28.4 | 40.9 | 42.7  | 42.8  | 43.7  | 60.2  | 56.9  | 86.5  | 72.9  | 20.9 | 1.2  | 0.9   | 814.0   | 86.5  | 33.9  |
| PE-VALLEDELOSIENTOS  | 0.1  | 0.1   | 1.5   | 5.4   | 6.1   | 7.6   | 6.6   | 4.4  | 3.9  | 0.3  | 0.0  | 6.9  | 25.2 | 37.3 | 36.2  | 31.0  | 31.2  | 30.8  | 22.9  | 34.5  | 69.5  | 25.6 | 8.2  | 0.3   | 395.3   | 69.5  | 16.5  |
| PE-LLANOS-DEL-VIENTO | 1.8  | 0.0   | 0.0   | 0.0   | 2.8   | 8.1   | 1.1   | 0.0  | 0.0  | 0.3  | 4.6  | 12.5 | 52.3 | 75.4 | 72.3  | 62.3  | 63.1  | 61.3  | 45.4  | 79.3  | 139.8 | 82.5 | 46.8 | 33.1  | 844.5   | 139.8 | 35.2  |
| PE-CALAMA            | 0.0  | 0.1   | 1.4   | 8.5   | 16.1  | 29.6  | 29.7  | 28.9 | 20.0 | 4.3  | 0.0  | 5.3  | 17.6 | 73.6 | 75.0  | 75.0  | 67.4  | 133.0 | 102.9 | 148.4 | 145.3 | 56.9 | 23.9 | 2.5   | 1065.3  | 148.4 | 44.4  |
| PE-CERRO-TIGRE       | 0.0  | 0.0   | 0.0   | 0.3   | 1.1   | 0.3   | 1.1   | 1.0  | 0.0  | 0.0  | 0.5  | 6.4  | 40.4 | 49.5 | 44.0  | 51.0  | 63.1  | 76.7  | 82.5  | 82.1  | 107.5 | 81.0 | 34.9 | 10.1  | 733.1   | 107.5 | 30.5  |
| PE-TALTAL            | 0.4  | 10.7  | 9.0   | 13.7  | 14.4  | 16.0  | 20.0  | 13.1 | 2.9  | 0.0  | 0.0  | 0.1  | 9.9  | 24.9 | 31.3  | 37.8  | 37.3  | 35.7  | 23.1  | 10.0  | 3.0   | 0.0  | 0.1  | 7.7   | 321.1   | 37.8  | 13.4  |
| PE-SARCO             | 6.6  | 5.0   | 14.4  | 10.4  | 1.6   | 0.0   | 0.0   | 0.0  | 0.2  | 2.7  | 2.7  | 6.8  | 4.1  | 2.5  | 0.6   | 0.1   | 0.0   | 0.0   | 1.7   | 1.1   | 0.6   | 0.1  | 0.0  | 0.0   | 61.2    | 14.4  | 2.5   |
| PE-HORIZONTE         | 64.1 | 155.1 | 129.5 | 131.9 | 107.8 | 103.9 | 108.2 | 92.8 | 56.2 | 26.2 | 16.7 | 6.1  | 2.1  | 15.1 | 199.8 | 187.0 | 198.2 | 194.3 | 167.5 | 107.2 | 45.4  | 7.5  | 4.4  | 28.3  | 2095.3  | 198.2 | 87.3  |
| PE-KALLPA            | 14.5 | 59.0  | 69.0  | 80.3  | 73.8  | 90.4  | 91.2  | 75.9 | 53.3 | 25.9 | 16.2 | 3.0  | 0.5  | 41.4 | 123.9 | 162.9 | 113.9 | 105.5 | 91.6  | 79.5  | 39.1  | 6.9  | 1.1  | 15.0  | 1433.5  | 162.9 | 59.7  |
| PE-SANJUAN           | 2.5  | 3.3   | 9.5   | 6.7   | 0.9   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.5  | 7.6  | 4.7  | 4.1  | 0.0   | 0.0   | 0.0   | 0.0   | 4.0   | 2.2   | 2.7   | 3.3  | 0.1  | 0.0   | 52.1    | 9.5   | 2.2   |
| PE-CABOLEONES        | 0.0  | 1.1   | 5.4   | 3.2   | 0.1   | 0.0   | 0.0   | 0.0  | 0.3  | 4.0  | 2.7  | 2.0  | 2.5  | 5.2  | 1.2   | 0.0   | 0.0   | 0.0   | 2.0   | 1.9   | 1.2   | 0.3  | 0.0  | 0.0   | 33.1    | 5.4   | 1.4   |
| PE-CABOLEONES-2      | 2.3  | 1.0   | 5.2   | 1.5   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.7  | 1.0  | 1.2  | 0.8  | 1.0  | 0.9   | 0.0   | 0.0   | 0.1   | 3.0   | 0.4   | 0.1   | 0.8  | 0.0  | 0.0   | 19.9    | 5.2   | 0.8   |
| PE-CABOLEONES-3      | 1.5  | 2.7   | 9.9   | 8.4   | 0.2   | 0.3   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 1.4  | 2.7  | 3.2  | 0.0   | 0.0   | 0.0   | 0.1   | 2.8   | 0.6   | 0.0   | 0.0  | 0.0  | 0.0   | 33.9    | 9.9   | 1.4   |
| PE-ATACAMA           | 4.4  | 5.5   | 12.2  | 6.4   | 0.9   | 0.8   | 0.0   | 0.0  | 0.0  | 0.0  | 1.5  | 2.9  | 3.8  | 2.1  | 0.4   | 0.1   | 0.0   | 0.8   | 3.4   | 0.2   | 0.1   | 0.6  | 0.4  | 0.0   | 46.3    | 12.2  | 1.9   |
| PE-PUNTACOLORADA     | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   | 0.0   |
| PE-ELARRAYAN         | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.3   | 0.0   | 0.1   | 0.4   | 0.5  | 0.0  | 0.0   | 1.3     | 0.5   | 0.1   |
| PE-LOSCURUROS        | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.1  | 0.5   | 1.3   | 1.5   | 1.2   | 0.5   | 2.5   | 0.9   | 0.0  | 0.0  | 0.0   | 8.6     | 2.5   | 0.4   |
| PE-TALINAYORIENTE    | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 5.8  | 4.3  | 0.1   | 10.2    | 5.8   | 0.4   |
| PE-TALINAYPONIENTE   | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 1.4  | 1.0  | 0.0   | 2.4     | 1.4   | 0.1   |
| PE-PUNTA-DE-TALCA    | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.1  | 2.4   | 2.0   | 1.2   | 0.1   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0   | 5.9     | 2.4   | 0.2   |
| PE-PUNTASIERRA       | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.1  | 1.2   | 1.8   | 1.0   | 0.2   | 0.1   | 0.1   | 0.0   | 0.0  | 0.1  | 0.0   | 4.6     | 1.8   | 0.2   |
| PE-MONTEREDONDO      | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.2   | 0.1   | 0.1   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0   | 0.4     | 0.2   | 0.0   |
| PE-CANELA            | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   | 0.0   |
| PE-CANELA-2          | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   | 0.0   |
| PE-TOTAL             | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   | 0.0   |
| PE-PUNTAPALMERAS     | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   | 0.0   |
| PE-UCUQUER           | 1.4  | 1.8   | 1.1   | 0.6   | 1.0   | 1.6   | 1.1   | 0.5  | 0.5  | 0.6  | 0.1  | 0.0  | 0.1  | 0.3  | 0.6   | 0.7   | 1.3   | 1.0   | 1.4   | 0.7   | 0.5   | 0.5  | 0.5  | 0.1   | 18.1    | 1.8   | 0.8   |
| PE-UCUQUER-2         | 0.0  | 0.0   | 0.0   | 0.0   | 0.2   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.3  | 0.6   | 0.5   | 0.7   | 0.6   | 0.8   | 0.6   | 0.5   | 0.5  | 0.3  | 0.0   | 5.7     | 0.8   | 0.2   |
| PE-LA-ESTRELLA       | 4.6  | 3.3   | 2.6   | 1.8   | 2.8   | 4.0   | 2.7   | 1.7  | 1.5  | 1.3  | 0.5  | 0.9  | 1.6  | 3.8  | 5.3   | 7.3   | 10.5  | 10.5  | 10.2  | 6.8   | 8.0   | 8.9  | 7.1  | 2.8   | 110.5   | 10.5  | 4.6   |
| PE-CARDONAL          | 2.6  | 2.0   | 1.4   | 1.4   | 2.1   | 3.8   | 3.4   | 1.8  | 1.6  | 1.2  | 0.2  | 0.6  | 2.8  | 6.2  | 7.7   | 9.2   | 11.2  | 9.9   | 10.2  | 9.2   | 7.7   | 7.6  | 6.2  | 1.9   | 111.5   | 11.2  | 4.6   |
| PE-MANANTIALES       | 1.1  | 1.7   | 1.3   | 1.0   | 0.8   | 2.0   | 1.4   | 1.9  | 0.8  | 1.0  | 0.3  | 0.4  | 1.1  | 2.8  | 3.9   | 4.3   | 6.0   | 5.4   | 5.4   | 3.5   | 3.4   | 3.8  | 3.8  | 1.6   | 58.7    | 6.0   | 2.4   |
| PE-LOS-CERRILLOS     | 3.3  | 2.0   | 1.4   | 1.5   | 2.3   | 3.5   | 3.2   | 1.5  | 1.2  | 1.1  | 0.2  | 0.6  | 2.4  | 5.8  | 8.4   | 10.8  | 12.5  | 11.8  | 11.5  | 7.8   | 8.9   | 10.0 | 6.8  | 2.6   | 120.9   | 12.5  | 5.0   |
| PE-ELMAITEN          | 8.8  | 8.8   | 8.8   | 7.7   | 1.9   | 1.4   | 2.3   | 3.2  | 1.4  | 0.7  | 0.2  | 0.0  | 0.0  | 0.0  | 0.0   | 0.1   | 1.9   | 1.3   | 1.2   | 1.4   | 0.9   | 0.4  | 0.6  | 0.5   | 53.4    | 8.8   | 2.2   |
| PE-LASPENAS          | 8.4  | 8.4   | 8.2   | 7.5   | 4.8   | 2.5   | 0.2   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.1  | 0.4  | 0.1   | 0.0   | 0.0   | 0.2   | 2.9   | 1.1   | 0.9   | 0.3  | 0.2  | 0.9   | 47.1    | 8.4   | 2.0   |
| PE-ALENA             | 63.0 | 62.4  | 62.4  | 53.2  | 28.6  | 17.8  | 2.6   | 2.7  | 1.9  | 0.1  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.1   | 0.1   | 0.0   | 0.7   | 5.1   | 9.8   | 24.6 | 32.8 | 4.1   | 371.7   | 63.0  | 15.5  |
| PE-CUEL              | 25.2 | 25.3  | 23.4  | 15.7  | 8.3   | 9.0   | 4.7   | 4.2  | 2.0  | 0.2  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.6   | 2.3   | 0.8   | 1.8  | 3.1  | 0.7   | 127.3   | 25.3  | 5.3   |
| PE-SAN-MATIAS        | 57.0 | 57.0  | 57.0  | 49.1  | 28.8  | 4.3   | 3.5   | 5.5  | 3.4  | 1.1  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.8   | 0.5   | 0.7   | 8.9   | 18.0  | 14.9  | 1.3  | 0.0  | 7.0   | 318.8   | 57.0  | 13.3  |
| PE-LOS-OLMOS         | 76.8 | 76.8  | 76.8  | 76.8  | 72.1  | 47.8  | 34.5  | 11.8 | 3.3  | 0.2  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.3   | 2.6   | 10.7  | 18.7  | 30.8  | 56.4  | 69.4 | 43.3 | 28.4  | 737.5   | 76.8  | 30.7  |
| PE-LAESPERANZA       | 9.0  | 9.0   | 9.0   | 9.0   | 6.4   | 4.8   | 1.1   | 0.5  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.5   | 0.0   | 0.0   | 3.8   | 2.0  | 1.3  | 56.3  | 9.0     | 2.3   |       |
| PE-NEGRETE           | 28.0 | 28.0  | 28.0  | 28.0  | 28.4  | 18.7  | 3.3   | 1.6  | 0.2  | 0.4  | 0.1  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 1.4   | 9.5   | 18.5  | 16.3 | 12.5 | 6.4   | 229.2   | 28.4  | 9.6   |
| PE-LOSBUENOSAIRES    | 19.0 | 19.0  | 18.8  | 14.7  | 7.5   | 8.4   | 2.6   | 3.6  | 0.7  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.6   | 1.7   | 2.4   | 5.6  | 1.5  | 106.1 | 19.0    | 4.4   |       |
| PE-MESAMAVIDA        | 40.9 | 40.9  | 40.9  | 34.6  | 20.0  | 19.7  | 10.0  | 6.4  | 3.4  | 0.2  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 1.1   | 2.8   | 1.7   | 2.4  | 5.6  | 1.2   | 231.9   | 40.9  | 9.7   |
| CAMPO_LINDO_E1_EO    | 43.9 | 43.9  | 43.9  | 36.5  | 31.3  | 10.2  | 8.8   | 6.9  | 4.5  | 1.0  | 0.1  | 0.0  | 0.0  | 0.0  | 0.1   | 0.3   | 0.4   | 0.5   | 3.8   | 7.7   | 5.6   | 0.9  | 0.1  | 3.3   | 253.6   | 43.9  | 10.6  |
| PE-LEBU              | 0.8  | 0.7   | 0.4   | 0.3   | 0.4   | 0.2   | 0.1   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.4   | 0.7   | 0.8   | 0.6   | 0.5   | 0.4   | 0.5  | 0.4  | 0.4   | 7.6     | 0.8   | 0.3   |
| PE-LEBU-3            | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   | 0.0   |
| PE-EL-ARREBOL        | 5.1  | 1.1   | 0.3   | 0.0   | 0.2   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.6   | 1.0   | 1.1   | 1.2   | 0.9   | 0.5  | 0.7  | 0.6   | 13.2    | 5.1   | 0.6   |
| PE-RAKI              | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   | 0.0   |
| PE-HUAJACHE          | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0   | 0.0     | 0.0   | 0.0   |
| PE-LA-FLOR           | 23.3 | 23.0  | 23.2  | 23.0  | 23.1  | 20.9  | 14.5  | 5.1  | 0.5  | 0.3  | 0.2  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.2   | 1.2   | 3.8   | 10.6  | 19.0  | 19.1 | 14.9 | 7.6   | 233.5   | 23.3  | 9.7   |
| PE-ELNOGAL           | 8.5  | 8.5   | 7.7   | 8.4   | 6.5   | 6.0   | 4.4   | 2.5  | 0.4  | 0.0  | 0.0  | 0.0  | 0.0  | 0.1  | 0.1   | 0.3   | 0.4   | 1.7   | 3.7   | 0.0   | 1.3   | 1.4  | 0.8  | 0.8   | 62.7    | 8.5   | 2.6   |
| PE-TOLPAN-SUR        | 61.0 | 61.0  | 60.9  | 60.9  | 74.8  |       |       |      |      |      |      |      |      |      |       |       |       |       |       |       |       |      |      |       |         |       |       |

|                             | 1   | 2   | 3   | 4   | 5   | 6   | 7   | 8    | 9    | 10    | 11    | 12    | 13    | 14    | 15    | 16    | 17    | 18    | 19    | 20   | 21   | 22  | 23  | 24  | TOT.DIA | DMAX  | DMED. |      |
|-----------------------------|-----|-----|-----|-----|-----|-----|-----|------|------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|------|------|-----|-----|-----|---------|-------|-------|------|
|                             |     |     |     |     |     |     |     |      |      |       |       |       |       |       |       |       |       |       |       |      |      |     |     |     | MWh     | MWh/h | MWh/h |      |
| PFV-LA-CRUZ-SOLAR           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8.6  | 20.9 | 25.6  | 27.9  | 27.2  | 24.6  | 24.5  | 24.0  | 20.6  | 20.3  | 20.9  | 16.8  | 12.4 | 0.5  | 0.0 | 0.0 | 0.0 | 274.7   | 27.9  | 11.4  |      |
| PFV-COYA                    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 11.3 | 29.7 | 80.6  | 84.8  | 84.8  | 84.2  | 82.8  | 82.8  | 82.8  | 74.1  | 69.5  | 51.9  | 37.5 | 1.4  | 0.0 | 0.0 | 0.0 | 858.0   | 84.8  | 35.8  |      |
| PFV-LASSALINAS              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 26.2 | 56.7 | 65.0  | 64.6  | 63.5  | 62.5  | 61.4  | 59.1  | 51.8  | 50.3  | 48.2  | 40.6  | 29.4 | 1.1  | 0.0 | 0.0 | 0.0 | 680.6   | 65.0  | 28.4  |      |
| PFV-FINISTERRAE             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 37.2 | 99.5 | 122.3 | 131.0 | 128.4 | 116.6 | 116.5 | 111.2 | 95.9  | 97.6  | 94.6  | 70.0  | 59.8 | 2.5  | 0.0 | 0.0 | 0.0 | 1263.1  | 131.0 | 53.5  |      |
| PFV-VALLE-DEL-SOL           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 25.7 | 59.5 | 75.5  | 81.0  | 79.7  | 72.4  | 72.1  | 68.9  | 59.3  | 60.2  | 58.4  | 43.3  | 39.2 | 1.4  | 0.0 | 0.0 | 0.0 | 796.5   | 81.0  | 33.2  |      |
| PFV-PUERTOSECO              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.9  | 7.8  | 9.0   | 9.0   | 9.0   | 9.0   | 9.0   | 9.0   | 9.0   | 9.0   | 9.0   | 8.4   | 4.6  | 0.1  | 0.0 | 0.0 | 0.0 | 103.7   | 9.0   | 4.3   |      |
| PFV-PMGD-QUETENA            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.3  | 5.5  | 8.6   | 8.9   | 9.1   | 9.1   | 9.1   | 9.1   | 9.1   | 9.1   | 8.9   | 6.1   | 1.9  | 0.1  | 0.0 | 0.0 | 0.0 | 95.8    | 9.1   | 4.0   |      |
| PFV-CERRODOMINADOR          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 16.4 | 21.5 | 47.5  | 53.2  | 51.9  | 47.5  | 47.3  | 46.1  | 38.9  | 39.0  | 39.1  | 28.8  | 22.1 | 0.8  | 0.0 | 0.0 | 0.0 | 500.1   | 53.2  | 20.8  |      |
| PMGD-PFV-ELENA              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 6.4  | 27.0 | 33.3  | 35.9  | 35.3  | 32.2  | 31.6  | 30.7  | 26.3  | 26.4  | 26.3  | 19.5  | 14.1 | 0.5  | 0.0 | 0.0 | 0.0 | 345.3   | 35.9  | 14.4  |      |
| PFV-BOLERO-1                | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 14.9 | 49.6 | 57.4  | 67.3  | 69.8  | 63.0  | 63.5  | 60.5  | 51.9  | 52.0  | 14.3  | 42.6  | 30.5 | 1.1  | 0.0 | 0.0 | 0.0 | 638.4   | 69.8  | 26.6  |      |
| PMGD-PFV-TALLADO            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2  | 1.2  | 2.7   | 4.9   | 8.6   | 8.8   | 8.8   | 8.8   | 8.8   | 8.7   | 8.5   | 7.6   | 3.6  | 0.2  | 0.0 | 0.0 | 0.0 | 81.1    | 8.8   | 3.4   |      |
| PFV-CAPRICORNIO             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 7.5  | 20.3 | 38.8  | 40.8  | 43.0  | 35.3  | 32.8  | 34.7  | 42.4  | 38.1  | 35.8  | 27.0  | 20.8 | 1.2  | 0.0 | 0.0 | 0.0 | 418.5   | 43.0  | 17.4  |      |
| PFV-URIBESOLAR              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5.5  | 21.2 | 25.9  | 28.6  | 28.0  | 25.6  | 25.3  | 24.7  | 21.0  | 20.6  | 20.3  | 15.1  | 12.6 | 0.6  | 0.0 | 0.0 | 0.0 | 274.9   | 28.6  | 11.5  |      |
| PFV-PAMPA-TIGRE             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 19.5 | 41.7 | 50.7  | 55.0  | 53.7  | 49.1  | 48.7  | 46.8  | 40.6  | 40.5  | 41.0  | 29.6  | 26.1 | 1.0  | 0.0 | 0.0 | 0.0 | 543.9   | 55.0  | 22.7  |      |
| PMGD-PFV-PARQUE-FAROL-SOLAR | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2  | 1.2  | 2.7   | 3.8   | 5.1   | 5.1   | 5.1   | 5.1   | 5.1   | 5.1   | 4.9   | 3.3   | 1.1  | 0.1  | 0.0 | 0.0 | 0.0 | 48.0    | 5.1   | 2.0   |      |
| PFV-PMGD-LOCKMA             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.3  | 5.7  | 8.2   | 8.8   | 9.0   | 9.0   | 8.9   | 9.0   | 9.0   | 9.0   | 8.7   | 7.3   | 2.6  | 0.1  | 0.0 | 0.0 | 0.0 | 96.5    | 9.0   | 4.0   |      |
| PFV-DOMEYKO                 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 17.8 | 60.9 | 88.6  | 97.0  | 95.4  | 86.8  | 87.0  | 84.9  | 71.5  | 72.7  | 70.4  | 52.1  | 39.8 | 1.3  | 0.0 | 0.0 | 0.0 | 926.3   | 97.0  | 38.6  |      |
| PFV-ANDES                   | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3.6  | 8.8  | 10.1  | 12.0  | 11.7  | 11.2  | 11.2  | 10.5  | 8.6   | 8.7   | 8.8   | 6.5   | 5.4  | 0.1  | 0.0 | 0.0 | 0.0 | 117.3   | 12.0  | 4.9   |      |
| PFV-ANDES-IIA               | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10.3 | 30.6 | 57.9  | 61.9  | 64.2  | 64.7  | 24.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.1  | 0.0 | 0.0 | 0.0 | 313.7   | 64.7  | 13.1  |      |
| PFV-ANDES-IIB               | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5.1  | 33.9 | 44.8  | 51.1  | 49.8  | 48.4  | 45.4  | 43.3  | 36.7  | 37.1  | 36.7  | 27.8  | 10.1 | 0.0  | 0.0 | 0.0 | 0.0 | 470.4   | 51.1  | 19.6  |      |
| PFV-ANDES-SOLAR-IV          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 7.6  | 45.7 | 57.9  | 66.1  | 64.8  | 63.4  | 59.4  | 56.6  | 48.2  | 31.8  | 48.3  | 36.0  | 15.1 | 0.0  | 0.0 | 0.0 | 0.0 | 600.9   | 66.1  | 25.0  |      |
| PFV-SOL-DE-LILA             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 14.5 | 39.2 | 48.7  | 52.1  | 50.8  | 46.4  | 46.5  | 44.2  | 38.1  | 38.5  | 37.4  | 27.7  | 23.5 | 1.3  | 0.0 | 0.0 | 0.0 | 508.9   | 52.1  | 21.2  |      |
| PFV-DE-LOS-ANDES            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.5  | 4.5  | 5.3   | 5.5   | 5.6   | 5.7   | 5.6   | 5.6   | 5.7   | 5.7   | 5.6   | 4.2   | 1.5  | 0.0  | 0.0 | 0.0 | 0.0 | 62.0    | 5.7   | 2.6   |      |
| PFV-SOL-DEL-NORTE           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2.0  | 6.2  | 7.2   | 5.6   | 4.0   | 3.4   | 3.0   | 3.0   | 3.0   | 3.0   | 3.0   | 2.2   | 1.5  | 0.0  | 0.0 | 0.0 | 0.0 | 47.0    | 7.2   | 2.0   |      |
| PFV-DEL-DESIERTO            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |      |
| PFV-HUATACONDO              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4.9  | 17.7 | 24.1  | 26.0  | 25.3  | 22.3  | 33.1  | 43.5  | 35.0  | 35.3  | 34.2  | 25.3  | 13.5 | 0.3  | 0.0 | 0.0 | 0.0 | 340.5   | 43.5  | 14.2  |      |
| PFV-SANTA-ISABEL            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 16.0 | 58.9 | 75.0  | 81.0  | 79.1  | 71.3  | 71.5  | 68.8  | 59.4  | 59.0  | 60.5  | 43.2  | 25.9 | 0.6  | 0.0 | 0.0 | 0.0 | 770.1   | 81.0  | 32.1  |      |
| PFV-NUOVO-QUILLAGUA         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |      |
| PFV-LA-GRANJA               | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2.6  | 31.7 | 39.9  | 13.9  | 59.3  | 56.6  | 51.6  | 53.5  | 50.3  | 50.5  | 59.5  | 43.5  | 31.0 | 12.3 | 0.0 | 0.0 | 0.0 | 0.0     | 556.1 | 59.5  | 23.2 |
| PFV-ATACAMASOLAR-2          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 13.4 | 60.8 | 74.4  | 57.5  | 75.5  | 94.2  | 89.3  | 71.5  | 60.1  | 60.4  | 81.8  | 54.0  | 30.2 | 0.0  | 0.0 | 0.0 | 0.0 | 823.1   | 94.2  | 34.3  |      |
| PFV-ATACAMASOLAR            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |      |
| PFV-BELLAVISTA-1            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.2  | 3.7  | 4.2   | 4.6   | 4.4   | 4.6   | 4.7   | 4.5   | 4.8   | 4.7   | 4.5   | 3.6   | 1.1  | 0.0  | 0.0 | 0.0 | 0.0 | 50.4    | 4.8   | 2.1   |      |
| PFV-LALACKAMA               | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 6.5  | 22.5 | 27.4  | 29.3  | 28.8  | 26.2  | 26.1  | 24.7  | 21.7  | 21.9  | 21.2  | 15.5  | 11.4 | 0.5  | 0.0 | 0.0 | 0.0 | 283.6   | 29.3  | 11.8  |      |
| PMGD-PFV-PARANAL            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.7  | 1.8   | 2.0   | 2.1   | 2.1   | 2.2   | 2.1   | 2.1   | 2.0   | 1.9   | 1.6   | 0.2  | 0.0  | 0.0 | 0.0 | 0.0 | 20.8    | 2.2   | 0.9   |      |
| PMGD-PFV-ARMAZONES          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5  | 2.6  | 4.2   | 4.6   | 4.7   | 4.7   | 4.9   | 4.8   | 4.8   | 4.7   | 4.6   | 4.1   | 1.9  | 0.1  | 0.0 | 0.0 | 0.0 | 51.4    | 4.9   | 2.1   |      |
| PFV-LALACKAMA2              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2.3  | 6.7  | 8.1   | 8.6   | 8.4   | 7.5   | 7.5   | 7.1   | 6.2   | 6.4   | 6.3   | 4.6   | 3.5  | 0.2  | 0.0 | 0.0 | 0.0 | 83.4    | 8.6   | 3.5   |      |
| PFV-CONEJO                  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 16.7 | 40.8 | 60.1  | 74.3  | 76.0  | 75.9  | 91.9  | 70.4  | 92.4  | 95.6  | 89.6  | 46.5  | 26.0 | 2.5  | 0.0 | 0.0 | 0.0 | 858.7   | 95.6  | 35.8  |      |
| PFV-PAMPASALORNORTE         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4.0  | 24.3 | 30.4  | 36.1  | 36.5  | 33.0  | 32.7  | 31.8  | 27.0  | 27.5  | 27.1  | 19.5  | 18.2 | 2.4  | 0.0 | 0.0 | 0.0 | 350.5   | 36.5  | 14.6  |      |
| PFV-MALGARIDA               | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 40.7 | 80.4 | 32.9  | 46.9  | 81.3  | 139.2 | 139.8 | 139.9 | 136.3 | 93.6  | 28.4  | 58.0  | 58.2 | 6.9  | 0.0 | 0.0 | 0.0 | 1082.6  | 139.9 | 45.1  |      |
| PFV-ALMEYDA                 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10.1 | 22.2 | 17.7  | 29.3  | 29.0  | 21.0  | 24.0  | 18.6  | 31.5  | 38.4  | 34.1  | 23.4  | 15.6 | 1.7  | 0.0 | 0.0 | 0.0 | 316.5   | 38.4  | 13.2  |      |
| PFV-SOL-DE-LOS-ANDES        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 13.1 | 32.9 | 41.0  | 44.2  | 42.9  | 39.4  | 38.8  | 37.6  | 32.1  | 31.5  | 30.4  | 23.4  | 21.1 | 2.4  | 0.0 | 0.0 | 0.0 | 430.8   | 44.2  | 18.0  |      |
| PFV-JAVIERA                 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.9  | 5.5  | 32.3  | 37.0  | 35.7  | 32.4  | 32.6  | 32.1  | 27.1  | 27.0  | 26.2  | 19.6  | 17.2 | 1.3  | 0.0 | 0.0 | 0.0 | 327.8   | 37.0  | 13.7  |      |
| PFV-CHANARES                | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.1  | 6.9  | 14.0  | 15.0  | 14.3  | 12.6  | 12.0  | 11.4  | 10.0  | 10.0  | 9.8   | 8.4   | 9.3  | 0.6  | 0.0 | 0.0 | 0.0 | 135.2   | 15.0  | 5.6   |      |
| PFV-SALVADOR                | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.8  | 6.2  | 4.6   | 4.6   | 4.6   | 5.3   | 5.4   | 5.6   | 6.5   | 4.1   | 4.3   | 16.4  | 7.5  | 0.0  | 0.0 | 0.0 | 0.0 | 75.9    | 16.4  | 3.2   |      |
| PFV-PILARLOSAMARILLOS       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |      |
| PFV-DIEGODEALMAGRO          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.6  | 3.6  | 14.1  | 17.0  | 16.4  | 15.1  | 15.0  | 14.4  | 12.6  | 12.8  | 12.5  | 8.8   | 3.9  | 0.2  | 0.0 | 0.0 | 0.0 | 146.8   | 17.0  | 6.1   |      |
| PFV-COVADONGA               | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2  | 0.6  | 1.4   | 7.7   | 9.0   | 9.0   | 9.0   | 9.0   | 9.0   | 9.0   | 7.9   | 3.3   | 0.1  | 0.0  | 0.0 | 0.0 | 0.0 | 84.1    | 9.0   | 3.5   |      |
| PFV-DAS                     | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4  | 3.7  | 8.0   | 8.3   | 8.3   | 8.3   | 8.3   | 8.3   | 8.3   | 8.3   | 8.2   | 7.6   | 4.2  | 0.1  | 0.0 | 0.0 | 0.0 | 90.5    | 8.3   | 3.8   |      |
| PFV-DIEGO-ALMAGRO-SUR       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 25.2 | 74.7 | 135.1 | 198.8 | 201.1 | 201.0 | 195.8 | 170.2 | 193.8 | 197.7 | 199.4 | 100.6 | 55.5 | 6.2  | 0.0 | 0.0 | 0.  |         |       |       |      |

## RESUMEN DIARIO DE OPERACION DEL SEN

25-12-2024

25-12-2024

|                             | 1   | 2   | 3   | 4   | 5   | 6   | 7   | 8   | 9   | 10  | 11  | 12  | 13  | 14  | 15  | 16  | 17  | 18  | 19  | 20  | 21  | 22  | 23  | 24  | TOT DIA<br>MWh | DMAX<br>MWh/h | DMED<br>MWh/h |     |
|-----------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------------|---------------|---------------|-----|
| PFV-ANTONIA-SOLAR           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.6 | 2.0 | 2.5 | 2.7 | 2.7 | 2.7 | 1.5 | 1.2 | 0.9 | 1.1 | 1.6 | 2.0 | 1.4 | 0.3 | 0.0 | 0.0 | 0.0 | 0.0            | 23.3          | 2.7           | 1.0 |
| PMGD-PFV-SOLARPARK-MALLOA   | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 0.5 | 1.2 | 1.8 | 2.2 | 2.4 | 2.5 | 2.4 | 0.3 | 2.3 | 2.0 | 1.5 | 0.9 | 0.4 | 0.1 | 0.0 | 0.0 | 0.0            | 20.4          | 2.5           | 0.8 |
| PFV-ROVIAN                  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.9 | 2.9 | 4.1 | 4.7 | 5.1 | 5.4 | 5.4 | 5.4 | 5.2 | 4.9 | 4.5 | 3.7 | 2.0 | 0.3 | 0.0 | 0.0 | 0.0 | 0.0            | 54.3          | 5.4           | 2.3 |
| PFV-DON-MARIANO             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4 | 1.5 | 2.3 | 2.4 | 2.5 | 2.5 | 2.5 | 2.4 | 2.4 | 2.3 | 2.3 | 2.1 | 1.3 | 0.3 | 0.0 | 0.0 | 0.0 | 0.0            | 27.1          | 2.5           | 1.1 |
| PMGD-PFV-VIOLETA            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.8 | 5.0 | 6.3 | 6.9 | 7.2 | 7.2 | 7.2 | 7.2 | 7.2 | 7.1 | 6.8 | 6.1 | 4.5 | 0.8 | 0.0 | 0.0 | 0.0 | 0.0            | 61.4          | 7.2           | 3.4 |
| PFV-LALAJUELA               | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.1 | 2.9 | 4.7 | 4.9 | 5.0 | 5.0 | 4.9 | 4.9 | 4.9 | 4.9 | 4.8 | 4.3 | 2.9 | 0.4 | 0.0 | 0.0 | 0.0 | 0.0            | 55.7          | 5.0           | 2.3 |
| PMGD-PFV-CINTAC             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0            | 0.0           | 0.0           | 0.0 |
| PFV-PMGD-CONDOR-CHEPICA     | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5 | 1.9 | 2.7 | 3.0 | 3.1 | 3.1 | 3.1 | 3.0 | 2.9 | 3.0 | 2.9 | 2.6 | 1.6 | 0.2 | 0.0 | 0.0 | 0.0 | 0.0            | 33.6          | 3.1           | 1.4 |
| PMGD-PFV-ALAMEDA            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 1.6 | 5.1 | 5.4 | 8.3 | 8.4 | 8.7 | 8.7 | 8.6 | 8.5 | 8.4 | 8.0 | 6.9 | 2.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0            | 89.0          | 8.7           | 3.7 |
| PMGD-PFV-RENGO              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.3 | 4.5 | 5.2 | 0.9 | 6.9 | 6.9 | 7.0 | 6.9 | 6.8 | 6.6 | 6.3 | 5.5 | 3.0 | 0.6 | 0.0 | 0.0 | 0.0 | 0.0            | 68.4          | 7.0           | 2.9 |
| PFV-PMGD-LIMA               | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.8 | 2.2 | 2.7 | 2.9 | 3.0 | 3.0 | 3.0 | 3.0 | 3.0 | 2.9 | 2.8 | 2.5 | 1.4 | 0.2 | 0.0 | 0.0 | 0.0 | 0.0            | 33.4          | 3.0           | 1.4 |
| PFV-PMGD-SAN-EMILIO-SOLAR-1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5 | 1.7 | 2.3 | 2.4 | 2.4 | 2.4 | 2.4 | 2.4 | 2.4 | 2.3 | 2.2 | 1.9 | 0.9 | 0.1 | 0.0 | 0.0 | 0.0 | 0.0            | 26.4          | 2.4           | 1.1 |
| PMGD-PFV-PVP-UNIHUE         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5 | 1.4 | 2.5 | 2.7 | 2.8 | 2.8 | 2.8 | 2.7 | 2.7 | 2.7 | 2.6 | 2.3 | 1.2 | 0.2 | 0.0 | 0.0 | 0.0 | 0.0            | 29.9          | 2.8           | 1.2 |
| PFV-ALTOSDEITIL             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.3 | 1.0 | 1.5 | 1.9 | 2.2 | 2.3 | 2.2 | 2.0 | 1.7 | 1.2 | 0.6 | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0            | 17.0          | 2.3           | 0.7 |
| PMGD-PFV-DONA-RUBENA        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0            | 0.0           | 0.0           | 0.0 |
| PFV-AMPARODELSOL            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.2 | 0.5 | 1.7 | 2.6 | 2.6 | 2.7 | 2.7 | 2.6 | 2.5 | 2.4 | 1.9 | 0.8 | 0.1 | 0.0 | 0.0 | 0.0 | 0.0            | 23.2          | 2.7           | 1.0 |

|                           | 1   | 2   | 3   | 4   | 5   | 6   | 7   | 8    | 9    | 10   | 11    | 12    | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21  | 22  | 23  | 24  | TOT.DIA | DMAX  | DMED  |
|---------------------------|-----|-----|-----|-----|-----|-----|-----|------|------|------|-------|-------|------|------|------|------|------|------|------|------|-----|-----|-----|-----|---------|-------|-------|
|                           |     |     |     |     |     |     |     |      |      |      |       |       |      |      |      |      |      |      |      |      |     |     |     |     | MWh     | MWh/h | MWh/h |
| PMGD-PFV-AXEL-SOLAR       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.2  | 0.5  | 1.5   | 2.3   | 2.6  | 2.6  | 2.5  | 2.7  | 2.6  | 2.5  | 1.8  | 0.8  | 0.1 | 0.0 | 0.0 | 0.0 | 22.7    | 2.7   | 0.9   |
| PMGD-PFV-SOFIA            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 1.3  | 2.0  | 2.0   | 2.0   | 2.0  | 2.0  | 2.0  | 1.1  | 2.0  | 2.0  | 1.9  | 0.7  | 0.0 | 0.0 | 0.0 | 0.0 | 21.1    | 2.0   | 0.9   |
| PMG-PFV-EL-CERCAN         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.3  | 0.8  | 1.6  | 4.7   | 8.2   | 8.9  | 9.0  | 9.0  | 9.0  | 9.0  | 9.0  | 7.7  | 2.6  | 0.3 | 0.0 | 0.0 | 0.0 | 81.0    | 9.0   | 3.4   |
| PMGD-PFV-EL-LORO-CHOROY   | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.2  | 3.9  | 6.1  | 7.1   | 7.8   | 8.5  | 8.7  | 8.6  | 8.4  | 8.0  | 7.3  | 5.9  | 2.7  | 0.5 | 0.0 | 0.0 | 0.0 | 84.7    | 8.7   | 3.5   |
| PMGD-PFV-ALBATROS         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4  | 1.0  | 1.0  | 1.2   | 1.2   | 1.2  | 1.2  | 1.2  | 1.2  | 1.2  | 1.1  | 0.6  | 0.1  | 0.0 | 0.0 | 0.0 | 0.0 | 13.8    | 1.2   | 0.6   |
| PMGD-PFV-RCU              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.1  | 3.2  | 4.8  | 5.3   | 5.4   | 5.4  | 5.4  | 5.4  | 5.3  | 5.2  | 4.9  | 3.5  | 1.5  | 0.2 | 0.0 | 0.0 | 0.0 | 56.9    | 5.4   | 2.4   |
| PMGD-PFV-RAYADOR          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.3  | 0.6  | 0.9   | 1.0   | 1.3  | 1.9  | 3.0  | 3.8  | 5.9  | 5.9  | 3.8  | 0.8  | 0.1 | 0.0 | 0.0 | 0.0 | 29.5    | 5.9   | 1.2   |
| PMGD-PFV-OLIVIER          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 1.0  | 2.0  | 2.2   | 1.7   | 2.1  | 2.2  | 2.4  | 2.4  | 2.3  | 2.0  | 1.7  | 0.8  | 0.1 | 0.0 | 0.0 | 0.0 | 22.9    | 2.4   | 1.0   |
| PMGD-PFV-EL-GAVIOTIN      | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.3  | 0.6  | 0.9   | 1.0   | 1.2  | 1.8  | 2.7  | 4.0  | 6.2  | 6.0  | 4.2  | 0.8  | 0.1 | 0.0 | 0.0 | 0.0 | 29.7    | 6.2   | 1.2   |
| PMGD-PFV-OLIVIA           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 1.3  | 2.4  | 2.6   | 2.7   | 2.7  | 2.7  | 2.7  | 2.7  | 2.6  | 2.4  | 1.8  | 0.7  | 0.0 | 0.0 | 0.0 | 0.0 | 27.3    | 2.7   | 1.1   |
| PMGD-PFV-LAS-TAGUAS       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2  | 0.4  | 0.8  | 1.2   | 1.4   | 1.6  | 2.2  | 3.2  | 5.2  | 7.8  | 7.1  | 5.9  | 0.8  | 0.0 | 0.0 | 0.0 | 0.0 | 37.8    | 7.8   | 1.6   |
| PMGD-PFV-GABRIELA         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4  | 7.0  | 9.0  | 9.0   | 9.0   | 9.0  | 9.0  | 9.0  | 9.0  | 9.0  | 9.0  | 9.0  | 5.7  | 0.7 | 0.0 | 0.0 | 0.0 | 103.8   | 9.0   | 4.3   |
| PFV-LAGUNILLA             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2  | 1.1  | 1.2  | 1.2   | 0.7   | 1.1  | 1.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 6.5     | 1.2   | 0.3   |
| PFV-GUANCHOI              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 43.1 | 79.3 | 97.7 | 105.3 | 103.3 | 93.6 | 93.1 | 89.0 | 76.9 | 78.1 | 76.0 | 56.3 | 53.7 | 5.4 | 0.0 | 0.0 | 0.0 | 1051.0  | 105.3 | 43.8  |
| PFV-SDGx01                | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PFV-LACHAPEANA            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.2  | 0.2  | 0.2   | 0.1   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.2 | 0.2 | 0.1 | 1.1     | 0.2   | 0.0   |
| PFV-ALTURASDEOVALLE       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.5  | 1.6  | 2.4   | 2.6   | 0.0  | 1.2  | 3.5  | 3.4  | 2.8  | 2.0  | 1.0  | 0.2  | 0.0 | 0.0 | 0.0 | 0.0 | 21.5    | 3.5   | 0.9   |
| PFV-OVALLE-NORTE          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PMGD-PFV-RDCL-SAN         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.3  | 0.7  | 1.3   | 2.9   | 6.5  | 7.2  | 7.3  | 7.1  | 6.9  | 6.4  | 5.3  | 2.3  | 0.3 | 0.0 | 0.0 | 0.0 | 54.6    | 7.3   | 2.3   |
| PFV-LA-CHIMBA-BIS         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.3  | 1.4  | 1.1   | 0.6   | 0.0  | 0.0  | 0.8  | 1.0  | 1.0  | 1.0  | 1.0  | 0.9  | 0.1 | 0.0 | 0.0 | 0.0 | 9.4     | 1.4   | 0.4   |
| PFV-CANELILLO             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0   | 0.2   | 1.9  | 1.9  | 1.9  | 1.9  | 1.9  | 1.9  | 1.7  | 0.7  | 0.1 | 0.0 | 0.0 | 0.0 | 14.1    | 1.9   | 0.6   |
| PFV-COCINILLAS            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0   | 1.7   | 1.9  | 1.9  | 1.9  | 1.9  | 1.9  | 1.9  | 1.8  | 1.2  | 0.2 | 0.0 | 0.0 | 0.0 | 16.3    | 1.9   | 0.7   |
| PFV-EL-SALITRAL           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.6  | 2.2  | 2.8  | 2.9   | 2.9   | 2.9  | 2.9  | 2.9  | 2.9  | 2.9  | 2.9  | 2.6  | 1.2  | 0.1 | 0.0 | 0.0 | 0.0 | 33.1    | 2.9   | 1.4   |
| PFV-TALHUE                | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2  | 0.7  | 2.2  | 1.6   | 1.4   | 0.0  | 1.5  | 1.6  | 1.6  | 1.6  | 1.6  | 1.6  | 1.1  | 0.1 | 0.0 | 0.0 | 0.0 | 16.7    | 2.2   | 0.7   |
| PFV-SANTACLARA            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.3  | 0.3  | 0.2  | 0.2  | 0.1  | 0.0 | 0.0 | 0.0 | 0.0 | 1.1     | 0.3   | 0.0   |
| PFV-ANTAY                 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2  | 1.7  | 4.5  | 7.1   | 8.8   | 9.0  | 9.0  | 9.0  | 8.9  | 7.9  | 5.9  | 3.0  | 0.6  | 0.1 | 0.0 | 0.0 | 0.0 | 75.6    | 9.0   | 3.2   |
| PFV-PMGD-ANAKENA          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.9  | 7.6  | 9.0  | 7.2   | 5.0   | 5.0  | 5.0  | 5.0  | 5.0  | 5.0  | 5.0  | 5.0  | 3.8  | 0.4 | 0.0 | 0.0 | 0.0 | 69.9    | 9.0   | 2.9   |
| PMGD-PFV-SAMO-BAJO        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2  | 1.1  | 1.6  | 1.5   | 0.5   | 0.0  | 0.0  | 0.7  | 1.0  | 1.0  | 1.0  | 1.0  | 0.9  | 0.1 | 0.0 | 0.0 | 0.0 | 10.5    | 1.6   | 0.4   |
| PMGD-PFV-PLAZA-SUNLIGHT   | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.2  | 3.7  | 5.5  | 5.6   | 5.6   | 5.6  | 5.6  | 5.6  | 5.6  | 5.6  | 1.9  | 1.7  | 1.9  | 0.3 | 0.0 | 0.0 | 0.0 | 55.5    | 5.6   | 2.3   |
| PMGD-PFV-SIETE-COLORES    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.1     | 0.1   | 0.0   |
| PMGD-PFV-SANTA-LUCIA      | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.3  | 4.8  | 6.6  | 6.4   | 2.9   | 2.1  | 5.5  | 5.5  | 5.5  | 5.5  | 5.5  | 5.4  | 2.9  | 0.2 | 0.0 | 0.0 | 0.0 | 60.2    | 6.6   | 2.5   |
| PMGD-PFV-SUNHUNTER        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.6  | 3.3  | 9.0  | 7.2   | 5.0   | 5.0  | 5.0  | 5.0  | 5.0  | 5.0  | 5.0  | 5.0  | 4.4  | 0.7 | 0.0 | 0.0 | 0.0 | 65.3    | 9.0   | 2.7   |
| PMGD-PFV-SOY-SOLAR        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PFV-PRETTY-FIELD          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.4  | 1.1  | 1.1   | 0.5   | 0.0  | 0.0  | 0.8  | 1.0  | 1.0  | 1.0  | 1.0  | 1.0  | 0.2 | 0.0 | 0.0 | 0.0 | 9.2     | 1.1   | 0.4   |
| PFV-PMGD-KILIR            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.9  | 7.1  | 8.9  | 9.0   | 9.0   | 9.0  | 9.0  | 9.0  | 8.3  | 5.5  | 5.4  | 8.5  | 3.8  | 0.0 | 0.0 | 0.0 | 0.0 | 94.2    | 9.0   | 3.9   |
| PMGD-PFV-GRANATE          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5  | 2.1  | 8.0  | 7.2   | 4.6   | 0.0  | 0.0  | 2.4  | 5.0  | 5.0  | 5.0  | 5.0  | 4.3  | 0.6 | 0.0 | 0.0 | 0.0 | 49.8    | 8.0   | 2.1   |
| PMGD-PFV-LOS-NOGALES      | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2  | 0.6  | 1.9  | 5.0   | 2.7   | 0.0  | 0.0  | 0.0  | 4.0  | 5.2  | 5.2  | 4.6  | 2.4  | 0.2 | 0.0 | 0.0 | 0.0 | 32.1    | 5.2   | 1.3   |
| PMGD-PFV-EL-PALQUI        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.3  | 1.2  | 2.1  | 2.5   | 2.0   | 2.4  | 2.4  | 2.1  | 2.1  | 2.1  | 2.1  | 1.8  | 0.9  | 0.1 | 0.0 | 0.0 | 0.0 | 24.2    | 2.5   | 1.0   |
| PFV-LASMOLLACAS           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.2  | 0.4  | 0.5   | 0.4   | 0.8  | 0.7  | 0.6  | 0.5  | 0.5  | 0.5  | 0.4  | 0.1  | 0.0 | 0.0 | 0.0 | 0.0 | 5.7     | 0.8   | 0.2   |
| PFV-LAS-MAJADAS           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.0  | 4.2  | 6.6  | 5.8   | 4.7   | 4.9  | 4.9  | 4.8  | 4.7  | 4.6  | 4.4  | 3.9  | 2.4  | 0.4 | 0.0 | 0.0 | 0.0 | 57.3    | 6.6   | 2.4   |
| PFV-ELDIVISADERO          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4  | 2.3  | 3.0  | 2.1   | 2.0   | 2.0  | 2.0  | 2.0  | 2.0  | 2.0  | 2.0  | 2.0  | 1.8  | 0.3 | 0.0 | 0.0 | 0.0 | 26.1    | 3.0   | 1.1   |
| PFV-PMGD-DON-ENRIQUE      | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4  | 1.1  | 4.8  | 6.6   | 5.0   | 5.0  | 5.0  | 5.0  | 5.0  | 5.0  | 5.0  | 5.0  | 4.4  | 0.6 | 0.0 | 0.0 | 0.0 | 57.9    | 6.6   | 2.4   |
| PMGD-PFV-HUAQUELON        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5  | 1.3  | 5.3  | 6.7   | 5.0   | 5.0  | 5.0  | 5.0  | 5.0  | 5.0  | 5.0  | 5.0  | 4.5  | 0.6 | 0.0 | 0.0 | 0.0 | 58.9    | 6.7   | 2.5   |
| PFV-CASTILLA              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4  | 0.5  | 0.5  | 1.2   | 2.5   | 2.7  | 2.7  | 2.7  | 2.7  | 2.7  | 2.7  | 2.4  | 1.2  | 0.1 | 0.0 | 0.0 | 0.0 | 25.1    | 2.7   | 1.0   |
| PFV-LOMASCOLORADAS        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.1  | 0.4  | 0.6   | 0.7   | 0.8  | 0.9  | 0.9  | 0.8  | 0.7  | 0.6  | 0.3  | 0.1  | 0.0 | 0.0 | 0.0 | 0.0 | 7.0     | 0.9   | 0.3   |
| PFV-DONA-ANTONIA          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 11.4 | 31.2 | 4.9  | 2.7   | 2.6   | 2.7  | 2.7  | 2.7  | 2.7  | 2.7  | 2.7  | 2.7  | 3.3  | 0.0 | 0.0 | 0.0 | 0.0 | 74.9    | 31.2  | 3.1   |
| PFV-CASASBLANCAS          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PFV-BELLAVISTA            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.2  | 1.7  | 2.6   | 2.7   | 2.7  | 2.7  | 2.7  | 2.7  | 2.6  | 2.5  | 2.1  | 0.9  | 0.1 | 0.0 | 0.0 | 0.0 | 26.3    | 2.7   | 1.1   |
| PFV-SANTALaura            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.2  | 1.1  | 1.9   | 1.9   | 1.9  | 2.0  | 2.0  | 2.0  | 1.9  | 1.9  | 1.7  | 0.8  | 0.1 | 0.0 | 0.0 | 0.0 | 19.4    | 2.0   | 0.8   |
| PFV-PMGD-CABILDO-SUNLIGHT | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.6  | 2.5  | 8.8   | 9.0   | 9.0  | 9.0  | 9.0  | 9.0  | 8.9  | 8.0  | 4.0  | 0.2  | 0.0 | 0.0 | 0.0 | 0.0 | 87.2    | 9.0   | 3.6   |
| PFV-PMGD-LOS-JOTES        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0  | 0.7  | 2.6  | 2.5  | 2.5  | 2.4  | 1.7  | 0.7  |     |     |     |     |         |       |       |

|                           | 1   | 2   | 3   | 4   | 5   | 6   | 7   | 8   | 9   | 10  | 11  | 12  | 13  | 14  | 15  | 16  | 17  | 18  | 19  | 20  | 21  | 22  | 23  | 24  | TOT.DIA | DMAX  | DMED  |
|---------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------|-------|-------|
|                           |     |     |     |     |     |     |     |     |     |     |     |     |     |     |     |     |     |     |     |     |     |     |     |     | MWh     | MWh/h | MWh/h |
| PFV-PMGD-EL-HUASO         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.2 | 1.1 | 2.0 | 2.0 | 2.0 | 2.0 | 2.0 | 1.9 | 1.6 | 0.9 | 0.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 18.3    | 2.0   | 0.8   |
| PMGD-PFV-CONDOR-PETORCA   | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 1.4 | 2.5 | 2.8 | 2.8 | 2.9 | 2.9 | 2.9 | 2.8 | 2.7 | 2.5 | 2.0 | 1.1 | 0.1 | 0.0 | 0.0 | 0.0 | 29.4    | 2.9   | 1.2   |
| PFV-PMG-PARQUE-VALPARAISO | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 0.6 | 2.2 | 5.6 | 5.9 | 5.9 | 5.9 | 5.9 | 5.9 | 5.8 | 4.6 | 1.9 | 0.2 | 0.0 | 0.0 | 0.0 | 0.0 | 56.5    | 5.9   | 2.4   |
| PFV-PMGD-HELIOS           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.1 | 0.3 | 1.2 | 1.8 | 2.4 | 2.4 | 2.4 | 2.3 | 2.1 | 1.8 | 0.9 | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 20.2    | 2.4   | 0.8   |
| PFV-PANQUEHUE-2           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 0.8 | 2.0 | 3.2 | 1.6 | 4.7 | 5.0 | 4.8 | 4.4 | 3.6 | 2.5 | 1.3 | 0.4 | 0.1 | 0.0 | 0.0 | 0.0 | 34.5    | 5.0   | 1.4   |
| PFV-PMGD-MANAO            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.3 | 0.6 | 2.4 | 2.6 | 2.6 | 2.6 | 2.7 | 2.6 | 2.5 | 2.4 | 2.1 | 1.0 | 0.1 | 0.0 | 0.0 | 0.0 | 24.5    | 2.7   | 1.0   |
| PFV-PMGD-SLK-CB-NUEVE     | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 1.3 | 2.3 | 2.5 | 2.6 | 2.6 | 2.6 | 2.6 | 2.5 | 2.4 | 2.3 | 2.0 | 0.9 | 0.1 | 0.0 | 0.0 | 0.0 | 26.8    | 2.6   | 1.1   |
| PMGD-PFV-PELUMPEN         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.3 | 0.7 | 1.9 | 2.2 | 2.2 | 2.0 | 1.7 | 1.3 | 0.9 | 0.7 | 0.4 | 0.1 | 0.0 | 0.0 | 0.0 | 14.5    | 2.2   | 0.6   |
| PMGD-PFV-TRANQUE-DEL-SOL  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.4 | 0.7 | 2.1 | 7.6 | 8.4 | 8.4 | 8.4 | 8.3 | 8.2 | 7.8 | 6.9 | 3.6 | 0.4 | 0.0 | 0.0 | 0.0 | 71.4    | 8.4   | 3.0   |
| PFV-PICURIO               | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.7 | 2.2 | 2.8 | 2.8 | 2.9 | 2.9 | 2.8 | 2.8 | 2.8 | 2.8 | 2.7 | 2.5 | 1.4 | 0.2 | 0.0 | 0.0 | 0.0 | 32.4    | 2.9   | 1.3   |
| PFV-TILTIL                | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 0.6 | 1.1 | 1.5 | 1.8 | 2.0 | 2.1 | 1.5 | 0.8 | 0.4 | 0.2 | 0.2 | 0.2 | 0.1 | 0.0 | 0.0 | 0.0 | 12.5    | 2.1   | 0.5   |
| PFV-LUNA                  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.2 | 0.4 | 1.2 | 1.5 | 1.5 | 1.4 | 1.4 | 1.3 | 1.2 | 0.9 | 0.3 | 0.0 | 0.0 | 0.0 | 0.0 | 11.4    | 1.5   | 0.5   |
| PMGD-PFV-LA-PAZ           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4 | 1.5 | 3.4 | 5.3 | 6.9 | 7.9 | 8.3 | 8.1 | 7.4 | 6.0 | 4.3 | 3.0 | 1.4 | 0.3 | 0.0 | 0.0 | 0.0 | 64.3    | 8.3   | 2.7   |
| PMGD-PFV-AYLA             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 1.9 | 5.2 | 7.5 | 8.1 | 8.4 | 8.6 | 8.6 | 8.5 | 8.4 | 6.5 | 7.9 | 6.8 | 4.4 | 0.8 | 0.0 | 0.0 | 0.0 | 91.6    | 8.6   | 3.8   |
| PFV-ELQUEULE              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.3 | 0.6 | 1.2 | 3.1 | 4.0 | 4.2 | 4.1 | 3.8 | 3.4 | 2.8 | 2.1 | 1.2 | 0.2 | 0.0 | 0.0 | 0.0 | 31.3    | 4.2   | 1.3   |
| PFV-LO-MIRANDA            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.9 | 3.1 | 4.4 | 4.8 | 4.9 | 5.0 | 5.1 | 5.1 | 5.0 | 4.9 | 4.7 | 4.3 | 2.6 | 0.5 | 0.0 | 0.0 | 0.0 | 55.2    | 5.1   | 2.3   |
| PMGD-PFV-LOS-LIRIOS       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.6 | 5.6 | 7.1 | 7.6 | 7.9 | 8.0 | 7.9 | 7.8 | 7.8 | 7.7 | 7.4 | 6.7 | 4.6 | 0.9 | 0.0 | 0.0 | 0.0 | 88.6    | 8.0   | 3.7   |
| PFV-OCOA                  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.2 | 0.6 | 2.6 | 2.9 | 2.9 | 2.9 | 2.8 | 2.9 | 2.9 | 2.8 | 2.7 | 1.4 | 0.1 | 0.0 | 0.0 | 0.0 | 27.5    | 2.9   | 1.1   |
| PFV-LLAYLLAY              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 0.5 | 1.5 | 5.8 | 6.1 | 6.2 | 6.2 | 6.1 | 6.0 | 5.9 | 5.6 | 4.9 | 3.0 | 0.2 | 0.0 | 0.0 | 0.0 | 58.3    | 6.2   | 2.4   |
| PFV-LOS-TILOS             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.3 | 0.6 | 3.2 | 3.6 | 3.6 | 3.6 | 3.6 | 3.6 | 3.5 | 3.3 | 2.9 | 1.5 | 0.1 | 0.0 | 0.0 | 0.0 | 33.4    | 3.6   | 1.4   |
| PFV-PMGD-MILAN-A          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.6 | 1.6 | 2.7 | 3.0 | 3.0 | 3.0 | 3.0 | 1.5 | 3.0 | 2.9 | 2.7 | 2.2 | 1.0 | 0.2 | 0.0 | 0.0 | 0.0 | 30.4    | 3.0   | 1.3   |
| PMGD-PFV-PEQUEN           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.5 | 2.6 | 2.7 | 2.8 | 2.8 | 2.7 | 2.7 | 2.6 | 2.6 | 2.5 | 2.2 | 1.1 | 0.2 | 0.0 | 0.0 | 0.0 | 29.0    | 2.8   | 1.2   |
| PFV-TENO                  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 1.4 | 4.2 | 7.0 | 7.8 | 7.8 | 7.8 | 7.8 | 7.8 | 7.8 | 7.8 | 7.4 | 5.5 | 2.6 | 0.4 | 0.0 | 0.0 | 0.0 | 83.3    | 7.8   | 3.5   |
| PFV-GRAN-TENO             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PFV-MEMBRILLO             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.3 | 1.8 | 2.3 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.4 | 2.4 | 2.3 | 2.0 | 1.1 | 0.2 | 0.0 | 0.0 | 0.0 | 27.5    | 2.5   | 1.1   |
| PFV-PMGD-LOICA            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5 | 1.7 | 2.5 | 2.6 | 2.7 | 2.6 | 2.6 | 2.5 | 2.5 | 2.5 | 2.5 | 2.0 | 0.3 | 0.2 | 0.0 | 0.0 | 0.0 | 27.8    | 2.7   | 1.2   |
| PMGD-PFV-BERGAMO          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5 | 1.4 | 2.5 | 2.8 | 3.0 | 3.0 | 3.0 | 3.0 | 2.9 | 2.8 | 2.6 | 2.2 | 1.1 | 0.2 | 0.0 | 0.0 | 0.0 | 31.1    | 3.0   | 1.3   |
| PMGD-PFV-EL-CHERCAN       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 2.3 | 6.9 | 8.7 | 8.7 | 8.7 | 8.7 | 8.7 | 8.7 | 8.7 | 8.7 | 8.7 | 8.2 | 4.7 | 0.8 | 0.0 | 0.0 | 0.0 | 101.5   | 8.7   | 4.2   |
| PMGD-PFV-VERONA           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PFV-CHIMBARONGO           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5 | 1.6 | 2.0 | 0.0 | 0.3 | 2.2 | 2.2 | 2.1 | 2.1 | 2.0 | 1.9 | 1.7 | 0.9 | 0.1 | 0.0 | 0.0 | 0.0 | 19.6    | 2.2   | 0.8   |
| PFV-CHIMBARONGO-NIEBLA    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.7 | 6.1 | 8.3 | 8.9 | 9.0 | 9.0 | 9.0 | 8.9 | 8.8 | 8.8 | 8.4 | 7.3 | 3.8 | 0.6 | 0.0 | 0.0 | 0.0 | 98.7    | 9.0   | 4.1   |
| PFV-EL-ROMERAL            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.3 | 4.6 | 6.4 | 7.2 | 7.8 | 8.1 | 8.2 | 8.0 | 7.8 | 7.4 | 6.6 | 5.4 | 2.9 | 0.5 | 0.0 | 0.0 | 0.0 | 82.3    | 8.2   | 3.4   |
| PFV-SANTA-CAROLINA        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PFV-LORETO                | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5 | 1.4 | 1.8 | 2.0 | 2.2 | 2.3 | 2.3 | 2.4 | 2.4 | 2.3 | 2.2 | 1.8 | 0.7 | 0.1 | 0.0 | 0.0 | 0.0 | 24.4    | 2.4   | 1.0   |
| PFV-ESTERO                | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.2 | 0.4 | 1.4 | 1.8 | 1.8 | 1.8 | 1.8 | 1.8 | 1.7 | 1.4 | 0.7 | 0.1 | 0.0 | 0.0 | 0.0 | 14.9    | 1.8   | 0.6   |
| PFV-PMGD-ALCON-SOLAR      | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 1.8 | 3.3 | 7.3 | 8.3 | 0.1 | 6.4 | 6.3 | 6.3 | 6.3 | 6.3 | 6.3 | 6.0 | 2.7 | 0.3 | 0.0 | 0.0 | 0.0 | 68.0    | 8.3   | 2.8   |
| PFV-LOSLIBERTADORES       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 0.8 | 1.4 | 2.1 | 2.9 | 3.2 | 3.3 | 3.2 | 2.9 | 0.8 | 0.4 | 0.3 | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 21.6    | 3.3   | 0.9   |
| PMGD-PFV-EA-SF-GRANEROS   | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.6 | 1.8 | 2.3 | 2.5 | 2.6 | 2.6 | 2.6 | 2.6 | 2.6 | 1.9 | 2.4 | 1.9 | 0.8 | 0.1 | 0.0 | 0.0 | 0.0 | 27.3    | 2.6   | 1.1   |
| PFV-LA-MURALLA            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.7 | 2.1 | 2.4 | 2.4 | 2.3 | 2.3 | 2.2 | 2.2 | 2.2 | 2.2 | 2.0 | 1.0 | 0.2 | 0.0 | 0.0 | 0.0 | 24.3    | 2.4   | 1.0   |
| PMGD-PFV-LO-MIGUEL        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.7 | 3.1 | 3.1 | 3.1 | 3.1 | 3.1 | 3.1 | 3.1 | 3.1 | 3.1 | 3.1 | 3.1 | 3.0 | 0.8 | 0.0 | 0.0 | 0.0 | 39.7    | 3.1   | 1.7   |
| PFV-ARGOMEDO              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.6 | 4.6 | 6.4 | 7.5 | 7.8 | 7.9 | 7.9 | 7.8 | 7.8 | 7.6 | 7.1 | 5.9 | 3.2 | 0.7 | 0.0 | 0.0 | 0.0 | 83.8    | 7.9   | 3.5   |
| PMGD-PFV-PUEBLO-HUNDIDO   | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5 | 1.6 | 2.1 | 2.3 | 2.4 | 2.4 | 2.4 | 2.4 | 2.4 | 2.3 | 2.2 | 1.9 | 1.1 | 0.2 | 0.0 | 0.0 | 0.0 | 26.5    | 2.4   | 1.1   |
| PMGD-PFV-EL-MIRLO         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4 | 1.8 | 3.8 | 5.6 | 6.9 | 7.7 | 8.0 | 7.8 | 7.2 | 6.1 | 4.7 | 2.8 | 1.3 | 0.4 | 0.0 | 0.0 | 0.0 | 64.5    | 8.0   | 2.7   |
| PUNTA-DEL-VIENTO          | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 70.3    | 2.9   | 2.9   |
| PFV-PMGD-NANCAGUA         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 1.4 | 3.6 | 5.0 | 5.3 | 5.3 | 5.3 | 5.2 | 5.2 | 5.1 | 5.1 | 5.2 | 4.9 | 2.6 | 0.4 | 0.0 | 0.0 | 0.0 | 59.7    | 5.3   | 2.5   |
| PMGD-PFV-DON-MATIAS       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.0 | 2.3 | 2.3 | 2.3 | 2.2 | 2.2 | 2.2 | 2.2 | 1.9 | 1.0 | 0.2 | 0.0 | 0.0 | 0.0 | 20.0    | 2.3   | 0.8   |
| PMGD-PFV-ALDEBARAN        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.0 | 3.1 | 4.8 | 5.1 | 5.2 | 5.2 | 5.2 | 5.2 | 5.1 | 5.0 | 4.7 | 3.7 | 1.7 | 0.4 | 0.0 | 0.0 | 0.0 | 55.6    | 5.2   | 2.3   |
| PFV-PMGD-LAS-CACHAÑAS     | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.6 | 2.2 | 4.4 | 6.3 | 7.6 | 8.4 | 8.6 | 8.5 | 7.9 | 6.7 | 5.0 | 2.9 | 1.1 | 0.4 | 0.0 | 0.0 | 0.0 | 70.6    | 8.6   | 2.9   |
| PFV-SANTA-AMELIA          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 0.3 | 0.7 | 1.7 | 2.9 | 3.0 | 3.0 | 3.0 | 3.0 | 2.9 | 2.5 | 1.5 | 0.2 | 0.0 | 0.0 | 0.0 | 0.0 | 27.9    | 3.0   | 1.2   |
| PFV-CATANSOLAR            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PFV-VILLAPRAT             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4 | 1.5 | 2.4 | 2.6 | 2.7 | 2.8 | 2.8 | 2.7 | 2.6 | 2.5 | 2.4 | 2.0 | 0.9 | 0.1 | 0.0 | 0.0 |     |         |       |       |

|                                         | 1   | 2   | 3   | 4   | 5   | 6   | 7   | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21  | 22  | 23  | 24  | TOT.DIA | DMAX  | DMED  |      |
|-----------------------------------------|-----|-----|-----|-----|-----|-----|-----|------|------|------|------|------|------|------|------|------|------|------|------|------|-----|-----|-----|-----|---------|-------|-------|------|
|                                         |     |     |     |     |     |     |     |      |      |      |      |      |      |      |      |      |      |      |      |      |     |     |     |     | MWh     | MWh/h | MWh/h |      |
| PMGD-PFV-ANUNUCA-DEL-VERANO             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.7  | 1.6  | 1.9  | 2.1  | 2.3  | 2.4  | 2.3  | 2.2  | 1.9  | 1.5  | 1.0  | 0.4  | 0.0 | 0.0 | 0.0 | 0.0 | 20.5    | 2.4   | 0.9   |      |
| PFV-EL-MANZANO                          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10.8 | 39.7 | 69.8 | 76.4 | 79.2 | 82.0 | 59.6 | 47.5 | 44.5 | 37.8 | 39.0 | 28.9 | 24.3 | 5.4 | 0.0 | 0.0 | 0.0 | 0.0     | 644.8 | 82.0  | 26.9 |
| PMGD-PFV-LIQUIDAMBAR                    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   | 0.0  |
| PFV-PMGD-TER-LAGUNITAS                  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   | 0.0  |
| PFV-CHACABUCO                           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.6  | 5.7  | 8.6  | 8.9  | 9.0  | 9.0  | 9.0  | 9.0  | 9.0  | 8.9  | 8.7  | 7.4  | 2.6  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0     | 97.4  | 9.0   | 4.1  |
| PFV-EMILIA-SOLAR                        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   | 0.0  |
| PMGD-PFV-ORQUIDEA-SOLAR                 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.9  | 2.1  | 2.1  | 2.0  | 0.0  | 0.0  | 1.7  | 2.2  | 2.2  | 2.1  | 2.1  | 1.3  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0     | 19.0  | 2.2   | 0.8  |
| PFV-JAHUEL                              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.7  | 2.8  | 4.5  | 5.1  | 5.2  | 5.2  | 5.2  | 5.2  | 5.2  | 5.1  | 4.9  | 4.3  | 2.5  | 0.4 | 0.0 | 0.0 | 0.0 | 0.0     | 56.3  | 5.2   | 2.3  |
| PFV-PMGD-ESCORIAL-VERANO                | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.3  | 1.5  | 2.2  | 2.4  | 2.5  | 2.6  | 2.6  | 2.5  | 2.5  | 2.4  | 2.1  | 1.7  | 0.9  | 0.1 | 0.0 | 0.0 | 0.0 | 0.0     | 26.3  | 2.6   | 1.1  |
| PFV-KONDA                               | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4  | 1.3  | 1.8  | 2.0  | 2.1  | 2.2  | 2.2  | 2.2  | 2.2  | 2.2  | 2.1  | 1.8  | 0.8  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 23.4  | 2.2   | 1.0  |
| PFV-MESETA-DE-LOS-ANDES                 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 12.2 | 55.8 | 75.2 | 80.8 | 78.8 | 71.4 | 71.8 | 70.2 | 59.0 | 59.7 | 58.6 | 43.1 | 39.4 | 7.5 | 0.0 | 0.0 | 0.0 | 0.0     | 783.5 | 80.8  | 32.6 |
| PFV-SLK008                              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.3  | 1.8  | 2.7  | 2.9  | 3.0  | 3.0  | 3.0  | 3.0  | 3.0  | 3.0  | 2.8  | 2.5  | 1.4  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0     | 32.5  | 3.0   | 1.4  |
| PFV-TECHOSDEALTAMIRA                    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   | 0.0  |
| PFV-PMGD-RECOLETA                       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.0  | 4.7  | 5.6  | 3.9  | 3.1  | 3.6  | 3.6  | 3.6  | 3.6  | 3.6  | 3.6  | 3.6  | 3.5  | 0.7 | 0.0 | 0.0 | 0.0 | 0.0     | 47.7  | 5.6   | 2.0  |
| PFV-GUANACO                             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 1.6  | 5.0  | 7.5  | 8.2  | 8.4  | 8.6  | 8.6  | 8.6  | 8.5  | 8.4  | 8.0  | 6.9  | 4.0  | 0.7 | 0.0 | 0.0 | 0.0 | 0.0     | 93.1  | 8.6   | 3.9  |
| PMGD-PFV-MALLOCO                        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.3  | 0.7  | 2.1  | 2.4  | 2.5  | 2.5  | 2.5  | 2.5  | 2.5  | 2.4  | 2.3  | 2.1  | 1.2  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0     | 26.1  | 2.5   | 1.1  |
| PMGD-PFV-HUIGAN                         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 1.8  | 5.7  | 8.3  | 8.9  | 9.0  | 8.9  | 8.9  | 8.9  | 8.9  | 8.8  | 8.5  | 7.6  | 4.6  | 0.8 | 0.0 | 0.0 | 0.0 | 0.0     | 99.7  | 9.0   | 4.2  |
| PFV-DON-ANDRONICO                       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.5  | 1.9  | 2.5  | 2.7  | 1.8  | 0.0  | 0.0  | 0.0  | 2.6  | 2.0  | 1.8  | 0.3  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 16.3  | 2.7   | 0.7  |
| PFV-PIRQUE                              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5  | 0.0  | 0.0  | 0.2  | 0.0  | 0.0  | 0.0  | 0.0  | 2.1  | 2.2  | 2.1  | 1.6  | 0.9  | 0.1 | 0.0 | 0.0 | 0.0 | 0.0     | 9.8   | 2.2   | 0.4  |
| PFV-SAN-VICENTE                         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 2.1  | 1.9  | 1.6  | 1.1  | 0.7  | 0.3  | 0.1 | 0.0 | 0.0 | 0.0 | 0.0     | 8.0   | 2.1   | 0.3  |
| PFV-DON-HUMBERTO                        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8.8  | 35.9 | 52.0 | 56.5 | 58.7 | 46.9 | 37.9 | 36.4 | 31.2 | 30.4 | 31.0 | 23.0 | 17.9 | 2.6 | 0.0 | 0.0 | 0.0 | 0.6     | 469.7 | 58.7  | 19.6 |
| PMGD-PFV-LOMA-TENDIDA-DEL-VERANO        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5  | 0.1  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 1.4  | 2.6  | 2.5  | 2.4  | 1.6  | 0.5  | 0.1 | 0.0 | 0.0 | 0.0 | 0.0     | 11.6  | 2.6   | 0.5  |
| PMGD-PFV-PATRICIA-DEL-VERANO            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 1.4  | 3.8  | 5.7  | 6.7  | 7.5  | 8.1  | 8.3  | 8.3  | 8.3  | 7.9  | 6.7  | 4.6  | 1.7  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0     | 79.1  | 8.3   | 3.3  |
| PMGD-PFV-LIEBRE-DE-VERANO               | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   | 0.0  |
| PMGD-PFV-MACAO                          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5  | 1.0  | 2.1  | 6.9  | 9.0  | 9.1  | 9.2  | 9.0  | 8.9  | 8.6  | 8.2  | 7.3  | 4.2  | 0.8 | 0.0 | 0.0 | 0.0 | 0.0     | 84.9  | 9.2   | 3.5  |
| PMGD-PFV-RUCAPAI                        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 1.8  | 5.7  | 8.8  | 9.0  | 9.0  | 9.0  | 9.0  | 9.0  | 9.0  | 9.0  | 8.9  | 7.4  | 4.2  | 0.7 | 0.0 | 0.0 | 0.0 | 0.0     | 100.7 | 9.0   | 4.2  |
| PFV-FOTOVOLTSOLAR-1                     | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   | 0.0  |
| PFV-DARLIN                              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 1.0  | 2.1  | 4.6  | 8.3  | 8.3  | 8.3  | 8.3  | 8.3  | 8.3  | 8.4  | 8.1  | 6.8  | 3.9  | 0.6 | 0.0 | 0.0 | 0.0 | 0.0     | 85.3  | 8.4   | 3.6  |
| PMGD-PFV-PSF-HORIZONTE                  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.0  | 2.4  | 3.7  | 4.7  | 5.4  | 5.7  | 5.8  | 5.6  | 5.0  | 4.1  | 3.1  | 2.2  | 1.3  | 0.3 | 0.0 | 0.0 | 0.0 | 0.0     | 50.2  | 5.8   | 2.1  |
| PFV-PMGD-PARQUE-LA-COLONIA              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 2.6  | 3.8  | 4.4  | 4.3  | 4.2  | 4.2  | 4.4  | 5.9  | 8.6  | 8.5  | 8.2  | 7.6  | 4.9  | 0.8 | 0.0 | 0.0 | 0.0 | 0.0     | 72.5  | 8.6   | 3.0  |
| PFV-PEPA                                | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.2  | 3.0  | 6.0  | 8.5  | 8.8  | 8.8  | 8.7  | 8.6  | 8.6  | 8.4  | 8.0  | 6.2  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 84.8  | 8.8   | 3.5  |
| PFV-FRANCISCO                           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.6  | 0.2  | 1.3  | 2.3  | 2.7  | 2.7  | 2.7  | 2.6  | 2.6  | 2.6  | 2.5  | 2.3  | 1.1  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0     | 26.4  | 2.7   | 1.1  |
| PFV-CANDELARIA                          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.6  | 1.6  | 2.1  | 2.4  | 2.6  | 2.7  | 2.7  | 2.7  | 2.6  | 2.5  | 2.3  | 2.0  | 0.9  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0     | 27.8  | 2.7   | 1.2  |
| PFV-BLANQUINA                           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 1.8  | 5.4  | 8.0  | 8.6  | 8.7  | 8.8  | 8.8  | 8.7  | 8.7  | 8.6  | 8.2  | 7.1  | 3.2  | 0.6 | 0.0 | 0.0 | 0.0 | 0.0     | 95.2  | 8.8   | 4.0  |
| PFV-TRICAHUE2                           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4  | 2.1  | 2.6  | 2.5  | 2.7  | 2.8  | 2.7  | 2.8  | 2.7  | 2.1  | 1.7  | 1.3  | 0.9  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0     | 27.7  | 2.8   | 1.2  |
| PFV_SAN_ISIDRO                          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.4  | 2.0  | 2.2  | 2.3  | 2.3  | 2.3  | 2.4  | 2.4  | 2.3  | 2.3  | 2.2  | 2.0  | 1.1  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0     | 25.1  | 2.4   | 1.0  |
| PFV-SANPEDRO                            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.1  | 0.2  | 0.4  | 0.7  | 1.4  | 2.1  | 2.6  | 2.3  | 1.9  | 1.4  | 0.8  | 0.2  | 0.1 | 0.0 | 0.0 | 0.0 | 0.0     | 14.1  | 2.6   | 0.6  |
| PMGD-PFV-PATAGUA                        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   | 0.0  |
| PMGD-PFV-SAN-ANTONIO-DEL-MONTE-SUNLIGHT | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.3  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0     | 3.5   | 0.3   | 0.1  |
| PFV-PMGD-TREBO                          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.2  | 0.3  | 0.5  | 1.1  | 2.5  | 2.8  | 2.8  | 2.7  | 2.7  | 2.5  | 2.0  | 0.8  | 0.1 | 0.0 | 0.0 | 0.0 | 0.0     | 20.9  | 2.8   | 0.9  |
| PFV-NAHUEN                              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.3  | 0.6  | 0.9  | 1.8  | 6.2  | 8.3  | 8.9  | 8.9  | 8.9  | 8.9  | 8.8  | 7.6  | 3.6  | 0.7 | 0.0 | 0.0 | 0.0 | 0.0     | 74.6  | 8.9   | 3.1  |
| PFV-MALINKE                             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2  | 0.2  | 0.4  | 1.0  | 1.2  | 1.4  | 1.4  | 1.4  | 1.4  | 1.4  | 1.4  | 1.3  | 0.7  | 0.1 | 0.0 | 0.0 | 0.0 | 0.0     | 12.2  | 1.4   | 0.5  |
| PFV-LASTURCAS                           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.1  | 0.1  | 0.3  | 0.9  | 0.9  | 1.4  | 1.4  | 1.4  | 1.3  | 1.1  | 1.3  | 0.7  | 0.1 | 0.0 | 0.0 | 0.0 | 0.0     | 11.0  | 1.4   | 0.5  |
| PMGD-PFV-MALVILLA                       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.1  | 0.2  | 0.3  | 0.4  | 0.8  | 0.9  | 1.2  | 0.7  | 0.5  | 0.5  | 0.4  | 0.2  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 6.4   | 1.2   | 0.3  |
| PMGD-PFV-RIMINI                         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.5  | 0.7  | 1.3  | 1.8  | 2.9  | 3.4  | 5.0  | 5.0  | 3.8  | 2.1  | 1.4  | 0.5  | 0.1 | 0.0 | 0.0 | 0.0 | 0.0     | 28.6  | 5.0   | 1.2  |
| PFV-ECLIPSE                             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.3  | 0.7  | 1.1  | 2.1  | 3.9  | 5.4  | 5.8  | 5.5  | 4.9  | 4.0  | 2.4  | 0.8  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0     | 37.2  | 5.8   | 1.5  |
| PMGD-PFV-CEFALU                         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.1  | 0.2  | 0.4  | 0.7  | 1.0  | 2.0  | 2.6  | 2.6  | 2.5  | 2.4  | 1.7  | 0.8  | 0.1 | 0.0 | 0.0 | 0.0 | 0.0     | 17.4  | 2.6   | 0.7  |
| PFV-QUILLAY                             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.1  | 0.2  | 0.4  | 1.4  | 2.1  | 2.1  | 2.1  | 2.0  | 2.0  | 1.9  | 1.6  | 0.9  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0     | 17.0  | 2.1   | 0.7  |
| PFV-LIRIO-DE-CAMPO                      | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.2  | 0.3  | 0.7  | 2.1  | 2.3  | 2.3  | 2.3  | 2.3  | 2.2  | 2.1  | 1.8  | 0.9  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0     | 19.8  | 2.3   |      |

## RESUMEN DIARIO DE OPERACION DEL SEN

25-12-2024

25-12-2024

|                       | 1   | 2   | 3   | 4   | 5   | 6   | 7   | 8   | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16    | 17   | 18   | 19   | 20  | 21  | 22  | 23  | 24  | TOT.DIA<br>MWh | DMAX<br>MWh/h | DMED.<br>MWh/h |
|-----------------------|-----|-----|-----|-----|-----|-----|-----|-----|------|------|------|------|------|------|------|-------|------|------|------|-----|-----|-----|-----|-----|----------------|---------------|----------------|
| PFV-CHUCAO            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.8  | 1.8  | 2.2  | 2.2  | 2.2  | 2.2  | 2.2  | 2.2   | 2.1  | 2.0  | 1.8  | 0.9 | 0.2 | 0.0 | 0.0 | 0.0 | 22.9           | 2.2           | 1.0            |
| PFV-TAMANGO           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4 | 7.4 | 17.1 | 20.3 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0  | 20.0 | 20.0 | 15.8 | 3.3 | 0.0 | 0.0 | 0.0 | 0.0 | 244.0          | 20.3          | 10.2           |
| PFV-NIQUEN            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 1.8  | 2.5  | 0.5  | 0.0  | 0.9  | 0.0  | 1.4   | 2.3  | 2.2  | 2.0  | 1.0 | 0.1 | 0.0 | 0.0 | 0.0 | 14.9           | 2.5           | 0.6            |
| PFV-CHINCOL           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.7 | 2.3  | 2.8  | 2.8  | 2.8  | 2.8  | 2.8  | 2.8  | 2.8   | 2.8  | 2.7  | 2.5  | 1.6 | 0.3 | 0.0 | 0.0 | 0.0 | 32.5           | 2.8           | 1.4            |
| PFV-PEUMO-YUNGAY      | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0            | 0.0           | 0.0            |
| PFV-CIPRES            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.4 | 3.7  | 4.0  | 4.0  | 4.0  | 4.0  | 3.3  | 3.0  | 3.0   | 3.0  | 3.0  | 3.0  | 2.7 | 0.5 | 0.0 | 0.0 | 0.0 | 42.8           | 4.0           | 1.8            |
| PMGD-PFV-CHILENER     | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.4  | 0.9  | 1.4  | 1.8  | 2.0  | 2.1  | 2.0  | 1.8   | 1.5  | 1.0  | 0.5  | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 15.6           | 2.1           | 0.7            |
| PMGD-PFV-EL-CAIGUEN   | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 2.4 | 7.1  | 9.0  | 6.8  | 6.6  | 6.7  | 7.8  | 7.4  | 7.4   | 7.3  | 7.3  | 6.8  | 3.5 | 0.8 | 0.0 | 0.0 | 0.0 | 86.9           | 9.0           | 3.6            |
| PFV-PMGD-CARACOLES    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.7 | 1.8  | 2.3  | 2.4  | 2.4  | 2.5  | 2.4  | 2.4  | 2.4   | 2.3  | 2.2  | 2.0  | 0.8 | 0.2 | 0.0 | 0.0 | 0.0 | 26.9           | 2.5           | 1.1            |
| PFV-PMGD-LAS-CATITAS  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5 | 1.8  | 3.7  | 4.0  | 4.0  | 4.0  | 3.2  | 3.0  | 3.0   | 3.0  | 3.0  | 2.7  | 1.1 | 0.3 | 0.0 | 0.0 | 0.0 | 37.4           | 4.0           | 1.6            |
| PFV-MERCURIO-SUR      | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.9 | 1.3  | 1.3  | 1.3  | 1.3  | 1.3  | 1.3  | 0.7  | 0.5   | 0.5  | 0.5  | 0.5  | 0.5 | 0.1 | 0.0 | 0.0 | 0.0 | 11.4           | 1.3           | 0.5            |
| PFV-PMGD-PACHIRA      | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 2.2 | 6.5  | 8.8  | 8.9  | 8.9  | 8.9  | 8.9  | 8.9  | 8.9   | 8.9  | 8.8  | 7.9  | 4.4 | 0.8 | 0.0 | 0.0 | 0.0 | 101.6          | 8.9           | 4.2            |
| PFV-LINARES           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 2.3 | 4.0  | 4.0  | 4.0  | 4.0  | 4.0  | 3.1  | 3.0  | 3.0   | 3.0  | 3.0  | 3.0  | 2.9 | 0.8 | 0.0 | 0.0 | 0.0 | 44.1           | 4.0           | 1.8            |
| PFV-SATURNO-NORTE     | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.8 | 0.8  | 0.8  | 0.8  | 0.8  | 0.8  | 0.8  | 0.8  | 0.8   | 0.8  | 0.8  | 0.8  | 0.8 | 0.2 | 0.0 | 0.0 | 0.0 | 11.2           | 0.8           | 0.5            |
| PMGD-PFV-FOTOVOLT-LIN | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 0.5  | 0.6  | 0.8  | 1.1  | 2.4  | 4.4  | 4.3  | 4.2   | 4.1  | 3.8  | 3.2  | 2.0 | 0.3 | 0.0 | 0.0 | 0.0 | 32.0           | 4.4           | 1.3            |
| PFV-MACHICURA         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 1.6 | 5.0  | 7.3  | 7.5  | 7.6  | 7.6  | 7.5  | 7.5  | 7.5   | 7.1  | 5.4  | 2.3  | 0.3 | 0.0 | 0.0 | 0.0 | 0.0 | 81.8           | 7.6           | 3.4            |
| PMGD-PFV-GOLONDRINAS  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4 | 2.0  | 4.0  | 5.7  | 6.3  | 6.3  | 6.3  | 6.3  | 6.3</ |      |      |      |     |     |     |     |     |                |               |                |

|                              | 1   | 2   | 3   | 4   | 5   | 6   | 7   | 8   | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20  | 21  | 22  | 23  | 24  | TOT.DIA | DMAX  | DMED  |
|------------------------------|-----|-----|-----|-----|-----|-----|-----|-----|------|------|------|------|------|------|------|------|------|------|------|-----|-----|-----|-----|-----|---------|-------|-------|
|                              |     |     |     |     |     |     |     |     |      |      |      |      |      |      |      |      |      |      |      |     |     |     |     |     | MWh     | MW/hh | MW/hh |
| PFV-SOL-DE-SEPTIEMBRE        | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4 | 1.8  | 4.0  | 6.0  | 7.5  | 8.4  | 8.8  | 8.7  | 8.1  | 6.8  | 5.0  | 3.0  | 1.3 | 0.3 | 0.0 | 0.0 | 0.0 | 70.2    | 8.8   | 2.9   |
| PFV-TREBAL-SOLAR             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.5  | 1.2  | 1.7  | 2.1  | 2.4  | 2.5  | 2.4  | 2.2  | 1.8  | 1.3  | 0.8  | 0.4 | 0.1 | 0.0 | 0.0 | 0.0 | 19.5    | 2.5   | 0.8   |
| PFV-PMGD-PLOMO-VERANO        | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 1.3 | 2.1 | 2.3 | 2.4  | 2.4  | 2.4  | 2.4  | 2.4  | 2.4  | 2.4  | 2.2  | 1.7  | 0.4  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 27.3    | 2.4   | 1.1   |
| PFV-LAQUINTA                 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PFV-CUZCUZ                   | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.5  | 1.9  | 1.5  | 1.0  | 0.4 | 0.0 | 0.0 | 0.0 | 0.0 | 5.2     | 1.9   | 0.2   |
| PFV-NORTECHICO1              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PFV-LOMALOSCOLORADOS         | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.3  | 0.4  | 0.6  | 0.6  | 0.7  | 0.7  | 0.6  | 0.5  | 0.3  | 0.2  | 0.1  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5.1     | 0.7   | 0.2   |
| PFV-SANTA-INES               | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5 | 1.5  | 2.1  | 2.3  | 2.4  | 2.5  | 2.5  | 2.5  | 2.4  | 2.4  | 2.3  | 1.8  | 0.8 | 0.1 | 0.0 | 0.0 | 0.0 | 26.0    | 2.5   | 1.1   |
| PFV-EL-CONDOR                | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 0.8  | 1.0  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 1.1  | 0.8  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10.6    | 1.1   | 0.4   |
| PFV-PMGD-LA-FORESTA          | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4 | 0.6  | 1.8  | 2.4  | 2.4  | 2.4  | 2.4  | 2.4  | 2.4  | 2.3  | 2.2  | 1.9  | 0.9 | 0.1 | 0.0 | 0.0 | 0.0 | 24.8    | 2.4   | 1.0   |
| PFV-PERALILLO                | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 0.5  | 2.0  | 2.5  | 2.5  | 2.6  | 2.5  | 2.5  | 2.5  | 2.5  | 2.5  | 2.2  | 1.1 | 0.1 | 0.0 | 0.0 | 0.0 | 26.2    | 2.6   | 1.1   |
| PMGD-PFV-LA-HUERTA           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 0.5  | 2.0  | 2.6  | 2.7  | 2.7  | 2.7  | 2.7  | 2.7  | 2.6  | 2.6  | 2.3  | 1.3 | 0.2 | 0.0 | 0.0 | 0.0 | 27.8    | 2.7   | 1.2   |
| PMGD-PFV-LAS-ARBOLEDAS       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PMGD-PFV-EL-CUERVO           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.2  | 0.4  | 0.8  | 1.9  | 2.2  | 2.4  | 2.4  | 2.2  | 1.9  | 1.4  | 0.8  | 0.3 | 0.1 | 0.0 | 0.0 | 0.0 | 16.9    | 2.4   | 0.7   |
| PFV-VENEZIA                  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.6 | 1.7  | 2.7  | 3.0  | 3.0  | 3.0  | 3.0  | 2.9  | 2.9  | 2.8  | 2.7  | 2.1  | 1.0 | 0.2 | 0.0 | 0.0 | 0.0 | 31.6    | 3.0   | 1.3   |
| PMGD-PFV-REN                 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 1.3 | 3.8  | 5.4  | 5.8  | 5.8  | 5.8  | 5.7  | 5.6  | 5.6  | 5.5  | 5.5  | 5.0  | 2.0 | 0.0 | 0.0 | 0.0 | 0.0 | 62.7    | 5.8   | 2.6   |
| PFV-LAS-TORCAZAS             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.4 | 1.2  | 1.6  | 1.7  | 1.7  | 1.7  | 1.7  | 1.7  | 1.7  | 1.7  | 1.6  | 1.5  | 0.8 | 0.1 | 0.0 | 0.0 | 0.0 | 19.2    | 1.7   | 0.8   |
| PFV-SANTIAGOSOLAR            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 4.0 | 12.8 | 31.6 | 43.8 | 50.6 | 44.5 | 44.2 | 44.4 | 35.1 | 35.1 | 33.9 | 22.8 | 6.9 | 1.6 | 0.0 | 0.0 | 0.0 | 411.4   | 50.6  | 17.1  |
| PFV-LOS-PERALES              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.2  | 0.4  | 0.8  | 1.9  | 2.5  | 2.6  | 2.6  | 2.4  | 1.9  | 1.4  | 0.8  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0 | 17.8    | 2.6   | 0.7   |
| PMGD-PFV-MAIKONO             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.1  | 0.2  | 0.6  | 0.7  | 0.8  | 1.3  | 2.1  | 2.1  | 2.0  | 1.4  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0 | 11.7    | 2.1   | 0.5   |
| PMGD-PFV-LONCURA             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.3  | 0.7  | 1.6  | 2.8  | 3.6  | 5.5  | 7.4  | 8.2  | 8.1  | 8.2  | 4.5  | 0.9 | 0.1 | 0.0 | 0.0 | 0.0 | 52.1    | 8.2   | 2.2   |
| PFV-PMGD-PALTO-SUNLIGHT      | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 0.5  | 0.9  | 2.5  | 6.8  | 8.6  | 8.6  | 8.4  | 8.2  | 8.0  | 7.4  | 5.5  | 2.2 | 0.2 | 0.0 | 0.0 | 0.0 | 67.9    | 8.6   | 2.8   |
| PMGD-PFV-CANONES-SUNLIGHT    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.4  | 1.0  | 2.3  | 6.1  | 8.7  | 8.8  | 8.7  | 8.6  | 8.3  | 7.8  | 6.2  | 2.7 | 0.4 | 0.0 | 0.0 | 0.0 | 70.2    | 8.8   | 2.9   |
| PFV-PMGD-KAUFMAN             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PMGD-PFV-SANTA-TERESITA      | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.6 | 5.1  | 7.1  | 7.7  | 8.0  | 8.2  | 8.3  | 8.3  | 8.3  | 8.0  | 7.3  | 6.8  | 3.9 | 0.7 | 0.0 | 0.0 | 0.0 | 89.5    | 8.3   | 3.7   |
| PFV-ELPIQUERO                | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.3 | 0.7  | 1.1  | 2.3  | 6.7  | 3.6  | 0.0  | 0.0  | 0.0  | 0.0  | 7.0  | 7.0  | 2.6 | 0.2 | 0.0 | 0.0 | 0.0 | 31.3    | 7.0   | 1.3   |
| PFV-CAIMI                    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.1  | 0.1  | 0.1  | 0.2  | 0.2  | 0.2  | 0.1  | 0.1  | 0.1  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.2     | 0.2   | 0.0   |
| PMGD-PFV-VINAS-DEL-SOL       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 0.5  | 0.9  | 1.6  | 4.9  | 6.0  | 6.0  | 6.0  | 6.0  | 5.9  | 5.8  | 4.9  | 2.4 | 0.4 | 0.0 | 0.0 | 0.0 | 51.5    | 6.0   | 2.1   |
| PFV-PMGD-LOS-MAGNOLIOS       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.2  | 0.3  | 0.6  | 1.9  | 2.8  | 2.8  | 2.8  | 2.8  | 2.7  | 2.6  | 2.4  | 1.3 | 0.1 | 0.0 | 0.0 | 0.0 | 23.3    | 2.8   | 1.0   |
| PFV-PITRA                    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.2  | 0.4  | 0.7  | 0.7  | 0.9  | 1.2  | 1.6  | 1.4  | 0.7  | 0.5  | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 8.9     | 1.6   | 0.4   |
| PFV-CATEMU                   | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.3  | 1.4  | 1.8  | 1.8  | 1.8  | 1.8  | 1.8  | 1.8  | 1.7  | 1.6  | 1.1  | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 17.3    | 1.8   | 0.7   |
| PFV-PLACILLASOLAR            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.4 | 3.8  | 5.2  | 6.1  | 7.5  | 7.8  | 7.9  | 7.9  | 7.8  | 7.5  | 6.7  | 5.5  | 3.2 | 0.6 | 0.0 | 0.0 | 0.0 | 78.8    | 7.9   | 3.3   |
| PMGD-PFV-CONDOR-LA-LIGUA     | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PMGD-PFV-ROMA                | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5 | 1.6  | 2.5  | 2.7  | 2.7  | 2.7  | 2.7  | 2.7  | 2.7  | 2.7  | 2.6  | 2.0  | 1.0 | 0.2 | 0.0 | 0.0 | 0.0 | 29.2    | 2.7   | 1.2   |
| PMGD-PFV-PESARO              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.2  | 0.4  | 0.5  | 0.9  | 1.0  | 1.5  | 1.5  | 1.1  | 0.6  | 0.4  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0 | 8.6     | 1.5   | 0.4   |
| PFV-UTFSM-VALPO-VALDES       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1     | 0.0   | 0.0   |
| PFV-UTFSM-VINA-MAR           | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PMGD-PFV-VILLA-MOSCOSO       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1  | 0.2  | 0.4  | 0.8  | 1.4  | 1.9  | 2.7  | 2.7  | 2.6  | 2.5  | 2.0  | 0.8 | 0.1 | 0.0 | 0.0 | 0.0 | 18.2    | 2.7   | 0.8   |
| PMGD-PFV-YAHUTELA            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.3 | 0.8  | 3.3  | 5.6  | 5.7  | 5.6  | 5.6  | 5.5  | 5.4  | 5.3  | 5.0  | 3.5  | 1.6 | 0.1 | 0.0 | 0.0 | 0.0 | 53.3    | 5.7   | 2.2   |
| PFV-PMGD-FARDELA-NEGRA       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2  | 0.3  | 0.5  | 0.6  | 0.6  | 0.8  | 1.0  | 1.4  | 1.3  | 0.8  | 0.4  | 0.2 | 0.0 | 0.0 | 0.0 | 0.0 | 8.1     | 1.4   | 0.3   |
| PFV-PMGD-PASTRAN             | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2.5 | 8.1  | 9.0  | 7.9  | 2.7  | 0.0  | 4.6  | 5.0  | 5.0  | 5.0  | 5.0  | 5.0  | 2.9 | 0.2 | 0.0 | 0.0 | 0.0 | 62.8    | 9.0   | 2.6   |
| PFV-PMGD-FOSTER              | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PFV-PMGD-LITORAL-SUNLIGHT    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 0.7  | 0.9  | 1.5  | 2.8  | 3.2  | 4.2  | 4.6  | 7.6  | 8.0  | 5.0  | 2.4  | 0.7 | 0.1 | 0.0 | 0.0 | 0.0 | 41.9    | 8.0   | 1.7   |
| PMGD-PFV-INDEPENDENCIA       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 1.8  | 2.3  | 2.3  | 2.4  | 1.5  | 0.6  | 2.4  | 2.3  | 2.1  | 1.4  | 0.5 | 0.0 | 0.0 | 0.0 | 0.0 | 19.5    | 2.4   | 0.8   |
| PMGD-PFV-CHICAUMA-DEL-VERANO | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.7 | 3.2  | 4.7  | 5.4  | 5.8  | 6.0  | 6.0  | 5.8  | 5.4  | 4.8  | 3.8  | 2.2  | 0.5 | 0.1 | 0.0 | 0.0 | 0.0 | 54.3    | 6.0   | 2.3   |
| PMGD-PFV-CHEQUEN-SOLAR       | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.1 | 3.3  | 5.0  | 5.6  | 6.2  | 6.6  | 6.7  | 6.4  | 5.8  | 5.1  | 4.6  | 4.0  | 2.4 | 0.5 | 0.0 | 0.0 | 0.0 | 63.4    | 6.7   | 2.6   |
| PFV-RODEO                    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0     | 0.0   | 0.0   |
| PFV-TUCUQUERE                | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.2  | 1.1  | 1.9  | 2.0  | 2.0  | 2.0  | 2.0  | 2.0  | 2.0  | 1.9  | 1.7  | 0.9 | 0.1 | 0.0 | 0.0 | 0.0 | 19.9    | 2.0   | 0.8   |
| PFV-PEDREROS                 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2 | 0.6  | 2.1  | 2.6  | 2.7  | 2.7  | 2.7  | 2.7  | 2.7  | 2.6  | 2.5  | 2.2  | 1.1 | 0.1 | 0.0 | 0.0 | 0.0 | 27.7    | 2.7   | 1.2   |
| PFV-DONEUGENIO               | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1 | 0.1  | 0.2  | 0.4  | 1.6  | 2.2  | 2.2  | 2.1  | 2.1  | 2.1  | 2.1  | 1.9  | 1.1 | 0.2 | 0.0 | 0.0 | 0.0 | 18.3    | 2.2   | 0.8   |
| PMGD-PFV-QUEMADOS            | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.2 | 3.8  | 6.4  | 6.9  | 7.0  | 7.0  | 7.0  | 6.9  | 6.8  | 6.6  | 5.5  | 3.0  | 0.5 |     |     |     |     |         |       |       |

|                           | 1    | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9   | 10  | 11  | 12   | 13   | 14   | 15   | 16   | 17   | 18  | 19  | 20   | 21    | 22    | 23    | 24    | TOT DIA | DMAX  | DMED  |
|---------------------------|------|------|------|------|------|------|------|------|-----|-----|-----|------|------|------|------|------|------|-----|-----|------|-------|-------|-------|-------|---------|-------|-------|
|                           |      |      |      |      |      |      |      |      |     |     |     |      |      |      |      |      |      |     |     |      |       |       |       |       | MWh     | MWh/h | MWh/h |
| PFV-REXNER                | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.1  | 0.9 | 1.8 | 2.4 | 2.5  | 2.6  | 2.6  | 2.6  | 2.5  | 2.4  | 2.1 | 1.5 | 0.8  | 0.1   | 0.0   | 0.0   | 0.0   | 25.0    | 2.6   | 1.0   |
| PFV-MELI                  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.1  | 1.5  | 4.4 | 6.5 | 7.5 | 8.1  | 8.4  | 8.5  | 8.5  | 8.2  | 7.7  | 6.7 | 5.4 | 3.0  | 0.4   | 0.0   | 0.0   | 0.0   | 84.8    | 8.5   | 3.9   |
| PFV-CURICURA              | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 1.3  | 4.8 | 7.9 | 8.5 | 8.6  | 8.5  | 8.4  | 8.2  | 8.1  | 8.0  | 7.9 | 6.6 | 3.3  | 0.5   | 0.0   | 0.0   | 0.0   | 90.6    | 8.6   | 3.8   |
| PMGD-PFV-ROMERIA          | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.1  | 1.9  | 5.8 | 8.5 | 8.7 | 8.8  | 8.8  | 8.7  | 8.6  | 8.5  | 8.4  | 8.3 | 7.2 | 3.7  | 0.6   | 0.0   | 0.0   | 0.0   | 96.4    | 8.8   | 4.0   |
| PMGD-PFV-TORINO           | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 1.2 | 6.8 | 7.1  | 7.2  | 7.2  | 7.0  | 6.9  | 6.7  | 6.4 | 5.6 | 1.7  | 0.2   | 0.0   | 0.0   | 0.0   | 64.1    | 7.2   | 2.7   |
| PFV-SAN-ANTONIO           | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.1  | 1.3  | 3.6 | 4.0 | 4.0 | 4.0  | 4.0  | 3.3  | 3.0  | 3.0  | 3.0  | 3.0 | 3.0 | 2.6  | 0.6   | 0.0   | 0.0   | 0.0   | 42.5    | 4.0   | 1.8   |
| PFV-GABARDO_VERANO        | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.1  | 0.3 | 0.5 | 0.9 | 1.4  | 1.8  | 2.1  | 2.2  | 2.3  | 2.2  | 1.9 | 1.2 | 0.3  | 0.0   | 0.0   | 0.0   | 0.0   | 17.1    | 2.3   | 0.7   |
| PFV-SAN_CARLOS            | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.4  | 1.7 | 2.3 | 2.4 | 2.4  | 2.5  | 2.4  | 2.4  | 2.4  | 2.2  | 2.0 | 1.2 | 0.2  | 0.0   | 0.0   | 0.0   | 0.0   | 27.0    | 2.5   | 1.1   |
| PFV-EL_MONTE              | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.1  | 0.3 | 0.7 | 2.4 | 2.5  | 2.6  | 2.6  | 2.6  | 2.5  | 2.5  | 2.2 | 1.8 | 0.9  | 0.1   | 0.0   | 0.0   | 0.0   | 23.8    | 2.6   | 1.0   |
| PFV-LO_BOZA               | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.1 | 0.2 | 0.2  | 0.2  | 0.2  | 0.2  | 0.2  | 0.1  | 0.1 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 1.6     | 0.2   | 0.1   |
| PFV-PUELICHE              | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.6  | 1.9 | 2.3 | 2.5 | 2.6  | 2.6  | 2.6  | 2.5  | 2.5  | 2.4  | 2.3 | 2.1 | 1.2  | 0.2   | 0.0   | 0.0   | 0.0   | 28.3    | 2.6   | 1.2   |
| PFV-SOLAR-DEL-BUENO       | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.7  | 1.9 | 2.6 | 2.8 | 2.8  | 2.8  | 2.7  | 2.7  | 2.7  | 2.7  | 2.6 | 2.4 | 1.5  | 0.4   | 0.0   | 0.0   | 0.0   | 31.3    | 2.8   | 1.3   |
| PMGD-PFV-SANTA-PAMELA     | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.1  | 2.3  | 6.4 | 7.5 | 7.5 | 7.5  | 7.5  | 7.5  | 7.5  | 7.5  | 7.5  | 7.5 | 7.0 | 4.3  | 0.8   | 0.0   | 0.0   | 0.0   | 88.7    | 7.5   | 3.7   |
| CSP-CERRDOMINADOR         | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| BESS-ARICA                | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| BESS-SALVADOR             | 45.8 | 4.7  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 43.2 | 44.7  | 46.3  | 45.8  | 230.4 | 46.3    | 9.6   |       |
| BESS-URIBE                | 0.6  | 0.6  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.4   | 0.6   | 0.6   | 0.6   | 3.4     | 0.6   | 0.1   |
| BESS-DIEGO-DE-ALMAGRO-SUR | 7.5  | 2.1  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 5.2  | 8.0   | 8.0   | 8.0   | 38.8  | 8.0     | 1.6   |       |
| BESS-ANDES-IIA            | 50.4 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 49.1  | 76.3  | 175.8 | 76.3    | 7.3   |       |
| BESS-ANDES-2B             | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| BESS-SAN-ANDRES           | 20.1 | 20.2 | 11.4 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.5 | 7.1 | 8.4 | 10.2 | 10.5 | 10.5 | 10.5 | 10.5 | 10.5 | 2.6 | 0.0 | 0.0  | 18.9  | 19.7  | 19.9  | 19.6  | 201.0   | 20.2  | 8.4   |
| BESS-LA-CABANA            | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 28.8 | 44.7 | 23.6 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 14.6 | 30.0  | 30.0  | 31.8  | 203.6 | 44.7    | 8.5   |       |
| BESS-MANZANO              | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 25.1  | 58.2  | 20.6  | 103.9 | 58.2    | 4.3   |       |
| BESS-ALFALFAL-VR1         | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| BESS-ALFALFAL-VR2         | 31.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 24.8 | 38.0  | 38.0  | 37.6  | 169.4 | 38.0    | 7.1   |       |
| BESS-ANDES-IV             | 86.2 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 78.2 | 124.3 | 125.0 | 85.5  | 499.2 | 125.0   | 20.8  |       |
| BESS-COYA                 | 23.2 | 0.7  | 0.8  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 133.3 | 136.7 | 136.7 | 501.6   | 136.7 | 20.9  |
| BESS-DON-HUMBERTO         | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 21.3 | 62.2  | 33.8  | 0.8   | 118.1 | 62.2    | 4.9   |       |
| BESS-CAPRICORNIO          | 3.8  | 12.7 | 43.4 | 42.8 | 32.8 | 3.8  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 13.0  | 47.5  | 47.4  | 247.3 | 47.5    | 10.3  |       |
| ARICA-GMAR_DIESEL         | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| ARICA-M1AR_DIESEL         | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| ARICA-M2AR_DIESEL         | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| PMGD-TER-ESTANDARTES      | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| PMGD-TER-ZOFRI            | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| IQUIQUE-MAIQ_DIESEL       | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| IQUIQUE-MIIQ_DIESEL       | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| IQUIQUE-MSIQ_DIESEL       | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| IQUIQUE-SUIQ_DIESEL       | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| IQUIQUE-TGIQ_DIESEL       | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| ZOFRI_1_DIESEL            | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| ZOFRI_2-5_DIESEL          | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| ZOFRI_6_DIESEL            | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| ZOFRI_13_DIESEL           | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| ZOFRI_7-12_DIESEL         | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0     | 0.0   | 0.0   |
| CTTAR CARBON              | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0 |     |      |       |       |       |       |         |       |       |

## RESUMEN DIARIO DE OPERACION DEL SEN

25-12-2024

5-12-2024

|                                | 1     | 2     | 3     | 4     | 5     | 6     | 7     | 8     | 9     | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18    | 19    | 20    | 21    | 22    | 23    | 24     | TOT.DIA<br>MWh | DMAX<br>MWh/h | DMED<br>MWh/h |     |
|--------------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|------|------|------|------|------|------|------|------|-------|-------|-------|-------|-------|-------|--------|----------------|---------------|---------------|-----|
| KELAR-TG2_TG2_GN_A             | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0    | 0.0            | 0.0           | 0.0           | 0.0 |
| KELAR-TG2_TG2_GNL_A            | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0    | 0.0            | 0.0           | 0.0           | 0.0 |
| KELAR-TG2_TG2_GNL_INFLEX       | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0    | 0.0            | 0.0           | 0.0           | 0.0 |
| KELAR-TG2_TG2+0.5TV_DIESEL     | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0    | 0.0            | 0.0           | 0.0           | 0.0 |
| KELAR-TG2_TG2+0.5TV_GN_A       | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0    | 0.0            | 0.0           | 0.0           | 0.0 |
| KELAR-TG2_TG2+0.5TV_GNL_A      | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0    | 0.0            | 0.0           | 0.0           | 0.0 |
| KELAR-TG2_TG2+0.5TV_GNL_INFLEX | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0    | 0.0            | 0.0           | 0.0           | 0.0 |
| ANGAMOS-ANG1_CAR               | 272.3 | 275.1 | 276.3 | 276.5 | 276.9 | 276.8 | 276.1 | 261.8 | 184.5 | 85.8 | 80.6 | 80.6 | 80.6 | 80.6 | 80.6 | 80.6 | 80.6 | 80.9  | 155.0 | 257.3 | 277.6 | 277.6 | 277.7 | 270.5  | 4622.5         | 277.7         | 192.6         |     |
| ANGAMOS-ANG2_CAR               | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0    | 0.0            | 0.0           | 0.0           | 0.0 |
| COCHRANE-CCH1_CAR              | 274.9 | 274.9 | 274.9 | 274.9 | 274.9 | 274.9 | 271.1 | 169.2 | 76.4  | 60.6 | 60.4 | 60.4 | 60.4 | 60.4 | 60.4 | 60.4 | 60.8 | 127.9 | 215.0 | 264.7 | 274.7 | 274.9 | 274.9 | 274.9  | 4142.3         | 274.9         | 172.6         |     |
| COCHRANE-CCH2_CAR              | 274.7 | 274.8 | 272.5 | 273.4 | 274.8 | 274.9 | 272.5 | 182.6 | 86.1  | 60.5 | 60.5 | 60.6 | 60.6 | 60.4 | 60.5 | 60.5 | 61.6 | 132.2 | 221.7 | 271.0 | 272.3 | 272.5 | 274.4 | 4176.0 | 274.9          | 174.0         |               |     |
| MEJILLONES-CTM1_CAR            | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0    | 0.0            | 0.0           | 0.0           | 0.0 |
| MEJILLONES-CTM2_CAR            | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0    | 0.0            | 0.0           | 0.0           | 0.0 |
| MEJILLONES-CTM3-TG_GNL         | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0    | 0.0            | 0.0           | 0.0           | 0.0 |
| MEJILLONES-CTM3-TG+TV_GNL      | 232.5 | 233.0 | 232.5 | 202.3 | 207.5 | 208.7 | 223.8 | 134.4 | 91.9  | 91.3 | 91.8 | 81.4 | 94.0 | 94.2 | 92.1 | 93.2 | 93.7 | 93.6  | 91.9  | 99.6  | 133.6 | 229.8 | 235.1 | 234.5  | 3616.2         | 235.1         | 150.7         |     |
| MEJILLONES-CTM3-TG_DIESEL      | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.    |       |       |       |      |      |      |      |      |      |      |      |       |       |       |       |       |       |        |                |               |               |     |

## RESUMEN DIARIO DE OPERACION DEL SEN

25-12-2024

5-12-2024

[illegible]

|                            | 1    | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17     | 18  | 19  | 20  | 21  | 22  | 23   | 24   | TOT DIA<br>MWh | DMAX<br>MWh | OMED<br>MWh |
|----------------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|--------|-----|-----|-----|-----|-----|------|------|----------------|-------------|-------------|
| LICANTEN_COGEN             | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0            | 0.0         | 0.0         |
| VINALES_COGEN              | 32.2 | 30.6 | 30.4 | 30.5 | 30.6 | 29.1 | 28.0 | 19.6 | 5.7  | 6.5  | 6.9  | 6.5  | 6.0  | 5.8  | 5.9  | 6.5  | 6.8    | 6.0 | 5.9 | 0.0 | 0.0 | 7.0 | 27.9 | 31.7 | 365.8          | 32.2        | 15.2        |
| MAULE                      | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0            | 0.0         | 0.0         |
| PINARES                    | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0            | 0.0         | 0.0         |
| CONSTITUCION-1-ELEK        | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0    | 0.0 | 0.0 | 4.2 | 3.7 | 3.3 | 0.0  | 0.0  | 11.1           | 4.2         | 0.5         |
| CELCO_COGEN                | 4.2  | 4.0  | 4.7  | 5.4  | 5.0  | 6.1  | 6.3  | 6.7  | 7.1  | 6.4  | 6.8  | 5.9  | 5.4  | 5.6  | 5.3  | 3.9  | 3.4    | 5.3 | 1.6 | 2.7 | 4.8 | 4.3 | 4.2  | 4.4  | 119.4          | 7.1         | 5.0         |
| SAN-JAVIER-1-DIESEL        | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0            | 0.0         | 0.0         |
| SAN-JAVIER-2-DIESEL        | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0            | 0.0         | 0.0         |
| RASOPOWER_DIESEL           | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0            | 0.0         | 0.0         |
| PMGD-PFV-EL-CARPINTERO     | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.2  | 0.7  | 1.4  | 2.5  | 3.5  | 5.5  | 6.0  | 8.1  | 8.9  | 8.5    | 4.2 | 1.1 | 0.5 | 0.1 | 0.0 | 0.0  | 0.0  | 51.2           | 8.9         | 2.1         |
| LINARES_DIESEL             | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0            | 0.0         | 0.0         |
| SANGREGORIO_DIESEL         | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0            | 0.0         | 0.0         |
| PMGD-CHILLAN               | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0            | 0.0         | 0.0         |
| COGEN-PMGD-LOMAS-COLORADAS | 0.6  | 0.6  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.7  | 0.6  | 0.6  | 0.6  | 0.6  | 0.6  | 0.6  | 0.6    | 0.6 | 0.7 | 0.6 | 0.7 | 0.7 | 0.7  | 0.6  | 15.4           | 0.7         | 0.6         |
| NUEVAALDEA-1_COGEN         | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0            | 0.0         | 0.0         |
| NUEVAALDEA-2_DIESEL        | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0  | 0.0    | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0  | 0.0  | 0.0            | 0.0         | 0.0         |
| NUEVAALDEA-3_COGEN         | 22.9 | 26.8 | 29.0 | 29.1 | 29.6 | 30.6 | 29.0 | 32.5 | 33.1 | 33.2 | 31.8 | 31.8 | 27.1 | 27.8 | 27.8 | 31.0 | 30.5</ |     |     |     |     |     |      |      |                |             |             |

[illegible]

|                     | 1    | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22   | 23   | 24   | TOT.DIA<br>MWh | DMAX<br>MWh/h | DMED<br>MWh/h |
|---------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|----------------|---------------|---------------|
| DEMANDA APROX.      | 6182 | 6040 | 6015 | 5560 | 5378 | 5284 | 5142 | 4977 | 5041 | 5292 | 5662 | 5899 | 6010 | 6207 | 6271 | 6171 | 6101 | 6031 | 6077 | 6152 | 6297 | 6714 | 6755 | 6545 | 141,782        |               |               |
| DEMANDA APROX. SING | 2547 | 2622 | 2496 | 2670 | 2682 | 2663 | 2671 | 2600 | 2538 | 2580 | 2577 | 2556 | 2560 | 2552 | 2560 | 2567 | 2581 | 2586 | 2573 | 2597 | 2649 | 2627 | 2620 | 2591 | 62,263         |               |               |
| HORA                | 1    | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 11   | 12   | 13   | 14   | 15   | 16   | 17   | 18   | 19   | 20   | 21   | 22   | 23   | 24   | DMAX : 8152.1  |               | 8152          |

ANEXO N°3

Detalle del Movimiento de Centrales e Informe Diario del CDC correspondientes al día  
25 de diciembre de 2024

| 25-12-2024 |        |                              |                              |          |        |     |          |          |                 |                                                                              |                                 |           |                                                            |                  |      |           |  | SSCC | BASEPOINT |
|------------|--------|------------------------------|------------------------------|----------|--------|-----|----------|----------|-----------------|------------------------------------------------------------------------------|---------------------------------|-----------|------------------------------------------------------------|------------------|------|-----------|--|------|-----------|
| Hora Mov.  | Equipo | Central-Unidad               | Configuración                | Despacho | Estado | EO  | Consigna | Consigna | Instrucción Cmg | Motivo                                                                       | Zona Desacople                  | Condición | Neomante                                                   | Centro de        | SSCC | BASEPOINT |  |      |           |
| 00:00:00   | -      |                              | RALCO_sinv                   |          |        |     |          |          |                 | Cambio CMSG                                                                  |                                 |           |                                                            |                  |      |           |  |      |           |
| 00:01:00   | -      | RAPEL-1                      | RAPEL                        | 49       | N      | -   | MT       | MTP      | OM              | Con SSCC                                                                     |                                 | N         |                                                            | ENEL GENERACION  | -    | -         |  |      |           |
| 00:01:00   | -      | RAPEL-2                      | RAPEL                        | 40       | N      | -   | MT       | -        | OM              | Con SSCC                                                                     |                                 | N         |                                                            | ENEL GENERACION  | -    | -         |  |      |           |
| 00:01:00   | -      | RAPEL-3                      | RAPEL                        | 58       | RO     | -   | MT       | MTP      | OM              | Con SSCC                                                                     |                                 | N         | L12024000924                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 00:01:00   | -      | RAPEL-5                      | RAPEL                        | LF       | RO     | -   | PS       | PCP      | OM              |                                                                              |                                 | N         | L12024001307                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 00:01:00   | -      | RAPEL-4                      | RAPEL                        | 60       | RO     | -   | MT       | MTP      | OM              | Con SSCC                                                                     |                                 | N         | L12024001288                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 00:04:00   | -      | RAPEL-5                      | RAPEL                        | -        | DLC    | -   | FS       | PCP      | OM              |                                                                              |                                 | N         | L12024001307                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 00:32:00   | -      | NEHUENCO-1                   | TG1 GN A                     | 0        | N      | LC  | PS       | -        | OM              |                                                                              |                                 |           |                                                            | COBURN           | -    | -         |  |      |           |
| 00:35:00   | -      | KELAR                        | TG12-TG1+TG2-TV1 GNL B       |          |        |     |          |          |                 | Cambio CMSG                                                                  |                                 |           |                                                            | KELAR            | -    | -         |  |      |           |
| 00:35:00   | -      | NEHUENCO-1                   | TG1+TG2-TV1 GNL B            | 533      | N      | LC  | PC       | -        | OM              |                                                                              |                                 |           |                                                            | COBURN           | -    | -         |  |      |           |
| 00:48:00   | -      | NEHUENCO-1                   | TG1 GN A                     | -        | DN     | DLC | FS       | -        | OM              |                                                                              |                                 |           |                                                            | COBURN           | -    | -         |  |      |           |
| 00:50:00   | -      | RAPEL                        | RAPEL                        | -        |        |     |          |          |                 | Cambio CMSG                                                                  |                                 |           |                                                            | COBURN           | -    | -         |  |      |           |
| 00:50:00   | -      | RAPEL-2                      | RAPEL                        | 75       | N      | -   | PC       | -        | OM              | Con SSCC                                                                     |                                 | N         |                                                            | ENEL GENERACION  | -    | -         |  |      |           |
| 00:50:00   | -      | RAPEL-3                      | RAPEL                        | 75       | RO     | -   | PC       | MTP      | OM              | Con SSCC                                                                     |                                 | N         | L12024000924                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 00:50:00   | -      | RAPEL-5                      | RAPEL                        | 65       | DLC    | -   | PP       | PCP      | OM              |                                                                              |                                 | N         | L12024001307                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 00:54:00   | -      | RAPEL-5                      | RAPEL                        | 70       | LF     | -   | PC       | PCP      | OM              | Sincronizada                                                                 |                                 | N         | L12024001307                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 01:00:00   | -      | RAPEL-2                      | RAPEL                        | 40       | N      | -   | MT       | -        | OM              | Con SSCC                                                                     |                                 | N         |                                                            | ENEL GENERACION  | -    | -         |  |      |           |
| 01:00:00   | -      | RAPEL-3                      | RAPEL                        | 58       | RO     | -   | MT       | MTP      | OM              | Con SSCC                                                                     |                                 | N         | L12024000924                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 01:00:00   | -      |                              |                              |          |        |     |          |          |                 | Inicio Cx LT 500 KV Polpaico - Lo Aguirre                                    | LT 500 KV Polpaico - Lo Aguirre |           |                                                            |                  | -    | -         |  |      |           |
| 01:00:00   | -      | RALCO-2                      | RALCO_sinv                   | 90       | RO     | -   | MT       | -        | OM              | Con SSCC                                                                     |                                 | N         | L12024000660                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 01:00:00   | -      | RALCO-1                      | RALCO_sinv                   | 90       | RO     | -   | MT       | -        | OM              | Con SSCC                                                                     |                                 | N         | L12024000660 - L12023001114 - L12023001195 - L120240003171 | ENEL GENERACION  | -    | -         |  |      |           |
| 01:28:00   | -      | COLMITO                      | COLMITO GN A                 | -        | DN     | DLC | FS       | -        | OM              | Control suministro de gas.                                                   | LT 500 KV Polpaico - Lo Aguirre |           |                                                            | CARDONES         | -    | -         |  |      |           |
| 01:32:00   | -      | RAPEL-1                      | RAPEL                        | 75       | N      | -   | PC       | -        | OM              | Con SSCC                                                                     |                                 | N         |                                                            | ENEL GENERACION  | -    | -         |  |      |           |
| 01:33:00   | -      | RAPEL-2                      | RAPEL                        | 75       | N      | -   | PC       | -        | OM              | Con SSCC                                                                     |                                 | N         |                                                            | ENEL GENERACION  | -    | -         |  |      |           |
| 01:33:00   | -      | RAPEL-3                      | RAPEL                        | 75       | RO     | -   | PS       | MTP      | OM              | Con SSCC                                                                     |                                 | N         | L12024000924                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 01:33:00   | -      | RAPEL-4                      | RAPEL                        | 75       | RO     | -   | PC       | MTP      | OM              | Con SSCC                                                                     |                                 | N         | L12024001288                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 01:35:00   | -      | NEHUENCO-1                   | NEHUENCO-1 TG1 GN A          | 160      | DN     | DLC | PP       | -        | OM              | Cx LT500 KV Polpaico-Lo Aguirre                                              | LT 500 KV Polpaico - Lo Aguirre |           |                                                            | COBURN           | -    | -         |  |      |           |
| 01:49:00   | -      | NEHUENCO-1                   | NEHUENCO-1 TG1 GN A          | 160      | N      | LC  | PMT      | -        | OM              | Cx LT500 KV Polpaico-Lo Aguirre                                              | LT 500 KV Polpaico - Lo Aguirre |           |                                                            | COBURN           | -    | -         |  |      |           |
| 01:49:00   | -      | NEHUENCO-1                   | NEHUENCO-1 TG1 GN A          | 160      | N      | LC  | PMT      | -        | OM              | Cx LT500 KV Polpaico-Lo Aguirre                                              | LT 500 KV Polpaico - Lo Aguirre |           |                                                            | COBURN           | -    | -         |  |      |           |
| 01:55:00   | -      | RAPEL-2                      | RAPEL                        | -        | N      | -   | PS       | -        | OM              |                                                                              |                                 | N         |                                                            | ENEL GENERACION  | -    | -         |  |      |           |
| 01:58:00   | -      | RAPEL-2                      | RAPEL                        | -        | DN     | -   | FS       | -        | OM              |                                                                              |                                 | N         |                                                            | ENEL GENERACION  | -    | -         |  |      |           |
| 02:06:00   | -      | RAPEL-4                      | RAPEL                        | 0        | RO     | -   | PS       | MTP      | OM              |                                                                              |                                 | N         | L12024001288                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 02:09:00   | -      | RAPEL-4                      | RAPEL                        | 0        | RO     | -   | PS       | MTP      | OM              |                                                                              |                                 | N         | L12024001288                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 02:09:00   | -      | RAPEL-5                      | RAPEL                        | -        | LF     | -   | PS       | PCP      | OM              |                                                                              |                                 | N         | L12024001307                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 02:10:00   | -      | NEHUENCO-1                   | NEHUENCO-1 TG1 GN A          | 160      | N      | LC  | MT       | -        | OM              | Cx LT500 KV Polpaico-Lo Aguirre                                              | LT 500 KV Polpaico - Lo Aguirre |           |                                                            | COBURN           | -    | -         |  |      |           |
| 02:12:00   | -      | RAPEL-5                      | RAPEL                        | -        | DLC    | -   | FS       | PCP      | OM              |                                                                              |                                 | N         | L12024001307                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 02:34:00   | -      | RAPEL-3                      | RAPEL                        | -        | RO     | -   | PS       | MTP      | OM              |                                                                              |                                 | N         | L12024000924                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 02:35:00   | -      | RAPEL-3                      | RAPEL                        | -        | DRO    | -   | FS       | MTP      | OM              |                                                                              |                                 | N         | L12024000924                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 03:35:00   | -      | RAPEL-1                      | KELAR-TG12 TG1+TG2-TV1 GNL B |          |        |     |          |          |                 | Cambio CMSG                                                                  | LT 500 KV Polpaico - Lo Aguirre |           |                                                            |                  | -    | -         |  |      |           |
| 03:35:00   | -      | RAPEL-1                      | RAPEL                        | 49       | N      | -   | MT       | -        | OM              | Con SSCC                                                                     |                                 | N         |                                                            | ENEL GENERACION  | -    | -         |  |      |           |
| 03:58:00   | -      | KELAR                        | KELAR-TG12 TG1+TG2-TV1 GNL B | 350      | N      | LC  | CI       | -        | OM              |                                                                              |                                 |           |                                                            | KELAR            | -    | -         |  |      |           |
| 04:02:00   | -      | CDC                          |                              | 0        | -      | -   | -        | -        | -               | Finaliza Prorratea LT 154 KV Charrúa - Los Angeles                           | LT 154 KV Charrúa - Los Angeles |           |                                                            | CDC              | -    | -         |  |      |           |
| 04:16:00   | -      | KELAR                        | KELAR-TG12 TG1+TG2-TV1 GNL B | 450      | N      | LC  | CI       | -        | OM              |                                                                              |                                 |           |                                                            | KELAR            | -    | -         |  |      |           |
| 04:16:00   | -      | NEHUENCO-1                   | NEHUENCO-1 TG1 GN A          | -        | N      | LC  | PS       | -        | OM              | Cx LT500 KV Polpaico-Lo Aguirre. Inicio retro por control suministro de gas. | LT 500 KV Polpaico - Lo Aguirre |           |                                                            | COBURN           | -    | -         |  |      |           |
| 04:33:00   | -      | ANGOSTURA-1                  | ANGOSTURA_RALCO_sinv         | -        | RO     | -   | PS       | -        | RE              | Control cota.                                                                |                                 | N         | L12024001595                                               | COBURN           | -    | -         |  |      |           |
| 04:37:00   | -      | Colocación: 1022; Ajuste: 50 | CDC                          | 0        |        |     |          |          |                 | Ajuste Prorratea LT 220 KV Charrúa - Santa Clara                             | LT 220 KV Charrúa - Santa Clara |           |                                                            |                  | -    | -         |  |      |           |
| 04:37:00   | -      | PE-SANGABRIEL                | PE-SANGABRIEL                | 136      | N      | -   | CI       | -        | OM              | P. Disp. = 135,8 MW; origen: SITR                                            | LT 220 KV Charrúa - Santa Clara | -         |                                                            | ACCIONA          | -    | -         |  |      |           |
| 04:37:00   | -      | PE-TOLPANSUR                 | PE-TOLPANSUR                 | 76       | N      | -   | CI       | -        | OM              | P. Disp. = 83,2 MW; origen: SITR                                             | LT 220 KV Charrúa - Santa Clara | -         |                                                            | ACCIONA          | -    | -         |  |      |           |
| 04:37:00   | -      | PE-LOSOLMOS                  | PE-LOSOLMOS                  | 74       | N      | -   | CI       | -        | OM              | P. Disp. = 73,8 MW; origen: SITR                                             | LT 220 KV Charrúa - Santa Clara | -         |                                                            | AES ANDES        | -    | -         |  |      |           |
| 04:37:00   | -      | PE-CAMPOUNDO                 | PE-CAMPOUNDO                 | 76       | N      | -   | CI       | -        | OM              | P. Disp. = 86,4 MW; origen: SITR                                             | LT 220 KV Charrúa - Santa Clara | -         |                                                            | AES ANDES        | -    | -         |  |      |           |
| 04:37:00   | -      | PE-SANMATIAS                 | PE-SANMATIAS                 | 26       | N      | -   | CI       | -        | OM              | P. Disp. = 25,9 MW; origen: SITR                                             | LT 220 KV Charrúa - Santa Clara | -         |                                                            | AES ANDES        | -    | -         |  |      |           |
| 04:37:00   | -      | CAPULLO                      | CAPULLO                      | 11       | N      | -   | CI       | -        | OM              | P. Disp. = 11 MW; origen: Gen. Actual                                        | LT 220 KV Charrúa - Santa Clara | -         |                                                            | CAPULLO          | -    | -         |  |      |           |
| 04:37:00   | -      | PULLEFU-2                    | PULLEFU-2                    | 4        | N      | -   | CI       | -        | OM              | P. Disp. = 4,3 MW; origen: Gen. Actual                                       | LT 220 KV Charrúa - Santa Clara | -         |                                                            | CAPULLO          | -    | -         |  |      |           |
| 04:37:00   | -      | PIRAMAQUEU-2                 | PIRAMAQUEU-2                 | 5        | N      | -   | CI       | -        | OM              | P. Disp. = 5 MW; origen: Gen. Actual                                         | LT 220 KV Charrúa - Santa Clara | -         |                                                            | ENEL GENERACION  | -    | -         |  |      |           |
| 04:37:00   | -      | PIRAMAQUEU-4                 | PIRAMAQUEU-4                 | 7        | N      | -   | CI       | -        | OM              | P. Disp. = 6,3 MW; origen: Gen. Actual                                       | LT 220 KV Charrúa - Santa Clara | -         |                                                            | ENEL GENERACION  | -    | -         |  |      |           |
| 04:37:00   | -      | PULINQUE-3                   | PULINQUE-3                   | 8        | N      | -   | CI       | -        | OM              | P. Disp. = 8,3 MW; origen: Gen. Actual                                       | LT 220 KV Charrúa - Santa Clara | -         |                                                            | ENEL GENERACION  | -    | -         |  |      |           |
| 04:37:00   | -      | PE-LACABANA                  | PE-LACABANA                  | 87       | N      | -   | CI       | -        | OM              | P. Disp. = 87,2 MW; origen: SITR                                             | LT 220 KV Charrúa - Santa Clara | -         |                                                            | ENEL GREEN POWER | -    | -         |  |      |           |
| 04:37:00   | -      | PE-RENAICO                   | PE-RENAICO                   | 80       | N      | -   | CI       | -        | OM              | P. Disp. = 80 MW; origen: Prorrateo                                          | LT 220 KV Charrúa - Santa Clara | -         |                                                            | ENEL GREEN POWER | -    | -         |  |      |           |
| 04:37:00   | -      | PE-RENAICO-2                 | PE-RENAICO-2                 | 115      | N      | -   | CI       | -        | OM              | P. Disp. = 115,1 MW; origen: SITR                                            | LT 220 KV Charrúa - Santa Clara | -         |                                                            | ENEL GREEN POWER | -    | -         |  |      |           |
| 04:37:00   | -      | PE-SANPEDRO                  | PE-SANPEDRO                  | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 6,3 MW; origen: Prorrateo                                         | LT 220 KV Charrúa - Santa Clara | -         |                                                            | ENGIE            | -    | -         |  |      |           |
| 04:37:00   | -      | PE-SANPEDRO-2                | PE-SANPEDRO-2                | 8        | N      | -   | CI       | -        | OM              | P. Disp. = 7,7 MW; origen: Prorrateo                                         | LT 220 KV Charrúa - Santa Clara | -         |                                                            | ENGIE            | -    | -         |  |      |           |
| 04:37:00   | -      | PE-PULCHEUR                  | PE-PULCHEUR                  | 60       | N      | -   | CI       | -        | OM              | P. Disp. = 59,1 MW; origen: SITR                                             | LT 220 KV Charrúa - Santa Clara | -         |                                                            | ENOR CHILE       | -    | -         |  |      |           |
| 04:37:00   | -      | PE-AURORA                    | PE-AURORA                    | 8        | N      | -   | CI       | -        | OM              | P. Disp. = 49,2 MW; origen: Prorrateo                                        | LT 220 KV Charrúa - Santa Clara | -         |                                                            | INNERGEX         | -    | -         |  |      |           |
| 04:37:00   | -      | CARILAFQUEN-1                | CARILAFQUEN-1                | 8        | N      | -   | CI       | -        | OM              | P. Disp. = 8 MW; origen: Gen. Actual                                         | LT 220 KV Charrúa - Santa Clara | -         |                                                            | LAP              | -    | -         |  |      |           |
| 04:37:00   | -      | CARILAFQUEN-2                | CARILAFQUEN-2                | 8        | N      | -   | CI       | -        | OM              | P. Disp. = 8 MW; origen: Gen. Actual                                         | LT 220 KV Charrúa - Santa Clara | -         |                                                            | LAP              | -    | -         |  |      |           |
| 04:37:00   | -      | MALACACHUELLO-1              | MALACACHUELLO-1              | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                                         | LT 220 KV Charrúa - Santa Clara | -         |                                                            | LAP              | -    | -         |  |      |           |
| 04:37:00   | -      | PE-LOMASDEDUQUECO            | PE-LOMASDEDUQUECO            | 6        | N      | -   | MT       | -        | OM              | P. Disp. = 49,7 MW; origen: Prorrateo; SSCC: Bloque CF(+)                    | LT 220 KV Charrúa - Santa Clara | -         |                                                            | RNE              | -    | -         |  |      |           |
| 04:37:00   | -      | PE-MALLECOSUR                | PE-MALLECOSUR                | 106      | N      | -   | CI       | -        | OM              | P. Disp. = 105,9 MW; origen: Prorrateo                                       | LT 220 KV Charrúa - Santa Clara | -         |                                                            | RNE              | -    | -         |  |      |           |
| 04:37:00   | -      | PE-MALLECONORTE              | PE-MALLECONORTE              | 20       | N      | -   | CI       | -        | OM              | P. Disp. = 19,3 MW; origen: Prorrateo; SSCC: Bloque CF(+)                    | LT 220 KV Charrúa - Santa Clara | -         |                                                            | RNE              | -    | -         |  |      |           |
| 04:37:00   | -      | HIDROMACHO                   | HIDROMACHO                   | 11       | N      | -   | CI       | -        | OM              | P. Disp. = 11 MW; origen: Prorrateo                                          | LT 220 KV Charrúa - Santa Clara | -         |                                                            | SCOTTA           | -    | -         |  |      |           |
| 04:37:00   | -      | CALLAO-2                     | CALLAO-2                     | 0        | N      | -   | CI       | -        | OM              | P. Disp. = 0,4 MW; origen: Gen. Actual                                       | LT 220 KV Charrúa - Santa Clara | -         |                                                            | SCOTTA           | -    | -         |  |      |           |
| 04:37:00   | -      | CUMBRES                      | CUMBRES                      | 13       | N      | -   | CI       | -        | OM              | P. Disp. = 13,2 MW; origen: Prorrateo                                        | LT 220 KV Charrúa - Santa Clara | -         |                                                            | SCOTTA           | -    | -         |  |      |           |
| 04:37:00   | -      | NALCAS-1                     | NALCAS-1                     | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 1,2 MW; origen: Gen. Actual                                       | LT 220 KV Charrúa - Santa Clara | -         |                                                            | SCOTTA           | -    | -         |  |      |           |
| 04:37:00   | -      | NALCAS-3                     | NALCAS-3                     | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 1,2 MW; origen: Gen. Actual                                       | LT 220 KV Charrúa - Santa Clara | -         |                                                            | SCOTTA           | -    | -         |  |      |           |
| 04:37:00   | -      | RIOPICQUEN-1                 | RIOPICQUEN-1                 | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 2,2 MW; origen: Gen. Actual                                       | LT 220 KV Charrúa - Santa Clara | -         |                                                            | SCOTTA           | -    | -         |  |      |           |
| 04:37:00   | -      | CENTRALBONITO-MC1            | CENTRALBONITO-MC1            | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 2,7 MW; origen: Gen. Actual                                       | LT 220 KV Charrúa - Santa Clara | -         |                                                            | SCOTTA           | -    | -         |  |      |           |
| 04:37:00   | -      | CENTRALBONITO-MC2            | CENTRALBONITO-MC2            | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 0,7 MW; origen: Gen. Actual                                       | LT 220 KV Charrúa - Santa Clara | -         |                                                            | SCOTTA           | -    | -         |  |      |           |
| 04:37:00   | -      | RUCATAYO                     | RUCATAYO                     | 24       | N      | -   | CI       | -        | OM              | P. Disp. = 24 MW; origen: Prorrateo                                          | LT 220 KV Charrúa - Santa Clara | -         |                                                            | STATOIL          | -    | -         |  |      |           |
| 04:37:00   | -      | PE-LAROR                     | PE-LAROR                     | 29       | N      | -   | CI       | -        | OM              | P. Disp. = 32 MW; origen: SITR                                               | LT 220 KV Charrúa - Santa Clara | -         |                                                            | UCUQUER          | -    | -         |  |      |           |
| 04:37:00   | -      | ANGOSTURA-1                  | ANGOSTURA_RALCO_sinv         | -        | DRO    | -   | FS       | -        | RE              | Control cota.                                                                |                                 | N         | L12024001595                                               | COBURN           | -    | -         |  |      |           |
| 04:47:00   | -      | NEHUENCO-1                   | NEHUENCO-1 TG1 GN A          | -        | DN     | DLC | FS       | -        | OM              | Control suministro de gas.                                                   | LT 500 KV Polpaico - Lo Aguirre |           |                                                            | COBURN           | -    | -         |  |      |           |
| 04:52:00   | -      | PEHUENCHE-1                  | PEHUENCHE                    | 270      | RO     | -   | PC       | -        | OM              | Con SSCC                                                                     |                                 | N         | L12024000607                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 04:52:00   | -      | PEHUENCHE-2                  | PEHUENCHE                    | 270      | RO     | -   | PC       | -        | OM              | Con SSCC                                                                     |                                 | N         | L12024000607                                               | ENEL GENERACION  | -    | -         |  |      |           |
| 04:52:00   | -      | RALCO-2                      | RALCO_sinv                   | 200      | RO     | -   | CI       | -        | OM              | Con SSCC                                                                     |                                 | N         | L12024000660 - L12023001114 - L12023001195 - L120240003171 | ENEL GENERACION  | -    | -         |  |      |           |
| 04:52:00   | -      | RALCO-1                      | RALCO_sinv                   | 200      | RO     | -   | CI       | -        | OM              | Con SSCC                                                                     |                                 | N         | L12024000660 - L12023001114 - L12023001195 - L120240003171 | ENEL GENERACION  | -    | -         |  |      |           |
| 04:53:00   | -      | Colocación: 983; Ajuste: 100 | CDC                          | 0        |        |     |          |          |                 | Ajuste Prorratea LT 220 KV Charrúa - Santa Clara                             | LT 220 KV Charrúa - Santa Clara |           |                                                            |                  | -    | -         |  |      |           |
| 04:53:00   | -      | PE-SANGABRIEL                | PE-SANGABRIEL                | 119      | N      | -   | CI       | -        | OM              | P. Disp. = 119,1 MW; origen: SITR                                            | LT 220 KV Charrúa - Santa Clara | -         |                                                            | ACCIONA          | -    | -         |  |      |           |
| 04:53:00   | -      | PE-TOLPANSUR                 | PE-TOLPANSUR                 | 65       | N      | -   | CI       | -        | OM              | P. Disp. = 83,4 MW; origen: SITR                                             | LT 220 KV Charrúa - Santa Clara | -         |                                                            | ACCIONA          | -    | -         |  |      |           |
| 04:53:00   | -      | PE-LOSOLMOS                  | PE-LOSOLMOS                  | 62       | N      | -   | CI       | -        | OM              | P. Disp. = 61,8 MW; origen: SITR                                             | LT 220 KV Charrúa - Santa Clara | -         |                                                            | AES ANDES        | -    | -         |  |      |           |
| 04:53:00   | -      | PE-CAMPOUNDO                 | PE-CAMPOUNDO                 | 30       | N      | -   | CI       | -        | OM              | P. Disp. = 30,4 MW; origen: SITR                                             | LT 220 KV Charrúa - Santa Clara | -         |                                                            | AES ANDES        | -    | -         |  |      |           |
| 04:53:00   | -      | PE-SANMATIAS                 | PE-SANMATIAS                 | 38       | N      | -   | CI       | -        | OM              | P. Disp. = 37,1 MW; origen: SITR                                             | LT 220 KV Charrúa - Santa Clara | -</       |                                                            |                  |      |           |  |      |           |

| 25-12-2024 |        |                    |                                |          |        |     |          |          |                 |                                                                                       |                                 |           |                                                   |                 |      |           | SSCC |  |
|------------|--------|--------------------|--------------------------------|----------|--------|-----|----------|----------|-----------------|---------------------------------------------------------------------------------------|---------------------------------|-----------|---------------------------------------------------|-----------------|------|-----------|------|--|
| Hora Mov.  | Equipo | Central-Unidad     | Configuración                  | Despacho | Estado | EO  | Consigna | Consigna | Instrucción Cmg | Motivo                                                                                | Zona Desacople                  | Condición | Neomante                                          | Centro de       | SSCC | BASEPOINT |      |  |
| 04:53:00   | -      | CENTRALEO-MC2      | CENTRALEO-MC2                  | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 0.7 MW; origen: Gen. Actual                                                | LT 220 kV Charrúa - Santa Clara | -         | -                                                 | SCOTTA          | -    | -         |      |  |
| 04:53:00   | -      | RUCATAYO           | RUCATAYO                       | 24       | N      | -   | CI       | -        | OM              | P. Disp. = 34 MW; origen: Prondístico                                                 | LT 220 kV Charrúa - Santa Clara | -         | -                                                 | STATIBRAIT      | -    | -         |      |  |
| 04:53:00   | -      | PE-LAURON          | PE-LAURON                      | 25       | N      | -   | CI       | -        | OM              | P. Disp. = 31.1 MW; origen: SIFR                                                      | LT 220 kV Charrúa - Santa Clara | -         | -                                                 | ACQUOIER        | -    | -         |      |  |
| 05:00:00   | -      | -                  | KELAR-TG12_TG1+TG2+TV1_GNL_B   | -        | -      | -   | -        | -        | OM              | Cambio CMG                                                                            | -                               | -         | -                                                 | -               | -    | -         |      |  |
| 05:00:00   | -      | RALCO-2            | RALCO_sinv                     | 345      | RO     | -   | PC       | -        | OM              | Con SSCC                                                                              | -                               | N         | U2024000660 -<br>U20240001217                     | ENEL GENERACION | -    | -         |      |  |
| 05:00:00   | -      | RALCO-1            | RALCO_sinv                     | 345      | RO     | -   | PC       | -        | OM              | Con SSCC                                                                              | -                               | N         | U20230001114 -<br>U20230001195 - LI<br>2024000371 | ENEL GENERACION | -    | -         |      |  |
| 05:00:00   | -      | RALCO-1            | RALCO_sinv                     | 345      | RO     | -   | PC       | -        | OM              | Con SSCC                                                                              | -                               | N         | U20230001114 -<br>U20230001195 - LI<br>2024000371 | ENEL GENERACION | -    | -         |      |  |
| 05:00:00   | -      | -                  | -                              | -        | -      | -   | -        | -        | -               | Finaliza Cx LT 500 kV Polpaica - Lo Aguirre                                           | LT 500 kV Polpaica - Lo Aguirre | -         | -                                                 | CDC             | -    | -         |      |  |
| 05:04:00   | -      | LAUTARO-1          | LAUTARO-1_BLI+BL2_COGEN        | 26       | N      | -   | PC       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | COMASA          | -    | -         |      |  |
| 05:04:00   | -      | -                  | CDC                            | -        | -      | -   | -        | -        | -               | Finaliza Promonta LT 220 kV Charrúa - Santa Clara                                     | LT 220 kV Charrúa - Santa Clara | -         | -                                                 | CDC             | -    | -         |      |  |
| 05:04:00   | -      | -                  | -                              | -        | -      | -   | -        | -        | -               | Finaliza Cx LT 220 kV Charrúa - Santa Clara                                           | LT 220 kV Charrúa - Santa Clara | -         | -                                                 | CDC             | -    | -         |      |  |
| 05:22:00   | -      | KELAR              | KELAR-TG12_TG1+TG2+TV1_GNL_B   | 533      | N      | LC  | PC       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | KELAR           | -    | -         |      |  |
| 05:25:00   | -      | RAPEL-1            | RAPEL-1                        | 49       | N      | -   | MT       | MTP      | OM              | -                                                                                     | -                               | N         | -                                                 | ENEL GENERACION | -    | -         |      |  |
| 05:27:00   | -      | RAPEL-1            | RAPEL-1                        | -        | DN     | -   | FS       | MTP      | OM              | -                                                                                     | -                               | N         | -                                                 | ENEL GENERACION | -    | -         |      |  |
| 05:45:00   | -      | RAPEL-1            | RAPEL-1                        | 49       | DN     | -   | PP       | MTP      | OM              | -                                                                                     | -                               | N         | -                                                 | ENEL GENERACION | -    | -         |      |  |
| 05:45:00   | -      | RAPEL-4            | RAPEL-4                        | 60       | DN     | -   | PP       | MTP      | OM              | -                                                                                     | -                               | N         | -                                                 | ENEL GENERACION | -    | -         |      |  |
| 05:45:00   | -      | PANGUE-1           | PANGUE-1                       | 150      | RO     | -   | CI       | -        | RE              | -                                                                                     | -                               | N         | U20240001288                                      | ENEL GENERACION | -    | -         |      |  |
| 05:45:00   | -      | PANGUE-2           | PANGUE-2                       | 150      | RO     | -   | CI       | -        | RE              | -                                                                                     | -                               | N         | U20220002270                                      | ENEL GENERACION | -    | -         |      |  |
| 05:50:00   | -      | RAPEL-1            | RAPEL-1                        | -        | -      | -   | -        | -        | -               | Cambio CMG                                                                            | -                               | -         | -                                                 | -               | -    | -         |      |  |
| 05:50:00   | -      | RAPEL-1            | RAPEL-1                        | 75       | N      | -   | PC       | MTP      | OM              | -                                                                                     | -                               | N         | -                                                 | ENEL GENERACION | -    | -         |      |  |
| 05:51:00   | -      | RAPEL-4            | RAPEL-4                        | 75       | RO     | -   | PC       | MTP      | OM              | -                                                                                     | -                               | N         | U20240001288                                      | ENEL GENERACION | -    | -         |      |  |
| 06:19:00   | -      | PANGUE-1           | PANGUE-1                       | 100      | RO     | -   | CI       | -        | RE              | -                                                                                     | -                               | N         | U20220002270                                      | ENEL GENERACION | -    | -         |      |  |
| 06:19:00   | -      | PANGUE-2           | PANGUE-2                       | 100      | RO     | -   | CI       | -        | RE              | -                                                                                     | -                               | N         | U20220002270                                      | ENEL GENERACION | -    | -         |      |  |
| 06:19:00   | -      | PANGUE-1           | PANGUE-1                       | 100      | RO     | -   | CI       | -        | RE              | -                                                                                     | -                               | N         | U20220002270                                      | ENEL GENERACION | -    | -         |      |  |
| 06:19:00   | -      | PANGUE-2           | PANGUE-2                       | 100      | RO     | -   | CI       | -        | RE              | -                                                                                     | -                               | N         | U20220002270                                      | ENEL GENERACION | -    | -         |      |  |
| 06:32:00   | -      | -                  | RALCO_sinv                     | -        | -      | -   | -        | -        | -               | Cambio CMG                                                                            | -                               | -         | -                                                 | -               | -    | -         |      |  |
| 06:32:00   | -      | KELAR              | KELAR-TG12_TG1+TG2+TV1_GNL_B   | 279      | N      | LC  | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | KELAR           | -    | -         |      |  |
| 06:32:00   | -      | RAPEL-1            | RAPEL-1                        | -        | N      | -   | PS       | MTP      | OM              | -                                                                                     | -                               | N         | -                                                 | ENEL GENERACION | -    | -         |      |  |
| 06:32:00   | -      | RAPEL-1            | RAPEL-1                        | -        | N      | -   | PS       | MTP      | OM              | -                                                                                     | -                               | N         | -                                                 | ENEL GENERACION | -    | -         |      |  |
| 06:32:00   | -      | ANGOSTURA-1        | ANGOSTURA-1                    | 43       | DRO    | -   | PP       | -        | RE              | Control cota.                                                                         | -                               | N         | U20240001595                                      | COBURN          | -    | -         |      |  |
| 06:32:00   | -      | RAPEL-4            | RAPEL-4                        | 60       | RO     | -   | MT       | -        | OM              | -                                                                                     | -                               | N         | U20240001288                                      | ENEL GENERACION | -    | -         |      |  |
| 06:35:00   | -      | RAPEL-1            | RAPEL-1                        | 0        | DN     | -   | PS       | MTP      | OM              | -                                                                                     | -                               | N         | -                                                 | ENEL GENERACION | -    | -         |      |  |
| 06:37:00   | -      | ANGOSTURA-1        | ANGOSTURA-1                    | 43       | RO     | -   | MT       | -        | RE              | Control cota.                                                                         | -                               | N         | U20240001595                                      | COBURN          | -    | -         |      |  |
| 06:37:00   | -      | ANGOSTURA-1        | ANGOSTURA-1                    | 43       | RO     | -   | MT       | -        | RE              | Control cota.                                                                         | -                               | N         | U20240001595                                      | COBURN          | -    | -         |      |  |
| 06:40:00   | -      | COBURN_sinv        | COBURN_sinv                    | -        | -      | -   | -        | -        | -               | Cambio CMG                                                                            | -                               | -         | -                                                 | -               | -    | -         |      |  |
| 06:40:00   | -      | MEILLONES-CTM3     | MEILLONES-CTM3_TG1+TV1_GNL_B   | 91       | RO     | LC  | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | ENGIE           | -    | -         |      |  |
| 06:40:00   | -      | COCHRANE-CH1       | COCHRANE-CH1_CAR               | 60       | RO     | -   | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | AES ANDES       | -    | -         |      |  |
| 06:40:00   | -      | COCHRANE-CH2       | COCHRANE-CH2_CAR               | 60       | RO     | -   | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | AES ANDES       | -    | -         |      |  |
| 06:40:00   | -      | GUACOLDA-1         | GUACOLDA-1_CAR                 | 38       | LF     | -   | MT       | PCP      | OM              | -                                                                                     | -                               | -         | -                                                 | ENLASA          | -    | -         |      |  |
| 06:40:00   | -      | GUACOLDA-3         | GUACOLDA-3_CAR                 | 45       | LF     | -   | MT       | PCP      | OM              | -                                                                                     | -                               | -         | -                                                 | ENLASA          | -    | -         |      |  |
| 06:40:00   | -      | GUACOLDA-4         | GUACOLDA-4_CAR                 | 38       | N      | -   | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | ENLASA          | -    | -         |      |  |
| 06:40:00   | -      | GUACOLDA-5         | GUACOLDA-5_CAR                 | 38       | RO     | -   | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | ENLASA          | -    | -         |      |  |
| 06:40:00   | -      | ESCUADRON          | ESCUADRON_COGEN                | 4        | N      | -   | MT       | PCP      | OM              | -                                                                                     | -                               | -         | -                                                 | ESCUADRON       | -    | -         |      |  |
| 06:40:00   | -      | LAUTARO-1          | LAUTARO-1_BLI_COGEN            | 26       | N      | -   | PC       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | COMASA          | -    | -         |      |  |
| 06:40:00   | -      | PEHUENCHE-2        | PEHUENCHE                      | 126      | RO     | -   | MT       | -        | OM              | Con SSCC                                                                              | -                               | N         | U2024000607                                       | ENEL GENERACION | -    | -         |      |  |
| 06:40:00   | -      | PEHUENCHE-1        | PEHUENCHE                      | 126      | RO     | -   | MT       | -        | OM              | Con SSCC                                                                              | -                               | N         | U2024000607                                       | ENEL GENERACION | -    | -         |      |  |
| 06:40:00   | -      | RALCO-2            | RALCO_sinv                     | 90       | RO     | -   | MT       | -        | OM              | Con SSCC                                                                              | -                               | N         | U2024000660 -<br>U20240001217                     | ENEL GENERACION | -    | -         |      |  |
| 06:40:00   | -      | RALCO-1            | RALCO_sinv                     | 90       | RO     | -   | MT       | -        | OM              | Con SSCC                                                                              | -                               | N         | U20230001114 -<br>U20230001195 - LI<br>2024000371 | ENEL GENERACION | -    | -         |      |  |
| 06:40:00   | -      | RALCO-1            | RALCO_sinv                     | 90       | RO     | -   | MT       | -        | OM              | Con SSCC                                                                              | -                               | N         | U20230001114 -<br>U20230001195 - LI<br>2024000371 | ENEL GENERACION | -    | -         |      |  |
| 07:16:00   | -      | KELAR              | KELAR-TG12_TG1+TG2+TV1_GNL_B   | 0        | N      | LC  | PS       | -        | OM              | Inicio retiro, a programa                                                             | -                               | -         | -                                                 | KELAR           | -    | -         |      |  |
| 07:22:00   | -      | -                  | ENAPBIOBIO COGEN               | -        | -      | -   | -        | -        | -               | Cambio CMG                                                                            | -                               | -         | -                                                 | -               | -    | -         |      |  |
| 07:22:00   | -      | COBURN-1           | COBURN_sinv                    | 100      | N      | -   | MT       | -        | OM              | -                                                                                     | -                               | N         | -                                                 | COBURN          | -    | -         |      |  |
| 07:22:00   | -      | COBURN-2           | COBURN_sinv                    | 100      | N      | -   | MT       | -        | OM              | -                                                                                     | -                               | N         | -                                                 | COBURN          | -    | -         |      |  |
| 07:22:00   | -      | SANTAFE            | SANTAFE_BLI_COGEN              | 57       | N      | -   | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | SANTA FE        | -    | -         |      |  |
| 07:22:00   | -      | MASISA             | MASISA_COGEN                   | 0        | N      | -   | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | SIS             | -    | -         |      |  |
| 07:22:00   | -      | MEILLONES-EM       | MEILLONES-EM_CAR               | 106      | N      | LC  | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | ENGIE           | -    | -         |      |  |
| 07:22:00   | -      | SANISIDRO-2        | SANISIDRO-2_TG1+TV1_PSTVU GN A | 169      | N      | LC  | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | ENEL GENERACION | -    | -         |      |  |
| 07:22:00   | -      | ANGAMOS-ANG1       | ANGAMOS-ANG1_CAR               | 87       | RO     | -   | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | AES ANDES       | -    | -         |      |  |
| 07:22:00   | -      | ARAUCO             | ARAUCO_COGEN                   | 0        | N      | -   | MT       | PCP      | OM              | -                                                                                     | -                               | -         | -                                                 | ARAUCO          | -    | -         |      |  |
| 07:22:00   | -      | LAUTARO-1          | LAUTARO-1_BLI_COGEN            | 11       | N      | -   | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | COMASA          | -    | -         |      |  |
| 07:22:00   | -      | CELCO              | CELCO_BLI_COGEN                | 0        | N      | -   | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | ARAUCO          | -    | -         |      |  |
| 07:22:00   | -      | LAIAEVE-1          | LAIAEVE-1_COGEN                | 2        | N      | -   | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | SANTA FE        | -    | -         |      |  |
| 07:22:00   | -      | CMPCPACHICO        | CMPCPACHICO_BLI_COGEN          | 23       | N      | -   | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | SANTA FE        | -    | -         |      |  |
| 07:22:00   | -      | VINALES            | VINALES_BLI_COGEN              | 22       | N      | -   | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | ARAUCO          | -    | -         |      |  |
| 07:22:00   | -      | LOMALOSCOLORADOS-2 | LOMALOSCOLORADOS-2_BIOGAS      | 1        | N      | -   | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | KOM             | -    | -         |      |  |
| 07:22:00   | -      | NUUEVAALDEA-2      | NUUEVAALDEA-2_BLI+BL2_COGEN    | 14       | LF     | -   | PC       | -        | OM              | Limitada a XX MW. Causa informada: U-1 con solicitud de desconexión de curso forzoso. | -                               | -         | -                                                 | ARAUCO          | -    | -         |      |  |
| 07:22:00   | -      | SANTAMARTA         | SANTAMARTA_COGEN               | 0        | N      | -   | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | SANTA MARTA     | -    | -         |      |  |
| 07:22:00   | -      | CHOLGUAN           | CHOLGUAN_BLI_COGEN             | -        | N      | -   | MT       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | ARAUCO          | -    | -         |      |  |
| 07:23:00   | -      | KELAR              | KELAR-TG2 TG2_GNL_B            | -        | RO     | LC  | PS       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | KELAR           | -    | -         |      |  |
| 07:23:00   | -      | KELAR              | KELAR-TG1_TG1+H+STV_GNL_B      | -        | N      | LC  | PS       | -        | OM              | Desacople TG2                                                                         | -                               | -         | -                                                 | KELAR           | -    | -         |      |  |
| 07:26:00   | -      | RAPEL-4            | RAPEL-4                        | 0        | N      | -   | PS       | MTP      | OM              | -                                                                                     | -                               | N         | U20240001288                                      | ENEL GENERACION | -    | -         |      |  |
| 07:27:00   | -      | RAPEL-4            | RAPEL-4                        | 0        | DRO    | -   | FS       | MTP      | OM              | -                                                                                     | -                               | N         | U20240001288                                      | ENEL GENERACION | -    | -         |      |  |
| 07:28:00   | -      | KELAR              | KELAR-TG1 TG1_GNL_B            | -        | N      | LC  | PS       | -        | OM              | -                                                                                     | -                               | -         | -                                                 | KELAR           | -    | -         |      |  |
| 07:32:00   | -      | -                  | CIPRESSES_sinv                 | -        | -      | -   | -        | -        | -               | F/S TV                                                                                | -                               | -         | -                                                 | -               | -    | -         |      |  |
| 07:32:00   | -      | ENAPBIOBIO         | ENAPBIOBIO_COGEN               | 23       | N      | -   | MT       | -        | OM              | Cambio CMG                                                                            | -                               | -         | -                                                 | ENAP BIOBIO     | -    | -         |      |  |
| 07:37:00   | -      | -                  | ENEC                           | -        | -      | -   | -        | -        | -               | Cambio CMG                                                                            | -                               | -         | -                                                 | -               | -    | -         |      |  |
| 07:37:00   | -      | PE-PUNTA PALMERAS  | PE-PUNTA PALMERAS              | 5        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                                         | -                               | -         | -                                                 | ACCIONA         | -    | -         |      |  |
| 07:37:00   | -      | PE-SANGABRIEL      | PE-SANGABRIEL                  | 24       | N      | -   | CI       | -        | OM              | P. Disp. = 23.5 MW; origen: SIFR; SSCC: Bloque CF-1)                                  | -                               | -         | -                                                 | ACCIONA         | -    | -         |      |  |
| 07:37:00   | -      | PE-TOLPANSUR       | PE-TOLPANSUR                   | 9        | N      | -   | CI       | -        | OM              | P. Disp. = 8.8 MW; origen: SIFR                                                       | -                               | -         | -                                                 | ACCIONA         | -    | -         |      |  |
| 07:37:00   | -      | PFV-ALMEYDA        | PFV-ALMEYDA                    | 17       | N      | -   | CI       | -        | OM              | P. Disp. = 16.7 MW; origen: SIFR                                                      | -                               | -         | -                                                 | ACCIONA         | -    | -         |      |  |
| 07:37:00   | -      | PFV-ELDOMERO       | PFV-ELDOMERO                   | 5        | N      | -   | CI       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                                         | -                               | -         | -                                                 | ACCIONA         | -    | -         |      |  |
| 07:37:00   | -      | PFV-LISYA          | PFV-LISYA                      | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 1.6 MW; origen: SIFR                                                       | -                               | -         | -                                                 | ACCIONA         | -    | -         |      |  |
| 07:37:00   | -      | PFV-MALGARIDA      | PFV-MALGARIDA                  | 61       | N      | -   | CI       | -        | OM              | P. Disp. = 61.2 MW; origen: SIFR                                                      | -                               | -         | -                                                 | ACCIONA         | -    | -         |      |  |
| 07:37:00   | -      | PE-MESAMAVIDA      | PE-MESAMAVIDA                  | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 5.8 MW; origen: SIFR                                                       | -                               | -         | -                                                 | AES ANDES       | -    | -         |      |  |
| 07:37:00   | -      | PE-LOSCHURROS      | PE-LOSCHURROS                  | 1        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondístico                                                  | -                               | -         | -                                                 | AES ANDES       | -    | -         |      |  |
| 07:37:00   | -      | PE-LOSQUAMOS       | PE-LOSQUAMOS                   | 10       | N      | -   | CI       | -        | OM              | P. Disp. = 9.5 MW; origen: Gen. Actual                                                | -                               | -         | -                                                 | AES ANDES       | -    | -         |      |  |
| 07:37:00   | -      | PFV-ANDES          | PFV-ANDES                      | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 5.6 MW; origen: Gen. Actual                                                | -                               | -         | -                                                 | AES ANDES       | -    | -         |      |  |
| 07:37:00   | -      | PFV-ANDES2A        | PFV-ANDES2A                    | 15       | N      | -   | CI       | -        | OM              | P. Disp. = 14.6 MW; origen: Gen. Actual                                               | -                               | -         | -                                                 | AES ANDES       | -    | -         |      |  |
| 07:37:00   | -      | PFV-BOLERO-1       | PFV-BOLERO-1                   | 23       | N      | -   | CI       | -        | OM              | P. Disp. = 23.2 MW; origen: Gen. Actual                                               | -                               | -         | -                                                 | AES ANDES       | -    | -         |      |  |
| 07:37:00   | -      | PE-CAMPOLINDO      | PE-CAMPOLINDO                  | 7        | N      | -   | CI       | -        | OM              | P. Disp. = 6.8 MW; origen: SIFR                                                       | -                               | -         | -                                                 | AES ANDES       | -    | -         |      |  |
| 07:37:00   | -      | PFV-ANDES2B        | PFV-ANDES2B                    | 35       | N      | -   | CI       | -        | OM              | P. Disp. = 34.7 MW; origen: Gen. Actual                                               | -                               | -         | -                                                 | AES ANDES       | -    | -         |      |  |
| 07:37:00   | -      | PE-SANMARTAS       | PE-SANMARTAS                   | 5        | N      | -   | CI       | -        | OM              | P. Disp. = 5.3 MW; origen: SIFR                                                       | -                               | -         | -                                                 | AES ANDES       | -    | -         |      |  |
| 07:37:00   | -      | PFV-ANDES4         | PFV-ANDES4                     | 10       | N      | -   | CI       | -        | OM              | P. Disp. = 0 MW; origen: Prondístico                                                  | -                               | -         | -                                                 | AES ANDES       | -    | -         |      |  |
| 07:37:00   | -      | SANANDES-1         | SANANDES-1                     | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 6.6 MW; origen: Gen. Actual                                                | -                               | -         | -                                                 | ANPAC           | -    | -         |      |  |
| 07:37:00   | -      | VINALES_BLI_COGEN  | VINALES_BLI_COGEN              | 18       | N      | -   | CI       | -        | OM              | P. Disp. = 18.4 MW; origen: Gen. Actual                                               | -                               | -         | -                                                 | ARAUCO          | -    | -         |      |  |
| 07:37:00   | -      | CAPULLO            | CAPULLO                        | 11       | N      | -   | CI       | -        | OM              | P. Disp. = 11 MW; origen: Gen. Actual                                                 | -                               | -         | -                                                 | CAPULLO         | -    | -         |      |  |
| 07:37:00   | -      | PUELFU-2           | PUELFU-2                       | 4        | N      | -</ |          |          |                 |                                                                                       |                                 |           |                                                   |                 |      |           |      |  |

| 25-12-2024 |        |                     |                     |          |        |    |          |          |                 |                                          |                                   |           |          |                          | SSCC |           |
|------------|--------|---------------------|---------------------|----------|--------|----|----------|----------|-----------------|------------------------------------------|-----------------------------------|-----------|----------|--------------------------|------|-----------|
| Hora Mov.  | Equipo | Central-Unidad      | Configuración       | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                   | Zona Desacople                    | Condición | Neomante | Centro de                | SSCC | BASEPOINT |
| 07:37:00   | -      | CURILINQUE          | CURILINQUE          | 63       | N      | -  | Ci       | -        | OM              | P. Disp. = 62.8 MW; origen: Prondistico  | Prorrata Generalizada costo SEN D | -         | -        | EDEL GENERACIÓN          | -    | -         |
| 07:37:00   | -      | ISLA-1              | ISLA-1              | 26       | N      | -  | Ci       | -        | OM              | P. Disp. = 25.7 MW; origen: Gen. Actual  | Prorrata Generalizada costo SEN D | -         | -        | EDEL GENERACIÓN          | -    | -         |
| 07:37:00   | -      | ISLA-2              | ISLA-2              | 24       | N      | -  | Ci       | -        | OM              | P. Disp. = 23.8 MW; origen: Gen. Actual  | Prorrata Generalizada costo SEN D | -         | -        | EDEL GENERACIÓN          | -    | -         |
| 07:37:00   | -      | LOMAITA             | LOMAITA             | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 26 MW; origen: Prondistico    | Prorrata Generalizada costo SEN D | -         | -        | EDEL GENERACIÓN          | -    | -         |
| 07:37:00   | -      | PILMAQUEN-2         | PILMAQUEN-2         | 5        | N      | -  | Ci       | -        | OM              | P. Disp. = 5 MW; origen: Gen. Actual     | Prorrata Generalizada costo SEN D | -         | -        | EDEL GENERACIÓN          | -    | -         |
| 07:37:00   | -      | PILMAQUEN-4         | PILMAQUEN-4         | 9        | N      | -  | Ci       | -        | OM              | P. Disp. = 9.1 MW; origen: Gen. Actual   | Prorrata Generalizada costo SEN D | -         | -        | EDEL GENERACIÓN          | -    | -         |
| 07:37:00   | -      | PULINQUE-3          | PULINQUE-3          | 9        | N      | -  | Ci       | -        | OM              | P. Disp. = 8.2 MW; origen: Gen. Actual   | Prorrata Generalizada costo SEN D | -         | -        | EDEL GENERACIÓN          | -    | -         |
| 07:37:00   | -      | QIODEAGUA           | QIODEAGUA           | 7        | N      | -  | Ci       | -        | OM              | P. Disp. = 6.8 MW; origen: Gen. Actual   | Prorrata Generalizada costo SEN D | -         | -        | EDEL GENERACIÓN          | -    | -         |
| 07:37:00   | -      | PE-LOSBUENSAIRES    | PE-LOSBUENSAIRES    | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 3.9 MW; origen: SSTR          | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PE-CANELA           | PE-CANELA           | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico     | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PE-CANELA-2         | PE-CANELA-2         | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico     | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PE-LACABANA         | PE-LACABANA         | 16       | N      | -  | Ci       | -        | OM              | P. Disp. = 15.9 MW; origen: SSTR         | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PE-RENAICO          | PE-RENAICO          | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 1 MW; origen: Prondistico     | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PE-SERRAJOGRAN      | PE-SERRAJOGRAN      | 51       | N      | -  | Ci       | -        | OM              | P. Disp. = 51 MW; origen: SSTR           | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PE-TALINAYORIENTE   | PE-TALINAYORIENTE   | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR            | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PE-TALINAYPONIENTE  | PE-TALINAYPONIENTE  | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico     | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PE-TALTA            | PE-TALTA            | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 13.8 MW; origen: Prondistico  | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PE-VALLEDOSVIENTOS  | PE-VALLEDOSVIENTOS  | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 3.6 MW; origen: SSTR          | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PFV-CHANARES        | PFV-CHANARES        | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR            | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PFV-FINISTERRAE     | PFV-FINISTERRAE     | 55       | N      | -  | Ci       | -        | OM              | P. Disp. = 55.2 MW; origen: Gen. Actual  | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PFV-LALACAXAMA      | PFV-LALACAXAMA      | 12       | N      | -  | Ci       | -        | OM              | P. Disp. = 11.6 MW; origen: SSTR         | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PFV-LALACAXAMA-2    | PFV-LALACAXAMA-2    | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2.8 MW; origen: SSTR          | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PFV-SOLDELLA        | PFV-SOLDELLA        | 22       | N      | -  | Ci       | -        | OM              | P. Disp. = 22 MW; origen: SSTR           | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PFV-AZABACHE        | PFV-AZABACHE        | 14       | N      | -  | Ci       | -        | OM              | P. Disp. = 14.3 MW; origen: Gen. Actual  | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PFV-CAMPOSOL        | PFV-CAMPOSOL        | 129      | N      | -  | Ci       | -        | OM              | P. Disp. = 128.8 MW; origen: Prondistico | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PFV-VALLEDOSOL      | PFV-VALLEDOSOL      | 34       | N      | -  | Ci       | -        | OM              | P. Disp. = 34.3 MW; origen: SSTR         | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PFV-GUANCHOI        | PFV-GUANCHOI        | 67       | N      | -  | Ci       | -        | OM              | P. Disp. = 66.8 MW; origen: Gen. Actual  | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PFV-LASALINAS       | PFV-LASALINAS       | 38       | N      | -  | Ci       | -        | OM              | P. Disp. = 38.4 MW; origen: SSTR         | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PE-RENAICO-2        | PE-RENAICO-2        | 21       | N      | -  | Ci       | -        | OM              | P. Disp. = 20.4 MW; origen: SSTR         | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PFV-MANZANO         | PFV-MANZANO         | 15       | N      | -  | Ci       | -        | OM              | P. Disp. = 15.3 MW; origen: SSTR         | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PFV-DONHUMBERTO     | PFV-DONHUMBERTO     | 12       | N      | -  | Ci       | -        | OM              | P. Disp. = 12.4 MW; origen: SSTR         | Prorrata Generalizada costo SEN D | -         | -        | EDEL GREEN POWER         | -    | -         |
| 07:37:00   | -      | PE-MONTEREDONDO     | PE-MONTEREDONDO     | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico     | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 07:37:00   | -      | CHAPIQUINA-1        | CHAPIQUINA-1        | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 2.4 MW; origen: Gen. Actual   | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 07:37:00   | -      | CHAPIQUINA-2        | CHAPIQUINA-2        | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2.5 MW; origen: Gen. Actual   | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 07:37:00   | -      | PE-CALAMA           | PE-CALAMA           | 27       | N      | -  | Ci       | -        | OM              | P. Disp. = 26.8 MW; origen: Gen. Actual  | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 07:37:00   | -      | LAIA-1              | LAIA-1              | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 3.4 MW; origen: Gen. Actual   | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 07:37:00   | -      | PFV-LOSOLCOS        | PFV-LOSOLCOS        | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1.1 MW; origen: Gen. Actual   | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 07:37:00   | -      | PFV-TAMAYA          | PFV-TAMAYA          | 26       | N      | -  | Ci       | -        | OM              | P. Disp. = 25.7 MW; origen: SSTR         | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 07:37:00   | -      | PE-SANPEDRO         | PE-SANPEDRO         | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 3.5 MW; origen: Prondistico   | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 07:37:00   | -      | PE-SANPEDRO-2       | PE-SANPEDRO-2       | 6        | N      | -  | Ci       | -        | OM              | P. Disp. = 6 MW; origen: Prondistico     | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 07:37:00   | -      | PFV-CAPICORNO       | PFV-CAPICORNO       | 9        | N      | -  | Ci       | -        | OM              | P. Disp. = 9 MW; origen: SSTR            | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 07:37:00   | -      | PFV-COYA            | PFV-COYA            | 14       | N      | -  | Ci       | -        | OM              | P. Disp. = 14.2 MW; origen: Gen. Actual  | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 07:37:00   | -      | PFV-LLANODELLAMPLOS | PFV-LLANODELLAMPLOS | 21       | N      | -  | Ci       | -        | OM              | P. Disp. = 21.1 MW; origen: SSTR         | Prorrata Generalizada costo SEN D | -         | -        | ENLASA                   | -    | -         |
| 07:37:00   | -      | PFV-SANTASABEL      | PFV-SANTASABEL      | 17       | N      | -  | Ci       | -        | OM              | P. Disp. = 17.4 MW; origen: Prondistico  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-PAMPATIGRE      | PFV-PAMPATIGRE      | 30       | N      | -  | Ci       | -        | OM              | P. Disp. = 29.1 MW; origen: SSTR         | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PE-CABOLEONES-1     | PE-CABOLEONES-1     | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico     | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PE-CABOLEONES-2     | PE-CABOLEONES-2     | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico     | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PE-CABOLEONES-3     | PE-CABOLEONES-3     | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico     | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PE-ELABRARA         | PE-ELABRARA         | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico     | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PE-PUNTAOLORADA     | PE-PUNTAOLORADA     | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual     | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PE-LAESTRELLA       | PE-LAESTRELLA       | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 2.4 MW; origen: SSTR          | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-CERROCOMINADOR  | PFV-CERROCOMINADOR  | 19       | N      | -  | Ci       | -        | OM              | P. Disp. = 19.1 MW; origen: Gen. Actual  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-CONILO          | PFV-CONILO          | 24       | N      | -  | Ci       | -        | OM              | P. Disp. = 24.1 MW; origen: Gen. Actual  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-IAJA-2          | PFV-IAJA-2          | 5        | N      | -  | Ci       | -        | OM              | P. Disp. = 4.8 MW; origen: Prondistico   | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-LAHUAYCA-2      | PFV-LAHUAYCA-2      | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0.1 MW; origen: Prondistico   | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-MARIELINA       | PFV-MARIELINA       | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 1 MW; origen: Prondistico     | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-URIBESOLAR      | PFV-URIBESOLAR      | 10       | N      | -  | Ci       | -        | OM              | P. Disp. = 9.8 MW; origen: SSTR          | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-SOLDELOSANDES   | PFV-SOLDELOSANDES   | 20       | N      | -  | Ci       | -        | OM              | P. Disp. = 19.6 MW; origen: SSTR         | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-LACRUZOLAR      | PFV-LACRUZOLAR      | 12       | N      | -  | Ci       | -        | OM              | P. Disp. = 11.6 MW; origen: Gen. Actual  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PE-TOMAMMA          | PE-TOMAMMA          | 123      | N      | -  | Ci       | -        | OM              | P. Disp. = 122 MW; origen: SSTR          | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-DONCARMEN       | PFV-DONCARMEN       | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico     | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-SANPEDRO-GPG    | PFV-SANPEDRO-GPG    | 18       | N      | -  | Ci       | -        | OM              | P. Disp. = 18 MW; origen: SSTR           | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-IAJA-1          | PFV-IAJA-1          | 10       | N      | -  | Ci       | -        | OM              | P. Disp. = 9.6 MW; origen: Gen. Actual   | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-VALLESCONDIRIO  | PFV-VALLESCONDIRIO  | 14       | N      | -  | Ci       | -        | OM              | P. Disp. = 14.4 MW; origen: Prondistico  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PE-PUECHESUR        | PE-PUECHESUR        | 25       | N      | -  | Ci       | -        | OM              | P. Disp. = 24.6 MW; origen: Prondistico  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PE-CERROTIGRE       | PE-CERROTIGRE       | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR            | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PE-LLANOSDELVENTO   | PE-LLANOSDELVENTO   | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico     | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-ELINA           | PFV-ELINA           | 11       | N      | -  | Ci       | -        | OM              | P. Disp. = 11.1 MW; origen: SSTR         | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PE-ATACAMA          | PE-ATACAMA          | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual     | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-TAMANGO         | PFV-TAMANGO         | 10       | N      | -  | Ci       | -        | OM              | P. Disp. = 10.1 MW; origen: SSTR         | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 07:37:00   | -      | PFV-SANTAGASOLAR    | PFV-SANTAGASOLAR    | 5        | N      | -  | Ci       | -        | OM              | P. Disp. = 4.6 MW; origen: SSTR          | Prorrata Generalizada costo SEN D | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 07:37:00   | -      | PFV-CIMEI           | PFV-CIMEI           | 43       | N      | -  | Ci       | -        | OM              | P. Disp. = 43.4 MW; origen: SSTR         | Prorrata Generalizada costo SEN D | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 07:37:00   | -      | MARIPOSAS           | MARIPOSAS           | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 3.7 MW; origen: Prondistico   | Prorrata Generalizada costo SEN D | -         | -        | HIRO MAULE               | -    | -         |
| 07:37:00   | -      | LIRCA-1             | LIRCA-1             | 9        | N      | -  | Ci       | -        | OM              | P. Disp. = 10 MW; origen: Gen. Actual    | Prorrata Generalizada costo SEN D | -         | -        | HIRO MAULE               | -    | -         |
| 07:37:00   | -      | LIRCA-2             | LIRCA-2             | 9        | N      | -  | Ci       | -        | OM              | P. Disp. = 10.1 MW; origen: Gen. Actual  | Prorrata Generalizada costo SEN D | -         | -        | HIRO MAULE               | -    | -         |
| 07:37:00   | -      | PROVIDENCIA-2       | PROVIDENCIA-2       | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 1.8 MW; origen: Gen. Actual   | Prorrata Generalizada costo SEN D | -         | -        | HIRO MAULE               | -    | -         |
| 07:37:00   | -      | PE-CUEL             | PE-CUEL             | 5        | N      | -  | Ci       | -        | OM              | P. Disp. = 4.8 MW; origen: Prondistico   | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 07:37:00   | -      | GUAYACAN-1          | GUAYACAN-1          | 5        | N      | -  | Ci       | -        | OM              | P. Disp. = 5.3 MW; origen: Gen. Actual   | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 07:37:00   | -      | GUAYACAN-2          | GUAYACAN-2          | 6        | N      | -  | Ci       | -        | OM              | P. Disp. = 5.7 MW; origen: Gen. Actual   | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 07:37:00   | -      | MAMPIL-1            | MAMPIL-1            | 18       | N      | -  | Ci       | -        | OM              | P. Disp. = 17.9 MW; origen: Gen. Actual  | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 07:37:00   | -      | PEUCHEN-2           | PEUCHEN-2           | 18       | N      | -  | Ci       | -        | OM              | P. Disp. = 18.1 MW; origen: Gen. Actual  | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 07:37:00   | -      | PFV-SALVADOR        | PFV-SALVADOR        | 3        | N      | -  | MT       | -        | OM              | P. Disp. = 3.7 MW; origen: SSTR          | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 07:37:00   | -      | PE-AURORA           | PE-AURORA           | 35       | N      | -  | Ci       | -        | OM              | P. Disp. = 34.5 MW; origen: Gen. Actual  | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 07:37:00   | -      | PE-SARCO            | PE-SARCO            | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico     | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 07:37:00   | -      | LICAN-1             | LICAN-1             | 7        | N      | -  | Ci       | -        | OM              | P. Disp. = 6.9 MW; origen: Gen. Actual   | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 07:37:00   | -      | PFV-SANANDRES       | PFV-SANANDRES       | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico     | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 07:37:00   | -      | CARILAGUEN-1        | CARILAGUEN-1        | 7        | N      | -  | Ci       | -        | OM              | P. Disp. = 7 MW; origen: Gen. Actual     | Prorrata Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |
| 07:37:00   | -      | CARILAGUEN-2        |                     |          |        |    |          |          |                 |                                          |                                   |           |          |                          |      |           |

| 25-12-2024 |        |                               |                       |          |        |     |          |          |                 |                                                         |                                    |           |              | SSCC                |      |           |
|------------|--------|-------------------------------|-----------------------|----------|--------|-----|----------|----------|-----------------|---------------------------------------------------------|------------------------------------|-----------|--------------|---------------------|------|-----------|
| Nora Mov.  | Equipo | Central-Unidad                | Configuración         | Despacho | Estado | EO  | Consigna | Consigna | Instrucción Cmg | Motivo                                                  | Zona Desacople                     | Condición | Neomante     | Centro de           | SSCC | BASEPOINT |
| 07:37:00   | -      | PFV-GRANIA                    | PFV-GRANIA            | 26       | N      | -   | CI       | -        | OM              | P. Disp. = 26,1 MW; origen: SSTR                        | Prorratea Generalizada costo SEN 0 | -         | -            | SIEMENS             | -    | -         |
| 07:37:00   | -      | PFV-BOISCONDIDO               | PFV-BOISCONDIDO       | 24       | N      | -   | CI       | -        | OM              | P. Disp. = 24,4 MW; origen: SSTR                        | Prorratea Generalizada costo SEN 0 | -         | -            | SIEMENS             | -    | -         |
| 07:37:00   | -      | PFV-MILLIA                    | PFV-MILLIA            | 4        | N      | -   | CI       | -        | OM              | P. Disp. = 4,1 MW; origen: SSTR                         | Prorratea Generalizada costo SEN 0 | -         | -            | SIEMENS             | -    | -         |
| 07:37:00   | -      | RUCATAYO                      | RUCATAYO              | 16       | N      | -   | CI       | -        | OM              | P. Disp. = 16,3 MW; origen: Prondistico                 | Prorratea Generalizada costo SEN 0 | -         | -            | STATVART            | -    | -         |
| 07:37:00   | -      | PE-CARDONAL                   | PE-CARDONAL           | 3        | N      | -   | MT       | -        | OM              | P. Disp. = 1,2 MW; origen: Gen. Actual                  | Prorratea Generalizada costo SEN 0 | -         | -            | STATVART            | -    | -         |
| 07:37:00   | -      | PE-MANANTIALES                | PE-MANANTIALES        | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 0,8 MW; origen: SSTR                         | Prorratea Generalizada costo SEN 0 | -         | -            | STATVART            | -    | -         |
| 07:37:00   | -      | PE-LOSCHERRILLOS              | PE-LOSCHERRILLOS      | 4        | N      | -   | MT       | -        | OM              | P. Disp. = 3,3 MW; origen: SSTR                         | Prorratea Generalizada costo SEN 0 | -         | -            | STATVART            | -    | -         |
| 07:37:00   | -      | LAHIGUERA-1                   | LAHIGUERA-1           | 75       | N      | -   | CI       | -        | OM              | P. Disp. = 74,9 MW; origen: Gen. Actual                 | Prorratea Generalizada costo SEN 0 | -         | -            | TINGUIRRICA ENERGIA | -    | -         |
| 07:37:00   | -      | LAHIGUERA-2                   | LAHIGUERA-2           | 75       | N      | -   | CI       | -        | OM              | P. Disp. = 74,8 MW; origen: Gen. Actual                 | Prorratea Generalizada costo SEN 0 | -         | -            | TINGUIRRICA ENERGIA | -    | -         |
| 07:37:00   | -      | LAHIGUERA-1                   | LAHIGUERA-1           | 76       | N      | -   | CI       | -        | OM              | P. Disp. = 76,6 MW; origen: Gen. Actual                 | Prorratea Generalizada costo SEN 0 | -         | -            | TINGUIRRICA ENERGIA | -    | -         |
| 07:37:00   | -      | LAHIGUERA-2                   | LAHIGUERA-2           | 76       | N      | -   | CI       | -        | OM              | P. Disp. = 75,9 MW; origen: Gen. Actual                 | Prorratea Generalizada costo SEN 0 | -         | -            | TINGUIRRICA ENERGIA | -    | -         |
| 07:37:00   | -      | ELTORO-1                      | ELTORO s1rv           | -        | RO     | -   | MT       | -        | OM              |                                                         |                                    | V         | L10244001967 | ENEL GENERACION     | -    | -         |
| 07:37:00   | -      | ELTORO-2                      | ELTORO s1rv           | -        | RO     | -   | MT       | -        | OM              |                                                         |                                    | N         | L10244001967 | ENEL GENERACION     | -    | -         |
| 07:37:00   | -      | ELTORO-1 s1rv                 | ELTORO-1              | -        | RO     | -   | MT       | -        | OM              |                                                         |                                    | N         | L10244001967 | ENEL GENERACION     | -    | -         |
| 07:37:00   | -      | ELTORO-3                      | ELTORO s1rv           | -        | RO     | -   | MT       | -        | OM              |                                                         |                                    | N         | L10244001967 | ENEL GENERACION     | -    | -         |
| 07:37:00   | -      | Colocación: 2720; Ajuste: 200 |                       |          | -      | -   | -        | -        | -               | Inicio Prorratea Generalizada costo SEN 0               | Prorratea Generalizada costo SEN 0 | -         | -            | CDC                 | -    | -         |
| 07:40:00   | -      | PANGUE-2                      | PANGUE RALCO s1rv     | -        | RO     | -   | PS       | -        | RE              |                                                         |                                    | N         | L10202002270 | ENEL GENERACION     | -    | -         |
| 07:44:00   | -      | PANGUE-2                      | PANGUE RALCO s1rv     | -        | DRO    | -   | FS       | -        | RE              |                                                         |                                    | N         | L10202002270 | ENEL GENERACION     | -    | -         |
| 07:47:00   | -      | KEJAR                         | KEJAR-TG1_TG2_GNL_B   | -        | DRO    | DLC | FS       | -        | OM              | F/5 TG2                                                 | LT 66 kV Unanes - Chacabuin        | -         | -            | KEJAR               | -    | -         |
| 07:47:00   | -      | CDC                           | INIXA Cx              | 0        | -      | -   | -        | -        | -               |                                                         |                                    | -         | -            | CDC                 | -    | -         |
| 07:48:00   | -      | PANGUE-1                      | PANGUE RALCO s1rv     | 80       | RO     | -   | MT       | -        | RE              |                                                         |                                    | N         | L10202002270 | ENEL GENERACION     | -    | -         |
| 07:50:00   | -      | RAPEL-1                       | RAPEL                 | 49       | DN     | -   | PP       | MTF      | OM              | Con SSCC                                                |                                    | N         |              | ENEL GENERACION     | -    | -         |
| 07:51:00   | -      | KEJAR                         | KEJAR-TG1_TG2_GNL_B   | -        | DN     | DLC | FS       | -        | OM              | F/5 TG1                                                 |                                    | -         | -            | KEJAR               | -    | -         |
| 07:52:00   | -      | Colocación: 2688; Ajuste: 300 |                       |          | 0      | -   | -        | -        | -               | Ajuste Prorratea Generalizada costo SEN 0               | Prorratea Generalizada costo SEN 0 | -         | -            | -                   | -    | -         |
| 07:52:00   | -      | PE-PUNTAPALMERAS              | PE-PUNTAPALMERAS      | 5        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                           | Prorratea Generalizada costo SEN 0 | -         | -            | ACCIONA             | -    | -         |
| 07:52:00   | -      | PE-SANGABRIEL                 | PE-SANGABRIEL         | 13       | N      | -   | CI       | -        | OM              | P. Disp. = 13,2 MW; origen: SSTR; SSCC: Bloque CF-1     | Prorratea Generalizada costo SEN 0 | -         | -            | ACCIONA             | -    | -         |
| 07:52:00   | -      | PE-TOLPANSUR                  | PE-TOLPANSUR          | 9        | N      | -   | CI       | -        | OM              | P. Disp. = 9 MW; origen: SSTR                           | Prorratea Generalizada costo SEN 0 | -         | -            | ACCIONA             | -    | -         |
| 07:52:00   | -      | PFV-ALMEYDA                   | PFV-ALMEYDA           | 20       | N      | -   | CI       | -        | OM              | P. Disp. = 30,3 MW; origen: SSTR                        | Prorratea Generalizada costo SEN 0 | -         | -            | ACCIONA             | -    | -         |
| 07:52:00   | -      | PFV-ELROMERO                  | PFV-ELROMERO          | 23       | N      | -   | CI       | -        | OM              | P. Disp. = 23 MW; origen: SSTR                          | Prorratea Generalizada costo SEN 0 | -         | -            | ACCIONA             | -    | -         |
| 07:52:00   | -      | PFV-USYA                      | PFV-USYA              | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 5,9 MW; origen: SSTR                         | Prorratea Generalizada costo SEN 0 | -         | -            | ACCIONA             | -    | -         |
| 07:52:00   | -      | PFV-MALGARIDA                 | PFV-MALGARIDA         | 70       | N      | -   | CI       | -        | OM              | P. Disp. = 100 MW; origen: SSTR                         | Prorratea Generalizada costo SEN 0 | -         | -            | ACCIONA             | -    | -         |
| 07:52:00   | -      | PE-MESAMAVIDA                 | PE-MESAMAVIDA         | 7        | N      | -   | CI       | -        | OM              | P. Disp. = 6,8 MW; origen: SSTR                         | Prorratea Generalizada costo SEN 0 | -         | -            | AES ANDES           | -    | -         |
| 07:52:00   | -      | PE-LOSQUIRUROS                | PE-LOSQUIRUROS        | 1        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                           | Prorratea Generalizada costo SEN 0 | -         | -            | AES ANDES           | -    | -         |
| 07:52:00   | -      | PE-LOSQUIMOS                  | PE-LOSQUIMOS          | 26       | N      | -   | CI       | -        | OM              | P. Disp. = 25,9 MW; origen: Prondistico                 | Prorratea Generalizada costo SEN 0 | -         | -            | AES ANDES           | -    | -         |
| 07:52:00   | -      | PFV-ANDES                     | PFV-ANDES             | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 6,2 MW; origen: Gen. Actual                  | Prorratea Generalizada costo SEN 0 | -         | -            | AES ANDES           | -    | -         |
| 07:52:00   | -      | PFV-ANDES2A                   | PFV-ANDES2A           | 15       | N      | -   | CI       | -        | OM              | P. Disp. = 15 MW; origen: Gen. Actual                   | Prorratea Generalizada costo SEN 0 | -         | -            | AES ANDES           | -    | -         |
| 07:52:00   | -      | PFV-BOLEIRO-1                 | PFV-BOLEIRO-1         | 23       | N      | -   | CI       | -        | OM              | P. Disp. = 23,1 MW; origen: Gen. Actual                 | Prorratea Generalizada costo SEN 0 | -         | -            | AES ANDES           | -    | -         |
| 07:52:00   | -      | PE-CAMPOLINDO                 | PE-CAMPOLINDO         | 9        | N      | -   | CI       | -        | OM              | P. Disp. = 8,7 MW; origen: SSTR                         | Prorratea Generalizada costo SEN 0 | -         | -            | AES ANDES           | -    | -         |
| 07:52:00   | -      | PFV-ANDES2B                   | PFV-ANDES2B           | 23       | N      | -   | CI       | -        | OM              | P. Disp. = 22,7 MW; origen: Gen. Actual                 | Prorratea Generalizada costo SEN 0 | -         | -            | AES ANDES           | -    | -         |
| 07:52:00   | -      | PE-SANMATIAS                  | PE-SANMATIAS          | 5        | N      | -   | CI       | -        | OM              | P. Disp. = 5,3 MW; origen: SSTR                         | Prorratea Generalizada costo SEN 0 | -         | -            | AES ANDES           | -    | -         |
| 07:52:00   | -      | PFV-ANDES4                    | PFV-ANDES4            | 43       | N      | -   | CI       | -        | OM              | P. Disp. = 125,2 MW; origen: SSTR                       | Prorratea Generalizada costo SEN 0 | -         | -            | AES ANDES           | -    | -         |
| 07:52:00   | -      | SANANDRES-1                   | SANANDRES-1           | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 6,4 MW; origen: Gen. Actual                  | Prorratea Generalizada costo SEN 0 | -         | -            | ANPAC               | -    | -         |
| 07:52:00   | -      | VINALES_B1_1_COGEN            | VINALES_B1_1_COGEN    | 6        | N      | -   | MT       | -        | OM              | P. Disp. = 6 MW; origen: Gen. Actual                    | Prorratea Generalizada costo SEN 0 | -         | -            | ARABUCO             | -    | -         |
| 07:52:00   | -      | CAPULLO                       | CAPULLO               | 4        | N      | -   | -        | -        | OM              | P. Disp. = 11 MW; origen: Gen. Actual                   | Prorratea Generalizada costo SEN 0 | -         | -            | CAPULLO             | -    | -         |
| 07:52:00   | -      | PULUFU-2                      | PULUFU-2              | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 1,4 MW; origen: Gen. Actual                  | Prorratea Generalizada costo SEN 0 | -         | -            | CAPULLO             | -    | -         |
| 07:52:00   | -      | CHIBURGO-1                    | CHIBURGO-1            | 4        | N      | -   | MT       | -        | OM              | P. Disp. = 9,7 MW; origen: Gen. Actual                  | Prorratea Generalizada costo SEN 0 | -         | -            | COBURN              | -    | -         |
| 07:52:00   | -      | CHIBURGO-2                    | CHIBURGO-2            | 4        | N      | -   | MT       | -        | OM              | P. Disp. = 9,7 MW; origen: Gen. Actual                  | Prorratea Generalizada costo SEN 0 | -         | -            | COBURN              | -    | -         |
| 07:52:00   | -      | LAMINA                        | LAMINA                | 13       | N      | -   | CI       | -        | OM              | P. Disp. = 14,1 MW; origen: Prondistico                 | Prorratea Generalizada costo SEN 0 | -         | -            | COBURN              | -    | -         |
| 07:52:00   | -      | QUILLICO-1                    | QUILLICO-1            | 19       | N      | -   | MT       | -        | OM              | P. Disp. = 34 MW; origen: Gen. Actual                   | Prorratea Generalizada costo SEN 0 | -         | -            | COBURN              | -    | -         |
| 07:52:00   | -      | PFV-CHIGUALMAYAGROUIR         | PFV-CHIGUALMAYAGROUIR | 54       | N      | -   | CI       | -        | OM              | P. Disp. = 54,1 MW; origen: SSTR                        | Prorratea Generalizada costo SEN 0 | -         | -            | COBURN              | -    | -         |
| 07:52:00   | -      | PE-SANIUAN                    | PE-SANIUAN            | 19       | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                    | Prorratea Generalizada costo SEN 0 | -         | -            | COBURN              | -    | -         |
| 07:52:00   | -      | PE-TOTORAL                    | PE-TOTORAL            | 1        | N      | -   | -        | -        | OM              | P. Disp. = 0 MW; origen: Prondistico; SSCC: Bloque CF-1 | Prorratea Generalizada costo SEN 0 | -         | -            | COBURN              | -    | -         |
| 07:52:00   | -      | SANCILEMITE                   | SANCILEMITE           | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 4,1 MW; origen: Prondistico                  | Prorratea Generalizada costo SEN 0 | -         | -            | COBURN              | -    | -         |
| 07:52:00   | -      | ABANCO-5                      | ABANCO-5              | 7        | N      | -   | CI       | -        | OM              | P. Disp. = 21,1 MW; origen: Gen. Actual                 | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GENERACION     | -    | -         |
| 07:52:00   | -      | ABANCO-6                      | ABANCO-6              | 7        | N      | -   | CI       | -        | OM              | P. Disp. = 15 MW; origen: Gen. Actual                   | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GENERACION     | -    | -         |
| 07:52:00   | -      | CPRESSES-1                    | CPRESSES-1            | 12       | N      | -   | CI       | -        | OM              | P. Disp. = 32,9 MW; origen: Gen. Actual                 | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GENERACION     | -    | -         |
| 07:52:00   | -      | CPRESSES-2                    | CPRESSES-2            | 20       | N      | -   | MT       | OM       |                 | P. Disp. = 20 MW; origen: Prondistico                   | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GENERACION     | -    | -         |
| 07:52:00   | -      | CPRESSES-3                    | CPRESSES-3            | 5        | N      | -   | CI       | -        | OM              | P. Disp. = 15 MW; origen: Prondistico                   | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GENERACION     | -    | -         |
| 07:52:00   | -      | CURILINQUE                    | CURILINQUE            | 32       | N      | -   | CI       | -        | OM              | P. Disp. = 85,8 MW; origen: Prondistico                 | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GENERACION     | -    | -         |
| 07:52:00   | -      | ISA-1                         | ISA-1                 | 12       | N      | -   | MT       | -        | OM              | P. Disp. = 26,3 MW; origen: Gen. Actual                 | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GENERACION     | -    | -         |
| 07:52:00   | -      | ISA-2                         | ISA-2                 | 12       | N      | -   | MT       | -        | OM              | P. Disp. = 23,8 MW; origen: Gen. Actual                 | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GENERACION     | -    | -         |
| 07:52:00   | -      | LOMAALTA                      | LOMAALTA              | 14       | N      | -   | CI       | -        | OM              | P. Disp. = 38,2 MW; origen: Prondistico                 | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GENERACION     | -    | -         |
| 07:52:00   | -      | PILMAQUEN-2                   | PILMAQUEN-2           | 2        | N      | -   | -        | -        | OM              | P. Disp. = 5 MW; origen: Gen. Actual                    | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GENERACION     | -    | -         |
| 07:52:00   | -      | PILMAQUEN-4                   | PILMAQUEN-4           | 4        | N      | -   | CI       | -        | OM              | P. Disp. = 8,7 MW; origen: Gen. Actual                  | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GENERACION     | -    | -         |
| 07:52:00   | -      | PILINQUE-3                    | PILINQUE-3            | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 8,3 MW; origen: Gen. Actual                  | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GENERACION     | -    | -         |
| 07:52:00   | -      | OIOSDEAGUA                    | OIOSDEAGUA            | 3        | N      | -   | MT       | -        | OM              | P. Disp. = 6,8 MW; origen: Gen. Actual                  | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GENERACION     | -    | -         |
| 07:52:00   | -      | PE-LOSBUENOSAIRES             | PE-LOSBUENOSAIRES     | 4        | N      | -   | CI       | -        | OM              | P. Disp. = 4,2 MW; origen: SSTR                         | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PE-CANELA                     | PE-CANELA             | 0        | N      | -   | -        | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                    | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PE-CANELA-1                   | PE-CANELA-1           | 0        | N      | -   | -        | -        | OM              | P. Disp. = 0,2 MW; origen: Prondistico                  | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PE-LACABANA                   | PE-LACABANA           | 11       | N      | -   | CI       | -        | OM              | P. Disp. = 10,6 MW; origen: SSTR                        | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PE-RENAICO                    | PE-RENAICO            | 24       | N      | -   | -        | -        | OM              | P. Disp. = 24,2 MW; origen: Prondistico                 | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PE-SERRAGORDA                 | PE-SERRAGORDA         | 38       | N      | -   | CI       | -        | OM              | P. Disp. = 52,9 MW; origen: SSTR                        | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PE-TALNAVORIENTE              | PE-TALNAVORIENTE      | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 0,3 MW; origen: SSTR                         | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PE-TALNAVOPONENTE             | PE-TALNAVOPONENTE     | 1        | N      | -   | MT       | -        | OM              | P. Disp. = 0,9 MW; origen: Prondistico                  | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PE-TALTAL                     | PE-TALTAL             | 17       | N      | -   | CI       | -        | OM              | P. Disp. = 17,1 MW; origen: Prondistico                 | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PE-VALLEDOSVENTOS             | PE-VALLEDOSVENTOS     | 5        | N      | -   | -        | -        | OM              | P. Disp. = 5,5 MW; origen: SSTR                         | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PFV-CHANARRAS                 | PFV-CHANARRAS         | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 3,1 MW; origen: SSTR                         | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PFV-FINSTERRAE                | PFV-FINSTERRAE        | 85       | N      | -   | CI       | -        | OM              | P. Disp. = 90,4 MW; origen: SSTR                        | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PFV-LALACAKAMA                | PFV-LALACAKAMA        | 19       | N      | -   | -        | -        | OM              | P. Disp. = 31,8 MW; origen: SSTR                        | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PFV-LALACAKAMA-2              | PFV-LALACAKAMA-2      | 6        | N      | -   | -        | -        | OM              | P. Disp. = 5,9 MW; origen: SSTR                         | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PFV-SOQUELLA                  | PFV-SOQUELLA          | 34       | N      | -   | CI       | -        | OM              | P. Disp. = 39,3 MW; origen: SSTR                        | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PFV-AZABACHE                  | PFV-AZABACHE          | 14       | N      | -   | -        | -        | OM              | P. Disp. = 14 MW; origen: Gen. Actual                   | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PFV-CAMPODELSQL               | PFV-CAMPODELSQL       | 130      | N      | -   | CI       | -        | OM              | P. Disp. = 130,3 MW; origen: Gen. Actual                | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PFV-VALLEDISOL                | PFV-VALLEDISOL        | 52       | N      | -   | -        | -        | OM              | P. Disp. = 56,2 MW; origen: SSTR                        | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PFV-GUANCHO                   | PFV-GUANCHO           | 68       | N      | -   | CI       | -        | OM              | P. Disp. = 84 MW; origen: SSTR                          | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PFV-LASSALINAS                | PFV-LASSALINAS        | 49       | N      | -   | CI       | -        | OM              | P. Disp. = 67,2 MW; origen: SSTR                        | Prorratea Generalizada costo SEN 0 | -         | -            | ENEL GREEN POWER    | -    | -         |
| 07:52:00   | -      | PE-RENAICO-2                  | PE-RENAICO-2          | 14       | N      | -</ |          |          |                 |                                                         |                                    |           |              |                     |      |           |

| 25-12-2024 |        |                               |                      |          |        |    |          |          |                 |                                                                          |                                   |           | SSCC         |                          |      |           |
|------------|--------|-------------------------------|----------------------|----------|--------|----|----------|----------|-----------------|--------------------------------------------------------------------------|-----------------------------------|-----------|--------------|--------------------------|------|-----------|
| Hora Mov.  | Equipo | Central-Unidad                | Configuración        | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                                                   | Zona Desacople                    | Condición | Neomante     | Centro de                | SSCC | BASEPOINT |
| 07:52:00   | -      | PE-PUECHESUR                  | PE-PUECHESUR         | 26       | N      | -  | Ci       | -        | OM              | P. Disp. = 25,8 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -            | ENOR CHILE               | -    | -         |
| 07:52:00   | -      | PE-CERROTIGRE                 | PE-CERROTIGRE        | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,4 MW; origen: Prondistico                                   | Prorrata Generalizada costo SEN 0 | -         | -            | ENOR CHILE               | -    | -         |
| 07:52:00   | -      | PE-LIANGOSOLVENTO             | PE-LIANGOSOLVENTO    | 5        | N      | -  | Ci       | -        | OM              | P. Disp. = 4,1 MW; origen: Prondistico                                   | Prorrata Generalizada costo SEN 0 | -         | -            | ENOR CHILE               | -    | -         |
| 07:52:00   | -      | PEV-ELENA                     | PEV-ELENA            | 23       | N      | -  | Ci       | -        | OM              | P. Disp. = 24,1 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -            | ENOR CHILE               | -    | -         |
| 07:52:00   | -      | PE-ATACAMA                    | PE-ATACAMA           | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                                     | Prorrata Generalizada costo SEN 0 | -         | -            | ENOR CHILE               | -    | -         |
| 07:52:00   | -      | PEV-TAMANGO                   | PEV-TAMANGO          | 15       | N      | -  | Ci       | -        | OM              | P. Disp. = 23,1 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN 0 | -         | -            | ENOR CHILE               | -    | -         |
| 07:52:00   | -      | PEV-SANTAGOOLAR               | PEV-SANTAGOOLAR      | 9        | N      | -  | Ci       | -        | OM              | P. Disp. = 9,3 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -            | GENERADORA METROPOLITANA | -    | -         |
| 07:52:00   | -      | PEV-CEME1                     | PEV-CEME1            | 69       | N      | -  | Ci       | -        | OM              | P. Disp. = 79,4 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -            | GENERADORA METROPOLITANA | -    | -         |
| 07:52:00   | -      | MARIPOSAS                     | MARIPOSAS            | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,4 MW; origen: Prondistico                                   | Prorrata Generalizada costo SEN 0 | -         | -            | HIDRO MAULE              | -    | -         |
| 07:52:00   | -      | URCAY-1                       | URCAY-1              | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 9,3 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | HIDRO MAULE              | -    | -         |
| 07:52:00   | -      | URCAY-2                       | URCAY-2              | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 9,3 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | HIDRO MAULE              | -    | -         |
| 07:52:00   | -      | PROVIDENCIA-2                 | PROVIDENCIA-2        | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 1,8 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | HIDRO MAULE              | -    | -         |
| 07:52:00   | -      | PE-CUEL                       | PE-CUEL              | 5        | N      | -  | Ci       | -        | OM              | P. Disp. = 4,9 MW; origen: Prondistico                                   | Prorrata Generalizada costo SEN 0 | -         | -            | INNERGEX                 | -    | -         |
| 07:52:00   | -      | GUAYACAN-1                    | GUAYACAN-1           | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 5,4 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | INNERGEX                 | -    | -         |
| 07:52:00   | -      | GUAYACAN-2                    | GUAYACAN-2           | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 5,6 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | INNERGEX                 | -    | -         |
| 07:52:00   | -      | MAMPIL-1                      | MAMPIL-1             | 9        | N      | -  | Ci       | -        | OM              | P. Disp. = 9 MW; origen: Gen. Actual                                     | Prorrata Generalizada costo SEN 0 | -         | -            | INNERGEX                 | -    | -         |
| 07:52:00   | -      | PE-SALVADOR                   | PE-SALVADOR          | 3        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN 0 | -         | -            | INNERGEX                 | -    | -         |
| 07:52:00   | -      | PE-AURORA                     | PE-AURORA            | 30       | N      | -  | Ci       | -        | OM              | P. Disp. = 30,3 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN 0 | -         | -            | INNERGEX                 | -    | -         |
| 07:52:00   | -      | PE-SARCO                      | PE-SARCO             | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,9 MW; origen: Prondistico                                   | Prorrata Generalizada costo SEN 0 | -         | -            | INNERGEX                 | -    | -         |
| 07:52:00   | -      | LCAN-1                        | LCAN-1               | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 6,8 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | INNERGEX                 | -    | -         |
| 07:52:00   | -      | PEV-SANANDRES                 | PEV-SANANDRES        | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                     | Prorrata Generalizada costo SEN 0 | -         | -            | INNERGEX                 | -    | -         |
| 07:52:00   | -      | CARLAFOUEN-1                  | CARLAFOUEN-1         | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                     | Prorrata Generalizada costo SEN 0 | -         | -            | INNERGEX                 | -    | -         |
| 07:52:00   | -      | CARLAFOUEN-2                  | CARLAFOUEN-2         | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 8 MW; origen: Gen. Actual                                     | Prorrata Generalizada costo SEN 0 | -         | -            | LAP                      | -    | -         |
| 07:52:00   | -      | MALACAHUELLO-1                | MALACAHUELLO-1       | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                                     | Prorrata Generalizada costo SEN 0 | -         | -            | LAP                      | -    | -         |
| 07:52:00   | -      | PEV-LUZDELENORTE              | PEV-LUZDELENORTE     | 28       | N      | -  | Ci       | -        | OM              | P. Disp. = 53 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN 0 | -         | -            | NOVASOURCE POWER         | -    | -         |
| 07:52:00   | -      | PEV-EURELCANO                 | PEV-EURELCANO        | 37       | N      | -  | Ci       | -        | OM              | P. Disp. = 40,5 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -            | NOVASOURCE POWER         | -    | -         |
| 07:52:00   | -      | PE-PUNTASIERRA                | PE-PUNTASIERRA       | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN 0 | -         | -            | PACIFIC HYDRO            | -    | -         |
| 07:52:00   | -      | FLORIDA2-1                    | FLORIDA2-1           | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 6 MW; origen: Gen. Actual                                     | Prorrata Generalizada costo SEN 0 | -         | -            | PUNTILLA                 | -    | -         |
| 07:52:00   | -      | FLORIDA2-2                    | FLORIDA2-2           | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 5,7 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | PUNTILLA                 | -    | -         |
| 07:52:00   | -      | FLORIDA3-1                    | FLORIDA3-1           | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1,1 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | PUNTILLA                 | -    | -         |
| 07:52:00   | -      | FLORIDA3-2                    | FLORIDA3-2           | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1,2 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | PUNTILLA                 | -    | -         |
| 07:52:00   | -      | RIOCOLDRADO-1                 | RIOCOLDRADO-1        | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 8 MW; origen: Gen. Actual                                     | Prorrata Generalizada costo SEN 0 | -         | -            | RÍO COLORADO             | -    | -         |
| 07:52:00   | -      | RIOCOLDRADO-2                 | RIOCOLDRADO-2        | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 3,6 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | RÍO COLORADO             | -    | -         |
| 07:52:00   | -      | PE-NEGRETE                    | PE-NEGRETE           | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 1,4 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | PEV-HUATACONDO                | PEV-HUATACONDO       | 8        | N      | -  | Ci       | -        | OM              | P. Disp. = 8,1 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | PE-LOMASDELQUECO              | PE-LOMASDELQUECO     | 15       | N      | -  | Ci       | -        | OM              | P. Disp. = 14,8 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | PEV-CARIBARINTO               | PEV-CARIBARINTO      | 32       | N      | -  | Ci       | -        | OM              | P. Disp. = 34,1 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | PEV-DIEGODEALMAGRO            | PEV-DIEGODEALMAGRO   | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,1 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | PEV-PAMPASOLANORTE            | PEV-PAMPASOLANORTE   | 17       | N      | -  | Ci       | -        | OM              | P. Disp. = 16,6 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | PE-MALLECOUR                  | PE-MALLECOUR         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0,3 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | PE-MALLECONORTE               | PE-MALLECONORTE      | 14       | N      | -  | MT       | -        | OM              | P. Disp. = 0,8 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | PEV-JAVERA                    | PEV-JAVERA           | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 4,1 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | PEV-LAHUELLA                  | PEV-LAHUELLA         | 29       | N      | -  | Ci       | -        | OM              | P. Disp. = 31 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | PEVATACAMASOLAR-2             | PEVATACAMASOLAR-2    | 53       | N      | -  | Ci       | -        | OM              | P. Disp. = 63,3 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | PEV-DOMEYO                    | PEV-DOMEYO           | 44       | N      | -  | Ci       | -        | OM              | P. Disp. = 44 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | PEV-MESTADELOSANDES           | PEV-MESTADELOSANDES  | 52       | N      | -  | Ci       | -        | OM              | P. Disp. = 67,6 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | PEV-SOLDEDESERTO              | PEV-SOLDEDESERTO     | 79       | N      | -  | Ci       | -        | OM              | P. Disp. = 124,2 MW; origen: SSTR                                        | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | PEV-QUIAPALUN                 | PEV-QUIAPALUN        | 37       | N      | -  | Ci       | -        | OM              | P. Disp. = 37,1 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | LAJAVE2 COGEN                 | LAJAVE2 COGEN        | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1,3 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | RNE                      | -    | -         |
| 07:52:00   | -      | HIDROMOCHO                    | HIDROMOCHO           | 5        | N      | -  | Ci       | -        | OM              | P. Disp. = 10,5 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN 0 | -         | -            | SANTA FE                 | -    | -         |
| 07:52:00   | -      | CALLAO-2                      | CALLAO-2             | 0        | N      | -  | Ci       | -        | OM              | P. Disp. = 0,4 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | SCOTTA                   | -    | -         |
| 07:52:00   | -      | CUMBES                        | CUMBES               | 6        | N      | -  | Ci       | -        | OM              | P. Disp. = 13,2 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN 0 | -         | -            | SCOTTA                   | -    | -         |
| 07:52:00   | -      | NALCAS-1                      | NALCAS-1             | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1,2 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | SCOTTA                   | -    | -         |
| 07:52:00   | -      | NALCAS-3                      | NALCAS-3             | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1,2 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | SCOTTA                   | -    | -         |
| 07:52:00   | -      | RIOPICOQUEUEN-1               | RIOPICOQUEUEN-1      | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                     | Prorrata Generalizada costo SEN 0 | -         | -            | SCOTTA                   | -    | -         |
| 07:52:00   | -      | RIOPICOQUEUEN-2               | RIOPICOQUEUEN-2      | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1,1 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | SCOTTA                   | -    | -         |
| 07:52:00   | -      | CENTRALBONITO-MC1             | CENTRALBONITO-MC1    | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,6 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | SCOTTA                   | -    | -         |
| 07:52:00   | -      | CENTRALFE0-MC2                | CENTRALFE0-MC2       | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 0,7 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | SCOTTA                   | -    | -         |
| 07:52:00   | -      | PE-ALENA                      | PE-ALENA             | 9        | N      | -  | Ci       | -        | OM              | P. Disp. = 4,7 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -            | SIEMENS                  | -    | -         |
| 07:52:00   | -      | PEV-DONANTONIA                | PEV-DONANTONIA       | 28       | N      | -  | Ci       | -        | OM              | P. Disp. = 32,3 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -            | SIEMENS                  | -    | -         |
| 07:52:00   | -      | PEV-GRANJA                    | PEV-GRANJA           | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 53,9 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -            | SIEMENS                  | -    | -         |
| 07:52:00   | -      | PEV-RIOESCONDIDO              | PEV-RIOESCONDIDO     | 55       | N      | -  | Ci       | -        | OM              | P. Disp. = 62,6 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -            | SIEMENS                  | -    | -         |
| 07:52:00   | -      | PEV-WILKA                     | PEV-WILKA            | 17       | N      | -  | Ci       | -        | OM              | P. Disp. = 16,5 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -            | SIEMENS                  | -    | -         |
| 07:52:00   | -      | RUCATAYO                      | RUCATAYO             | 20       | N      | -  | Ci       | -        | OM              | P. Disp. = 20 MW; origen: Prondistico                                    | Prorrata Generalizada costo SEN 0 | -         | -            | STATBART                 | -    | -         |
| 07:52:00   | -      | PE-CARDONAL                   | PE-CARDONAL          | 3        | N      | -  | MT       | -        | OM              | P. Disp. = 1,7 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -            | STATBART                 | -    | -         |
| 07:52:00   | -      | PE-MANANTIALES                | PE-MANANTIALES       | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,3 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | STATBART                 | -    | -         |
| 07:52:00   | -      | PE-LOSCHERRILLOS              | PE-LOSCHERRILLOS     | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 2,4 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -            | STATBART                 | -    | -         |
| 07:52:00   | -      | LACONFLUENCIA-1               | LACONFLUENCIA-1      | 55       | N      | -  | Ci       | -        | OM              | P. Disp. = 7,4 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -            | TINGHIRRICA ENERGIA      | -    | -         |
| 07:52:00   | -      | LACONFLUENCIA-2               | LACONFLUENCIA-2      | 55       | N      | -  | Ci       | -        | OM              | P. Disp. = 73,6 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN 0 | -         | -            | TINGHIRRICA ENERGIA      | -    | -         |
| 07:52:00   | -      | LAHIGUERA-1                   | LAHIGUERA-1          | 75       | N      | -  | MT       | -        | OM              | P. Disp. = 77,5 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN 0 | -         | -            | TINGHIRRICA ENERGIA      | -    | -         |
| 07:52:00   | -      | LAHIGUERA-2                   | LAHIGUERA-2          | 75       | N      | -  | MT       | -        | OM              | P. Disp. = 77,5 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN 0 | -         | -            | TINGHIRRICA ENERGIA      | -    | -         |
| 07:52:00   | -      | PE-LARON                      | PE-LARON             | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 3,4 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -            | LIQUEUR                  | -    | -         |
| 07:54:00   | -      | RAPEL-1                       | RAPEL                | 49       | N      | -  | MT       | MTP      | OM              | Con SSCC                                                                 |                                   | N         |              | ENEL GENERACION          | -    | -         |
| 07:58:00   | -      | ANGOSTURA-2                   | ANGOSTURA RALCO simv | 0        | RO     | -  | PS       | -        | RE              |                                                                          |                                   | N         | L10024001874 | COBURN                   | -    | -         |
| 07:58:00   | -      | PEHUENCHI-2                   | PEHUENCHI            | 0        | RO     | -  | PS       | -        | OM              |                                                                          |                                   | N         | L10024000607 | ENEL GENERACION          | -    | -         |
| 07:58:00   | -      | ANGOSTURA-1                   | ANGOSTURA RALCO simv | -        | RO     | -  | PS       | -        | RE              | Control cota.                                                            |                                   | N         | L10024001595 | COBURN                   | -    | -         |
| 08:03:00   | -      | ANGOSTURA-1                   | ANGOSTURA RALCO simv | -        | DRO    | -  | PS       | -        | RE              | Control cota.                                                            |                                   | N         | L10024001595 | COBURN                   | -    | -         |
| 08:05:00   | -      | PEHUENCHI-2                   | PEHUENCHI            | 0        | DRO    | -  | PS       | -        | OM              |                                                                          |                                   | N         | L10024000607 | ENEL GENERACION          | -    | -         |
| 08:06:00   | -      | ANGOSTURA-2                   | ANGOSTURA RALCO simv | 0        | DRO    | -  | PS       | -        | RE              |                                                                          |                                   | N         | L10024001874 | COBURN                   | -    | -         |
| 08:06:00   | -      | Colocación: 3470; Apatte: 600 | CDC                  |          |        |    |          |          |                 | Ajuste Prorrata Generalizada costo SEN 0                                 | Prorrata Generalizada costo SEN 0 | -         | -            |                          | -    | -         |
| 08:06:00   | -      | PE-PUNTA PALMERAS             | PE-PUNTA PALMERAS    | 5        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR; SSCC- Bloque CF(1)                        | Prorrata Generalizada costo SEN 0 | -         | -            | ACCIONA                  | -    | -         |
| 08:06:00   | -      | PE-SANGARRIL                  | PE-SANGARRIL         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 10,3 MW; origen: SSTR; SSCC- Bloque CF(1); SSCC- Bloque CF(4) | Prorrata Generalizada costo SEN 0 | -         | -            | ACCIONA                  | -    | -         |
| 08:06:00   | -      | PE-TOLPANBUR                  | PE-TOLPANBUR         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 6,6 MW; origen: SSTR; SSCC- Bloque CF(4)                      | Prorrata Generalizada costo SEN 0 | -         | -            | ACCIONA                  | -    | -         |
| 08:06:00   | -      | PEV-ALMEYDA                   | PEV-ALMEYDA          | 23       | N      | -  | Ci       | -        | OM              | P. Disp. = 38,7 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -            | ACCIONA                  | -    | -         |
| 08:06:00   | -      | PEV-ELUMIRO                   | PEV-ELUMIRO          | 31       | N      | -  | Ci       | -        | OM              | P. Disp. = 31,4 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -            | ACCIONA                  | -    | -         |
| 08:06:00   | -      | PEV-LIYA                      | PEV-LIYA             | 8        | N      | -  | Ci       | -        | OM              | P. Disp. = 8,1 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -            | ACCIONA                  | -    | -         |
| 08:06:00   | -      | PEV-MALGARIDA                 | PEV-MALGARIDA        | 84       | N      | -  | Ci       | -        | OM              | P. Disp. = 127,5 MW; origen: SSTR                                        | Prorrata Generalizada costo SEN 0 | -         | -            | ACCIONA                  | -    | -         |
| 08:06:00   | -      | PE-MESAMAYIDA                 | PE-MESAMAYIDA        | 7        | N      | -  | Ci       | -        | OM              |                                                                          |                                   |           |              |                          |      |           |

| 25-12-2024 |        |                     |                     |          |        |    |          |          |                 |                                                            |  |                                   |           | SSCC     |                          |      |           |
|------------|--------|---------------------|---------------------|----------|--------|----|----------|----------|-----------------|------------------------------------------------------------|--|-----------------------------------|-----------|----------|--------------------------|------|-----------|
| Nora Mov.  | Equipo | Central-Unidad      | Configuración       | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                                     |  | Zona Desacople                    | Condición | Neomante | Centro de                | SSCC | BASEPOINT |
| 08:06:00   | -      | PE-CANELA-2         | PE-CANELA-2         | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondicto; SSCC: Bloque CF-1      |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PE-LACABANA-1       | PE-LACABANA-1       | 11       | N      | -  | CI       | -        | OM              | P. Disp. = 13.2 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PE-RENAICO-1        | PE-RENAICO-1        | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondicto; SSCC: Bloque CF-1      |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PE-SIERRAGORDA      | PE-SIERRAGORDA      | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 51.6 MW; origen: SSTR; SSCC: Bloque CF-1        |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PE-TALINAVIENTE     | PE-TALINAVIENTE     | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR; SSCC: Bloque CF-1           |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PE-TALINAVIENTE     | PE-TALINAVIENTE     | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 14.0 MW; origen: Prondicto; SSCC: Bloque CF-1   |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PE-TALTAL           | PE-TALTAL           | 15       | N      | -  | CI       | -        | OM              | P. Disp. = 14.0 MW; origen: Prondicto; SSCC: Bloque CF-1   |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PE-VALLEDELOSVENTOS | PE-VALLEDELOSVENTOS | 5        | N      | -  | CI       | -        | OM              | P. Disp. = 5.2 MW; origen: SSTR                            |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PFV-CHIANARES       | PFV-CHIANARES       | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4.3 MW; origen: SSTR                            |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PFV-FINISTERRA-2    | PFV-FINISTERRA-2    | 103      | N      | -  | CI       | -        | OM              | P. Disp. = 124.2 MW; origen: SSTR                          |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PFV-LALACKAMA       | PFV-LALACKAMA       | 23       | N      | -  | CI       | -        | OM              | P. Disp. = 36.8 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PFV-LALACKAMA-2     | PFV-LALACKAMA-2     | 7        | N      | -  | CI       | -        | OM              | P. Disp. = 11.6 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PFV-SOIDELELA       | PFV-SOIDELELA       | 40       | N      | -  | CI       | -        | OM              | P. Disp. = 54.3 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PFV-AZABACHE        | PFV-AZABACHE        | 20       | N      | -  | CI       | -        | OM              | P. Disp. = 28.8 MW; origen: Gen. Actual                    |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PFV-CAMPODELSOL     | PFV-CAMPODELSOL     | 156      | N      | -  | CI       | -        | OM              | P. Disp. = 292.5 MW; origen: Prondicto                     |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PFV-VALLEDELSOL     | PFV-VALLEDELSOL     | 63       | N      | -  | CI       | -        | OM              | P. Disp. = 127.3 MW; origen: SSTR                          |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PFV-GUANCHI         | PFV-GUANCHI         | 83       | N      | -  | CI       | -        | OM              | P. Disp. = 113.5 MW; origen: SSTR                          |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PFV-LASALINAS       | PFV-LASALINAS       | 58       | N      | -  | CI       | -        | OM              | P. Disp. = 88.3 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PE-RENAICO-2        | PE-RENAICO-2        | 11       | N      | -  | CI       | -        | OM              | P. Disp. = 10.8 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PFV-MANZANO         | PFV-MANZANO         | 38       | N      | -  | CI       | -        | OM              | P. Disp. = 37.8 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PFV-CONJUMBERTO     | PFV-CONJUMBERTO     | 33       | N      | -  | CI       | -        | OM              | P. Disp. = 40.7 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 08:06:00   | -      | PE-MONTEREDONDO     | PE-MONTEREDONDO     | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondicto; SSCC: Bloque CF-1      |  | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 08:06:00   | -      | CHAPIQUINA-1        | CHAPIQUINA-1        | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                       |  | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 08:06:00   | -      | CHAPIQUINA-2        | CHAPIQUINA-2        | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 3.5 MW; origen: Gen. Actual                     |  | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 08:06:00   | -      | PE-CALAMA           | PE-CALAMA           | 30       | N      | -  | CI       | -        | OM              | P. Disp. = 30.1 MW; origen: Gen. Actual; SSCC: Bloque CF-1 |  | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 08:06:00   | -      | LAJA-1-2            | LAJA-1-2            | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                       |  | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 08:06:00   | -      | PFV-LOSOLOROS       | PFV-LOSOLOROS       | 11       | N      | -  | CI       | -        | OM              | P. Disp. = 13.4 MW; origen: Prondicto                      |  | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 08:06:00   | -      | PFV-TAMAYÁ          | PFV-TAMAYÁ          | 47       | N      | -  | CI       | -        | OM              | P. Disp. = 56.4 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 08:06:00   | -      | PE-SANPEDRO         | PE-SANPEDRO         | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3.4 MW; origen: Prondicto; SSCC: Bloque CF-1    |  | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 08:06:00   | -      | PE-SANPEDRO-2       | PE-SANPEDRO-2       | 7        | N      | -  | CI       | -        | OM              | P. Disp. = 6.6 MW; origen: Prondicto; SSCC: Bloque CF-1    |  | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 08:06:00   | -      | PFV-CAPRICORNIO     | PFV-CAPRICORNIO     | 34       | N      | -  | CI       | -        | OM              | P. Disp. = 33.8 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 08:06:00   | -      | PFV-COYA            | PFV-COYA            | 74       | N      | -  | CI       | -        | OM              | P. Disp. = 107.3 MW; origen: Prondicto                     |  | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 08:06:00   | -      | PFV-LLANODELLAMPLOS | PFV-LLANODELLAMPLOS | 41       | N      | -  | CI       | -        | OM              | P. Disp. = 37.7 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENASA                    | -    | -         |
| 08:06:00   | -      | PFV-SANTASABEL      | PFV-SANTASABEL      | 63       | N      | -  | CI       | -        | OM              | P. Disp. = 108.4 MW; origen: Prondicto                     |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-PAMPATIGRE      | PFV-PAMPATIGRE      | 43       | N      | -  | CI       | -        | OM              | P. Disp. = 83.7 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PE-CAROLONES-1      | PE-CAROLONES-1      | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR; SSCC: Bloque CF-1           |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PE-CAROLONES-2      | PE-CAROLONES-2      | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                              |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PE-CAROLONES-3      | PE-CAROLONES-3      | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondicto                         |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PE-ELARAYAN         | PE-ELARAYAN         | 0        | N      | -  | CI       | -        | OM              | P. Disp. = 0.3 MW; origen: SSTR                            |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PE-PUNTAOLDRADA     | PE-PUNTAOLDRADA     | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                       |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PE-CASTRELLA        | PE-CASTRELLA        | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1.2 MW; origen: SSTR                            |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-CERRODOMINADOR  | PFV-CERRODOMINADOR  | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 53.5 MW; origen: Gen. Actual; SSCC: Bloque CF-1 |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-CONEJO          | PFV-CONEJO          | 43       | N      | -  | CI       | -        | OM              | P. Disp. = 50.7 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-ÍAMA-2          | PFV-ÍAMA-2          | 7        | N      | -  | CI       | -        | OM              | P. Disp. = 16.8 MW; origen: Prondicto                      |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-LAHUYCA-2       | PFV-LAHUYCA-2       | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.5 MW; origen: SSTR                            |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-MARIAELENA      | PFV-MARIAELENA      | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 39.6 MW; origen: Prondicto                      |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-URIBESOLAR      | PFV-URIBESOLAR      | 22       | N      | -  | CI       | -        | OM              | P. Disp. = 30.3 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-SOLDELOSANDES   | PFV-SOLDELOSANDES   | 34       | N      | -  | CI       | -        | OM              | P. Disp. = 53.3 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-LACKUSZOLAR     | PFV-LACKUSZOLAR     | 23       | N      | -  | CI       | -        | OM              | P. Disp. = 21.3 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PE-THAMMA           | PE-THAMMA           | 139      | N      | -  | CI       | -        | OM              | P. Disp. = 153.6 MW; origen: SSTR; SSCC: Bloque CF-1       |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-DONACARMEN      | PFV-DONACARMEN      | 14       | N      | -  | CI       | -        | OM              | P. Disp. = 30 MW; origen: SSTR                             |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-SANPEDRO-SFG    | PFV-SANPEDRO-SFG    | 43       | N      | -  | CI       | -        | OM              | P. Disp. = 42.7 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-ÍAMA-1          | PFV-ÍAMA-1          | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 21.1 MW; origen: Prondicto                      |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-VALLESCONIDO    | PFV-VALLESCONIDO    | 42       | N      | -  | CI       | -        | OM              | P. Disp. = 90.3 MW; origen: Prondicto                      |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PE-PULICHESUR       | PE-PULICHESUR       | 22       | N      | -  | CI       | -        | OM              | P. Disp. = 22.3 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PE-CERROTIÑE        | PE-CERROTIÑE        | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 0.7 MW; origen: Prondicto                       |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PE-LLANODESVIENTO   | PE-LLANODESVIENTO   | 9        | N      | -  | CI       | -        | OM              | P. Disp. = 8.8 MW; origen: Prondicto                       |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-ELÉNA           | PFV-ELÉNA           | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 33.9 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PE-ATACAMA          | PE-ATACAMA          | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 0.9 MW; origen: Prondicto                       |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-TAMANGO         | PFV-TAMANGO         | 18       | N      | -  | CI       | -        | OM              | P. Disp. = 28.1 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 08:06:00   | -      | PFV-SANTIAGO SOLAR  | PFV-SANTIAGO SOLAR  | 13       | N      | -  | CI       | -        | OM              | P. Disp. = 12.8 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 08:06:00   | -      | PFV-CEME1           | PFV-CEME1           | 82       | N      | -  | CI       | -        | OM              | P. Disp. = 99.9 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 08:06:00   | -      | MARIPOSAS           | MARIPOSAS           | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 0 MW; origen: Prondicto                         |  | Prorrata Generalizada costo SEN D | -         | -        | HIRO MAILE               | -    | -         |
| 08:06:00   | -      | URICA-1             | URICA-1             | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 5.1 MW; origen: Gen. Actual                     |  | Prorrata Generalizada costo SEN D | -         | -        | HIRO MAILE               | -    | -         |
| 08:06:00   | -      | URICA-2             | URICA-2             | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 5.1 MW; origen: Gen. Actual                     |  | Prorrata Generalizada costo SEN D | -         | -        | HIRO MAILE               | -    | -         |
| 08:06:00   | -      | PROVIDENCIA-2       | PROVIDENCIA-2       | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 1.8 MW; origen: Gen. Actual                     |  | Prorrata Generalizada costo SEN D | -         | -        | HIRO MAILE               | -    | -         |
| 08:06:00   | -      | PE-CUL              | PE-CUL              | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual; SSCC: Bloque CF-1  |  | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 08:06:00   | -      | GUAYACAN-1          | GUAYACAN-1          | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 4.1 MW; origen: Gen. Actual                     |  | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 08:06:00   | -      | GUAYACAN-2          | GUAYACAN-2          | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 4.1 MW; origen: Gen. Actual                     |  | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 08:06:00   | -      | MAMPIL-1            | MAMPIL-1            | 9        | N      | -  | CI       | -        | OM              | P. Disp. = 9 MW; origen: Gen. Actual                       |  | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 08:06:00   | -      | PFV-SALVADOR        | PFV-SALVADOR        | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 10.2 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 08:06:00   | -      | PE-AURORA           | PE-AURORA           | 27       | N      | -  | CI       | -        | OM              | P. Disp. = 27.2 MW; origen: Gen. Actual; SSCC: Bloque CF-1 |  | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 08:06:00   | -      | PE-SARCO            | PE-SARCO            | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondicto                         |  | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 08:06:00   | -      | LCAN-1              | LCAN-1              | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3.2 MW; origen: Gen. Actual                     |  | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 08:06:00   | -      | PFV-SANANDRES       | PFV-SANANDRES       | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondicto                         |  | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 08:06:00   | -      | CARILAFQUEN-1       | CARILAFQUEN-1       | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 7 MW; origen: Gen. Actual                       |  | Prorrata Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |
| 08:06:00   | -      | CARILAFQUEN-2       | CARILAFQUEN-2       | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 8 MW; origen: Gen. Actual                       |  | Prorrata Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |
| 08:06:00   | -      | MALACAHUELLO-1      | MALACAHUELLO-1      | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                       |  | Prorrata Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |
| 08:06:00   | -      | PFV-LUZDELMONTE     | PFV-LUZDELMONTE     | 45       | N      | -  | CI       | -        | OM              | P. Disp. = 52.8 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | NOVASOURCE POWER         | -    | -         |
| 08:06:00   | -      | PFV-ELPELICANO      | PFV-ELPELICANO      | 44       | N      | -  | CI       | -        | OM              | P. Disp. = 53.1 MW; origen: SSTR                           |  | Prorrata Generalizada costo SEN D | -         | -        | NOVASOURCE POWER         | -    | -         |
| 08:06:00   | -      | PE-PUNTA SIERRA     | PE-PUNTA SIERRA     | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondicto                         |  | Prorrata Generalizada costo SEN D | -         | -        | PACIFIC HYDRO            | -    | -         |
| 08:06:00   | -      | FLORDA2-1           | FLORDA2-1           | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 0.9 MW; origen: Gen. Actual                     |  | Prorrata Generalizada costo SEN D | -         | -        | PUNTILLA                 | -    | -         |
| 08:06:00   | -      | FLORDA3-1           | FLORDA3-1           | 1        | N      | -  | CI       | -        | OM              |                                                            |  |                                   |           |          |                          |      |           |

| 25-12-2024 |        |                                |                           |          |        |    |          |          |                 |                                                                         |                                    |           |              |                  | SSCC |           |
|------------|--------|--------------------------------|---------------------------|----------|--------|----|----------|----------|-----------------|-------------------------------------------------------------------------|------------------------------------|-----------|--------------|------------------|------|-----------|
| Hora Mov.  | Equipo | Central-Unidad                 | Configuración             | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                                                  | Zona Desacople                     | Condición | Neomante     | Centro de        | SSCC | BASEPOINT |
| 08:06:00   | -      | PE-LARLOR                      | PE-LARLOR                 | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 1,7 MW; origen: SSTR                                         | Prorratea Generalizada costo SEN 0 | -         |              | LUQUER           | -    | -         |
| 08:15:00   | -      | PEHUENCHI-1                    | PEHUENCHI                 | 0        | RD     | -  | PS       | -        | OM              |                                                                         |                                    | N         | L10204000697 | ENEL GENERACION  | -    | -         |
| 08:19:00   | -      | PEHUENCHI-2                    | PEHUENCHI                 | 0        | RD     | -  | PS       | -        | OM              |                                                                         |                                    | N         | L10204000697 | ENEL GENERACION  | -    | -         |
| 08:45:00   | -      | CDC                            | Inicio Ctx                | 0        | -      | -  | -        | -        | -               | Inicio Ctx LT 110 KV El Peñón - La Roca                                 | LT 110 KV El Peñón - La Roca       | -         |              | CDC              | -    | -         |
| 08:45:00   | -      | CDC                            | Colocación vx: Ajuste : x | 0        | -      | -  | -        | -        | -               | Inicio Prorratea LT 110 KV El Peñón - La Roca                           | LT 110 KV El Peñón - La Roca       | -         |              | CDC              | -    | -         |
| 08:47:00   | -      | CPRESSES-3                     | CPRESSES-3                | 0        | DF     | -  | FS       | -        | OT              |                                                                         |                                    | N         | IPROX        | ENEL GENERACION  | -    | -         |
| 08:54:00   | -      | RAPEL-2                        | RAPEL                     | 40       | DN     | -  | PP       | -        | OM              | Con SSCC                                                                |                                    | N         |              | ENEL GENERACION  | -    | -         |
| 08:55:00   | -      | Colocación: 3703; Ajuste : 500 | CDC                       | 0        | -      | -  | -        | -        | -               | Ajuste Prorratea Generalizada costo SEN 0                               | Prorratea Generalizada costo SEN 0 | -         |              |                  | -    | -         |
| 08:55:00   | -      | PE-PUNTAPALMERAS               | PE-PUNTAPALMERAS          | 5        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR; SSCC: Bloque CF(-)                       | Prorratea Generalizada costo SEN 0 | -         |              | ACCIONA          | -    | -         |
| 08:55:00   | -      | PE-SANGABRIEL                  | PE-SANGABRIEL             | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 6,1 MW; origen: SSTR; SSCC: Bloque CF(-); SSCC: Bloque CF(+) | Prorratea Generalizada costo SEN 0 | -         |              | ACCIONA          | -    | -         |
| 08:55:00   | -      | PE-TOLPANSUR                   | PE-TOLPANSUR              | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR; SSCC: Bloque CF(+)                       | Prorratea Generalizada costo SEN 0 | -         |              | ACCIONA          | -    | -         |
| 08:55:00   | -      | PPV-ALMEYDA                    | PPV-ALMEYDA               | 26       | N      | -  | CI       | -        | OM              | P. Disp. = 50,7 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN 0 | -         |              | ACCIONA          | -    | -         |
| 08:55:00   | -      | PPV-ELODOMERO                  | PPV-ELODOMERO             | 73       | N      | -  | CI       | -        | OM              | P. Disp. = 73,2 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN 0 | -         |              | ACCIONA          | -    | -         |
| 08:55:00   | -      | PPV-USYA                       | PPV-USYA                  | 18       | N      | -  | CI       | -        | OM              | P. Disp. = 18,3 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN 0 | -         |              | ACCIONA          | -    | -         |
| 08:55:00   | -      | PPV-MALGARIDA                  | PPV-MALGARIDA             | 93       | N      | -  | CI       | -        | OM              | P. Disp. = 195,8 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN 0 | -         |              | ACCIONA          | -    | -         |
| 08:55:00   | -      | PE-MESAMAYDA                   | PE-MESAMAYDA              | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 1 MW; origen: Prondistico                                    | Prorratea Generalizada costo SEN 0 | -         |              | AES ANDES        | -    | -         |
| 08:55:00   | -      | PE-LOSQUIRLOS                  | PE-LOSQUIRLOS             | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico; SSCC: Bloque CF(-)                | Prorratea Generalizada costo SEN 0 | -         |              | AES ANDES        | -    | -         |
| 08:55:00   | -      | PE-LOSQUIMS                    | PE-LOSQUIMS               | 18       | N      | -  | CI       | -        | OM              | P. Disp. = 17,9 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN 0 | -         |              | AES ANDES        | -    | -         |
| 08:55:00   | -      | PPV-ANDES                      | PPV-ANDES                 | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 13,4 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN 0 | -         |              | AES ANDES        | -    | -         |
| 08:55:00   | -      | PPV-BOLEDO-1                   | PPV-BOLEDO-1              | 61       | N      | -  | CI       | -        | OM              | P. Disp. = 92,9 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN 0 | -         |              | AES ANDES        | -    | -         |
| 08:55:00   | -      | PE-CAMPOUNDO                   | PE-CAMPOUNDO              | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2,6 MW; origen: SSTR                                         | Prorratea Generalizada costo SEN 0 | -         |              | AES ANDES        | -    | -         |
| 08:55:00   | -      | PPV-ANDES2B                    | PPV-ANDES2B               | 44       | N      | -  | CI       | -        | OM              | P. Disp. = 89,5 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN 0 | -         |              | AES ANDES        | -    | -         |
| 08:55:00   | -      | PE-SANMATIAS                   | PE-SANMATIAS              | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3,1 MW; origen: SSTR                                         | Prorratea Generalizada costo SEN 0 | -         |              | AES ANDES        | -    | -         |
| 08:55:00   | -      | PPV-ANDESA                     | PPV-ANDESA                | 57       | N      | -  | CI       | -        | OM              | P. Disp. = 125,2 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN 0 | -         |              | AES ANDES        | -    | -         |
| 08:55:00   | -      | SANANDRES-1                    | SANANDRES-1               | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 6,4 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         |              | ANPAC            | -    | -         |
| 08:55:00   | -      | VINALES BL1, COGEN             | VINALES BL1, COGEN        | 10       | N      | -  | MT       | -        | OM              | P. Disp. = 5,8 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         |              | ARAUJO           | -    | -         |
| 08:55:00   | -      | CAPULLO                        | CAPULLO                   | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 13 MW; origen: Gen. Actual                                   | Prorratea Generalizada costo SEN 0 | -         |              | CAPULLO          | -    | -         |
| 08:55:00   | -      | PUERFUE-2                      | PUERFUE-2                 | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 4,2 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         |              | CAPULLO          | -    | -         |
| 08:55:00   | -      | CHIBURGO-1                     | CHIBURGO-1                | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 9,7 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         |              | COBURN           | -    | -         |
| 08:55:00   | -      | CHIBURGO-2                     | CHIBURGO-2                | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 9,7 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         |              | COBURN           | -    | -         |
| 08:55:00   | -      | LAMINA                         | LAMINA                    | 14       | N      | -  | CI       | -        | OM              | P. Disp. = 14,1 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN 0 | -         |              | COBURN           | -    | -         |
| 08:55:00   | -      | QUILQUEO-1                     | QUILQUEO-1                | 19       | N      | -  | MT       | -        | OM              | P. Disp. = 18,5 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN 0 | -         |              | COBURN           | -    | -         |
| 08:55:00   | -      | PPV-DIEGOALMAGROSUR            | PPV-DIEGOALMAGROSUR       | 96       | N      | -  | CI       | -        | OM              | P. Disp. = 186,5 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN 0 | -         |              | COBURN           | -    | -         |
| 08:55:00   | -      | PE-SANJUAN                     | PE-SANJUAN                | 19       | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                           | Prorratea Generalizada costo SEN 0 | -         |              | COBURN           | -    | -         |
| 08:55:00   | -      | PE-TOTOTAL                     | PE-TOTOTAL                | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico; SSCC: Bloque CF(+)                | Prorratea Generalizada costo SEN 0 | -         |              | COBURN           | -    | -         |
| 08:55:00   | -      | SANCLEMENTE                    | SANCLEMENTE               | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 4,1 MW; origen: Prondistico                                  | Prorratea Generalizada costo SEN 0 | -         |              | COBURN           | -    | -         |
| 08:55:00   | -      | ABANICO-5                      | ABANICO-5                 | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 21,5 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GENERACIÓN  | -    | -         |
| 08:55:00   | -      | ABANICO-6                      | ABANICO-6                 | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 16,4 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GENERACIÓN  | -    | -         |
| 08:55:00   | -      | CPRESSES-1                     | CPRESSES-1                | 17       | N      | -  | CI       | -        | OM              | P. Disp. = 2,2 MW; origen: Prondistico; SSCC: Bloque CF(-)              | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GENERACIÓN  | -    | -         |
| 08:55:00   | -      | CPRESSES-2                     | CPRESSES-2                | 20       | N      | -  | MT       | -        | OM              | P. Disp. = 20,4 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GENERACIÓN  | -    | -         |
| 08:55:00   | -      | CURILINQUE                     | CURILINQUE                | 42       | N      | -  | CI       | -        | OM              | P. Disp. = 85,8 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GENERACIÓN  | -    | -         |
| 08:55:00   | -      | ISA-1                          | ISA-1                     | 12       | N      | -  | MT       | -        | OM              | P. Disp. = 12 MW; origen: Gen. Actual                                   | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GENERACIÓN  | -    | -         |
| 08:55:00   | -      | ISA-2                          | ISA-2                     | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 12,2 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GENERACIÓN  | -    | -         |
| 08:55:00   | -      | LOMAITA                        | LOMAITA                   | 18       | N      | -  | CI       | -        | OM              | P. Disp. = 38,2 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GENERACIÓN  | -    | -         |
| 08:55:00   | -      | PILMAQUEU-4                    | PILMAQUEU-4               | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 11,2 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GENERACIÓN  | -    | -         |
| 08:55:00   | -      | PULLINQUE-3                    | PULLINQUE-3               | 8        | N      | -  | CI       | -        | OM              | P. Disp. = 8,2 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GENERACIÓN  | -    | -         |
| 08:55:00   | -      | QIODESAGUA                     | QIODESAGUA                | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 5,8 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GENERACIÓN  | -    | -         |
| 08:55:00   | -      | PE-LOSBUENSAIRES               | PE-LOSBUENSAIRES          | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0,4 MW; origen: SSTR                                         | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PE-CANELA                      | PE-CANELA                 | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                    | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PE-CANELA-2                    | PE-CANELA-2               | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico; SSCC: Bloque CF(-)                | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PE-LACABANA                    | PE-LACABANA               | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3,2 MW; origen: SSTR                                         | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PE-RENAICO                     | PE-RENAICO                | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico; SSCC: Bloque CF(-)                | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PE-SIERRAGORDA                 | PE-SIERRAGORDA            | 36       | N      | -  | CI       | -        | OM              | P. Disp. = 35,6 MW; origen: SSTR; SSCC: Bloque CF(-)                    | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PE-TALINAYORIENTE              | PE-TALINAYORIENTE         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico; SSCC: Bloque CF(-)                | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PE-TALINAYORIENTE              | PE-TALINAYORIENTE         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico; SSCC: Bloque CF(-)                | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PE-TALTAL                      | PE-TALTAL                 | 15       | N      | -  | CI       | -        | OM              | P. Disp. = 14,9 MW; origen: Prondistico; SSCC: Bloque CF(-)             | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PE-VALLEDELOSVENTOS            | PE-VALLEDELOSVENTOS       | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1,3 MW; origen: SSTR                                         | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PPV-CHANARES                   | PPV-CHANARES              | 13       | N      | -  | CI       | -        | OM              | P. Disp. = 27,4 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PPV-FINSTERARRA                | PPV-FINSTERARRA           | 113      | N      | -  | CI       | -        | OM              | P. Disp. = 248 MW; origen: SSTR                                         | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PPV-LALACAMA                   | PPV-LALACAMA              | 25       | N      | -  | CI       | -        | OM              | P. Disp. = 45,7 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PPV-LALACAMA-2                 | PPV-LALACAMA-2            | 8        | N      | -  | CI       | -        | OM              | P. Disp. = 13,6 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PPV-SODELLA                    | PPV-SODELLA               | 45       | N      | -  | CI       | -        | OM              | P. Disp. = 98 MW; origen: SSTR                                          | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PPV-AZABACHE                   | PPV-AZABACHE              | 25       | N      | -  | CI       | -        | OM              | P. Disp. = 24,9 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PPV-CAMPODELISOL               | PPV-CAMPODELISOL          | 174      | N      | -  | CI       | -        | OM              | P. Disp. = 292,5 MW; origen: Prondistico                                | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PPV-VALLEDELSOL                | PPV-VALLEDELSOL           | 70       | N      | -  | CI       | -        | OM              | P. Disp. = 153 MW; origen: SSTR                                         | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PPV-GUANCHI                    | PPV-GUANCHI               | 90       | N      | -  | CI       | -        | OM              | P. Disp. = 161,6 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PPV-LASALINAS                  | PPV-LASALINAS             | 65       | N      | -  | CI       | -        | OM              | P. Disp. = 142,4 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PE-RENAICO-2                   | PE-RENAICO-2              | 8        | N      | -  | CI       | -        | OM              | P. Disp. = 7,9 MW; origen: SSTR                                         | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PPV-MANZANO                    | PPV-MANZANO               | 45       | N      | -  | CI       | -        | OM              | P. Disp. = 69,2 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PPV-CONJUMBERTO                | PPV-CONJUMBERTO           | 37       | N      | -  | CI       | -        | OM              | P. Disp. = 63,7 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN 0 | -         |              | ENEL GREEN POWER | -    | -         |
| 08:55:00   | -      | PE-MONTEREDONDO                | PE-MONTEREDONDO           | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico; SSCC: Bloque CF(-)                | Prorratea Generalizada costo SEN 0 | -         |              | ENGIE            | -    | -         |
| 08:55:00   | -      | CHAPIQUINA-1                   | CHAPIQUINA-1              | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                                    | Prorratea Generalizada costo SEN 0 | -         |              | ENGIE            | -    | -         |
| 08:55:00   | -      | CHAPIQUINA-2                   | CHAPIQUINA-2              | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3,5 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         |              | ENGIE            | -    | -         |
| 08:55:00   | -      | PE-CALAMA                      | PE-CALAMA                 | 9        | N      | -  | CI       | -        | OM              | P. Disp. = 9,2 MW; origen: SSTR; SSCC: Bloque CF(-)                     | Prorratea Generalizada costo SEN 0 | -         |              | ENGIE            | -    | -         |
| 08:55:00   | -      | LIAJA-2                        | LIAJA-2                   | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                    | Prorratea Generalizada costo SEN 0 | -         |              | ENGIE            | -    | -         |
| 08:55:00   | -      | PPV-LOSLOROS                   | PPV-LOSLOROS              | 14       | N      | -  | CI       | -        | OM              | P. Disp. = 13,5 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN 0 | -         |              | ENGIE            | -    | -         |
| 08:55:00   | -      | PPV-TAMAYA                     | PPV-TAMAYA                | 52       | N      | -  | CI       | -        | OM              | P. Disp. = 95,1 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN 0 | -         |              | ENGIE            | -    | -         |
| 08:55:00   | -      | PE-SANPEDRO                    | PE-SANPEDRO               | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2,4 MW; origen: Prondistico; SSCC: Bloque CF(-)              | Prorratea Generalizada costo SEN 0 | -         |              | ENGIE            | -    | -         |
| 08:55:00   | -      | PE-SANPEDRO-2                  | PE-SANPEDRO-2             | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico; SSCC: Bloque CF(-)                | Prorratea Generalizada costo SEN 0 | -         |              | ENGIE            | -    | -         |
| 08:55:00   | -      | PPV-CAPRICORNIO                | PPV-CAPRICORNIO           | 42       | N      | -  | CI       | -        | OM              | P. Disp. = 69,7 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN 0 | -         |              | ENGIE            | -    | -         |
| 08:55:00   | -      | PPV-COYA                       | PPV-COYA                  | 83       | N      | -  | CI       | -        | OM              | P. Disp. = 107,3 MW; origen: Prondistico                                | Prorratea Generalizada costo SEN 0 | -         |              | ENGIE            | -    | -         |
| 08:55:00   | -      | PPV-LIANDOLLAAMPLOS            | PPV-LIANDOLLAAMPLOS       | 46       | N      | -  | CI       | -        | OM              | P. Disp. = 81,1 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN 0 | -         |              | ENLISA           | -    | -         |
| 08:55:00   | -      | PPV-SANTISABEL                 | PPV-SANTISABEL            | 70       | N      | -  | CI       | -        | OM              | P. Disp. = 108,4 MW; origen: Prondistico                                | Prorratea Generalizada costo SEN 0 | -         |              | ENOR CHILE       | -    | -         |
| 08:55:00   | -      | PPV-PAMPATIGRE                 | PPV-PAMPATIGRE            | 47       | N      | -  | CI       | -        | OM              | P. Disp. = 101,9 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN 0 | -         |              | ENOR CHILE       | -    | -         |
| 08:55:00   | -      | PE-CAROLONES-1                 | PE-CAROLONES-1            | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4,2 MW; origen: SSTR; SSCC: Bloque CF(-)                     | Prorratea Generalizada costo SEN 0 | -         |              | ENOR CHILE       | -    | -         |
| 08:55:00   | -      | PE-CAROLONES-2                 | PE-CAROLONES-2            | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 10 MW; origen: SSTR                                          | Prorratea Generalizada costo SEN 0 | -         |              | ENOR CHILE       | -    | -         |
| 08:55:00   | -      |                                |                           |          |        |    |          |          |                 |                                                                         |                                    |           |              |                  |      |           |

| 25-12-2024 |        |                               |                     |          |        |    |          |          |                 |                                                                          |  |                                   |           |          |                     | SSCC            |           |   |
|------------|--------|-------------------------------|---------------------|----------|--------|----|----------|----------|-----------------|--------------------------------------------------------------------------|--|-----------------------------------|-----------|----------|---------------------|-----------------|-----------|---|
| Hora Mov.  | Equipo | Central-Unidad                | Configuración       | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                                                   |  | Zona Desacople                    | Condición | Neomante | Centro de           | SSCC            | BASEPOINT |   |
| 08:55:00   | -      | CARLAQUEN-2                   | CARLAQUEN-2         | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                                     |  | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                 | -               | -         |   |
| 08:55:00   | -      | MALACAHUELLO-1                | MALACAHUELLO-1      | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                     |  | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                 | -               | -         |   |
| 08:55:00   | -      | PPV-LUZDELMONTE               | PPV-LUZDELMONTE     | 50       | N      | -  | Ci       | -        | OM              | P. Disp. = 89,3 MW; origen: SSTR                                         |  | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER    | -               | -         |   |
| 08:55:00   | -      | PPV-ELEUCANO                  | PPV-ELEUCANO        | 49       | N      | -  | Ci       | -        | OM              | P. Disp. = 89,7 MW; origen: SSTR                                         |  | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER    | -               | -         |   |
| 08:55:00   | -      | PE-PUNTASIERRA                | PE-PUNTASIERRA      | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                     |  | Prorrata Generalizada costo SEN 0 | -         | -        | PACIFIC HYDRO       | -               | -         |   |
| 08:55:00   | -      | FLORIDA3-1                    | FLORIDA3-1          | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 4,1 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | PUNTILLA            | -               | -         |   |
| 08:55:00   | -      | FLORIDA3-1                    | FLORIDA3-1          | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 3,1 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | PUNTILLA            | -               | -         |   |
| 08:55:00   | -      | FLORIDA3-2                    | FLORIDA3-2          | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 3,2 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | PUNTILLA            | -               | -         |   |
| 08:55:00   | -      | RIOCOLORADO-1                 | RIOCOLORADO-1       | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,8 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | RIO COLORADO        | -               | -         |   |
| 08:55:00   | -      | RIOCOLORADO-2                 | RIOCOLORADO-2       | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,8 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | RIO COLORADO        | -               | -         |   |
| 08:55:00   | -      | PE-NEGRETE                    | PE-NEGRETE          | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                            |  | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                 | -               | -         |   |
| 08:55:00   | -      | PPV-HUATACONDO                | PPV-HUATACONDO      | 22       | N      | -  | Ci       | -        | OM              | P. Disp. = 29,7 MW; origen: Prondistico                                  |  | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                 | -               | -         |   |
| 08:55:00   | -      | PE-LOMASDEQUECO               | PE-LOMASDEQUECO     | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 0,8 MW; origen: SSTR                                          |  | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                 | -               | -         |   |
| 08:55:00   | -      | PPV-CARRERAPINTO              | PPV-CARRERAPINTO    | 42       | N      | -  | Ci       | -        | OM              | P. Disp. = 82,2 MW; origen: SSTR                                         |  | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                 | -               | -         |   |
| 08:55:00   | -      | PPV-DIEGODEALMAGRO            | PPV-DIEGODEALMAGRO  | 14       | N      | -  | Ci       | -        | OM              | P. Disp. = 14 MW; origen: SSTR                                           |  | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                 | -               | -         |   |
| 08:55:00   | -      | PPV-PAMPASOLANORTE            | PPV-PAMPASOLANORTE  | 26       | N      | -  | Ci       | -        | OM              | P. Disp. = 26,1 MW; origen: Gen. Actual                                  |  | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                 | -               | -         |   |
| 08:55:00   | -      | PE-MALLECOSUR                 | PE-MALLECOSUR       | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                            |  | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                 | -               | -         |   |
| 08:55:00   | -      | PE-MALLECONORTE               | PE-MALLECONORTE     | 14       | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                            |  | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                 | -               | -         |   |
| 08:55:00   | -      | PPV-JAVIERA                   | PPV-JAVIERA         | 32       | N      | -  | Ci       | -        | OM              | P. Disp. = 49,4 MW; origen: SSTR                                         |  | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                 | -               | -         |   |
| 08:55:00   | -      | PPV-LAHUELLA                  | PPV-LAHUELLA        | 39       | N      | -  | Ci       | -        | OM              | P. Disp. = 70,1 MW; origen: SSTR                                         |  | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                 | -               | -         |   |
| 08:55:00   | -      | PPV-ATACAMAAGROAB-2           | PPV-ATACAMAAGROAB-2 | 70       | N      | -  | Ci       | -        | OM              | P. Disp. = 149,3 MW; origen: SSTR                                        |  | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                 | -               | -         |   |
| 08:55:00   | -      | PPV-DOMIYNO                   | PPV-DOMIYNO         | 84       | N      | -  | Ci       | -        | OM              | P. Disp. = 122,2 MW; origen: SSTR                                        |  | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                 | -               | -         |   |
| 08:55:00   | -      | PPV-MESEADELOSANDES           | PPV-MESEADELOSANDES | 70       | N      | -  | Ci       | -        | OM              | P. Disp. = 145,4 MW; origen: SSTR                                        |  | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                 | -               | -         |   |
| 08:55:00   | -      | PPV-SOLDEDESERTO              | PPV-SOLDEDESERTO    | 105      | N      | -  | Ci       | -        | OM              | P. Disp. = 230 MW; origen: SSTR                                          |  | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                 | -               | -         |   |
| 08:55:00   | -      | PPV-QUIAPALUN                 | PPV-QUIAPALUN       | 52       | N      | -  | Ci       | -        | OM              | P. Disp. = 84,7 MW; origen: SSTR                                         |  | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                 | -               | -         |   |
| 08:55:00   | -      | LAJAVEDE-1 COGEN              | LAJAVEDE-1 COGEN    | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,8 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | SANTA FE            | -               | -         |   |
| 08:55:00   | -      | HIDROMOCHO                    | HIDROMOCHO          | 7        | N      | -  | Ci       | -        | OM              | P. Disp. = 10,5 MW; origen: Prondistico                                  |  | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTTA              | -               | -         |   |
| 08:55:00   | -      | CALLAO-2                      | CALLAO-2            | 0        | N      | -  | Ci       | -        | OM              | P. Disp. = 0,4 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTTA              | -               | -         |   |
| 08:55:00   | -      | CUMBRES                       | CUMBRES             | 8        | N      | -  | Ci       | -        | OM              | P. Disp. = 11,2 MW; origen: Prondistico                                  |  | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTTA              | -               | -         |   |
| 08:55:00   | -      | NALCAS-1                      | NALCAS-1            | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1,2 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTTA              | -               | -         |   |
| 08:55:00   | -      | NALCAS-3                      | NALCAS-3            | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1,2 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTTA              | -               | -         |   |
| 08:55:00   | -      | RIOPICOQUEU-1                 | RIOPICOQUEU-1       | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                     |  | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTTA              | -               | -         |   |
| 08:55:00   | -      | RIOPICOQUEU-2                 | RIOPICOQUEU-2       | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                     |  | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTTA              | -               | -         |   |
| 08:55:00   | -      | CENTRALBONITO-MC1             | CENTRALBONITO-MC1   | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,6 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTTA              | -               | -         |   |
| 08:55:00   | -      | CENTRALFEO-MC2                | CENTRALFEO-MC2      | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 0,7 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTTA              | -               | -         |   |
| 08:55:00   | -      | PE-ALENA                      | PE-ALENA            | 9        | N      | -  | MT       | -        | OM              | P. Disp. = 6,9 MW; origen: Prondistico                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS             | -               | -         |   |
| 08:55:00   | -      | PPV-GRANJA                    | PPV-GRANJA          | 51       | N      | -  | Ci       | -        | OM              | P. Disp. = 93,1 MW; origen: SSTR                                         |  | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS             | -               | -         |   |
| 08:55:00   | -      | PPV-ROSECONCIDO               | PPV-ROSECONCIDO     | 73       | N      | -  | Ci       | -        | OM              | P. Disp. = 125,9 MW; origen: SSTR                                        |  | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS             | -               | -         |   |
| 08:55:00   | -      | PPV-WILKA                     | PPV-WILKA           | 45       | N      | -  | Ci       | -        | OM              | P. Disp. = 53,4 MW; origen: SSTR                                         |  | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS             | -               | -         |   |
| 08:55:00   | -      | RUCAYATO                      | RUCAYATO            | 22       | N      | -  | Ci       | -        | OM              | P. Disp. = 21,9 MW; origen: Gen. Actual                                  |  | Prorrata Generalizada costo SEN 0 | -         | -        | STATKRAFT           | -               | -         |   |
| 08:55:00   | -      | PE-CARDONAL                   | PE-CARDONAL         | 3        | N      | -  | MT       | -        | OM              | P. Disp. = 1,6 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | STATKRAFT           | -               | -         |   |
| 08:55:00   | -      | PE-MANANTIALES                | PE-MANANTIALES      | 3        | N      | -  | MT       | -        | OM              | P. Disp. = 1,2 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | STATKRAFT           | -               | -         |   |
| 08:55:00   | -      | PE-LOSERRILLOS                | PE-LOSERRILLOS      | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 2,3 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | STATKRAFT           | -               | -         |   |
| 08:55:00   | -      | LACONFLUENCIA-1               | LACONFLUENCIA-1     | 55       | N      | -  | MT       | -        | OM              | P. Disp. = 62,4 MW; origen: Gen. Actual                                  |  | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRRICA ENERGIA | -               | -         |   |
| 08:55:00   | -      | LACONFLUENCIA-2               | LACONFLUENCIA-2     | 55       | N      | -  | MT       | -        | OM              | P. Disp. = 59,8 MW; origen: Gen. Actual                                  |  | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRRICA ENERGIA | -               | -         |   |
| 08:55:00   | -      | LAHIGUERA-1                   | LAHIGUERA-1         | 75       | N      | -  | MT       | -        | OM              | P. Disp. = 70,1 MW; origen: Gen. Actual                                  |  | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRRICA ENERGIA | -               | -         |   |
| 08:55:00   | -      | LAHIGUERA-2                   | LAHIGUERA-2         | 75       | N      | -  | MT       | -        | OM              | P. Disp. = 69,5 MW; origen: Gen. Actual                                  |  | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRRICA ENERGIA | -               | -         |   |
| 08:55:00   | -      | PE-LAFOR                      | PE-LAFOR            | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 0,6 MW; origen: SSTR                                          |  | Prorrata Generalizada costo SEN 0 | -         | -        | UCOQUEU             | -               | -         |   |
| 08:57:00   | -      | CANUTILLAR-1                  | CANUTILLAR-1        | 40       | DN     | -  | PP       | -        | OM              |                                                                          |  |                                   |           | N        |                     | COBURN          | -         | - |
| 08:57:00   | -      | RAPEL-2                       | RAPEL-2             | 40       | N      | -  | MT       | -        | OM              | Con SSCC                                                                 |  |                                   |           | N        |                     | ENEL GENERACION | -         | - |
| 09:01:00   | -      | CANUTILLAR-1                  | CANUTILLAR-1        | 40       | N      | -  | MT       | -        | OM              |                                                                          |  |                                   |           | N        |                     | COBURN          | -         | - |
| 09:05:00   | -      | COBURN-1                      | COBURN-1            | 0        | N      | -  | PS       | -        | OM              |                                                                          |  |                                   |           | N        |                     | COBURN          | -         | - |
| 09:12:00   | -      | COBURN-1                      | COBURN-1            | 0        | DN     | -  | PS       | -        | OM              |                                                                          |  |                                   |           | N        |                     | COBURN          | -         | - |
| 09:15:00   | -      | CDC                           | Inicia Cxh          | 0        |        |    |          |          |                 | Inicia Cxh LT 66 kV Parral - Cauquenes                                   |  | LT 66 kV Parral - Cauquenes       | -         | -        | CDC                 | -               | -         |   |
| 09:24:00   | -      | PE-AURORA                     | PE-AURORA           | 0        |        |    |          |          |                 | Cambio CMG                                                               |  | LT 220 kV Lastarria - Cruces      | -         | -        |                     | -               | -         |   |
| 09:24:00   | -      | Colocación: 3690, Ajuste: 400 | CDC                 | 0        |        |    |          |          |                 | Ajuste Prorrata Generalizada costo SEN 0 (al Norte de S/E Cruces)        |  | Prorrata Generalizada costo SEN 0 | -         | -        |                     | -               | -         |   |
| 09:24:00   | -      | PE-PUNTAPALMERAS              | PE-PUNTAPALMERAS    | 5        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                            |  | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA             | -               | -         |   |
| 09:24:00   | -      | PE-SANGABRIEL                 | PE-SANGABRIEL       | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 5 MW; origen: SSTR; SSCC: Bloque CF(+)                        |  | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA             | -               | -         |   |
| 09:24:00   | -      | PE-TOLPANUR                   | PE-TOLPANUR         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 4,3 MW; origen: SSTR; SSCC: Bloque CF(+)                      |  | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA             | -               | -         |   |
| 09:24:00   | -      | PPV-ALMEIDA                   | PPV-ALMEIDA         | 23       | N      | -  | Ci       | -        | OM              | P. Disp. = 52,4 MW; origen: SSTR; SSCC: Bloque CF(+); SSCC: Bloque CF(+) |  | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA             | -               | -         |   |
| 09:24:00   | -      | PPV-ELOMERO                   | PPV-ELOMERO         | 35       | N      | -  | Ci       | -        | OM              | P. Disp. = 97,9 MW; origen: SSTR; SSCC: Bloque CF(+); SSCC: Bloque CF(+) |  | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA             | -               | -         |   |
| 09:24:00   | -      | PPV-AYSA                      | PPV-AYSA            | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 24,5 MW; origen: SSTR; SSCC: Bloque CF(+); SSCC: Bloque CF(+) |  | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA             | -               | -         |   |
| 09:24:00   | -      | PPV-MALGABIDA                 | PPV-MALGABIDA       | 31       | N      | -  | Ci       | -        | OM              | P. Disp. = 201 MW; origen: SSTR; SSCC: Bloque CF(+)                      |  | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA             | -               | -         |   |
| 09:24:00   | -      | PE-LOSCURIROS                 | PE-LOSCURIROS       | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                     |  | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDRES          | -               | -         |   |
| 09:24:00   | -      | PE-LOSOLMOS                   | PE-LOSOLMOS         | 8        | N      | -  | Ci       | -        | OM              | P. Disp. = 8,2 MW; origen: Prondistico                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDRES          | -               | -         |   |
| 09:24:00   | -      | PPV-ANDRES                    | PPV-ANDRES          | 12       | N      | -  | Ci       | -        | OM              | P. Disp. = 14,4 MW; origen: Prondistico                                  |  | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDRES          | -               | -         |   |
| 09:24:00   | -      | PPV-ROLEDO-1                  | PPV-ROLEDO-1        | 63       | N      | -  | Ci       | -        | OM              | P. Disp. = 112,5 MW; origen: Prondistico; SSCC: Bloque CF(+)             |  | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDRES          | -               | -         |   |
| 09:24:00   | -      | PE-CAMPOUNDO                  | PE-CAMPOUNDO        | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 1,5 MW; origen: SSTR                                          |  | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDRES          | -               | -         |   |
| 09:24:00   | -      | PPV-ANDES2B                   | PPV-ANDES2B         | 51       | N      | -  | Ci       | -        | OM              | P. Disp. = 95,7 MW; origen: Gen. Actual                                  |  | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDRES          | -               | -         |   |
| 09:24:00   | -      | PE-SANMATEAS                  | PE-SANMATEAS        | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 2 MW; origen: SSTR                                            |  | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDRES          | -               | -         |   |
| 09:24:00   | -      | PPV-ANDES4                    | PPV-ANDES4          | 66       | N      | -  | Ci       | -        | OM              | P. Disp. = 125,2 MW; origen: SSTR                                        |  | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDRES          | -               | -         |   |
| 09:24:00   | -      | SANANDRES-1                   | SANANDRES-1         | 6        | N      | -  | Ci       | -        | OM              | P. Disp. = 6,4 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | ANPAC               | -               | -         |   |
| 09:24:00   | -      | VINALES B1.1 COGEN            | VINALES B1.1 COGEN  | 10       | N      | -  | MT       | -        | OM              | P. Disp. = 5,9 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | ARAUCAO             | -               | -         |   |
| 09:24:00   | -      | CHIBURGO-1                    | CHIBURGO-1          | 5        | N      | -  | Ci       | -        | OM              | P. Disp. = 9,7 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | COBURN              | -               | -         |   |
| 09:24:00   | -      | CHIBURGO-2                    | CHIBURGO-2          | 5        | N      | -  | Ci       | -        | OM              | P. Disp. = 9,7 MW; origen: Gen. Actual                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | COBURN              | -               | -         |   |
| 09:24:00   | -      | LAMINA                        | LAMINA              | 14       | N      | -  | Ci       | -        | OM              | P. Disp. = 14,1 MW; origen: Prondistico                                  |  | Prorrata Generalizada costo SEN 0 | -         | -        | COBURN              | -               | -         |   |
| 09:24:00   | -      | PPV-DIEGOALMAGROSUR           | PPV-DIEGOALMAGROSUR | 137      | N      | -  | Ci       | -        | OM              | P. Disp. = 209 MW; origen: SSTR; SSCC: Bloque CF(+); SSCC: Bloque CF(+)  |  | Prorrata Generalizada costo SEN 0 | -         | -        | COBURN              | -               | -         |   |
| 09:24:00   | -      | PE-SANJUAN                    | PE-SANJUAN          | 19       | N      | -  | Ci       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico; SSCC: Bloque CF(+)                 |  | Prorrata Generalizada costo SEN 0 | -         | -        | COBURN              | -               | -         |   |
| 09:24:00   | -      | PE-TOTORAL                    | PE-TOTORAL          | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico; SSCC: Bloque CF(+)                 |  | Prorrata Generalizada costo SEN 0 | -         | -        | COBURN              | -               | -         |   |
| 09:24:00   | -      | SANCLEMENTE                   | SANCLEMENTE         | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 4,1 MW; origen: Prondistico                                   |  | Prorrata Generalizada costo SEN 0 | -         | -        | COBURN              | -               | -         |   |
| 09:24:00   | -      | CPRESSES-1                    | CPRESSES-1          | 18       | N      | -  | Ci       | -        | OM              | P. Disp. = 23,6 MW; origen: Prondistico                                  |  | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACION     | -               | -         |   |
| 09:24:00   | -      | CPRESSES-2                    | CPRESSES-2          | 20       | N      | -  | Ci       | -        | OM              | P. Disp. = 20,4 MW; origen: Gen. Actual                                  |  | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACION     | -               | -         |   |
| 09:24:00   | -      | CURILINQUE                    | CURILINQUE          | 49       | N      | -  | Ci       | -        | OM              | P. Disp. = 85,8 MW; origen: Prondistico                                  |  | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACION     | -               | -         |   |
| 09:24:00   | -      | ISLA-1                        | ISLA-1              | 12       | N      | -  | MT       | -        | OM              | P. Disp. = 11,9 MW; origen: Gen. Actual                                  |  | Prorrata Generalizada costo SEN 0 |           |          |                     |                 |           |   |

| 25-12-2024 |        |                               |                      |          |        |    |          |          |                 | SSCC                                                                      |                                   |           |          |                          |      |           |
|------------|--------|-------------------------------|----------------------|----------|--------|----|----------|----------|-----------------|---------------------------------------------------------------------------|-----------------------------------|-----------|----------|--------------------------|------|-----------|
| Nora Mov.  | Equipo | Central-Unidad                | Configuración        | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                                                    | Zona Desacople                    | Condición | Neomante | Centro de                | SSCC | BASEPOINT |
| 09-24-00   | -      | PE-ELARRAYAN                  | PE-ELARRAYAN         | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PE-PUNTA COLORADA             | PE-PUNTA COLORADA    | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PE-LASTRELLA                  | PE-LASTRELLA         | 2        | N      | -  | OM       | -        | OM              | P. Disp. = 1.1 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PFV-CERRODOMINADOR            | PFV-CERRODOMINADOR   | 53       | N      | -  | CI       | -        | OM              | P. Disp. = 58 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PFV-CONIO                     | PFV-CONIO            | 76       | N      | -  | CI       | -        | OM              | P. Disp. = 104 MW; origen: SSTR; SSCC: Bloque CF(+)                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PFV-JAMA-2                    | PFV-JAMA-2           | 7        | N      | -  | CI       | -        | OM              | P. Disp. = 7.2 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PFV-LAHUACA-2                 | PFV-LAHUACA-2        | 8        | N      | -  | CI       | -        | OM              | P. Disp. = 8.2 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PFV-URIBESOLAR                | PFV-URIBESOLAR       | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 48.3 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PFV-SOLDELOSANDES             | PFV-SOLDELOSANDES    | 44       | N      | -  | CI       | -        | OM              | P. Disp. = 53 MW; origen: Prondistico                                     | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PFV-LACRUZOLAR                | PFV-LACRUZOLAR       | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 50 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PE-TCHAMMA                    | PE-TCHAMMA           | 52       | N      | -  | CI       | -        | OM              | P. Disp. = 52.2 MW; origen: SSTR; SSCC: Bloque CF(+)                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PFV-DONACARMEN                | PFV-DONACARMEN       | 18       | N      | -  | CI       | -        | OM              | P. Disp. = 30 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PFV-SANPEDRO-GGG              | PFV-SANPEDRO-GGG     | 55       | N      | -  | CI       | -        | OM              | P. Disp. = 94.1 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PFV-JAMA-1                    | PFV-JAMA-1           | 16       | N      | -  | CI       | -        | OM              | P. Disp. = 23.2 MW; origen: Prondistico                                   | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PFV-VALLESCONIDIO             | PFV-VALLESCONIDIO    | 55       | N      | -  | CI       | -        | OM              | P. Disp. = 101.5 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PE-CERROTIGRE                 | PE-CERROTIGRE        | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PE-LLANOSDELVENTO             | PE-LLANOSDELVENTO    | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PFV-ELUNA                     | PFV-ELUNA            | 36       | N      | -  | CI       | -        | OM              | P. Disp. = 65.3 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PE-ATACAMA                    | PE-ATACAMA           | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 09-24-00   | -      | PFV-SANTOSOLAR                | PFV-SANTOSOLAR       | 38       | N      | -  | CI       | -        | OM              | P. Disp. = 37.7 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 09-24-00   | -      | PFV-EMEL1                     | PFV-EMEL1            | 106      | N      | -  | CI       | -        | OM              | P. Disp. = 230 MW; origen: Prondistico                                    | Prorrata Generalizada costo SEN 0 | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 09-24-00   | -      | MARIPOSAS                     | MARIPOSAS            | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Prondistico                                      | Prorrata Generalizada costo SEN 0 | -         | -        | HIRO MAULE               | -    | -         |
| 09-24-00   | -      | LIRCAV-1                      | LIRCAV-1             | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 3.8 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | HIRO MAULE               | -    | -         |
| 09-24-00   | -      | LIRCAV-2                      | LIRCAV-2             | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 3.8 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | HIRO MAULE               | -    | -         |
| 09-24-00   | -      | PROVIDENCIA-2                 | PROVIDENCIA-2        | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 1.8 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | HIRO MAULE               | -    | -         |
| 09-24-00   | -      | GUAYACAN-1                    | GUAYACAN-1           | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.3 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |
| 09-24-00   | -      | GUAYACAN-2                    | GUAYACAN-2           | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |
| 09-24-00   | -      | MAMPIL-1                      | MAMPIL-1             | 9        | N      | -  | CI       | -        | OM              | P. Disp. = 9 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |
| 09-24-00   | -      | PE-SARCO                      | PE-SARCO             | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 3.7 MW; origen: Prondistico                                    | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |
| 09-24-00   | -      | CARILAFQUEN-1                 | CARILAFQUEN-1        | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                      | -    | -         |
| 09-24-00   | -      | CARILAFQUEN-2                 | CARILAFQUEN-2        | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                      | -    | -         |
| 09-24-00   | -      | MALACAHUELLO-1                | MALACAHUELLO-1       | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                      | -    | -         |
| 09-24-00   | -      | PFV-LUZDELNORTE               | PFV-LUZDELNORTE      | 58       | N      | -  | CI       | -        | OM              | P. Disp. = 56.7 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER         | -    | -         |
| 09-24-00   | -      | PFV-ELPELICANO                | PFV-ELPELICANO       | 57       | N      | -  | CI       | -        | OM              | P. Disp. = 96.5 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER         | -    | -         |
| 09-24-00   | -      | PFV-SOLDELNORTEANDES          | PFV-SOLDELNORTEANDES | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 7.2 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER         | -    | -         |
| 09-24-00   | -      | PE-PUNTAISERRA                | PE-PUNTAISERRA       | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                      | Prorrata Generalizada costo SEN 0 | -         | -        | PACIFIC HYDRO            | -    | -         |
| 09-24-00   | -      | RIOCOLORADO-1                 | RIOCOLORADO-1        | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | RIO COLORADO             | -    | -         |
| 09-24-00   | -      | RIOCOLORADO-2                 | RIOCOLORADO-2        | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | RIO COLORADO             | -    | -         |
| 09-24-00   | -      | PFV-HUATACONDO                | PFV-HUATACONDO       | 26       | N      | -  | CI       | -        | OM              | P. Disp. = 49 MW; origen: Prondistico                                     | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 09-24-00   | -      | PE-LOMASDEQUILCO              | PE-LOMASDEQUILCO     | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                      | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 09-24-00   | -      | PFV-CARIBARRITO               | PFV-CARIBARRITO      | 48       | N      | -  | CI       | -        | OM              | P. Disp. = 48 MW; origen: Prondistico                                     | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 09-24-00   | -      | PFV-DIEGODEALMAGRO            | PFV-DIEGODEALMAGRO   | 17       | N      | -  | CI       | -        | OM              | P. Disp. = 20 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 09-24-00   | -      | PFV-PAMPASOLARNORTE           | PFV-PAMPASOLARNORTE  | 35       | N      | -  | CI       | -        | OM              | P. Disp. = 34.6 MW; origen: Prondistico                                   | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 09-24-00   | -      | PE-MALLECOSUR                 | PE-MALLECOSUR        | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 09-24-00   | -      | PE-MALLECONORTE               | PE-MALLECONORTE      | 14       | N      | -  | CI       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                      | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 09-24-00   | -      | PFV-JAVERA                    | PFV-JAVERA           | 37       | N      | -  | CI       | -        | OM              | P. Disp. = 58 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 09-24-00   | -      | PFV-LAHUELLA                  | PFV-LAHUELLA         | 45       | N      | -  | CI       | -        | OM              | P. Disp. = 81.4 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 09-24-00   | -      | PFV-ATACAMASOLAR-2            | PFV-ATACAMASOLAR-2   | 80       | N      | -  | CI       | -        | OM              | P. Disp. = 150 MW; origen: SSTR; SSCC: Bloque CF(+); SSCC: Bloque CF(+)   | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 09-24-00   | -      | PFV-DOMEYTO                   | PFV-DOMEYTO          | 97       | N      | -  | CI       | -        | OM              | P. Disp. = 138 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 09-24-00   | -      | PFV-MISITADELOSANDES          | PFV-MISITADELOSANDES | 81       | N      | -  | CI       | -        | OM              | P. Disp. = 152.4 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 09-24-00   | -      | PFV-SOLDELSEIERTO             | PFV-SOLDELSEIERTO    | 122      | N      | -  | CI       | -        | OM              | P. Disp. = 230 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 09-24-00   | -      | PFV-QUIAPALUN                 | PFV-QUIAPALUN        | 11       | N      | -  | MT       | -        | OM              | P. Disp. = 59.1 MW; origen: SSTR; SSCC: Bloque CF(+)                      | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 09-24-00   | -      | LAHUELLA-2, COGEN             | LAHUELLA-2, COGEN    | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | SANTA FE                 | -    | -         |
| 09-24-00   | -      | RIOPCOQUEIN-1                 | RIOPCOQUEIN-1        | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTTIA                  | -    | -         |
| 09-24-00   | -      | RIOPCOQUEIN-2                 | RIOPCOQUEIN-2        | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTTIA                  | -    | -         |
| 09-24-00   | -      | PFV-GRANJA                    | PFV-GRANJA           | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 100 MW; origen: SSTR; SSCC: Bloque CF(+)                       | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS                  | -    | -         |
| 09-24-00   | -      | PFV-RIOESCONDIDO              | PFV-RIOESCONDIDO     | 85       | N      | -  | CI       | -        | OM              | P. Disp. = 136.4 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS                  | -    | -         |
| 09-24-00   | -      | PFV-WILKA                     | PFV-WILKA            | 52       | N      | -  | CI       | -        | OM              | P. Disp. = 71.1 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS                  | -    | -         |
| 09-24-00   | -      | PE-CARDONAL                   | PE-CARDONAL          | 3        | N      | -  | MT       | -        | OM              | P. Disp. = 1.5 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | STATVART                 | -    | -         |
| 09-24-00   | -      | PE-MANANTIALES                | PE-MANANTIALES       | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 1.5 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | STATVART                 | -    | -         |
| 09-24-00   | -      | PE-LOSERRILLOS                | PE-LOSERRILLOS       | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 1.6 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN 0 | -         | -        | STATVART                 | -    | -         |
| 09-24-00   | -      | LACONFLUENCIA-1               | LACONFLUENCIA-1      | 55       | N      | -  | MT       | -        | OM              | P. Disp. = 61.4 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRIRICA ENERGIA     | -    | -         |
| 09-24-00   | -      | LACONFLUENCIA-2               | LACONFLUENCIA-2      | 55       | N      | -  | MT       | -        | OM              | P. Disp. = 59.7 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRIRICA ENERGIA     | -    | -         |
| 09-24-00   | -      | LAHIGUERA-1                   | LAHIGUERA-1          | 75       | N      | -  | MT       | -        | OM              | P. Disp. = 70.5 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRIRICA ENERGIA     | -    | -         |
| 09-24-00   | -      | LAHIGUERA-2                   | LAHIGUERA-2          | 75       | N      | -  | MT       | -        | OM              | P. Disp. = 70 MW; origen: Gen. Actual                                     | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRIRICA ENERGIA     | -    | -         |
| 09-24-00   | -      | PE-LAFLOR                     | PE-LAFLOR            | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1.2 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN 0 | -         | -        | LUQUERO                  | -    | -         |
| 09-24-00   | -      | -                             | -                    | -        | N      | -  | -        | -        | OM              | Inicio CTA LT 220 kV Lasterria - Cruillos                                 | LT 220 kV Lasterria - Cruillos    | -         | -        | CDC                      | -    | -         |
| 09-30-00   | -      | COBUN-2                       | COBUN_2inv           | -        | N      | -  | PS       | -        | OM              | -                                                                         | -                                 | N         | -        | COBUN                    | -    | -         |
| 09-35-00   | -      | COBUN-2                       | COBUN_2              | 0        | DN     | -  | FS       | -        | OM              | -                                                                         | -                                 | N         | -        | COBUN                    | -    | -         |
| 09-35-00   | -      | RALCO-2                       | RALCO_2inv           | -        | RO     | -  | PS       | -        | OM              | -                                                                         | -                                 | N         | -        | COBUN                    | -    | -         |
| 09-37-00   | -      | RALCO-2                       | RALCO_2inv           | -        | DRO    | -  | FS       | -        | OM              | -                                                                         | -                                 | N         | -        | ENEL GENERACION          | -    | -         |
| 09-55-00   | -      | CANUTILLAR-2                  | CANUTILLAR           | 40       | DN     | -  | PP       | -        | OM              | Gen SSCC                                                                  | LT 220 kV Lasterria - Cruillos    | N         | -        | COBUN                    | -    | -         |
| 10-00-00   | -      | CANUTILLAR-2                  | CANUTILLAR           | 40       | N      | -  | MT       | -        | OM              | -                                                                         | LT 220 kV Lasterria - Cruillos    | -         | -        | COBUN                    | -    | -         |
| 10-05-00   | -      | RAPEL-2                       | RAPEL                | 0        | N      | -  | PS       | -        | OM              | -                                                                         | -                                 | N         | -        | ENEL GENERACION          | -    | -         |
| 10-07-00   | -      | RAPEL-2                       | RAPEL                | 0        | DN     | -  | FS       | -        | OM              | -                                                                         | -                                 | N         | -        | ENEL GENERACION          | -    | -         |
| 10-12-00   | -      | RAPEL-1                       | RAPEL                | 0        | N      | -  | PS       | -        | MT              | OM                                                                        | -                                 | N         | -        | ENEL GENERACION          | -    | -         |
| 10-13-00   | -      | RAPEL-1                       | RAPEL                | 0        | DN     | -  | PS       | -        | MT              | OM                                                                        | -                                 | N         | -        | ENEL GENERACION          | -    | -         |
| 10-22-00   | -      | Colocación: 3882; Ajuste: 200 |                      |          | -      | -  | -        | -        | -               | Ajuste Prorrata Generalizada costo SEN 0 (al Norte de S/E Cruillos)       | Prorrata Generalizada costo SEN 0 | -         | -        | -                        | -    | -         |
| 10-22-00   | -      | PE-PUNTA PALMERAS             | PE-PUNTA PALMERAS    | 5        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA                  | -    | -         |
| 10-22-00   | -      | PE-SANGABRIEL                 | PE-SANGABRIEL        | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR; SSCC: Bloque CF(+)                         | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA                  | -    | -         |
| 10-22-00   | -      | PE-TOLPANSUR                  | PE-TOLPANSUR         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 3.2 MW; origen: SSTR; SSCC: Bloque CF(+)                       | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA                  | -    | -         |
| 10-22-00   | -      | PFV-ALMEYDA                   | PFV-ALMEYDA          | 32       | N      | -  | CI       | -        | OM              | P. Disp. = 53.5 MW; origen: SSTR; SSCC: Bloque CF(+); SSCC: Bloque CF(+)  | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA                  | -    | -         |
| 10-22-00   | -      | PFV-ELCOMERO                  | PFV-ELCOMERO         | 83       | N      | -  | CI       | -        | OM              | P. Disp. = 140.0 MW; origen: SSTR; SSCC: Bloque CF(+); SSCC: Bloque CF(+) | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA                  | -    | -         |
| 10-22-00   | -      | PFV-USYA                      | PFV-USYA             | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 34.5 MW; origen: SSTR; SSCC: Bloque CF(+); SSCC: Bloque CF(+)  | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA                  | -    | -         |
| 10-22-00   | -      | PFV-MALGARIDA                 | PFV-MALGARIDA        | 56       | N      | -  | CI       | -        | OM              | P. Disp. = 201 MW; origen: SSTR; SSCC: Bloque CF(+); SSCC: Bloque CF(+)   | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA                  | -    | -         |
| 10-22-00   | -      | PE-LOSQUIRROS                 | PE-LOSQUIRROS        | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDÉS                | -    | -         |
| 10-22-00   | -      | PE-LOSQUIMOS                  | PE-LOSQUIMOS         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                      | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDÉS                | -    | -         |
| 10-22-00   | -      |                               |                      |          |        |    |          |          |                 |                                                                           |                                   |           |          |                          |      |           |

| 25-12-2024 |        |                      |                      |          |        |    |          |          |                 |                                                     |                                   |           |          | SSCC                     |      |           |
|------------|--------|----------------------|----------------------|----------|--------|----|----------|----------|-----------------|-----------------------------------------------------|-----------------------------------|-----------|----------|--------------------------|------|-----------|
| Hora Mov.  | Equipo | Central-Unidad       | Configuración        | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                              | Zona Desacople                    | Condición | Neomante | Centro de                | SSCC | BASEPOINT |
| 10:22:00   | -      | PFV-SOLDELLA         | PFV-SOLDELLA         | 52       | N      | -  | Ci       | -        | OM              | P. Disp. = 98 MW; origen: SSTR                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 10:22:00   | -      | PFV-AZABACHE         | PFV-AZABACHE         | 29       | N      | -  | Ci       | -        | OM              | P. Disp. = 280.6 MW; origen: Prondistico            | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 10:22:00   | -      | PFV-CAMPESOL         | PFV-CAMPESOL         | 203      | N      | -  | Ci       | -        | OM              | P. Disp. = 260.3 MW; origen: Prondistico            | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 10:22:00   | -      | PFV-VALDELSOL        | PFV-VALDELSOL        | 81       | N      | -  | Ci       | -        | OM              | P. Disp. = 133.3 MW; origen: Prondistico            | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 10:22:00   | -      | PFV-GUANCHI          | PFV-GUANCHI          | 105      | N      | -  | Ci       | -        | OM              | P. Disp. = 185.6 MW; origen: SSTR                   | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 10:22:00   | -      | PFV-LASALINAS        | PFV-LASALINAS        | 64       | N      | -  | Ci       | -        | OM              | P. Disp. = 144 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 10:22:00   | -      | PE-BENICO-2          | PE-BENICO-2          | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 10:22:00   | -      | PFV-MANZANO          | PFV-MANZANO          | 53       | N      | -  | Ci       | -        | OM              | P. Disp. = 88.6 MW; origen: SSTR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 10:22:00   | -      | PFV-CONQUIBERTO      | PFV-CONQUIBERTO      | 43       | N      | -  | Ci       | -        | OM              | P. Disp. = 75.9 MW; origen: SSTR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 10:22:00   | -      | PE-MONTERECONDO      | PE-MONTERECONDO      | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 10:22:00   | -      | CHAPIQUINA-1         | CHAPIQUINA-1         | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2.5 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 10:22:00   | -      | PE-CALAMA            | PE-CALAMA            | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 10:22:00   | -      | LAJA-2               | LAJA-2               | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 3.4 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 10:22:00   | -      | PFV-LOSORDOS         | PFV-LOSORDOS         | 24       | N      | -  | Ci       | -        | OM              | P. Disp. = 34.6 MW; origen: Prondistico             | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 10:22:00   | -      | PFV-TAMAYA           | PFV-TAMAYA           | 61       | N      | -  | Ci       | -        | OM              | P. Disp. = 111.4 MW; origen: SSTR                   | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 10:22:00   | -      | PFV-CAPRICORNIO      | PFV-CAPRICORNIO      | 49       | N      | -  | Ci       | -        | OM              | P. Disp. = 81.3 MW; origen: SSTR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 10:22:00   | -      | PFV-COYA             | PFV-COYA             | 96       | N      | -  | Ci       | -        | OM              | P. Disp. = 148.6 MW; origen: Prondistico            | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 10:22:00   | -      | PFV-LLANOSDELLAMPAS  | PFV-LLANOSDELLAMPAS  | 54       | N      | -  | Ci       | -        | OM              | P. Disp. = 19.3 MW; origen: SSTR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENLISA                   | -    | -         |
| 10:22:00   | -      | PFV-SANTASABEL       | PFV-SANTASABEL       | 81       | N      | -  | Ci       | -        | OM              | P. Disp. = 142 MW; origen: Prondistico              | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PFV-PAMPATIGRE       | PFV-PAMPATIGRE       | 55       | N      | -  | Ci       | -        | OM              | P. Disp. = 101.9 MW; origen: SSTR                   | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PE-CARBOLEONES-1     | PE-CARBOLEONES-1     | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 2.2 MW; origen: SSTR; SSCC: Bloque CF-1) | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PE-CARBOLEONES-2     | PE-CARBOLEONES-2     | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 5.1 MW; origen: SSTR; SSCC: Bloque CF-1) | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PE-CARBOLEONES-3     | PE-CARBOLEONES-3     | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PE-ELARRAYAN         | PE-ELARRAYAN         | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PE-PUNTAOCORADA      | PE-PUNTAOCORADA      | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PE-LASTRELLA         | PE-LASTRELLA         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 1 MW; origen: SSTR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PFV-CERRODOMINADOR   | PFV-CERRODOMINADOR   | 53       | N      | -  | Ci       | -        | OM              | P. Disp. = 98 MW; origen: SSTR                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PFV-CONEO            | PFV-CONEO            | 87       | N      | -  | Ci       | -        | OM              | P. Disp. = 104 MW; origen: SSTR; SSCC: Bloque CF-1) | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PFV-LAMA-2           | PFV-LAMA-2           | 8        | N      | -  | Ci       | -        | OM              | P. Disp. = 2.6 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PFV-LAHUAYCA-2       | PFV-LAHUAYCA-2       | 12       | N      | -  | Ci       | -        | OM              | P. Disp. = 11.5 MW; origen: SSTR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PFV-URIBESOLAR       | PFV-URIBESOLAR       | 28       | N      | -  | Ci       | -        | OM              | P. Disp. = 52.2 MW; origen: SSTR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PFV-SOLDELOSANDES    | PFV-SOLDELOSANDES    | 44       | N      | -  | Ci       | -        | OM              | P. Disp. = 47.8 MW; origen: Prondistico             | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PFV-LACRUZOLAR       | PFV-LACRUZOLAR       | 28       | N      | -  | Ci       | -        | OM              | P. Disp. = 50 MW; origen: SSTR                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PE-TOHAMMA           | PE-TOHAMMA           | 21       | N      | -  | MT       | -        | OM              | P. Disp. = 2.3 MW; origen: SSTR                     | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PFV-DONACARMEN       | PFV-DONACARMEN       | 18       | N      | -  | Ci       | -        | OM              | P. Disp. = 30 MW; origen: SSTR                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PFV-SANFEDRO-GPG     | PFV-SANFEDRO-GPG     | 55       | N      | -  | Ci       | -        | OM              | P. Disp. = 101.4 MW; origen: SSTR                   | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PFV-LAMA-1           | PFV-LAMA-1           | 16       | N      | -  | Ci       | -        | OM              | P. Disp. = 29.8 MW; origen: Prondistico             | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PFV-VALLESCONDIRIO   | PFV-VALLESCONDIRIO   | 55       | N      | -  | Ci       | -        | OM              | P. Disp. = 54.9 MW; origen: Gen. Actual             | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PE-CERROTIGRE        | PE-CERROTIGRE        | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PE-LLANOSDEL VIENTO  | PE-LLANOSDEL VIENTO  | 5        | N      | -  | Ci       | -        | OM              | P. Disp. = 5.2 MW; origen: SSTR                     | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PFV-ELUNA            | PFV-ELUNA            | 36       | N      | -  | Ci       | -        | OM              | P. Disp. = 67.3 MW; origen: SSTR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PE-ATACAMA           | PE-ATACAMA           | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 10:22:00   | -      | PFV-SANTIAGOOLAR     | PFV-SANTIAGOOLAR     | 49       | N      | -  | Ci       | -        | OM              | P. Disp. = 55.1 MW; origen: SSTR                    | Prorrata Generalizada costo SEN 0 | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 10:22:00   | -      | PFV-CEMEI            | PFV-CEMEI            | 106      | N      | -  | Ci       | -        | OM              | P. Disp. = 209 MW; origen: Prondistico              | Prorrata Generalizada costo SEN 0 | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 10:22:00   | -      | MARIPOSA             | MARIPOSA             | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 4 MW; origen: Prondistico                | Prorrata Generalizada costo SEN 0 | -         | -        | HIRO MAULE               | -    | -         |
| 10:22:00   | -      | URCAY-1              | URCAY-1              | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 3.8 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | HIRO MAULE               | -    | -         |
| 10:22:00   | -      | URCAY-2              | URCAY-2              | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 3.8 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | HIRO MAULE               | -    | -         |
| 10:22:00   | -      | PROVINCIA-2          | PROVINCIA-2          | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 1.8 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | HIRO MAULE               | -    | -         |
| 10:22:00   | -      | GUAYCAN-1            | GUAYCAN-1            | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |
| 10:22:00   | -      | GUAYCAN-2            | GUAYCAN-2            | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |
| 10:22:00   | -      | MAMPIL-1             | MAMPIL-1             | 8        | N      | -  | Ci       | -        | OM              | P. Disp. = 8 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |
| 10:22:00   | -      | PE-SARCO             | PE-SARCO             | 9        | N      | -  | Ci       | -        | OM              | P. Disp. = 8.5 MW; origen: Prondistico              | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |
| 10:22:00   | -      | CARLAQUEN-1          | CARLAQUEN-1          | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 4.4 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                      | -    | -         |
| 10:22:00   | -      | CARLAQUEN-2          | CARLAQUEN-2          | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 4.4 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                      | -    | -         |
| 10:22:00   | -      | MALACAHUELO-1        | MALACAHUELO-1        | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                      | -    | -         |
| 10:22:00   | -      | PFV-LUZDELNORTE      | PFV-LUZDELNORTE      | 58       | N      | -  | Ci       | -        | OM              | P. Disp. = 103 MW; origen: SSTR                     | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER         | -    | -         |
| 10:22:00   | -      | PFV-ELPELICANO       | PFV-ELPELICANO       | 57       | N      | -  | Ci       | -        | OM              | P. Disp. = 106 MW; origen: SSTR                     | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER         | -    | -         |
| 10:22:00   | -      | PFV-SOLDELNORTEANDES | PFV-SOLDELNORTEANDES | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 7.4 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER         | -    | -         |
| 10:22:00   | -      | PE-PUNTASERRA        | PE-PUNTASERRA        | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                       | Prorrata Generalizada costo SEN 0 | -         | -        | PACIFIC HYDRO            | -    | -         |
| 10:22:00   | -      | RIOCOLORADO-1        | RIOCOLORADO-1        | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | RIO COLORADO             | -    | -         |
| 10:22:00   | -      | RIOCOLORADO-2        | RIOCOLORADO-2        | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2.8 MW; origen: SSTR                     | Prorrata Generalizada costo SEN 0 | -         | -        | RIO COLORADO             | -    | -         |
| 10:22:00   | -      | PFV-HUATACONDO       | PFV-HUATACONDO       | 26       | N      | -  | Ci       | -        | OM              | P. Disp. = 26.3 MW; origen: Gen. Actual             | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 10:22:00   | -      | PE-LOMASDEQUEICO     | PE-LOMASDEQUEICO     | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                       | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 10:22:00   | -      | PFV-CARRASPRINTO     | PFV-CARRASPRINTO     | 49       | N      | -  | Ci       | -        | OM              | P. Disp. = 56.1 MW; origen: Prondistico             | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 10:22:00   | -      | PFV-DIEGODEALMAGRO   | PFV-DIEGODEALMAGRO   | 17       | N      | -  | Ci       | -        | OM              | P. Disp. = 27.5 MW; origen: SSTR                    | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 10:22:00   | -      | PFV-PAMPASOLARNORTE  | PFV-PAMPASOLARNORTE  | 37       | N      | -  | Ci       | -        | OM              | P. Disp. = 41.6 MW; origen: Prondistico             | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 10:22:00   | -      | PE-MALLECOUR         | PE-MALLECOUR         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 10:22:00   | -      | PE-MALLECONORTE      | PE-MALLECONORTE      | 14       | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 10:22:00   | -      | PFV-JAIVERA          | PFV-JAIVERA          | 37       | N      | -  | Ci       | -        | OM              | P. Disp. = 59.8 MW; origen: SSTR                    | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 10:22:00   | -      | PFV-LAHUELLA         | PFV-LAHUELLA         | 45       | N      | -  | Ci       | -        | OM              | P. Disp. = 84 MW; origen: SSTR                      | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 10:22:00   | -      | PFV-ATACAMAOLAR-2    | PFV-ATACAMAOLAR-2    | 75       | N      | -  | Ci       | -        | OM              | P. Disp. = 150 MW; origen: SSTR; SSCC: Bloque CF-1) | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 10:22:00   | -      | PFV-DOMINYO          | PFV-DOMINYO          | 97       | N      | -  | Ci       | -        | OM              | P. Disp. = 147 MW; origen: SSTR                     | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 10:22:00   | -      | PFV-MIESTADELOSANDES | PFV-MIESTADELOSANDES | 81       | N      | -  | Ci       | -        | OM              | P. Disp. = 96.7 MW; origen: Prondistico             | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 10:22:00   | -      | PFV-SOLDELSIERTO     | PFV-SOLDELSIERTO     | 122      | N      | -  | Ci       | -        | OM              | P. Disp. = 230 MW; origen: SSTR                     | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 10:22:00   | -      | PFV-QUIAPULUN        | PFV-QUIAPULUN        | 60       | N      | -  | Ci       | -        | OM              | P. Disp. = 101.8 MW; origen: SSTR                   | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 10:22:00   | -      | LAJAVE-1 COGEN       | LAJAVE-1 COGEN       | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | SANTA FE                 | -    | -         |
| 10:22:00   | -      | RIOPICOQUEN-1        | RIOPICOQUEN-1        | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1.9 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTTA                   | -    | -         |
| 10:22:00   | -      | RIOPICOQUEN-2        | RIOPICOQUEN-2        | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1.9 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTTA                   | -    | -         |
| 10:22:00   | -      | PFV-GRANA            | PFV-GRANA            | 59       | N      | -  | Ci       | -        | OM              | P. Disp. = 100 MW; origen: SSTR                     | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS                  | -    | -         |
| 10:22:00   | -      | PFV-ROESCONDIRIO     | PFV-ROESCONDIRIO     | 85       | N      | -  | Ci       | -        | OM              | P. Disp. = 147 MW; origen: SSTR                     | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS                  | -    | -         |
| 10:22:00   | -      | PFV-WILKA            | PFV-WILKA            | 52       | N      | -  | Ci       | -        | OM              | P. Disp. = 98 MW; origen: SSTR                      | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS                  | -    | -         |
| 10:22:00   | -      | PE-CARDONAL          | PE-CARDONAL          | 3        | N      | -  | MT       | -        | OM              | P. Disp. = 0.3 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | STATBAT                  | -    | -         |
| 10:22:00   | -      | PE-MANANTIALES       | PE-MANANTIALES       | 3        | N      | -  | MT       | -        | OM              | P. Disp. = 0.5 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | STATBAT                  | -    | -         |
| 10:22:00   | -      | PE-LOSERRILLOS       | PE-LOSERRILLOS       | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 0.3 MW; origen: SSTR                     | Prorrata Generalizada costo SEN 0 | -         | -        | STATBAT                  | -    | -         |
| 10:22:00   | -      | LACONFLUENCIA-1      | LACONFLUENCIA-1      | 55       | N      | -  | Ci       | -        | OM              | P. Disp. = 61.3 MW; origen: Gen. Actual             | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRICA ENERGIA       | -    | -         |
| 10:22:00   | -      | LACONFLUENCIA-2      | LACONFLUENCIA-2      | 55       | N      | -  | Ci       | -        | OM              | P. Disp. = 59.6 MW; origen: Gen. Actual             | Prorrata Generalizada costo SEN   |           |          |                          |      |           |

| 25-12-2024 |        |                     |                     |          |        |    |          |          |                 |                                                     |                                   |           |          | SSCC                     |      |           |
|------------|--------|---------------------|---------------------|----------|--------|----|----------|----------|-----------------|-----------------------------------------------------|-----------------------------------|-----------|----------|--------------------------|------|-----------|
| Nora Mov.  | Equipo | Central-Unidad      | Configuración       | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                              | Zona Desacople                    | Condición | Neomante | Centro de                | SSCC | BASEPOINT |
| 11:17:00   | -      | PE-LACABANA         | PE-LACABANA         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PE-REINACO          | PE-REINACO          | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PE-SERRAGORDA       | PE-SERRAGORDA       | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PE-TALINAYORIENTE   | PE-TALINAYORIENTE   | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PE-TALINAYOPONENTE  | PE-TALINAYOPONENTE  | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PE-TALTA            | PE-TALTA            | 8        | N      | -  | MT       | -        | OM              | P. Disp. = 7.6 MW; origen: Prondistico              | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PE-VALLEDELOSVENTOS | PE-VALLEDELOSVENTOS | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 5.8 MW; origen: SIFR                     | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PFV-CHANARES        | PFV-CHANARES        | 14       | N      | -  | CI       | -        | OM              | P. Disp. = 15 MW; origen: Gen. Actual               | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PFV-FINISTERRE      | PFV-FINISTERRE      | 127      | N      | -  | CI       | -        | OM              | P. Disp. = 216.2 MW; origen: Prondistico            | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PFV-LALACAXAMA      | PFV-LALACAXAMA      | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 15 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PFV-LALACAXAMA-2    | PFV-LALACAXAMA-2    | 9        | N      | -  | CI       | -        | OM              | P. Disp. = 16.5 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PFV-SOLDEULA        | PFV-SOLDEULA        | 50       | N      | -  | CI       | -        | OM              | P. Disp. = 36.6 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PFV-AZABACHE        | PFV-AZABACHE        | 30       | N      | -  | CI       | -        | OM              | P. Disp. = 30.7 MW; origen: Prondistico             | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PFV-CAMPODELSOL     | PFV-CAMPODELSOL     | 196      | N      | -  | CI       | -        | OM              | P. Disp. = 226.9 MW; origen: Prondistico            | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PFV-VALLEDESOL      | PFV-VALLEDESOL      | 79       | N      | -  | CI       | -        | OM              | P. Disp. = 137.1 MW; origen: Prondistico            | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PFV-GUANCHOI        | PFV-GUANCHOI        | 102      | N      | -  | CI       | -        | OM              | P. Disp. = 194.1 MW; origen: SIFR                   | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PFV-LASALINAS       | PFV-LASALINAS       | 63       | N      | -  | CI       | -        | OM              | P. Disp. = 6.8 MW; origen: SIFR                     | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PE-REINACO-2        | PE-REINACO-2        | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PFV-MANZANO         | PFV-MANZANO         | 51       | N      | -  | CI       | -        | OM              | P. Disp. = 90 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PFV-DONHUMBERTO     | PFV-DONHUMBERTO     | 41       | N      | -  | CI       | -        | OM              | P. Disp. = 77.8 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 11:17:00   | -      | PE-MONTREIDONDO     | PE-MONTREIDONDO     | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 11:17:00   | -      | CHAPIQUINA-1        | CHAPIQUINA-1        | 3        | N      | -  | MT       | -        | OM              | P. Disp. = 2.5 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 11:17:00   | -      | PE-CALAMA           | PE-CALAMA           | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 11:17:00   | -      | LAIA1-2             | LAIA1-2             | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 11:17:00   | -      | PFV-LOSOROS         | PFV-LOSOROS         | 24       | N      | -  | CI       | -        | OM              | P. Disp. = 40.9 MW; origen: Prondistico             | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 11:17:00   | -      | PFV-TAMAYA          | PFV-TAMAYA          | 58       | N      | -  | CI       | -        | OM              | P. Disp. = 115 MW; origen: SIFR                     | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 11:17:00   | -      | PFV-CAPICORNO       | PFV-CAPICORNO       | 48       | N      | -  | CI       | -        | OM              | P. Disp. = 83.3 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 11:17:00   | -      | PFV-COYA            | PFV-COYA            | 98       | N      | -  | CI       | -        | OM              | P. Disp. = 176.3 MW; origen: Prondistico            | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 11:17:00   | -      | PFV-LIANDOLLAAMPOS  | PFV-LIANDOLLAAMPOS  | 53       | N      | -  | CI       | -        | OM              | P. Disp. = 25.4 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENLISA                   | -    | -         |
| 11:17:00   | -      | PFV-SANTASABEL      | PFV-SANTASABEL      | 78       | N      | -  | CI       | -        | OM              | P. Disp. = 144.3 MW; origen: Prondistico            | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PFV-PAMPATIGRE      | PFV-PAMPATIGRE      | 59       | N      | -  | CI       | -        | OM              | P. Disp. = 101.9 MW; origen: SIFR                   | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PE-CABOELONES-1     | PE-CABOELONES-1     | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 16 MW; origen: SIFR; SSCC: Bloque CF(+)  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PE-CABOELONES-2     | PE-CABOELONES-2     | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 5.7 MW; origen: SIFR; SSCC: Bloque CF(+) | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PE-CABOELONES-3     | PE-CABOELONES-3     | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 6 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PE-ELARAYAN         | PE-ELARAYAN         | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PE-PUNTAOLORADA     | PE-PUNTAOLORADA     | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PE-LASTRELLA        | PE-LASTRELLA        | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 0.6 MW; origen: SIFR                     | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PFV-CERRODOMINADOR  | PFV-CERRODOMINADOR  | 51       | N      | -  | CI       | -        | OM              | P. Disp. = 98 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PFV-CONELJO         | PFV-CONELJO         | 91       | N      | -  | CI       | -        | OM              | P. Disp. = 104 MW; origen: SIFR; SSCC: Bloque CF(+) | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PFV-AMIA-2          | PFV-AMIA-2          | 8        | N      | -  | CI       | -        | OM              | P. Disp. = 7.9 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PFV-LAHUYA-2        | PFV-LAHUYA-2        | 14       | N      | -  | CI       | -        | OM              | P. Disp. = 14.1 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PFV-URIBESOLAR      | PFV-URIBESOLAR      | 27       | N      | -  | CI       | -        | OM              | P. Disp. = 52.8 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PFV-SOLDELOSANDES   | PFV-SOLDELOSANDES   | 42       | N      | -  | CI       | -        | OM              | P. Disp. = 44.2 MW; origen: Gen. Actual             | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PFV-LACRUZOLAR      | PFV-LACRUZOLAR      | 27       | N      | -  | CI       | -        | OM              | P. Disp. = 50 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PE-TONAMMA          | PE-TONAMMA          | 25       | N      | -  | CI       | -        | OM              | P. Disp. = 25.2 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PFV-DONACARMEN      | PFV-DONACARMEN      | 18       | N      | -  | CI       | -        | OM              | P. Disp. = 30 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PFV-SANPEDRO-GPG    | PFV-SANPEDRO-GPG    | 54       | N      | -  | CI       | -        | OM              | P. Disp. = 103.4 MW; origen: SIFR                   | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PFV-AMIA-1          | PFV-AMIA-1          | 16       | N      | -  | CI       | -        | OM              | P. Disp. = 25.9 MW; origen: Prondistico             | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PFV-VALLESDONIDO    | PFV-VALLESDONIDO    | 53       | N      | -  | CI       | -        | OM              | P. Disp. = 54.9 MW; origen: Gen. Actual             | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PE-CERROTIGRE       | PE-CERROTIGRE       | 9        | N      | -  | CI       | -        | OM              | P. Disp. = 9 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PE-LIANDOSDELVENTO  | PE-LIANDOSDELVENTO  | 17       | N      | -  | CI       | -        | OM              | P. Disp. = 17.4 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PFV-ELENA           | PFV-ELENA           | 35       | N      | -  | CI       | -        | OM              | P. Disp. = 1.6 MW; origen: Prondistico              | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PE-ATACAMA          | PE-ATACAMA          | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 11:17:00   | -      | PFV-SANTAGOOLAR     | PFV-SANTAGOOLAR     | 48       | N      | -  | CI       | -        | OM              | P. Disp. = 69 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 11:17:00   | -      | PFV-CME1            | PFV-CME1            | 103      | N      | -  | CI       | -        | OM              | P. Disp. = 200 MW; origen: Prondistico              | Prorrata Generalizada costo SEN 0 | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 11:17:00   | -      | MANIPOTOS           | MANIPOTOS           | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Prondistico                | Prorrata Generalizada costo SEN 0 | -         | -        | HIRO MAULE               | -    | -         |
| 11:17:00   | -      | URCAY-1             | URCAY-1             | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 3.9 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | HIRO MAULE               | -    | -         |
| 11:17:00   | -      | URCAY-2             | URCAY-2             | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 3.8 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | HIRO MAULE               | -    | -         |
| 11:17:00   | -      | PROVIDENCIA-2       | PROVIDENCIA-2       | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 1.9 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | HIRO MAULE               | -    | -         |
| 11:17:00   | -      | GUAYCAN-1           | GUAYCAN-1           | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |
| 11:17:00   | -      | GUAYCAN-2           | GUAYCAN-2           | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |
| 11:17:00   | -      | PE-SARCO            | PE-SARCO            | 9        | N      | -  | CI       | -        | OM              | P. Disp. = 8.9 MW; origen: Prondistico              | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |
| 11:17:00   | -      | CARILAGUEN-1        | CARILAGUEN-1        | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                      | -    | -         |
| 11:17:00   | -      | CARILAGUEN-2        | CARILAGUEN-2        | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                      | -    | -         |
| 11:17:00   | -      | MALACAHUELLO-1      | MALACAHUELLO-1      | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                      | -    | -         |
| 11:17:00   | -      | PFV-LUZDELNORTE     | PFV-LUZDELNORTE     | 57       | N      | -  | CI       | -        | OM              | P. Disp. = 102.1 MW; origen: SIFR                   | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER         | -    | -         |
| 11:17:00   | -      | PFV-ELEPLICANO      | PFV-ELEPLICANO      | 56       | N      | -  | CI       | -        | OM              | P. Disp. = 106.8 MW; origen: SIFR                   | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER         | -    | -         |
| 11:17:00   | -      | PFV-SOLDELSORTANDES | PFV-SOLDELSORTANDES | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER         | -    | -         |
| 11:17:00   | -      | PE-PUNTASIERRA      | PE-PUNTASIERRA      | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | PACIFIC HYDRO            | -    | -         |
| 11:17:00   | -      | RIOCOLORADO-1       | RIOCOLORADO-1       | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | RIO COLORADO             | -    | -         |
| 11:17:00   | -      | RIOCOLORADO-2       | RIOCOLORADO-2       | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | RIO COLORADO             | -    | -         |
| 11:17:00   | -      | PFV-HUATACONDO      | PFV-HUATACONDO      | 25       | N      | -  | CI       | -        | OM              | P. Disp. = 26.4 MW; origen: Gen. Actual             | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 11:17:00   | -      | PE-LOMASDEDUQUECO   | PE-LOMASDEDUQUECO   | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 11:17:00   | -      | PFV-CARRIBRAPINTO   | PFV-CARRIBRAPINTO   | 48       | N      | -  | CI       | -        | OM              | P. Disp. = 59.6 MW; origen: Prondistico             | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 11:17:00   | -      | PFV-DIEGOELAMAGRO   | PFV-DIEGOELAMAGRO   | 16       | N      | -  | CI       | -        | OM              | P. Disp. = 32 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 11:17:00   | -      | PFV-PAMPASOLANORTE  | PFV-PAMPASOLANORTE  | 36       | N      | -  | CI       | -        | OM              | P. Disp. = 43.9 MW; origen: Prondistico             | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 11:17:00   | -      | PE-MALLECOSUR       | PE-MALLECOSUR       | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 11:17:00   | -      | PE-MALLECONORTE     | PE-MALLECONORTE     | 14       | N      | -  | CI       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 11:17:00   | -      | PFV-JAIVERA         | PFV-JAIVERA         | 35       | N      | -  | CI       | -        | OM              | P. Disp. = 65.4 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 11:17:00   | -      | PFV-LAHUELA         | PFV-LAHUELA         | 44       | N      | -  | CI       | -        | OM              | P. Disp. = 84 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 11:17:00   | -      | PFV-ATACAMASOLAR-2  | PFV-ATACAMASOLAR-2  | 75       | N      | -  | CI       | -        | OM              | P. Disp. = 150 MW; origen: SIFR; SSCC: Bloque CF(+) | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 11:17:00   | -      | PFV-DOMEYKO         | PFV-DOMEYKO         | 94       | N      | -  | CI       | -        | OM              | P. Disp. = 150 MW; origen: SIFR                     | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 11:17:00   | -      | PFV-MESTADLOSANDES  | PFV-MESTADLOSANDES  | 78       | N      | -  | CI       | -        | OM              | P. Disp. = 83.4 MW; origen: Prondistico             | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 11:17:00   | -      | PFV-SOLDELSERTE     | PFV-SOLDELSERTE     | 118      | N      | -  | CI       | -        | OM              | P. Disp. = 230 MW; origen: SIFR                     | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 11:17:00   | -      | PFV-QUILAPILIN      | PFV-QUILAPILIN      | 59       | N      | -  | CI       | -        | OM              | P. Disp. = 104.9 MW; origen: SIFR                   | Prorrata Generalizada costo SEN 0 | -         |          |                          |      |           |

| 25-12-2024 |        |                       |                       |          |        |    |          |          |                 |                                                      |                                  |           |          |                          | SSCC |           |
|------------|--------|-----------------------|-----------------------|----------|--------|----|----------|----------|-----------------|------------------------------------------------------|----------------------------------|-----------|----------|--------------------------|------|-----------|
| Hora Mov.  | Equipo | Central-Unidad        | Configuración         | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                               | Zona Desacople                   | Condición | Neomante | Centro de                | SSCC | BASEPOINT |
| 12-16:00   | -      | SANCLEMENTE           | SANCLEMENTE           | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 4.1 MW; origen: Prondistico               | Porrata Generalizada costo SEN D | -         | -        | COBURN                   | -    | -         |
| 12-16:00   | -      | CPRESSES-1            | CPRESSES-1            | 15       | N      | -  | CI       | -        | OM              | P. Disp. = 14.4 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN D | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 12-16:00   | -      | CPRESSES-2            | CPRESSES-2            | 20       | N      | -  | CI       | -        | OM              | P. Disp. = 20.4 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN D | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 12-16:00   | -      | CURLINQUE             | CURLINQUE             | 40       | N      | -  | CI       | -        | OM              | P. Disp. = 85.8 MW; origen: Prondistico              | Porrata Generalizada costo SEN D | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 12-16:00   | -      | ISLA-1                | ISLA-1                | 12       | N      | -  | MT       | -        | OM              | P. Disp. = 12 MW; origen: Gen. Actual                | Porrata Generalizada costo SEN D | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 12-16:00   | -      | ISLA-2                | ISLA-2                | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 12.2 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN D | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 12-16:00   | -      | LOMAALTA              | LOMAALTA              | 17       | N      | -  | CI       | -        | OM              | P. Disp. = 38.2 MW; origen: Prondistico              | Porrata Generalizada costo SEN D | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 12-16:00   | -      | OJOSDEAGUA            | OJOSDEAGUA            | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 6.8 MW; origen: Gen. Actual               | Porrata Generalizada costo SEN D | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 12-16:00   | -      | PE-CANELA             | PE-CANELA             | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                 | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PE-CANELA-2           | PE-CANELA-2           | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                 | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PE-LACABANA           | PE-LACABANA           | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Sitr                        | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PE-RENAICO            | PE-RENAICO            | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                 | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PE-SERRAGORDA         | PE-SERRAGORDA         | 34       | N      | -  | CI       | -        | OM              | P. Disp. = 34.2 MW; origen: Sitr                     | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PE-TALINAYOPONIENTE   | PE-TALINAYOPONIENTE   | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Sitr                        | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PE-TALINAYOPONIENTE   | PE-TALINAYOPONIENTE   | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Sitr                        | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PE-TALTAL             | PE-TALTAL             | 7        | N      | -  | CI       | -        | OM              | P. Disp. = 6.9 MW; origen: Sitr                      | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PE-VALLEDOSVENTOS     | PE-VALLEDOSVENTOS     | 29       | N      | -  | CI       | -        | OM              | P. Disp. = 29.4 MW; origen: Sitr                     | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PPV-CHANARES          | PPV-CHANARES          | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 14 MW; origen: Gen. Actual                | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PPV-FINISTERRAE       | PPV-FINISTERRAE       | 108      | N      | -  | CI       | -        | OM              | P. Disp. = 220.6 MW; origen: Prondistico             | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PPV-LALACAKAMA        | PPV-LALACAKAMA        | 24       | N      | -  | CI       | -        | OM              | P. Disp. = 55 MW; origen: Sitr                       | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PPV-LALACAKAMA-2      | PPV-LALACAKAMA-2      | 7        | N      | -  | CI       | -        | OM              | P. Disp. = 16.5 MW; origen: Sitr                     | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PPV-SOLDELLA          | PPV-SOLDELLA          | 43       | N      | -  | CI       | -        | OM              | P. Disp. = 196.4 MW; origen: Sitr                    | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PPV-AZABACHE          | PPV-AZABACHE          | 25       | N      | -  | CI       | -        | OM              | P. Disp. = 31.7 MW; origen: Prondistico              | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PPV-CAMPODELLOL       | PPV-CAMPODELLOL       | 166      | N      | -  | CI       | -        | OM              | P. Disp. = 196.5 MW; origen: Prondistico             | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PPV-VALLEDOR          | PPV-VALLEDOR          | 67       | N      | -  | OM       | -        | OM              | P. Disp. = 139.2 MW; origen: Prondistico             | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PPV-GUANCIO           | PPV-GUANCIO           | 67       | N      | -  | CI       | -        | OM              | P. Disp. = 197.3 MW; origen: Sitr                    | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PPV-LASALINAS         | PPV-LASALINAS         | 62       | N      | -  | CI       | -        | OM              | P. Disp. = 62.2 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PE-RENAICO-2          | PE-RENAICO-2          | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Sitr                        | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PPV-MANZANO           | PPV-MANZANO           | 43       | N      | -  | CI       | -        | OM              | P. Disp. = 90 MW; origen: Sitr                       | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PPV-DONNUMBERTO       | PPV-DONNUMBERTO       | 35       | N      | -  | CI       | -        | OM              | P. Disp. = 80 MW; origen: Sitr                       | Porrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12-16:00   | -      | PE-MONTEREDONDO       | PE-MONTEREDONDO       | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                 | Porrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12-16:00   | -      | CHAPIQUINA-1          | CHAPIQUINA-1          | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2.5 MW; origen: Gen. Actual               | Porrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12-16:00   | -      | PE-CALAMA             | PE-CALAMA             | 35       | N      | -  | CI       | -        | OM              | P. Disp. = 34.1 MW; origen: Sitr                     | Porrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12-16:00   | -      | LAJA-1                | LAJA-1                | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                 | Porrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12-16:00   | -      | PPV-LOSORDOS          | PPV-LOSORDOS          | 20       | N      | -  | CI       | -        | OM              | P. Disp. = 43.4 MW; origen: Prondistico              | Porrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12-16:00   | -      | PPV-TAMAYA            | PPV-TAMAYA            | 50       | N      | -  | CI       | -        | OM              | P. Disp. = 215 MW; origen: Sitr                      | Porrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12-16:00   | -      | PPV-CAPICORNO         | PPV-CAPICORNO         | 41       | N      | -  | CI       | -        | OM              | P. Disp. = 81.1 MW; origen: Sitr                     | Porrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12-16:00   | -      | PPV-COYA              | PPV-COYA              | 79       | N      | -  | CI       | -        | OM              | P. Disp. = 177.7 MW; origen: Prondistico             | Porrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12-16:00   | -      | PPV-LLANODELLAMPOS    | PPV-LLANODELLAMPOS    | 44       | N      | -  | CI       | -        | OM              | P. Disp. = 100.9 MW; origen: Sitr                    | Porrata Generalizada costo SEN D | -         | -        | ENLISA                   | -    | -         |
| 12-16:00   | -      | PPV-SANTASABEL        | PPV-SANTASABEL        | 67       | N      | -  | CI       | -        | OM              | P. Disp. = 143.9 MW; origen: Prondistico             | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PPV-PAMPATIGRE        | PPV-PAMPATIGRE        | 45       | N      | -  | CI       | -        | OM              | P. Disp. = 101.9 MW; origen: Sitr                    | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PE-CABOLEONES-1       | PE-CABOLEONES-1       | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 19.4 MW; origen: Sitr; SSCC: Bloque CF(+) | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PE-CABOLEONES-2       | PE-CABOLEONES-2       | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 9.7 MW; origen: Sitr; SSCC: Bloque CF(+)  | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PE-CABOLEONES-3       | PE-CABOLEONES-3       | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 29.6 MW; origen: Sitr                     | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PE-ELABRYAN           | PE-ELABRYAN           | 0        | N      | -  | CI       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                 | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PE-PUNTAOLORADA       | PE-PUNTAOLORADA       | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                 | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PE-LAESTRELLA         | PE-LAESTRELLA         | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 6.1 MW; origen: Prondistico               | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PPV-CERRODOMINADOR    | PPV-CERRODOMINADOR    | 44       | N      | -  | CI       | -        | OM              | P. Disp. = 98 MW; origen: Sitr                       | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PPV-CONCHO            | PPV-CONCHO            | 91       | N      | -  | CI       | -        | OM              | P. Disp. = 104 MW; origen: Sitr; SSCC: Bloque CF(+)  | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PPV-JAMA-2            | PPV-JAMA-2            | 8        | N      | -  | CI       | -        | OM              | P. Disp. = 7.9 MW; origen: Gen. Actual               | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PPV-LAHUAYCA-2        | PPV-LAHUAYCA-2        | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 16.3 MW; origen: Sitr                     | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PPV-URIBESOLAR        | PPV-URIBESOLAR        | 23       | N      | -  | CI       | -        | OM              | P. Disp. = 52.4 MW; origen: Sitr                     | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PPV-SOLDELLANDES      | PPV-SOLDELLANDES      | 36       | N      | -  | CI       | -        | OM              | P. Disp. = 43.3 MW; origen: Prondistico              | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PPV-LACRUZOLAR        | PPV-LACRUZOLAR        | 23       | N      | -  | CI       | -        | OM              | P. Disp. = 50 MW; origen: Sitr                       | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PE-TCHAMMA            | PE-TCHAMMA            | 24       | N      | -  | CI       | -        | OM              | P. Disp. = 24.1 MW; origen: Sitr                     | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PPV-DONACARMEN        | PPV-DONACARMEN        | 15       | N      | -  | CI       | -        | OM              | P. Disp. = 30 MW; origen: Sitr                       | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PPV-SANPEDRO-GPG      | PPV-SANPEDRO-GPG      | 46       | N      | -  | CI       | -        | OM              | P. Disp. = 104.5 MW; origen: Sitr                    | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PPV-JAMA-1            | PPV-JAMA-1            | 13       | N      | -  | CI       | -        | OM              | P. Disp. = 29.9 MW; origen: Prondistico              | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PPV-VALLEESCONDIDO    | PPV-VALLEESCONDIDO    | 45       | N      | -  | CI       | -        | OM              | P. Disp. = 52.9 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PE-CERROTIQUE         | PE-CERROTIQUE         | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 75 MW; origen: Sitr; SSCC: Bloque CF(+)   | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PE-LLANODESVIENTO     | PE-LLANODESVIENTO     | 70       | N      | -  | CI       | -        | OM              | P. Disp. = 131.9 MW; origen: Sitr                    | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PPV-ELENA             | PPV-ELENA             | 29       | N      | -  | CI       | -        | OM              | P. Disp. = 63.5 MW; origen: Prondistico              | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PE-ATACAMA            | PE-ATACAMA            | 7        | N      | -  | CI       | -        | OM              | P. Disp. = 7.2 MW; origen: Prondistico               | Porrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12-16:00   | -      | PPV-SANTAGASOLAR      | PPV-SANTAGASOLAR      | 40       | N      | -  | CI       | -        | OM              | P. Disp. = 79.4 MW; origen: Sitr                     | Porrata Generalizada costo SEN D | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 12-16:00   | -      | PPV-CEME1             | PPV-CEME1             | 87       | N      | -  | CI       | -        | OM              | P. Disp. = 200 MW; origen: Prondistico               | Porrata Generalizada costo SEN D | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 12-16:00   | -      | MARIPOSAS             | MARIPOSAS             | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Prondistico                 | Porrata Generalizada costo SEN D | -         | -        | HDRO MAULE               | -    | -         |
| 12-16:00   | -      | URCAY-1               | URCAY-1               | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 3.9 MW; origen: Gen. Actual               | Porrata Generalizada costo SEN D | -         | -        | HDRO MAULE               | -    | -         |
| 12-16:00   | -      | URCAY-2               | URCAY-2               | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 3.9 MW; origen: Gen. Actual               | Porrata Generalizada costo SEN D | -         | -        | HDRO MAULE               | -    | -         |
| 12-16:00   | -      | PROVIDENCIA-2         | PROVIDENCIA-2         | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 1.9 MW; origen: Gen. Actual               | Porrata Generalizada costo SEN D | -         | -        | HDRO MAULE               | -    | -         |
| 12-16:00   | -      | GUAYACAN-1            | GUAYACAN-1            | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual               | Porrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 12-16:00   | -      | GUAYACAN-2            | GUAYACAN-2            | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                 | Porrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 12-16:00   | -      | PE-SARCO              | PE-SARCO              | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 9.5 MW; origen: Prondistico               | Porrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 12-16:00   | -      | CARLAQUEN-1           | CARLAQUEN-1           | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                 | Porrata Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |
| 12-16:00   | -      | CARLAQUEN-2           | CARLAQUEN-2           | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                 | Porrata Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |
| 12-16:00   | -      | MALACAHUELLO-1        | MALACAHUELLO-1        | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                 | Porrata Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |
| 12-16:00   | -      | PPV-LUZZELORTE        | PPV-LUZZELORTE        | 48       | N      | -  | CI       | -        | OM              | P. Disp. = 103.9 MW; origen: Sitr                    | Porrata Generalizada costo SEN D | -         | -        | NOVASOURCE POWER         | -    | -         |
| 12-16:00   | -      | PPV-ELPELICANO        | PPV-ELPELICANO        | 47       | N      | -  | CI       | -        | OM              | P. Disp. = 106.1 MW; origen: Sitr                    | Porrata Generalizada costo SEN D | -         | -        | NOVASOURCE POWER         | -    | -         |
| 12-16:00   | -      | PPV-SOLDELNORTIANDRES | PPV-SOLDELNORTIANDRES | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                 | Porrata Generalizada costo SEN D | -         | -        | NOVASOURCE POWER         | -    | -         |
| 12-16:00   | -      | PE-PUNTASIERNA        | PE-PUNTASIERNA        | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Sitr                        | Porrata Generalizada costo SEN D | -         | -        | PACIFIC HYDRO            | -    | -         |
| 12-16:00   | -      | RIOCOLORADO-1         | RIOCOLORADO-1         | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual               | Porrata Generalizada costo SEN D | -         | -        | RIO COLORADO             | -    | -         |
| 12-16:00   | -      | RIOCOLORADO-2         | RIOCOLORADO-2         | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual               | Porrata Generalizada costo SEN D | -         | -        | RIO COLORADO             | -    | -         |
| 12-16:00   | -      | PPV-HUATACONDO        | PPV-HUATACONDO        | 21       | N      | -  | CI       | -        | OM              | P. Disp. = 25.3 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 12-16:00   | -      | PE-LOMASDEDEQUEO      | PE-LOMASDEDEQUEO      | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Sitr                        | Porrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 12-16:00   | -      | PPV-CARRERAPINTO      | PPV-CARRERAPINTO      | 41       | N      | -  | CI       | -        | OM              | P. Disp. = 62.2 MW; origen: Prondistico              | Porrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 12-16:00   | -      | PPV-DIEGODEALMAGRO    | PPV-DIEGODEALMAGRO    | 14       | N      | -  | CI       | -        | OM              | P. Disp. = 15.9 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 12-16:00   | -      | PPV-PAMPASOLANORTE    | PPV-PAMPASOLANORTE    | 30       | N      | -  | CI       | -        | OM              | P. Disp. = 44 MW; origen: Prondistico                | Porrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 12-16:00   | -      | PE-MALLECOUR          | PE-MALLECOUR</        |          |        |    |          |          |                 |                                                      |                                  |           |          |                          |      |           |

| 25-12-2024 |        |                     |                     |          |        |    |          |          |                 |                                                                      |                                    |           |          | SSCC                     |      |           |
|------------|--------|---------------------|---------------------|----------|--------|----|----------|----------|-----------------|----------------------------------------------------------------------|------------------------------------|-----------|----------|--------------------------|------|-----------|
| Nora Mov.  | Equipo | Central-Unidad      | Configuración       | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                                               | Zona Desacople                     | Condición | Neomante | Centro de                | SSCC | BASEPOINT |
| 12:31:00   | -      | PFV-ANDES28         | PFV-ANDES28         | 44       | N      | -  | Ci       | -        | OM              | P. Disp. = 95,7 MW; origen: Gen. Actual                              | Prorratea Generalizada costo SEN D | -         | -        | AES ANDES                | -    | -         |
| 12:31:00   | -      | PFV-SANMAYAS        | PFV-SANMAYAS        | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN D | -         | -        | AES ANDES                | -    | -         |
| 12:31:00   | -      | PFV-ANDES4          | PFV-ANDES4          | 57       | N      | -  | Ci       | -        | OM              | P. Disp. = 125,2 MW; origen: SSTR                                    | Prorratea Generalizada costo SEN D | -         | -        | AES ANDES                | -    | -         |
| 12:31:00   | -      | SANANDRES-1         | SANANDRES-1         | 6        | N      | -  | Ci       | -        | OM              | P. Disp. = 6,4 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | ANPAC                    | -    | -         |
| 12:31:00   | -      | VINALDES BL1 COGIN  | VINALDES BL1 COGIN  | 10       | N      | -  | MT       | -        | OM              | P. Disp. = 5,8 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | ARAUCO                   | -    | -         |
| 12:31:00   | -      | CHIBURGO-1          | CHIBURGO-1          | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 5,7 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | COBURN                   | -    | -         |
| 12:31:00   | -      | CHIBURGO-2          | CHIBURGO-2          | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 5,7 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | COBURN                   | -    | -         |
| 12:31:00   | -      | LAMINA              | LAMINA              | 14       | N      | -  | Ci       | -        | OM              | P. Disp. = 14,1 MW; origen: Prondistico                              | Prorratea Generalizada costo SEN D | -         | -        | COBURN                   | -    | -         |
| 12:31:00   | -      | PFV-DIEGOALMAGROSUR | PFV-DIEGOALMAGROSUR | 186      | N      | -  | Ci       | -        | OM              | P. Disp. = 209 MW; origen: SSTR; SSCC: Bloque CH; SSCC: Bloque CH(+) | Prorratea Generalizada costo SEN D | -         | -        | COBURN                   | -    | -         |
| 12:31:00   | -      | PE-SANJUAN          | PE-SANJUAN          | 19       | N      | -  | MT       | -        | OM              | P. Disp. = 4,4 MW; origen: SSTR                                      | Prorratea Generalizada costo SEN D | -         | -        | COBURN                   | -    | -         |
| 12:31:00   | -      | PE-TOTORAL          | PE-TOTORAL          | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR; SSCC: Bloque CH(+)                    | Prorratea Generalizada costo SEN D | -         | -        | COBURN                   | -    | -         |
| 12:31:00   | -      | SANCLEMENTE         | SANCLEMENTE         | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 4,1 MW; origen: Prondistico                               | Prorratea Generalizada costo SEN D | -         | -        | COBURN                   | -    | -         |
| 12:31:00   | -      | CPRESSES-1          | CPRESSES-1          | 15       | N      | -  | Ci       | -        | OM              | P. Disp. = 24,3 MW; origen: Gen. Actual                              | Prorratea Generalizada costo SEN D | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 12:31:00   | -      | CPRESSES-2          | CPRESSES-2          | 20       | N      | -  | Ci       | -        | OM              | P. Disp. = 20,2 MW; origen: Gen. Actual                              | Prorratea Generalizada costo SEN D | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 12:31:00   | -      | CURILINQUE          | CURILINQUE          | 42       | N      | -  | Ci       | -        | OM              | P. Disp. = 85,8 MW; origen: Prondistico                              | Prorratea Generalizada costo SEN D | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 12:31:00   | -      | ISLA-1              | ISLA-1              | 12       | N      | -  | MT       | -        | OM              | P. Disp. = 12 MW; origen: Gen. Actual                                | Prorratea Generalizada costo SEN D | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 12:31:00   | -      | ISLA-2              | ISLA-2              | 12       | N      | -  | Ci       | -        | OM              | P. Disp. = 12,1 MW; origen: Gen. Actual                              | Prorratea Generalizada costo SEN D | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 12:31:00   | -      | LOMALTA             | LOMALTA             | 18       | N      | -  | Ci       | -        | OM              | P. Disp. = 38,2 MW; origen: Prondistico                              | Prorratea Generalizada costo SEN D | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 12:31:00   | -      | OJOSDIAGUA          | OJOSDIAGUA          | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 6,8 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 12:31:00   | -      | PE-CANELA           | PE-CANELA           | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PE-CANELA-2         | PE-CANELA-2         | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PE-LACABANA         | PE-LACABANA         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PE-RENAICO          | PE-RENAICO          | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PE-SERRAGORDA       | PE-SERRAGORDA       | 40       | N      | -  | Ci       | -        | OM              | P. Disp. = 39,6 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PE-TALNAYORIENTE    | PE-TALNAYORIENTE    | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PE-TALNAYPONIENTE   | PE-TALNAYPONIENTE   | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PE-TALTAL           | PE-TALTAL           | 16       | N      | -  | Ci       | -        | OM              | P. Disp. = 15,8 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PE-VALLEDOSIENTOS   | PE-VALLEDOSIENTOS   | 36       | N      | -  | Ci       | -        | OM              | P. Disp. = 64,4 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PFV-CHANARES        | PFV-CHANARES        | 12       | N      | -  | Ci       | -        | OM              | P. Disp. = 12 MW; origen: Gen. Actual                                | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PFV-FINISTERRAE     | PFV-FINISTERRAE     | 113      | N      | -  | Ci       | -        | OM              | P. Disp. = 220,6 MW; origen: Prondistico                             | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PFV-LALACAMA        | PFV-LALACAMA        | 25       | N      | -  | Ci       | -        | OM              | P. Disp. = 50,5 MW; origen: Prondistico                              | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PFV-LALACAMA-2      | PFV-LALACAMA-2      | 8        | N      | -  | Ci       | -        | OM              | P. Disp. = 16,5 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PFV-SOLDELLA        | PFV-SOLDELLA        | 45       | N      | -  | Ci       | -        | OM              | P. Disp. = 36,6 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PFV-AZABACHE        | PFV-AZABACHE        | 26       | N      | -  | Ci       | -        | OM              | P. Disp. = 29 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PFV-CAMPODELSOL     | PFV-CAMPODELSOL     | 173      | N      | -  | Ci       | -        | OM              | P. Disp. = 196,5 MW; origen: Prondistico                             | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PFV-VALLEDISOL      | PFV-VALLEDISOL      | 70       | N      | -  | Ci       | -        | OM              | P. Disp. = 139,2 MW; origen: Prondistico                             | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PFV-GUANCIL         | PFV-GUANCIL         | 90       | N      | -  | Ci       | -        | OM              | P. Disp. = 197,5 MW; origen: SSTR                                    | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PFV-LASSALINAS      | PFV-LASSALINAS      | 61       | N      | -  | Ci       | -        | OM              | P. Disp. = 61,3 MW; origen: Gen. Actual                              | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PE-RENAICO-2        | PE-RENAICO-2        | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PFV-MANZANO         | PFV-MANZANO         | 45       | N      | -  | Ci       | -        | OM              | P. Disp. = 10 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PFV-DONLUIMBERTO    | PFV-DONLUIMBERTO    | 37       | N      | -  | Ci       | -        | OM              | P. Disp. = 79,4 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 12:31:00   | -      | PE-MONTEREDONDO     | PE-MONTEREDONDO     | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12:31:00   | -      | CHAPIQUINA-1        | CHAPIQUINA-1        | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,5 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12:31:00   | -      | PE-CALAMA           | PE-CALAMA           | 49       | N      | -  | Ci       | -        | OM              | P. Disp. = 48,8 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12:31:00   | -      | LAJA-2              | LAJA-2              | 6        | N      | -  | Ci       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12:31:00   | -      | PFV-LOSOROS         | PFV-LOSOROS         | 21       | N      | -  | Ci       | -        | OM              | P. Disp. = 43,4 MW; origen: Prondistico                              | Prorratea Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12:31:00   | -      | PFV-TAMAYA          | PFV-TAMAYA          | 52       | N      | -  | Ci       | -        | OM              | P. Disp. = 115 MW; origen: SSTR                                      | Prorratea Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12:31:00   | -      | PFV-CAPACORNO       | PFV-CAPACORNO       | 42       | N      | -  | Ci       | -        | OM              | P. Disp. = 83,4 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12:31:00   | -      | PFV-COTA            | PFV-COTA            | 82       | N      | -  | Ci       | -        | OM              | P. Disp. = 177,7 MW; origen: Prondistico                             | Prorratea Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 12:31:00   | -      | PFV-LLANODELLAMPÓS  | PFV-LLANODELLAMPÓS  | 46       | N      | -  | Ci       | -        | OM              | P. Disp. = 99,4 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENLASA                   | -    | -         |
| 12:31:00   | -      | PFV-SANTIASABEL     | PFV-SANTIASABEL     | 69       | N      | -  | Ci       | -        | OM              | P. Disp. = 143,9 MW; origen: Prondistico                             | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PFV-PAMPATIGRE      | PFV-PAMPATIGRE      | 47       | N      | -  | Ci       | -        | OM              | P. Disp. = 103,3 MW; origen: SSTR                                    | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PE-CARBOLEONES-1    | PE-CARBOLEONES-1    | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 12,4 MW; origen: SSTR; SSCC: Bloque CH(+)                 | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PE-CARBOLEONES-2    | PE-CARBOLEONES-2    | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 9,4 MW; origen: SSTR; SSCC: Bloque CH(+)                  | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PE-CARBOLEONES-3    | PE-CARBOLEONES-3    | 5        | N      | -  | Ci       | -        | OM              | P. Disp. = 5 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PE-ELABRAN          | PE-ELABRAN          | 0        | N      | -  | Ci       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PE-PUNTAOLORADA     | PE-PUNTAOLORADA     | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PE-LAESTRELLA       | PE-LAESTRELLA       | 6        | N      | -  | Ci       | -        | OM              | P. Disp. = 6,1 MW; origen: Prondistico                               | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PFV-CERRODOMINADOR  | PFV-CERRODOMINADOR  | 46       | N      | -  | Ci       | -        | OM              | P. Disp. = 58 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PFV-CONEL           | PFV-CONEL           | 91       | N      | -  | Ci       | -        | OM              | P. Disp. = 104 MW; origen: SSTR; SSCC: Bloque CH(+)                  | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PFV-JAMA-2          | PFV-JAMA-2          | 7        | N      | -  | Ci       | -        | OM              | P. Disp. = 7 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PFV-LAHUYCA-2       | PFV-LAHUYCA-2       | 12       | N      | -  | Ci       | -        | OM              | P. Disp. = 16,6 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PFV-MARAELENA       | PFV-MARAELENA       | 31       | N      | -  | Ci       | -        | OM              | P. Disp. = 53,3 MW; origen: Prondistico                              | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PFV-URIBESOLAR      | PFV-URIBESOLAR      | 24       | N      | -  | Ci       | -        | OM              | P. Disp. = 52,2 MW; origen: Gen. Actual                              | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PFV-SOLDELOSANDES   | PFV-SOLDELOSANDES   | 38       | N      | -  | Ci       | -        | OM              | P. Disp. = 43,3 MW; origen: Prondistico                              | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PFV-LACRUZOLAR      | PFV-LACRUZOLAR      | 24       | N      | -  | Ci       | -        | OM              | P. Disp. = 50 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PE-TOCHAMMA         | PE-TOCHAMMA         | 29       | N      | -  | Ci       | -        | OM              | P. Disp. = 28,7 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PFV-CONACARMIEN     | PFV-CONACARMIEN     | 16       | N      | -  | Ci       | -        | OM              | P. Disp. = 30 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PFV-SANPEDRO-GRG    | PFV-SANPEDRO-GRG    | 48       | N      | -  | Ci       | -        | OM              | P. Disp. = 104,5 MW; origen: SSTR                                    | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PFV-JAMA-1          | PFV-JAMA-1          | 14       | N      | -  | Ci       | -        | OM              | P. Disp. = 29,9 MW; origen: Prondistico                              | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PFV-VALLESCONDIDO   | PFV-VALLESCONDIDO   | 45       | N      | -  | Ci       | -        | OM              | P. Disp. = 44,9 MW; origen: Gen. Actual                              | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PE-CERROTIGRE       | PE-CERROTIGRE       | 64       | N      | -  | Ci       | -        | OM              | P. Disp. = 111 MW; origen: SSTR; SSCC: Bloque CH(+)                  | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PE-LLANOSDELVENTO   | PE-LLANOSDELVENTO   | 73       | N      | -  | Ci       | -        | OM              | P. Disp. = 135,2 MW; origen: SSTR                                    | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PFV-ELENA           | PFV-ELENA           | 31       | N      | -  | Ci       | -        | OM              | P. Disp. = 63,5 MW; origen: Prondistico                              | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PE-ATACAMA          | PE-ATACAMA          | 7        | N      | -  | Ci       | -        | OM              | P. Disp. = 7,2 MW; origen: Prondistico                               | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 12:31:00   | -      | PFV-SANTAGOSOLAR    | PFV-SANTAGOSOLAR    | 42       | N      | -  | Ci       | -        | OM              | P. Disp. = 81,4 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 12:31:00   | -      | PFV-CEME1           | PFV-CEME1           | 91       | N      | -  | Ci       | -        | OM              | P. Disp. = 200 MW; origen: Prondistico                               | Prorratea Generalizada costo SEN D | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 12:31:00   | -      | MARIPOSAS           | MARIPOSAS           | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 4 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN D | -         | -        | HIDRO MAULE              | -    | -         |
| 12:31:00   | -      | URCAY-1             | URCAY-1             | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 3,8 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | HIDRO MAULE              | -    | -         |
| 12:31:00   | -      | URCAY-2             | URCAY-2             | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 3,8 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | HIDRO MAULE              | -    | -         |
| 12:31:00   | -      | PROVIDENCIA-2       | PROVIDENCIA-2       | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 1,8 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | HIDRO MAULE              | -    | -         |
| 12:31:00   | -      | GUAYACAN-1          | GUAYACAN-1          | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,8 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 12:31:00   | -      | GUAYACAN-2          | GUAYACAN-2          | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 12:31:00   | -      | PE-SARCO            | PE-SARCO            | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1,4 MW; origen: SSTR                                      | Prorratea Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 12:31:00   | -      | CARILAFQUEN-1       | CARILAFQUEN-1       | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |
| 12:31:00   |        |                     |                     |          |        |    |          |          |                 |                                                                      |                                    |           |          |                          |      |           |



| 25-12-2024 |        |                               |                       |          |        |    |          |          |                 | SSCC                                                                     |                                    |           |          |                     |      |           |
|------------|--------|-------------------------------|-----------------------|----------|--------|----|----------|----------|-----------------|--------------------------------------------------------------------------|------------------------------------|-----------|----------|---------------------|------|-----------|
| Nora Mov.  | Equipo | Central-Unidad                | Configuración         | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                                                   | Zona Desacople                     | Condición | Neomante | Centro de           | SSCC | BASEPOINT |
| 12:46:00   | -      | PFV-GRANIA                    | PFV-GRANIA            | 51       | N      | -  | CI       | -        | OM              | P. Disp. = 100 MW; origen: SIFR                                          | Prorratea Generalizada costo SEN 0 | -         | -        | SIEMENS             | -    | -         |
| 12:46:00   | -      | PFV-BOICONDIO                 | PFV-BOICONDIO         | 74       | N      | -  | CI       | -        | OM              | P. Disp. = 151.8 MW; origen: SIFR                                        | Prorratea Generalizada costo SEN 0 | -         | -        | SIEMENS             | -    | -         |
| 12:46:00   | -      | PFV-WILLKA                    | PFV-WILLKA            | 46       | N      | -  | CI       | -        | OM              | P. Disp. = 98 MW; origen: SIFR                                           | Prorratea Generalizada costo SEN 0 | -         | -        | SIEMENS             | -    | -         |
| 12:46:00   | -      | PE-CARDONAL                   | PE-CARDONAL           | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3.3 MW; origen: Gen. Actual                                   | Prorratea Generalizada costo SEN 0 | -         | -        | STATVART            | -    | -         |
| 12:46:00   | -      | PE-MANANTIALES                | PE-MANANTIALES        | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3.8 MW; origen: SIFR                                          | Prorratea Generalizada costo SEN 0 | -         | -        | STATVART            | -    | -         |
| 12:46:00   | -      | PE-LOSCELILOS                 | PE-LOSCELILOS         | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 3.1 MW; origen: SIFR                                          | Prorratea Generalizada costo SEN 0 | -         | -        | STATVART            | -    | -         |
| 12:46:00   | -      | LACONFUENCIA-1                | LACONFUENCIA-1        | 55       | N      | -  | MT       | -        | OM              | P. Disp. = 55.2 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         | -        | TINGHIRRICA ENERGIA | -    | -         |
| 12:46:00   | -      | LACONFUENCIA-2                | LACONFUENCIA-2        | 55       | N      | -  | MT       | -        | OM              | P. Disp. = 55.8 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         | -        | TINGHIRRICA ENERGIA | -    | -         |
| 12:46:00   | -      | LAMIGUERA-1                   | LAMIGUERA-1           | 75       | N      | -  | MT       | -        | OM              | P. Disp. = 75.7 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         | -        | TINGHIRRICA ENERGIA | -    | -         |
| 12:46:00   | -      | LAMIGUERA-2                   | LAMIGUERA-2           | 75       | N      | -  | MT       | -        | OM              | P. Disp. = 75 MW; origen: Gen. Actual                                    | Prorratea Generalizada costo SEN 0 | -         | -        | TINGHIRRICA ENERGIA | -    | -         |
| 12:46:00   | -      | PE-LAFOR                      | PE-LAFOR              | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                     | Prorratea Generalizada costo SEN 0 | -         | -        | VUCUQUER            | -    | -         |
| 13:15:00   | -      | Colocación: 4103; Ajuste: 250 |                       |          | 0      | -  | -        | -        | -               | Ajuste Prorratea Generalizada costo SEN 0 (al Norte de S/E Cruces)       | Prorratea Generalizada costo SEN 0 | -         | -        | -                   | -    | -         |
| 13:15:00   | -      | PE-PUNTA PALMERAS             | PE-PUNTA PALMERAS     | 5        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                            | Prorratea Generalizada costo SEN 0 | -         | -        | ACCIONA             | -    | -         |
| 13:15:00   | -      | PE-SANGABRIEL                 | PE-SANGABRIEL         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR; SSCC: Bloque CF(+)                        | Prorratea Generalizada costo SEN 0 | -         | -        | ACCIONA             | -    | -         |
| 13:15:00   | -      | PE-TOLPAN SUR                 | PE-TOLPAN SUR         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR; SSCC: Bloque CF(+)                        | Prorratea Generalizada costo SEN 0 | -         | -        | ACCIONA             | -    | -         |
| 13:15:00   | -      | PFV-ALMEIDA                   | PFV-ALMEIDA           | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 56 MW; origen: SIFR; SSCC: Bloque CF(+); SSCC: Bloque CF(+)   | Prorratea Generalizada costo SEN 0 | -         | -        | ACCIONA             | -    | -         |
| 13:15:00   | -      | PFV-EUCOBERO                  | PFV-EUCOBERO          | 78       | N      | -  | CI       | -        | OM              | P. Disp. = 196 MW; origen: SIFR; SSCC: Bloque CF(+); SSCC: Bloque CF(+)  | Prorratea Generalizada costo SEN 0 | -         | -        | ACCIONA             | -    | -         |
| 13:15:00   | -      | PFV-USYA                      | PFV-USYA              | 27       | N      | -  | CI       | -        | OM              | P. Disp. = 52.7 MW; origen: SIFR; SSCC: Bloque CF(+); SSCC: Bloque CF(+) | Prorratea Generalizada costo SEN 0 | -         | -        | ACCIONA             | -    | -         |
| 13:15:00   | -      | PFV-MALGARIDA                 | PFV-MALGARIDA         | 136      | N      | -  | CI       | -        | OM              | P. Disp. = 201 MW; origen: SIFR; SSCC: Bloque CF(+); SSCC: Bloque CF(+)  | Prorratea Generalizada costo SEN 0 | -         | -        | ACCIONA             | -    | -         |
| 13:15:00   | -      | PE-LOSQUIRLOS                 | PE-LOSQUIRLOS         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                            | Prorratea Generalizada costo SEN 0 | -         | -        | AES ANDES           | -    | -         |
| 13:15:00   | -      | PE-LOSOLAMOS                  | PE-LOSOLAMOS          | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                     | Prorratea Generalizada costo SEN 0 | -         | -        | AES ANDES           | -    | -         |
| 13:15:00   | -      | PFV-ANDES                     | PFV-ANDES             | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 11.8 MW; origen: Prondistico                                  | Prorratea Generalizada costo SEN 0 | -         | -        | AES ANDES           | -    | -         |
| 13:15:00   | -      | PFV-BOLERO-1                  | PFV-BOLERO-1          | 64       | N      | -  | CI       | -        | OM              | P. Disp. = 122.8 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN 0 | -         | -        | AES ANDES           | -    | -         |
| 13:15:00   | -      | PE-CAMPOLINDO                 | PE-CAMPOLINDO         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                                     | Prorratea Generalizada costo SEN 0 | -         | -        | AES ANDES           | -    | -         |
| 13:15:00   | -      | PFV-ANDES2B                   | PFV-ANDES2B           | 46       | N      | -  | CI       | -        | OM              | P. Disp. = 95.7 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         | -        | AES ANDES           | -    | -         |
| 13:15:00   | -      | PE-SANMATIAS                  | PE-SANMATIAS          | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                     | Prorratea Generalizada costo SEN 0 | -         | -        | AES ANDES           | -    | -         |
| 13:15:00   | -      | PFV-ANDESA                    | PFV-ANDESA            | 60       | N      | -  | CI       | -        | OM              | P. Disp. = 125.2 MW; origen: SIFR                                        | Prorratea Generalizada costo SEN 0 | -         | -        | AES ANDES           | -    | -         |
| 13:15:00   | -      | SANANDRES-1                   | SANANDRES-1           | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 6.4 MW; origen: Gen. Actual                                   | Prorratea Generalizada costo SEN 0 | -         | -        | ANPAC               | -    | -         |
| 13:15:00   | -      | VINALES BL1 COGEN             | VINALES BL1 COGEN     | 10       | N      | -  | MT       | -        | OM              | P. Disp. = 5.9 MW; origen: Gen. Actual                                   | Prorratea Generalizada costo SEN 0 | -         | -        | ARAUCO              | -    | -         |
| 13:15:00   | -      | CHIBURGO-1                    | CHIBURGO-1            | 5        | N      | -  | CI       | -        | OM              | P. Disp. = 9.7 MW; origen: Gen. Actual                                   | Prorratea Generalizada costo SEN 0 | -         | -        | COBURN              | -    | -         |
| 13:15:00   | -      | CHIBURGO-2                    | CHIBURGO-2            | 5        | N      | -  | CI       | -        | OM              | P. Disp. = 9.7 MW; origen: Gen. Actual                                   | Prorratea Generalizada costo SEN 0 | -         | -        | COBURN              | -    | -         |
| 13:15:00   | -      | LAMINA                        | LAMINA                | 14       | N      | -  | CI       | -        | OM              | P. Disp. = 14.1 MW; origen: Prondistico                                  | Prorratea Generalizada costo SEN 0 | -         | -        | COBURN              | -    | -         |
| 13:15:00   | -      | PFV-DIEGO ALMAGRO SUR         | PFV-DIEGO ALMAGRO SUR | 188      | N      | -  | CI       | -        | OM              | P. Disp. = 209 MW; origen: SIFR; SSCC: Bloque CF(+); SSCC: Bloque CF(+)  | Prorratea Generalizada costo SEN 0 | -         | -        | COBURN              | -    | -         |
| 13:15:00   | -      | PE-SANJUAN                    | PE-SANJUAN            | 19       | N      | -  | MT       | -        | OM              | P. Disp. = 5.7 MW; origen: SIFR                                          | Prorratea Generalizada costo SEN 0 | -         | -        | COBURN              | -    | -         |
| 13:15:00   | -      | PE-TOTOTAL                    | PE-TOTOTAL            | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR; SSCC: Bloque CF(+)                        | Prorratea Generalizada costo SEN 0 | -         | -        | COBURN              | -    | -         |
| 13:15:00   | -      | SANCLEMENTE                   | SANCLEMENTE           | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 4.1 MW; origen: Prondistico                                   | Prorratea Generalizada costo SEN 0 | -         | -        | COBURN              | -    | -         |
| 13:15:00   | -      | CIPRES-1                      | CIPRES-1              | 16       | N      | -  | CI       | -        | OM              | P. Disp. = 16 MW; origen: Gen. Actual                                    | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN     | -    | -         |
| 13:15:00   | -      | CIPRES-2                      | CIPRES-2              | 20       | N      | -  | CI       | -        | OM              | P. Disp. = 20.4 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN     | -    | -         |
| 13:15:00   | -      | CURLINQUE                     | CURLINQUE             | 44       | N      | -  | CI       | -        | OM              | P. Disp. = 85.8 MW; origen: Prondistico                                  | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN     | -    | -         |
| 13:15:00   | -      | ISLA-1                        | ISLA-1                | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 12.1 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN     | -    | -         |
| 13:15:00   | -      | ISLA-2                        | ISLA-2                | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 12.3 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN     | -    | -         |
| 13:15:00   | -      | LOMAALTA                      | LOMAALTA              | 19       | N      | -  | CI       | -        | OM              | P. Disp. = 38.2 MW; origen: Prondistico                                  | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN     | -    | -         |
| 13:15:00   | -      | ODOSAGUA                      | ODOSAGUA              | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 6.7 MW; origen: Gen. Actual                                   | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN     | -    | -         |
| 13:15:00   | -      | PE-CAMELA                     | PE-CAMELA             | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                     | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PE-CAMELA-2                   | PE-CAMELA-2           | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                     | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PE-LACABANA                   | PE-LACABANA           | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                            | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PE-RENAICO                    | PE-RENAICO            | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                     | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PE-SIERRAGORDA                | PE-SIERRAGORDA        | 43       | N      | -  | CI       | -        | OM              | P. Disp. = 42.6 MW; origen: SIFR                                         | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PE-TALUNA ORIENTE             | PE-TALUNA ORIENTE     | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                            | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PE-TALUNA PONIENTE            | PE-TALUNA PONIENTE    | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                            | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PE-TALTA                      | PE-TALTA              | 30       | N      | -  | CI       | -        | OM              | P. Disp. = 29.7 MW; origen: SIFR                                         | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PE-VALLEDESVENTOS             | PE-VALLEDESVENTOS     | 38       | N      | -  | CI       | -        | OM              | P. Disp. = 59.7 MW; origen: Prondistico                                  | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PFV-CHANARES                  | PFV-CHANARES          | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 12 MW; origen: Gen. Actual                                    | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PFV-FINISTERRAI               | PFV-FINISTERRAI       | 118      | N      | -  | CI       | -        | OM              | P. Disp. = 242 MW; origen: Prondistico                                   | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PFV-LALACAMA                  | PFV-LALACAMA          | 26       | N      | -  | CI       | -        | OM              | P. Disp. = 51.4 MW; origen: Prondistico                                  | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PFV-LALACAMA-2                | PFV-LALACAMA-2        | 8        | N      | -  | CI       | -        | OM              | P. Disp. = 15.6 MW; origen: Prondistico                                  | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PFV-SOLDELLA                  | PFV-SOLDELLA          | 47       | N      | -  | CI       | -        | OM              | P. Disp. = 98 MW; origen: SIFR                                           | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PFV-AZABACHE                  | PFV-AZABACHE          | 26       | N      | -  | CI       | -        | OM              | P. Disp. = 25.9 MW; origen: SIFR                                         | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PFV-CAMPOLINDO SOL            | PFV-CAMPOLINDO SOL    | 175      | N      | -  | CI       | -        | OM              | P. Disp. = 174.6 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PFV-VALLEDESOL                | PFV-VALLEDESOL        | 73       | N      | -  | CI       | -        | OM              | P. Disp. = 141.7 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PFV-GUANCHI                   | PFV-GUANCHI           | 94       | N      | -  | CI       | -        | OM              | P. Disp. = 198 MW; origen: SIFR                                          | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PFV-LASAGUAS                  | PFV-LASAGUAS          | 61       | N      | -  | CI       | -        | OM              | P. Disp. = 61.2 MW; origen: Gen. Actual                                  | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PE-RENAICO-2                  | PE-RENAICO-2          | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                            | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PFV-MANZANO                   | PFV-MANZANO           | 47       | N      | -  | CI       | -        | OM              | P. Disp. = 90 MW; origen: SIFR                                           | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PFV-DONHUMBERTO               | PFV-DONHUMBERTO       | 38       | N      | -  | CI       | -        | OM              | P. Disp. = 79.5 MW; origen: SIFR                                         | Prorratea Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER    | -    | -         |
| 13:15:00   | -      | PE-MONTRECONDIO               | PE-MONTRECONDIO       | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                            | Prorratea Generalizada costo SEN 0 | -         | -        | ENGIE               | -    | -         |
| 13:15:00   | -      | CHAPIQUIN-1                   | CHAPIQUIN-1           | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2.4 MW; origen: Gen. Actual                                   | Prorratea Generalizada costo SEN 0 | -         | -        | ENGIE               | -    | -         |
| 13:15:00   | -      | PE-CALAMA                     | PE-CALAMA             | 78       | N      | -  | CI       | -        | OM              | P. Disp. = 141.1 MW; origen: SIFR                                        | Prorratea Generalizada costo SEN 0 | -         | -        | ENGIE               | -    | -         |
| 13:15:00   | -      | LIAI-2                        | LIAI-2                | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                                     | Prorratea Generalizada costo SEN 0 | -         | -        | ENGIE               | -    | -         |
| 13:15:00   | -      | PFV-LOSOLCOS                  | PFV-LOSOLCOS          | 23       | N      | -  | CI       | -        | OM              | P. Disp. = 44.9 MW; origen: Prondistico                                  | Prorratea Generalizada costo SEN 0 | -         | -        | ENGIE               | -    | -         |
| 13:15:00   | -      | PFV-TAMAYA                    | PFV-TAMAYA            | 55       | N      | -  | CI       | -        | OM              | P. Disp. = 115 MW; origen: SIFR                                          | Prorratea Generalizada costo SEN 0 | -         | -        | ENGIE               | -    | -         |
| 13:15:00   | -      | PFV-CAPRICORNIO               | PFV-CAPRICORNIO       | 44       | N      | -  | CI       | -        | OM              | P. Disp. = 81.3 MW; origen: SIFR                                         | Prorratea Generalizada costo SEN 0 | -         | -        | ENGIE               | -    | -         |
| 13:15:00   | -      | PFV-COYA                      | PFV-COYA              | 86       | N      | -  | CI       | -        | OM              | P. Disp. = 177.7 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN 0 | -         | -        | ENGIE               | -    | -         |
| 13:15:00   | -      | PFV-LLANDELLAMPUS             | PFV-LLANDELLAMPUS     | 48       | N      | -  | CI       | -        | OM              | P. Disp. = 99.7 MW; origen: SIFR                                         | Prorratea Generalizada costo SEN 0 | -         | -        | ENLISA              | -    | -         |
| 13:15:00   | -      | PFV-SANTASABEL                | PFV-SANTASABEL        | 73       | N      | -  | CI       | -        | OM              | P. Disp. = 143.6 MW; origen: Prondistico                                 | Prorratea Generalizada costo SEN 0 | -         | -        | ENOR CHILE          | -    | -         |
| 13:15:00   | -      | PFV-PAMPATIGRE                | PFV-PAMPATIGRE        | 49       | N      | -  | CI       | -        | OM              | P. Disp. = 101.8 MW; origen: SIFR                                        | Prorratea Generalizada costo SEN 0 | -         | -        | ENOR CHILE          | -    | -         |
| 13:15:00   | -      | PE-CABOENES-1                 | PE-CABOENES-1         | 11       | N      | -  | CI       | -        | OM              | P. Disp. = 11.4 MW; origen: SIFR                                         | Prorratea Generalizada costo SEN 0 | -         | -        | ENOR CHILE          | -    | -         |
| 13:15:00   | -      | PE-CABOENES-2                 | PE-CABOENES-2         | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4.2 MW; origen: SIFR                                          | Prorratea Generalizada costo SEN 0 | -         | -        | ENOR CHILE          | -    | -         |
| 13:15:00   | -      | PE-CABOENES-3                 | PE-CABOENES-3         | 5        | N      | -  | CI       | -        | OM              | P. Disp. = 5 MW; origen: SIFR                                            | Prorratea Generalizada costo SEN 0 | -         | -        | ENOR CHILE          | -    | -         |
| 13:15:00   | -      | PE-ELARAYAN                   | PE-ELARAYAN           | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                     | Prorratea Generalizada costo SEN 0 | -         | -        | ENOR CHILE          | -    | -         |
| 13:15:00   | -      | PE-PUNTA COLORDADA            | PE-PUNTA COLORDADA    | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                                     | Prorratea Generalizada costo SEN 0 | -         | -        | ENOR CHILE          | -    | -         |
| 13:15:00   | -      | PE-CASTRELLA                  | PE-CASTRELLA          | 5        | N      | -  | CI       | -        | OM              | P. Disp. = 4.5 MW; origen: SIFR                                          | Prorratea Generalizada costo SEN 0 | -         | -        | ENOR CHILE          | -    | -         |
| 13:15:00   | -      | PFV-CERRODOMINADOR            | PFV-CERRODOMINADOR    | 48       | N      | -  | CI       | -        | OM              | P. Disp. = 98 MW; origen: SIFR                                           | Prorratea Generalizada costo SEN 0 | -         | -        | ENOR CHILE          | -    | -         |
| 13:15:00   | -      | PFV-CONELIO                   | PFV-CONELIO           | 97       | N      | -  | CI       | -        | OM              | P. Disp. = 104 MW; origen: SIFR; SSCC: Bloque CF(-)                      | Prorratea Generalizada costo       |           |          |                     |      |           |

| 25-12-2024 |        |                                |                         |          |        |     |          |          |                 |                                                                         |                                   |           |               |                    |      | SSCC      |  |
|------------|--------|--------------------------------|-------------------------|----------|--------|-----|----------|----------|-----------------|-------------------------------------------------------------------------|-----------------------------------|-----------|---------------|--------------------|------|-----------|--|
| Hora Mov.  | Equipo | Central-Unidad                 | Configuración           | Despacho | Estado | EO  | Consigna | Consigna | Instrucción Cmg | Motivo                                                                  | Zona Desacople                    | Condición | Neomante      | Centro de          | SSCC | BASEPOINT |  |
| 13:15:00   | -      | PE-MALLECONORTE                | PE-MALLECONORTE         | 14       | N      | -   | MT       | -        | OM              | P. Disp. = 3,9 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN D | -         | -             | RNE                | -    | -         |  |
| 13:15:00   | -      | PFV-JAVERA                     | PFV-JAVERA              | 73       | N      | -   | CI       | -        | OM              | P. Disp. = 84,7 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN D | -         | -             | RNE                | -    | -         |  |
| 13:15:00   | -      | PFV-LANUELA                    | PFV-LANUELA             | 41       | N      | -   | CI       | -        | OM              | P. Disp. = 84,1 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN D | -         | -             | RNE                | -    | -         |  |
| 13:15:00   | -      | PFV-ATACAMA-SOLAR-2            | PFV-ATACAMA-SOLAR-2     | 35       | N      | -   | CI       | -        | OM              | P. Disp. = 150 MW; origen: SIFR; SSCC: Bloque CF-1                      | Prorrata Generalizada costo SEN D | -         | -             | RNE                | -    | -         |  |
| 13:15:00   | -      | PFV-DOIMEYO                    | PFV-DOIMEYO             | 88       | N      | -   | CI       | -        | OM              | P. Disp. = 153,8 MW; origen: SIFR                                       | Prorrata Generalizada costo SEN D | -         | -             | RNE                | -    | -         |  |
| 13:15:00   | -      | PFV-MESTIZADOSANDES            | PFV-MESTIZADOSANDES     | 73       | N      | -   | CI       | -        | OM              | P. Disp. = 83,7 MW; origen: Prondistico                                 | Prorrata Generalizada costo SEN D | -         | -             | RNE                | -    | -         |  |
| 13:15:00   | -      | PFV-SOLDESETERO                | PFV-SOLDESETERO         | 110      | N      | -   | CI       | -        | OM              | P. Disp. = 230 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN D | -         | -             | RNE                | -    | -         |  |
| 13:15:00   | -      | PFV-QUIRAPILUN                 | PFV-QUIRAPILUN          | 54       | N      | -   | CI       | -        | OM              | P. Disp. = 107,6 MW; origen: SIFR                                       | Prorrata Generalizada costo SEN D | -         | -             | RNE                | -    | -         |  |
| 13:15:00   | -      | LAJAVE-2 COGEN                 | LAJAVE-2 COGEN          | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -             | SANTA FE           | -    | -         |  |
| 13:15:00   | -      | RIOPICOQUIEN-1                 | RIOPICOQUIEN-1          | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -             | SCOTTA             | -    | -         |  |
| 13:15:00   | -      | RIOPICOQUIEN-2                 | RIOPICOQUIEN-2          | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -             | SCOTTA             | -    | -         |  |
| 13:15:00   | -      | PFV-GRANJA                     | PFV-GRANJA              | 53       | N      | -   | CI       | -        | OM              | P. Disp. = 100 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN D | -         | -             | SIEMENS            | -    | -         |  |
| 13:15:00   | -      | PFV-ROSCONDO                   | PFV-ROSCONDO            | 76       | N      | -   | CI       | -        | OM              | P. Disp. = 151,6 MW; origen: SIFR                                       | Prorrata Generalizada costo SEN D | -         | -             | SIEMENS            | -    | -         |  |
| 13:15:00   | -      | PFV-MILLIA                     | PFV-MILLIA              | 47       | N      | -   | CI       | -        | OM              | P. Disp. = 98 MW; origen: SIFR                                          | Prorrata Generalizada costo SEN D | -         | -             | SIEMENS            | -    | -         |  |
| 13:15:00   | -      | PE-CARDONAL                    | PE-CARDONAL             | 5        | N      | -   | CI       | -        | OM              | P. Disp. = 4,9 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN D | -         | -             | STATVART           | -    | -         |  |
| 13:15:00   | -      | PE-MANANTIALES                 | PE-MANANTIALES          | 4        | N      | -   | CI       | -        | OM              | P. Disp. = 3,6 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN D | -         | -             | STATVART           | -    | -         |  |
| 13:15:00   | -      | PE-LOSCHIRILLOS                | PE-LOSCHIRILLOS         | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 6,6 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN D | -         | -             | STATVART           | -    | -         |  |
| 13:15:00   | -      | LACONFLUENCIA-1                | LACONFLUENCIA-1         | 55       | N      | -   | CI       | -        | OM              | P. Disp. = 55 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN D | -         | -             | TINGUIRICA ENERGIA | -    | -         |  |
| 13:15:00   | -      | LACONFLUENCIA-2                | LACONFLUENCIA-2         | 55       | N      | -   | MT       | -        | OM              | P. Disp. = 55,8 MW; origen: Gen. Actual                                 | Prorrata Generalizada costo SEN D | -         | -             | TINGUIRICA ENERGIA | -    | -         |  |
| 13:15:00   | -      | LAHIGUERA-1                    | LAHIGUERA-1             | 75       | N      | -   | MT       | -        | OM              | P. Disp. = 75,6 MW; origen: Gen. Actual                                 | Prorrata Generalizada costo SEN D | -         | -             | TINGUIRICA ENERGIA | -    | -         |  |
| 13:15:00   | -      | LAHIGUERA-2                    | LAHIGUERA-2             | 75       | N      | -   | MT       | -        | OM              | P. Disp. = 75,1 MW; origen: Gen. Actual                                 | Prorrata Generalizada costo SEN D | -         | -             | TINGUIRICA ENERGIA | -    | -         |  |
| 13:15:00   | -      | PE-LAFOR                       | PE-LAFOR                | 0        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                    | Prorrata Generalizada costo SEN D | -         | -             | LIQUIDUR           | -    | -         |  |
| 13:30:00   | -      | NEHUENCO-1                     | NEHUENCO-1 TGI+TVL GN_A | 260      | DN     | -   | PP       | -        | OM              | Solicitud al servicio                                                   |                                   | -         | -             | CUBUN              | -    | -         |  |
| 13:46:00   | -      | PFV-ANDES SOLAR II             | PFV-ANDES2A             | -        | CSE    |     |          |          | EXP             | Inicio maniobras para la inyección al SADI                              |                                   | -         | -             |                    | -    | -         |  |
| 14:00:00   | -      | SANISIRO-1                     | SANISIRO-1 TGI+TVL GN_A | 177      | DRD    | DLC | PP       | -        | OM              |                                                                         |                                   | -         | -             |                    | -    | -         |  |
| 14:13:00   | -      |                                | CANUTILLAR              |          |        |     |          |          |                 | Cambio CMG                                                              | LT 220 kV Lastarria - Cnuelos     |           | L1024-4000720 | ENEL GENERACION    | -    | -         |  |
| 14:13:00   | -      | CANUTILLAR-2                   | CANUTILLAR              | 60       | N      | -   | CI       | -        | OM              |                                                                         | LT 220 kV Lastarria - Cnuelos     | N         |               | CUBUN              | -    | -         |  |
| 14:19:00   | -      | NEHUENCO-2                     | NEHUENCO-2 TGI GN_A     | 160      | N      | LC  | PMT      | -        | OM              | E/S TGI                                                                 |                                   | -         |               | CUBUN              | -    | -         |  |
| 14:29:00   | -      | SANISIRO-1                     | SANISIRO-1 TGI GN_A     | 113      | RO     | LC  | MT       | -        | OM              | E/S TGI                                                                 |                                   | -         | L1024-4000720 | ENEL GENERACION    | -    | -         |  |
| 14:38:00   | -      | Colocación: 3464; Ajuste: -300 | CDC                     | 0        |        |     |          |          |                 | Ajuste Prorrata Generalizada costo SEN 0 (al Norte de S/E Cruces)       | Prorrata Generalizada costo SEN 0 | -         | -             | CDC                | -    | -         |  |
| 14:38:00   | -      | PE-PUNTA PALMERAS              | PE-PUNTA PALMERAS       | 5        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                           | Prorrata Generalizada costo SEN D | -         | -             | ACCIONA            | -    | -         |  |
| 14:38:00   | -      | PE-SANGABRIEL                  | PE-SANGABRIEL           | 1        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR; SSCC: Bloque CF-1                        | Prorrata Generalizada costo SEN D | -         | -             | ACCIONA            | -    | -         |  |
| 14:38:00   | -      | PE-TOLPANSUR                   | PE-TOLPANUR             | 1        | N      | -   | MT       | -        | OM              | P. Disp. = 1,5 MW; origen: SIFR; SSCC: Bloque CF-1                      | Prorrata Generalizada costo SEN D | -         | -             | ACCIONA            | -    | -         |  |
| 14:38:00   | -      | PFV-ALMEYDA                    | PFV-ALMEYDA             | 33       | N      | -   | CI       | -        | OM              | P. Disp. = 54,4 MW; origen: SIFR; SSCC: Bloque CF-1; SSCC: Bloque CF-1  | Prorrata Generalizada costo SEN D | -         | -             | ACCIONA            | -    | -         |  |
| 14:38:00   | -      | PFV-ELUMERO                    | PFV-ELUMERO             | 75       | N      | -   | CI       | -        | OM              | P. Disp. = 192,8 MW; origen: SIFR; SSCC: Bloque CF-1; SSCC: Bloque CF-1 | Prorrata Generalizada costo SEN D | -         | -             | ACCIONA            | -    | -         |  |
| 14:38:00   | -      | PFV-LIYA                       | PFV-LIYA                | 27       | N      | -   | CI       | -        | OM              | P. Disp. = 49,8 MW; origen: SIFR; SSCC: Bloque CF-1; SSCC: Bloque CF-1  | Prorrata Generalizada costo SEN D | -         | -             | ACCIONA            | -    | -         |  |
| 14:38:00   | -      | PFV-MALGARIDA                  | PFV-MALGARIDA           | 139      | N      | -   | CI       | -        | OM              | P. Disp. = 200,7 MW; origen: SIFR; SSCC: Bloque CF-1; SSCC: Bloque CF-1 | Prorrata Generalizada costo SEN D | -         | -             | ACCIONA            | -    | -         |  |
| 14:38:00   | -      | PE-LOSQUIROS                   | PE-LOSQUIROS            | 4        | N      | -   | CI       | -        | OM              | P. Disp. = 3,9 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN D | -         | -             | AES ANDES          | -    | -         |  |
| 14:38:00   | -      | PE-LOSQUIMOS                   | PE-LOSQUIMOS            | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 2,2 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN D | -         | -             | AES ANDES          | -    | -         |  |
| 14:38:00   | -      | PFV-ANDOS                      | PFV-ANDOS               | 8        | N      | -   | CI       | -        | OM              | P. Disp. = 113,4 MW; origen: Prondistico                                | Prorrata Generalizada costo SEN D | -         | -             | AES ANDES          | -    | -         |  |
| 14:38:00   | -      | PFV-BOLERO-1                   | PFV-BOLERO-1            | 50       | N      | -   | CI       | -        | OM              | P. Disp. = 121,9 MW; origen: Prondistico                                | Prorrata Generalizada costo SEN D | -         | -             | AES ANDES          | -    | -         |  |
| 14:38:00   | -      | PE-CAMPOLINDO                  | PE-CAMPOLINDO           | 1        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                           | Prorrata Generalizada costo SEN D | -         | -             | AES ANDES          | -    | -         |  |
| 14:38:00   | -      | PFV-ANDRES                     | PFV-ANDRES              | 35       | N      | -   | CI       | -        | OM              | P. Disp. = 95,7 MW; origen: Gen. Actual                                 | Prorrata Generalizada costo SEN D | -         | -             | AES ANDES          | -    | -         |  |
| 14:38:00   | -      | PE-SANMATEAS                   | PE-SANMATEAS            | 3        | -      | -   | CI       | -        | OM              | P. Disp. = 2,8 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN D | -         | -             | AES ANDES          | -    | -         |  |
| 14:38:00   | -      | PFV-ANDES4                     | PFV-ANDES4              | 46       | N      | -   | CI       | -        | OM              | P. Disp. = 125,2 MW; origen: SIFR                                       | Prorrata Generalizada costo SEN D | -         | -             | AES ANDES          | -    | -         |  |
| 14:38:00   | -      | SANANDES-1                     | SANANDES-1              | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 6,4 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN D | -         | -             | ANPAC              | -    | -         |  |
| 14:38:00   | -      | VINALES B1 COGEN               | VINALES B1 COGEN        | 10       | N      | -   | CI       | -        | OM              | P. Disp. = 5,6 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN D | -         | -             | ARAUCO             | -    | -         |  |
| 14:38:00   | -      | CHIBURGO-1                     | CHIBURGO-1              | 4        | N      | -   | MT       | -        | OM              | P. Disp. = 9,3 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN D | -         | -             | CUBUN              | -    | -         |  |
| 14:38:00   | -      | CHIBURGO-2                     | CHIBURGO-2              | 4        | N      | -   | MT       | -        | OM              | P. Disp. = 9,4 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN D | -         | -             | CUBUN              | -    | -         |  |
| 14:38:00   | -      | LAMINA                         | LAMINA                  | 14       | N      | -   | CI       | -        | OM              | P. Disp. = 14,1 MW; origen: Prondistico                                 | Prorrata Generalizada costo SEN D | -         | -             | CUBUN              | -    | -         |  |
| 14:38:00   | -      | PFV-DIEGO MALAGROSUR           | PFV-DIEGO MALAGROSUR    | 186      | N      | -   | CI       | -        | OM              | P. Disp. = 209 MW; origen: SIFR; SSCC: Bloque CF-1; SSCC: Bloque CF-1   | Prorrata Generalizada costo SEN D | -         | -             | CUBUN              | -    | -         |  |
| 14:38:00   | -      | PE-SANJUAN                     | PE-SANJUAN              | 19       | N      | -   | CI       | -        | OM              | P. Disp. = 0,3 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN D | -         | -             | CUBUN              | -    | -         |  |
| 14:38:00   | -      | PE-TOTORAL                     | PE-TOTORAL              | 1        | N      | -   | MT       | -        | OM              | P. Disp. = 0,8 MW; origen: SIFR; SSCC: Bloque CF-1                      | Prorrata Generalizada costo SEN D | -         | -             | CUBUN              | -    | -         |  |
| 14:38:00   | -      | SANCLIMENTE                    | SANCLIMENTE             | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 4,4 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN D | -         | -             | CUBUN              | -    | -         |  |
| 14:38:00   | -      | CIPRES-1                       | CIPRES-1                | 12       | N      | -   | CI       | -        | OM              | P. Disp. = 13,2 MW; origen: Gen. Actual                                 | Prorrata Generalizada costo SEN D | -         | -             | ENEL GENERACION    | -    | -         |  |
| 14:38:00   | -      | CIPRES-2                       | CIPRES-2                | 20       | N      | -   | MT       | -        | OM              | P. Disp. = 20,4 MW; origen: Gen. Actual                                 | Prorrata Generalizada costo SEN D | -         | -             | ENEL GENERACION    | -    | -         |  |
| 14:38:00   | -      | CIPRES-3                       | CIPRES-3                | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 15 MW; origen: Prondistico                                   | Prorrata Generalizada costo SEN D | -         | -             | ENEL GENERACION    | -    | -         |  |
| 14:38:00   | -      | CURLINQUE                      | CURLINQUE               | 34       | N      | -   | CI       | -        | OM              | P. Disp. = 85,8 MW; origen: Prondistico                                 | Prorrata Generalizada costo SEN D | -         | -             | ENEL GENERACION    | -    | -         |  |
| 14:38:00   | -      | ISLA-1                         | ISLA-1                  | 12       | N      | -   | MT       | -        | OM              | P. Disp. = 12 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN D | -         | -             | ENEL GENERACION    | -    | -         |  |
| 14:38:00   | -      | ISLA-2                         | ISLA-2                  | 12       | N      | -   | CI       | -        | OM              | P. Disp. = 12,2 MW; origen: Gen. Actual                                 | Prorrata Generalizada costo SEN D | -         | -             | ENEL GENERACION    | -    | -         |  |
| 14:38:00   | -      | LOMALTA                        | LOMALTA                 | 15       | N      | -   | CI       | -        | OM              | P. Disp. = 38,2 MW; origen: Prondistico                                 | Prorrata Generalizada costo SEN D | -         | -             | ENEL GENERACION    | -    | -         |  |
| 14:38:00   | -      | QDOSAGUA                       | QDOSAGUA                | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 6,8 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN D | -         | -             | ENEL GENERACION    | -    | -         |  |
| 14:38:00   | -      | PE-CANELA                      | PE-CANELA               | 0        | N      | -   | CI       | -        | OM              | P. Disp. = 0,3 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PE-CANELA-2                    | PE-CANELA-2             | 0        | N      | -   | CI       | -        | OM              | P. Disp. = 0,4 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PE-LACABANA                    | PE-LACABANA             | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 3 MW; origen: SIFR                                           | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PE-REINADO                     | PE-REINADO              | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 2,6 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PE-SERRAGORDA                  | PE-SERRAGORDA           | 41       | N      | -   | CI       | -        | OM              | P. Disp. = 57,5 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PE-TALINAYORIENTE              | PE-TALINAYORIENTE       | 1        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                           | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PE-TALINAYPONIENTE             | PE-TALINAYPONIENTE      | 1        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                           | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PE-TALTA                       | PE-TALTA                | 37       | N      | -   | CI       | -        | OM              | P. Disp. = 63,1 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PE-VALLEDELOSVENTOS            | PE-VALLEDELOSVENTOS     | 37       | N      | -   | CI       | -        | OM              | P. Disp. = 72,3 MW; origen: Prondistico                                 | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PFV-CHANARES                   | PFV-CHANARES            | 10       | N      | -   | CI       | -        | OM              | P. Disp. = 12 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PFV-FINISTERRAE                | PFV-FINISTERRAE         | 92       | N      | -   | CI       | -        | OM              | P. Disp. = 221,3 MW; origen: Prondistico                                | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PFV-LALACAMA                   | PFV-LALACAMA            | 20       | N      | -   | CI       | -        | OM              | P. Disp. = 15,5 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PFV-LALACAMA-2                 | PFV-LALACAMA-2          | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 16,5 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PFV-SOLDEULA                   | PFV-SOLDEULA            | 36       | N      | -   | CI       | -        | OM              | P. Disp. = 98 MW; origen: SIFR                                          | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PFV-AZABACHE                   | PFV-AZABACHE            | 21       | N      | -   | CI       | -        | OM              | P. Disp. = 29 MW; origen: SIFR                                          | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PFV-CAMPODELSOL                | PFV-CAMPODELSOL         | 143      | N      | -   | CI       | -        | OM              | P. Disp. = 177,2 MW; origen: Gen. Actual                                | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PFV-VALLEDELSOL                | PFV-VALLEDELSOL         | 57       | N      | -   | CI       | -        | OM              | P. Disp. = 153,5 MW; origen: SIFR                                       | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PFV-GUANCHOI                   | PFV-GUANCHOI            | 73       | N      | -   | CI       | -        | OM              | P. Disp. = 198 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PFV-LASALINAS                  | PFV-LASALINAS           | 53       | N      | -   | CI       | -        | OM              | P. Disp. = 60,1 MW; origen: Gen. Actual                                 | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PE-REINATO-2                   | PE-REINATO-2            | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 1,6 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PFV-MANZANO                    | PFV-MANZANO             | 37       | N      | -   | CI       | -        | OM              | P. Disp. = 90 MW; origen: SIFR                                          | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PFV-DONHUMBERTO                | PFV-DONHUMBERTO         | 30       | N      | -   | CI       | -        | OM              | P. Disp. = 78,5 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN D | -         | -             | ENEL GREEN POWER   | -    | -         |  |
| 14:38:00   | -      | PE-MONTRECONDON                | PE-MONTRECONDON         | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 1,1 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN D | -         | -             | ENGIE              | -    | -         |  |
| 14:38:00   | -      | CHAPIQUINA-1                   | CHAPIQUINA-1            | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 2,4 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN D | -         | -             | ENGIE              |      |           |  |

| 25-12-2024 |        |                              |                       |          |        |    |          |          |                 |                                                                                               |                                   |           |          |                      |      |           | SSCC | BASEPOINT |
|------------|--------|------------------------------|-----------------------|----------|--------|----|----------|----------|-----------------|-----------------------------------------------------------------------------------------------|-----------------------------------|-----------|----------|----------------------|------|-----------|------|-----------|
| Nora Mov.  | Equipo | Central-Unidad               | Configuración         | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                                                                        | Zona Desacople                    | Condición | Neomante | Centro de            | SSCC | BASEPOINT |      |           |
| 14:38:00   | -      | PROVIDENCIA-2                | PROVIDENCIA-2         | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 1.9 MW; origen: Gen. Actual                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | HUERO MAULE          | -    | -         |      |           |
| 14:38:00   | -      | GUAYACAN-1                   | GUAYACAN-1            | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX             | -    | -         |      |           |
| 14:38:00   | -      | GUAYACAN-2                   | GUAYACAN-2            | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 1.1 MW; origen: Gen. Actual                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX             | -    | -         |      |           |
| 14:38:00   | -      | PE-SARCO                     | PE-SARCO              | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1.3 MW; origen: Prondistico                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX             | -    | -         |      |           |
| 14:38:00   | -      | CARLAQUEIN-1                 | CARLAQUEIN-1          | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                                                          | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                  | -    | -         |      |           |
| 14:38:00   | -      | CARLAQUEIN-2                 | CARLAQUEIN-2          | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                                                          | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                  | -    | -         |      |           |
| 14:38:00   | -      | MALACACHUELLO-1              | MALACACHUELLO-1       | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                                                          | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                  | -    | -         |      |           |
| 14:38:00   | -      | PFV-LUZDELNORTE              | PFV-LUZDELNORTE       | 41       | N      | -  | CI       | -        | OM              | P. Disp. = 100 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER     | -    | -         |      |           |
| 14:38:00   | -      | PFV-ELPUCANO                 | PFV-ELPUCANO          | 40       | N      | -  | CI       | -        | OM              | P. Disp. = 105.9 MW; origen: SIFR                                                             | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER     | -    | -         |      |           |
| 14:38:00   | -      | PFV-SOLDELMORTESANDES        | PFV-SOLDELMORTESANDES | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 3.8 MW; origen: Gen. Actual                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER     | -    | -         |      |           |
| 14:38:00   | -      | PE-PUNTASIERRA               | PE-PUNTASIERRA        | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2.3 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | PACIFIC HYDRO        | -    | -         |      |           |
| 14:38:00   | -      | RIOCOLORADO-1                | RIOCOLORADO-1         | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | RIO COLORADO         | -    | -         |      |           |
| 14:38:00   | -      | RIOCOLORADO-2                | RIOCOLORADO-2         | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | RIO COLORADO         | -    | -         |      |           |
| 14:38:00   | -      | PFV-HUATACONDO               | PFV-HUATACONDO        | 33       | N      | -  | CI       | -        | OM              | P. Disp. = 81 MW; origen: SIFR                                                                | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                  | -    | -         |      |           |
| 14:38:00   | -      | PE-LOMASDEDOQUECO            | PE-LOMASDEDOQUECO     | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 0.8 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                  | -    | -         |      |           |
| 14:38:00   | -      | PFV-CARRERAPINTO             | PFV-CARRERAPINTO      | 34       | N      | -  | CI       | -        | OM              | P. Disp. = 60.1 MW; origen: Prondistico                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                  | -    | -         |      |           |
| 14:38:00   | -      | PFV-DIEGODOLAMAGRO           | PFV-DIEGODOLAMAGRO    | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 11.9 MW; origen: Prondistico                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                  | -    | -         |      |           |
| 14:38:00   | -      | PFV-PAMPACUANTINORTE         | PFV-PAMPACUANTINORTE  | 26       | N      | -  | CI       | -        | OM              | P. Disp. = 41.8 MW; origen: Prondistico                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                  | -    | -         |      |           |
| 14:38:00   | -      | PE-MALLECOEUR                | PE-MALLECOEUR         | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 9.8 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                  | -    | -         |      |           |
| 14:38:00   | -      | PE-MALLECONORTE              | PE-MALLECONORTE       | 14       | N      | -  | MT       | -        | OM              | P. Disp. = 6.8 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                  | -    | -         |      |           |
| 14:38:00   | -      | PFV-JAVERA                   | PFV-JAVERA            | 26       | N      | -  | CI       | -        | OM              | P. Disp. = 42.3 MW; origen: SIFR                                                              | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                  | -    | -         |      |           |
| 14:38:00   | -      | PFV-LANUELA                  | PFV-LANUELA           | 32       | N      | -  | CI       | -        | OM              | P. Disp. = 84 MW; origen: SIFR                                                                | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                  | -    | -         |      |           |
| 14:38:00   | -      | PFV-ATACAMASOLAR-2           | PFV-ATACAMASOLAR-2    | 57       | N      | -  | CI       | -        | OM              | P. Disp. = 150 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                  | -    | -         |      |           |
| 14:38:00   | -      | PFV-DOMEYKO                  | PFV-DOMEYKO           | 68       | N      | -  | CI       | -        | OM              | P. Disp. = 156 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                  | -    | -         |      |           |
| 14:38:00   | -      | PFV-MESTIZADELSANDES         | PFV-MESTIZADELSANDES  | 56       | N      | -  | CI       | -        | OM              | P. Disp. = 86.1 MW; origen: Prondistico                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                  | -    | -         |      |           |
| 14:38:00   | -      | PFV-SOLDELSERITO             | PFV-SOLDELSERITO      | 85       | N      | -  | CI       | -        | OM              | P. Disp. = 230 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                  | -    | -         |      |           |
| 14:38:00   | -      | PFV-QUILAPILUN               | PFV-QUILAPILUN        | 42       | N      | -  | CI       | -        | OM              | P. Disp. = 107 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                  | -    | -         |      |           |
| 14:38:00   | -      | LAJAVEZ-2 COGEN              | LAJAVEZ-2 COGEN       | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3.3 MW; origen: Gen. Actual                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                  | -    | -         |      |           |
| 14:38:00   | -      | RIOPICQUEIN-1                | RIOPICQUEIN-1         | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                                          | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTIA               | -    | -         |      |           |
| 14:38:00   | -      | RIOPICQUEIN-2                | RIOPICQUEIN-2         | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                                          | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTIA               | -    | -         |      |           |
| 14:38:00   | -      | PFV-GRANJA                   | PFV-GRANJA            | 41       | N      | -  | CI       | -        | OM              | P. Disp. = 100 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS              | -    | -         |      |           |
| 14:38:00   | -      | PFV-RIOSCENDIDO              | PFV-RIOSCENDIDO       | 59       | N      | -  | CI       | -        | OM              | P. Disp. = 152.4 MW; origen: SIFR                                                             | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS              | -    | -         |      |           |
| 14:38:00   | -      | PFV-NUELLA                   | PFV-NUELLA            | 37       | N      | -  | CI       | -        | OM              | P. Disp. = 98 MW; origen: SIFR                                                                | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS              | -    | -         |      |           |
| 14:38:00   | -      | PE-CARDONAL                  | PE-CARDONAL           | 8        | N      | -  | CI       | -        | OM              | P. Disp. = 7.9 MW; origen: Gen. Actual                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | STATKRAFT            | -    | -         |      |           |
| 14:38:00   | -      | PE-MANANTIALES               | PE-MANANTIALES        | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 5.7 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | STATKRAFT            | -    | -         |      |           |
| 14:38:00   | -      | PE-LOSCHIRILLOS              | PE-LOSCHIRILLOS       | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 9.2 MW; origen: Prondistico                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | STATKRAFT            | -    | -         |      |           |
| 14:38:00   | -      | LACONFLUENCIA-1              | LACONFLUENCIA-1       | 55       | N      | -  | CI       | -        | OM              | P. Disp. = 48.2 MW; origen: Gen. Actual                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRIRICA ENERGIA | -    | -         |      |           |
| 14:38:00   | -      | LACONFLUENCIA-2              | LACONFLUENCIA-2       | 55       | N      | -  | MT       | -        | OM              | P. Disp. = 49.1 MW; origen: Gen. Actual                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRIRICA ENERGIA | -    | -         |      |           |
| 14:38:00   | -      | LAHIGUERA-1                  | LAHIGUERA-1           | 75       | N      | -  | CI       | -        | OM              | P. Disp. = 71.3 MW; origen: Gen. Actual                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRIRICA ENERGIA | -    | -         |      |           |
| 14:38:00   | -      | LAHIGUERA-2                  | LAHIGUERA-2           | 75       | N      | -  | MT       | -        | OM              | P. Disp. = 63.3 MW; origen: Gen. Actual                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRIRICA ENERGIA | -    | -         |      |           |
| 14:38:00   | -      | PE-LATIDOR                   | PE-LATIDOR            | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 0.7 MW; origen: Prondistico                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | UCURIER              | -    | -         |      |           |
| 14:57:00   | -      | Colocacion 3658; Ajuste: 150 | CDC                   | 0        | N      | -  | -        | -        | -               | Ajuste Prorrata Generalizada costo SEN 0 (al Norte de S/E Crucios)                            | Prorrata Generalizada costo SEN 0 | -         | -        | CDC                  | -    | -         |      |           |
| 14:57:00   | -      | PE-PUNTAPALMERAS             | PE-PUNTAPALMERAS      | 5        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA              | -    | -         |      |           |
| 14:57:00   | -      | PE-SANGABRIEL                | PE-SANGABRIEL         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0.8 MW; origen: SIFR; SSCC: Bloque Cf(=)                                           | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA              | -    | -         |      |           |
| 14:57:00   | -      | PE-TOLPANSUR                 | PE-TOLPANSUR          | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 1.5 MW; origen: SIFR; SSCC: Bloque Cf(=)                                           | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA              | -    | -         |      |           |
| 14:57:00   | -      | PFV-ALMEYDA                  | PFV-ALMEYDA           | 33       | N      | -  | CI       | -        | OM              | P. Disp. = 54.6 MW; origen: SIFR; SSCC: Bloque Cf(=); SSCC: Bloque Cf(=)                      | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA              | -    | -         |      |           |
| 14:57:00   | -      | PFV-ELDOMERO                 | PFV-ELDOMERO          | 79       | N      | -  | CI       | -        | OM              | P. Disp. = 188.4 MW; origen: SIFR; SSCC: Bloque Cf(=); SSCC: Bloque Cf(=); SSCC: Bloque Cf(=) | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA              | -    | -         |      |           |
| 14:57:00   | -      | PFV-USYA                     | PFV-USYA              | 26       | N      | -  | CI       | -        | OM              | P. Disp. = 48.5 MW; origen: SIFR; SSCC: Bloque Cf(=); SSCC: Bloque Cf(=)                      | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA              | -    | -         |      |           |
| 14:57:00   | -      | PFV-MALGARIDA                | PFV-MALGARIDA         | 139      | N      | -  | CI       | -        | OM              | P. Disp. = 200.7 MW; origen: SIFR; SSCC: Bloque Cf(=); SSCC: Bloque Cf(=)                     | Prorrata Generalizada costo SEN 0 | -         | -        | ACCIONA              | -    | -         |      |           |
| 14:57:00   | -      | PE-LOSCHIRIOS                | PE-LOSCHIRIOS         | 7        | N      | -  | CI       | -        | OM              | P. Disp. = 6.1 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDES            | -    | -         |      |           |
| 14:57:00   | -      | PE-LOSQUIMOS                 | PE-LOSQUIMOS          | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2.2 MW; origen: Prondistico                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDES            | -    | -         |      |           |
| 14:57:00   | -      | PFV-ANDES                    | PFV-ANDES             | 9        | N      | -  | CI       | -        | OM              | P. Disp. = 13.4 MW; origen: Prondistico                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDES            | -    | -         |      |           |
| 14:57:00   | -      | PFV-BOLERO-1                 | PFV-BOLERO-1          | 54       | N      | -  | CI       | -        | OM              | P. Disp. = 121.9 MW; origen: Prondistico                                                      | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDES            | -    | -         |      |           |
| 14:57:00   | -      | PE-CAMPOLINDO                | PE-CAMPOLINDO         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                                                 | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDES            | -    | -         |      |           |
| 14:57:00   | -      | PFV-ANDES3                   | PFV-ANDES3            | 38       | N      | -  | CI       | -        | OM              | P. Disp. = 85.1 MW; origen: Gen. Actual                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDES            | -    | -         |      |           |
| 14:57:00   | -      | PE-SANMATIAS                 | PE-SANMATIAS          | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0.1 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDES            | -    | -         |      |           |
| 14:57:00   | -      | PFV-ANDES4                   | PFV-ANDES4            | 50       | N      | -  | CI       | -        | OM              | P. Disp. = 125.2 MW; origen: SIFR                                                             | Prorrata Generalizada costo SEN 0 | -         | -        | AES ANDES            | -    | -         |      |           |
| 14:57:00   | -      | SANANDES1                    | SANANDES1             | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 6.4 MW; origen: Gen. Actual                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | ANPAC                | -    | -         |      |           |
| 14:57:00   | -      | VINALS R1 COGEN              | VINALS R1 COGEN       | 10       | N      | -  | MT       | -        | OM              | P. Disp. = 6.2 MW; origen: Gen. Actual                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | ARAUJO               | -    | -         |      |           |
| 14:57:00   | -      | CHIBURGO-1                   | CHIBURGO-1            | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 9.7 MW; origen: Gen. Actual                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | COBURN               | -    | -         |      |           |
| 14:57:00   | -      | CHIBURGO-2                   | CHIBURGO-2            | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 9.7 MW; origen: Gen. Actual                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | COBURN               | -    | -         |      |           |
| 14:57:00   | -      | LAMINA                       | LAMINA                | 14       | N      | -  | CI       | -        | OM              | P. Disp. = 14.1 MW; origen: Prondistico                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | COBURN               | -    | -         |      |           |
| 14:57:00   | -      | PFV-DIEGOLAMAGROEUR          | PFV-DIEGOLAMAGROEUR   | 185      | N      | -  | CI       | -        | OM              | P. Disp. = 209 MW; origen: SIFR; SSCC: Bloque Cf(=); SSCC: Bloque Cf(=)                       | Prorrata Generalizada costo SEN 0 | -         | -        | COBURN               | -    | -         |      |           |
| 14:57:00   | -      | PE-SANIUAN                   | PE-SANIUAN            | 19       | N      | -  | MT       | -        | OM              | P. Disp. = 0.4 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | COBURN               | -    | -         |      |           |
| 14:57:00   | -      | PE-TOTORAL                   | PE-TOTORAL            | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0.3 MW; origen: SIFR; SSCC: Bloque Cf(=)                                           | Prorrata Generalizada costo SEN 0 | -         | -        | COBURN               | -    | -         |      |           |
| 14:57:00   | -      | SANCLEMENTE                  | SANCLEMENTE           | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 4.4 MW; origen: Prondistico                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | COBURN               | -    | -         |      |           |
| 14:57:00   | -      | CPRESSES-1                   | CPRESSES-1            | 13       | N      | -  | CI       | -        | OM              | P. Disp. = 13.3 MW; origen: Gen. Actual                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN      | -    | -         |      |           |
| 14:57:00   | -      | CPRESSES-2                   | CPRESSES-2            | 20       | N      | -  | MT       | -        | OM              | P. Disp. = 20.6 MW; origen: Gen. Actual                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN      | -    | -         |      |           |
| 14:57:00   | -      | CPRESSES-3                   | CPRESSES-3            | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 1.5 MW; origen: Prondistico                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN      | -    | -         |      |           |
| 14:57:00   | -      | CURLINQUE                    | CURLINQUE             | 37       | N      | -  | CI       | -        | OM              | P. Disp. = 81.8 MW; origen: Prondistico                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN      | -    | -         |      |           |
| 14:57:00   | -      | ISLA-1                       | ISLA-1                | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 12.1 MW; origen: Gen. Actual                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN      | -    | -         |      |           |
| 14:57:00   | -      | ISLA-2                       | ISLA-2                | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 12.4 MW; origen: Gen. Actual                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN      | -    | -         |      |           |
| 14:57:00   | -      | LOMALTA                      | LOMALTA               | 16       | N      | -  | CI       | -        | OM              | P. Disp. = 18.2 MW; origen: Prondistico                                                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN      | -    | -         |      |           |
| 14:57:00   | -      | OJOSDEAGUA                   | OJOSDEAGUA            | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 1.5 MW; origen: Gen. Actual                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN      | -    | -         |      |           |
| 14:57:00   | -      | PE-CANELA                    | PE-CANELA             | 0        | N      | -  | CI       | -        | OM              | P. Disp. = 0.3 MW; origen: Prondistico                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER     | -    | -         |      |           |
| 14:57:00   | -      | PE-CANELA-2                  | PE-CANELA-2           | 0        | N      | -  | CI       | -        | OM              | P. Disp. = 0.3 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER     | -    | -         |      |           |
| 14:57:00   | -      | PE-LACABANA                  | PE-LACABANA           | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3 MW; origen: SIFR                                                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER     | -    | -         |      |           |
| 14:57:00   | -      | PE-RENAICO                   | PE-RENAICO            | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2.4 MW; origen: Prondistico                                                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER     | -    | -         |      |           |
| 14:57:00   | -      | PE-SIERRAGORDA               | PE-SIERRAGORDA        | 44       | N      | -  | CI       | -        | OM              | P. Disp. = 66.4 MW; origen: SIFR                                                              | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER     | -    | -         |      |           |
| 14:57:00   | -      | PE-TALUNAYORIENTE            | PE-TALUNAYORIENTE     | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER     | -    | -         |      |           |
| 14:57:00   | -      | PE-TALUNAPONIENTE            | PE-TALUNAPONIENTE     | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER     | -    | -         |      |           |
| 14:57:00   | -      | PE-TALTAL                    | PE-TALTAL             | 40       | N      | -  | CI       | -        | OM              | P. Disp. = 15.1 MW; origen: SIFR                                                              | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER     | -    | -         |      |           |
| 14:57:00   | -      | PE-VALLEDELOSVENTOS          | PE-VALLEDELOSVENTOS   | 32       | N      | -  | CI       | -        | OM              | P. Disp. = 80 MW; origen: SIFR                                                                | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER     | -    | -         |      |           |
| 14:57:00   | -      | PFV-CHANARES                 | PFV-CHANARES          | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 10 MW; origen: Gen. Actual                                                         | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER     | -    | -         |      |           |
| 14:57:00   | -      | PFV-FINISTERRAE              | PFV-FINISTERRAE       | 99       | N      | -  | CI       | -        | OM              | P. Disp. = 248 MW; origen: SIFR                                                               | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER     | -    | -         |      |           |
| 14:57:00   | -      | PFV-LALAC                    |                       |          |        |    |          |          |                 |                                                                                               |                                   |           |          |                      |      |           |      |           |

| 25-12-2024 |        |                                |                      |          |        |     |          |          |                 | SSCC                                                                      |                                   |           |          |                          |      |           |
|------------|--------|--------------------------------|----------------------|----------|--------|-----|----------|----------|-----------------|---------------------------------------------------------------------------|-----------------------------------|-----------|----------|--------------------------|------|-----------|
| Nora Mov.  | Equipo | Central-Unidad                 | Configuración        | Despacho | Estado | EO  | Consigna | Consigna | Instrucción Cmg | Motivo                                                                    | Zona Desacople                    | Condición | Neomante | Centro de                | SSCC | BASEPOINT |
| 14:57:00   | -      | PPV-SANPEDRO-GPG               | PPV-SANPEDRO-GPG     | 42       | N      | -   | CI       | -        | OM              | P. Disp. = 104,5 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 14:57:00   | -      | PPV-JAMA-1                     | PPV-JAMA-1           | 12       | N      | -   | CI       | -        | OM              | P. Disp. = 239,9 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 14:57:00   | -      | PPV-VALLESCONDIÑO              | PPV-VALLESCONDIÑO    | 38       | N      | -   | CI       | -        | OM              | P. Disp. = 37,9 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 14:57:00   | -      | PE-CERROTIGRE                  | PE-CERROTIGRE        | 35       | N      | -   | CI       | -        | OM              | P. Disp. = 182 MW; origen: SSTR; SSCC: Bloque CF(+)                       | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 14:57:00   | -      | PE-LLANOSDELVENTO              | PE-LLANOSDELVENTO    | 64       | N      | -   | CI       | -        | OM              | P. Disp. = 160 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 14:57:00   | -      | PPV-ELUNA                      | PPV-ELUNA            | 27       | N      | -   | CI       | -        | OM              | P. Disp. = 164,2 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 14:57:00   | -      | PE-ATACAMA                     | PE-ATACAMA           | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 2,3 MW; origen: Prondistico                                    | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 14:57:00   | -      | PPV-SANTIAGO SOLAR             | PPV-SANTIAGO SOLAR   | 87       | N      | -   | CI       | -        | OM              | P. Disp. = 80,6 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN D | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 14:57:00   | -      | PPV-CME1                       | PPV-CME1             | 30       | N      | -   | CI       | -        | OM              | P. Disp. = 200 MW; origen: Prondistico                                    | Prorrata Generalizada costo SEN D | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 14:57:00   | -      | MARIPOSAS                      | MARIPOSAS            | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 4 MW; origen: Prondistico                                      | Prorrata Generalizada costo SEN D | -         | -        | HIDRO MAULE              | -    | -         |
| 14:57:00   | -      | URCAY-1                        | URCAY-1              | 4        | N      | -   | MT       | -        | OM              | P. Disp. = 3,6 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -        | HIDRO MAULE              | -    | -         |
| 14:57:00   | -      | URCAY-2                        | URCAY-2              | 4        | N      | -   | MT       | -        | OM              | P. Disp. = 3,6 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -        | HIDRO MAULE              | -    | -         |
| 14:57:00   | -      | PROVIDENCIA-2                  | PROVIDENCIA-2        | 2        | N      | -   | MT       | -        | OM              | P. Disp. = 1,9 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -        | HIDRO MAULE              | -    | -         |
| 14:57:00   | -      | GUAYACAN-1                     | GUAYACAN-1           | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 2,8 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 14:57:00   | -      | GUAYACAN-2                     | GUAYACAN-2           | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 9 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 14:57:00   | -      | MAAMPL-2                       | MAAMPL-2             | 9        | N      | -   | CI       | -        | OM              | P. Disp. = 9 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 14:57:00   | -      | PE-SARCO                       | PE-SARCO             | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 1,3 MW; origen: Prondistico                                    | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 14:57:00   | -      | CARLAQUEN-1                    | CARLAQUEN-1          | 4        | N      | -   | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |
| 14:57:00   | -      | CARLAQUEN-2                    | CARLAQUEN-2          | 4        | N      | -   | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |
| 14:57:00   | -      | MALACACHUELLO-1                | MALACACHUELLO-1      | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |
| 14:57:00   | -      | PPV-LUZDELNORTE                | PPV-LUZDELNORTE      | 44       | N      | -   | CI       | -        | OM              | P. Disp. = 95,2 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |
| 14:57:00   | -      | PPV-EURELIANO                  | PPV-EURELIANO        | 43       | N      | -   | CI       | -        | OM              | P. Disp. = 105 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN D | -         | -        | NOVASOURCE POWER         | -    | -         |
| 14:57:00   | -      | PPV-SOLDELNORTEANDES           | PPV-SOLDELNORTEANDES | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN D | -         | -        | NOVASOURCE POWER         | -    | -         |
| 14:57:00   | -      | PE-PUNTASIERRA                 | PE-PUNTASIERRA       | 4        | N      | -   | CI       | -        | OM              | P. Disp. = 3,5 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN D | -         | -        | PACIFIC HYDRO            | -    | -         |
| 14:57:00   | -      | RIOCOLORADO-1                  | RIOCOLORADO-1        | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 2,9 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -        | RIO COLORADO             | -    | -         |
| 14:57:00   | -      | RIOCOLORADO-2                  | RIOCOLORADO-2        | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 2,9 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -        | RIO COLORADO             | -    | -         |
| 14:57:00   | -      | PPV-HUATACONDO                 | PPV-HUATACONDO       | 36       | N      | -   | CI       | -        | OM              | P. Disp. = 83 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 14:57:00   | -      | PE-LOMASDEQUECO                | PE-LOMASDEQUECO      | 6        | N      | -   | MT       | -        | OM              | P. Disp. = 1,3 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 14:57:00   | -      | PPV-CANERAPINTO                | PPV-CANERAPINTO      | 37       | N      | -   | CI       | -        | OM              | P. Disp. = 161,1 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 14:57:00   | -      | PPV-DIEGODEALMAGRO             | PPV-DIEGODEALMAGRO   | 13       | N      | -   | CI       | -        | OM              | P. Disp. = 13,9 MW; origen: Prondistico                                   | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 14:57:00   | -      | PPV-PAMPASOLARNORTE            | PPV-PAMPASOLARNORTE  | 28       | N      | -   | CI       | -        | OM              | P. Disp. = 41,8 MW; origen: Prondistico                                   | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 14:57:00   | -      | PE-MALLECOSUR                  | PE-MALLECOSUR        | 7        | N      | -   | CI       | -        | OM              | P. Disp. = 7,1 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 14:57:00   | -      | PE-MALLECONORTE                | PE-MALLECONORTE      | 14       | N      | -   | MT       | -        | OM              | P. Disp. = 8,5 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 14:57:00   | -      | PPV-JAIVERA                    | PPV-JAIVERA          | 28       | N      | -   | CI       | -        | OM              | P. Disp. = 62,6 MW; origen: SSTR                                          | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 14:57:00   | -      | PPV-LAHUELLA                   | PPV-LAHUELLA         | 34       | N      | -   | CI       | -        | OM              | P. Disp. = 84 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 14:57:00   | -      | PPV-ATACAMASOLAR-2             | PPV-ATACAMASOLAR-2   | 62       | N      | -   | CI       | -        | OM              | P. Disp. = 150 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 14:57:00   | -      | PPV-DOEMEYO                    | PPV-DOEMEYO          | 74       | N      | -   | CI       | -        | OM              | P. Disp. = 153 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 14:57:00   | -      | PPV-MESETADELOSANDES           | PPV-MESETADELOSANDES | 61       | N      | -   | CI       | -        | OM              | P. Disp. = 85,1 MW; origen: Prondistico                                   | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 14:57:00   | -      | PPV-SOLDELSIERTO               | PPV-SOLDELSIERTO     | 92       | N      | -   | CI       | -        | OM              | P. Disp. = 230 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 14:57:00   | -      | PPV-QUILAFLUN                  | PPV-QUILAFLUN        | 46       | N      | -   | CI       | -        | OM              | P. Disp. = 106,9 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 14:57:00   | -      | LAUQUEV-2 COGEN                | LAUQUEV-2 COGEN      | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 3,1 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -        | SANTA FE                 | -    | -         |
| 14:57:00   | -      | RIOPICOQUEN-1                  | RIOPICOQUEN-1        | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN D | -         | -        | SCOTIA                   | -    | -         |
| 14:57:00   | -      | RIOPICOQUEN-2                  | RIOPICOQUEN-2        | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN D | -         | -        | SCOTIA                   | -    | -         |
| 14:57:00   | -      | PPV-GRANJA                     | PPV-GRANJA           | 45       | N      | -   | CI       | -        | OM              | P. Disp. = 100 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN D | -         | -        | SIEMENS                  | -    | -         |
| 14:57:00   | -      | PPV-ROSCONDIÑO                 | PPV-ROSCONDIÑO       | 64       | N      | -   | CI       | -        | OM              | P. Disp. = 152,2 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN D | -         | -        | SIEMENS                  | -    | -         |
| 14:57:00   | -      | PPV-WILKA                      | PPV-WILKA            | 40       | N      | -   | CI       | -        | OM              | P. Disp. = 98 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN D | -         | -        | SIEMENS                  | -    | -         |
| 14:57:00   | -      | PE-CARDONAL                    | PE-CARDONAL          | 8        | N      | -   | CI       | -        | OM              | P. Disp. = 8,1 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -        | STATBART                 | -    | -         |
| 14:57:00   | -      | PE-MANANTIALES                 | PE-MANANTIALES       | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 5,7 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN D | -         | -        | STATBART                 | -    | -         |
| 14:57:00   | -      | PE-LOSCHERILLOS                | PE-LOSCHERILLOS      | 10       | N      | -   | CI       | -        | OM              | P. Disp. = 9,1 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN D | -         | -        | STATBART                 | -    | -         |
| 14:57:00   | -      | LA CONFLUENCIA-1               | LA CONFLUENCIA-1     | 55       | N      | -   | MT       | -        | OM              | P. Disp. = 52,2 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN D | -         | -        | TINGURRICA ENERGIA       | -    | -         |
| 14:57:00   | -      | LA CONFLUENCIA-2               | LA CONFLUENCIA-2     | 55       | N      | -   | MT       | -        | OM              | P. Disp. = 52 MW; origen: Gen. Actual                                     | Prorrata Generalizada costo SEN D | -         | -        | TINGURRICA ENERGIA       | -    | -         |
| 14:57:00   | -      | LA LIGUERA-1                   | LA LIGUERA-1         | 75       | N      | -   | MT       | -        | OM              | P. Disp. = 77,1 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN D | -         | -        | TINGURRICA ENERGIA       | -    | -         |
| 14:57:00   | -      | LA LIGUERA-2                   | LA LIGUERA-2         | 75       | N      | -   | MT       | -        | OM              | P. Disp. = 77,1 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN D | -         | -        | TINGURRICA ENERGIA       | -    | -         |
| 14:57:00   | -      | PE-LAFLOR                      | PE-LAFLOR            | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 0,7 MW; origen: Prondistico                                    | Prorrata Generalizada costo SEN D | -         | -        | LUICURI                  | -    | -         |
| 15:03:00   | -      | SANSIORDI-1 TGI GN A           | SANSIORDI-1 TGI GN A | 0        | RO     | LC  | PS       | -        | OM              | Falla en la partida de la TV, según IF 2024XXXXXX                         | L1202-4000720                     | -         | -        | EDEL GENERACION          | -    | -         |
| 15:11:00   | -      | SANSIORDI-1 TGI GN A           | SANSIORDI-1 TGI GN A | 0        | DRO    | DLC | FS       | -        | OM              | Falla en la partida de la TV, según IF 2024XXXXXX                         | L1202-4000720                     | -         | -        | EDEL GENERACION          | -    | -         |
| 15:15:00   | -      | ERINC                          | ERINC                | 0        | -      | -   | -        | -        | OM              | Cambio CMC                                                                | L1202-4000720                     | -         | -        | EDEL GENERACION          | -    | -         |
| 15:15:00   | -      | CANUTILLAR-2                   | CANUTILLAR-2         | 40       | N      | -   | MT       | -        | OM              | -                                                                         | L1202-4000720                     | -         | -        | COLBUN                   | -    | -         |
| 15:36:00   | -      | Colocación: 3458; Ajuste : 100 | CDC                  | 0        | -      | -   | -        | -        | OM              | Ajuste Prorrata Generalizada costo SEN D (al Norte de S/E Cruce los)      | Prorrata Generalizada costo SEN D | -         | -        | CDC                      | -    | -         |
| 15:36:00   | -      | PE-PUNTA PALMERAS              | PE-PUNTA PALMERAS    | 5        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN D | -         | -        | ACCIONA                  | -    | -         |
| 15:36:00   | -      | PE-SANGABRIEL                  | PE-SANGABRIEL        | 1        | N      | -   | MT       | -        | OM              | P. Disp. = 4,1 MW; origen: SSTR; SSCC: Bloque CF(+)                       | Prorrata Generalizada costo SEN D | -         | -        | ACCIONA                  | -    | -         |
| 15:36:00   | -      | PE-TOLPANBUR                   | PE-TOLPANBUR         | 1        | N      | -   | MT       | -        | OM              | P. Disp. = 1,5 MW; origen: SSTR; SSCC: Bloque CF(+)                       | Prorrata Generalizada costo SEN D | -         | -        | ACCIONA                  | -    | -         |
| 15:36:00   | -      | PPV-ALMOTEA                    | PPV-ALMOTEA          | 33       | N      | -   | CI       | -        | OM              | P. Disp. = 54 MW; origen: SSTR; SSCC: Bloque CF(+); SSCC: Bloque CF(+)    | Prorrata Generalizada costo SEN D | -         | -        | ACCIONA                  | -    | -         |
| 15:36:00   | -      | PPV-ELROMERO                   | PPV-ELROMERO         | 33       | N      | -   | CI       | -        | OM              | P. Disp. = 182,8 MW; origen: SSTR; SSCC: Bloque CF(+); SSCC: Bloque CF(+) | Prorrata Generalizada costo SEN D | -         | -        | ACCIONA                  | -    | -         |
| 15:36:00   | -      | PPV-USYA                       | PPV-USYA             | 22       | N      | -   | CI       | -        | OM              | P. Disp. = 44,8 MW; origen: SSTR; SSCC: Bloque CF(+); SSCC: Bloque CF(+)  | Prorrata Generalizada costo SEN D | -         | -        | ACCIONA                  | -    | -         |
| 15:36:00   | -      | PPV-MALAGARDA                  | PPV-MALAGARDA        | 120      | N      | -   | CI       | -        | OM              | P. Disp. = 200,1 MW; origen: SSTR; SSCC: Bloque CF(+); SSCC: Bloque CF(+) | Prorrata Generalizada costo SEN D | -         | -        | ACCIONA                  | -    | -         |
| 15:36:00   | -      | PE-LOSQUIRIBOS                 | PE-LOSQUIRIBOS       | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 3,3 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN D | -         | -        | AES ANDES                | -    | -         |
| 15:36:00   | -      | PE-LOSOLMOS                    | PE-LOSOLMOS          | 4        | N      | -   | CI       | -        | OM              | P. Disp. = 3,8 MW; origen: Prondistico                                    | Prorrata Generalizada costo SEN D | -         | -        | AES ANDES                | -    | -         |
| 15:36:00   | -      | PPV-ANDES                      | PPV-ANDES            | 8        | N      | -   | CI       | -        | OM              | P. Disp. = 11,4 MW; origen: Prondistico                                   | Prorrata Generalizada costo SEN D | -         | -        | AES ANDES                | -    | -         |
| 15:36:00   | -      | PPV-BOLERO-1                   | PPV-BOLERO-1         | 49       | N      | -   | CI       | -        | OM              | P. Disp. = 120,1 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN D | -         | -        | AES ANDES                | -    | -         |
| 15:36:00   | -      | PE-CAMPOLINDO                  | PE-CAMPOLINDO        | 1        | N      | -   | MT       | -        | OM              | P. Disp. = 0,5 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN D | -         | -        | AES ANDES                | -    | -         |
| 15:36:00   | -      | PPV-ANDES2B                    | PPV-ANDES2B          | 35       | N      | -   | CI       | -        | OM              | P. Disp. = 87,7 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN D | -         | -        | AES ANDES                | -    | -         |
| 15:36:00   | -      | PE-SANMATAIS                   | PE-SANMATAIS         | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 2 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN D | -         | -        | AES ANDES                | -    | -         |
| 15:36:00   | -      | PPV-ANDESA                     | PPV-ANDESA           | 46       | N      | -   | CI       | -        | OM              | P. Disp. = 125,5 MW; origen: SSTR                                         | Prorrata Generalizada costo SEN D | -         | -        | AES ANDES                | -    | -         |
| 15:36:00   | -      | SANANDES-1                     | SANANDES-1           | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 6,4 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -        | ANPAC                    | -    | -         |
| 15:36:00   | -      | VINALES BL1 COGEN              | VINALES BL1 COGEN    | 10       | N      | -   | MT       | -        | OM              | P. Disp. = 6,9 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -        | ARAUCO                   | -    | -         |
| 15:36:00   | -      | CHIBURGO-1                     | CHIBURGO-1           | 4        | N      | -   | CI       | -        | OM              | P. Disp. = 9,7 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -        | COLBUN                   | -    | -         |
| 15:36:00   | -      | CHIBURGO-2                     | CHIBURGO-2           | 4        | N      | -   | CI       | -        | OM              | P. Disp. = 9,7 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -        | COLBUN                   | -    | -         |
| 15:36:00   | -      | LAMINA                         | LAMINA               | 13       | N      | -   | CI       | -        | OM              | P. Disp. = 14,1 MW; origen: Prondistico                                   | Prorrata Generalizada costo SEN D | -         | -        | COLBUN                   | -    | -         |
| 15:36:00   | -      | PPV-DIEGOALMAGROSUR            | PPV-DIEGOALMAGROSUR  | 198      | N      | -   | CI       | -        | OM              | P. Disp. = 209 MW; origen: SSTR; SSCC: Bloque CF(+); SSCC: Bloque CF(+)   | Prorrata Generalizada costo SEN D | -         | -        | COLBUN                   | -    | -         |
| 15:36:00   | -      | PE-SANULAN                     | PE-SANULAN           | 19       | N      | -   | MT       | -        | OM              | P. Disp. = 0,4 MW; origen: SSTR                                           | Prorrata Generalizada costo SEN D | -         | -        | COLBUN                   | -    | -         |
| 15:36:00   | -      | PE-TOTORAL                     | PE-TOTORAL           | 1        | N      | -   | MT       | -        | OM              | P. Disp. = 0,5 MW; origen: SSTR; SSCC: Bloque CF(+)                       | Prorrata Generalizada costo SEN D | -         | -        | COLBUN                   | -    | -         |
| 15:36:00   | -      | SANCLLEMENTE                   | SANCLLEMENTE         | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 3,1 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN D | -         | -        | COLBUN                   | -    | -         |
| 15:36:00   | -      | CPRESSES-1                     | CPRESSES-1           | 11       | N      | -   | CI       | -        | OM              | P. Disp. = 11,4 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN D | -         | -        | EDEL GENERACION          | -    | -         |
| 15:36:00   | -      | CPRESSES-2                     | CPRESSES-2           | 20       | N      | -   | MT       | -        | OM              | P. Disp. = 20,4 MW; origen: Gen. Actual                                   | Prorrata Generalizada costo SEN D | -         | -        | EDEL GENERACION          | -    | -         |
| 15:36:00   | -      | CPRESSES-3                     | CPRESSES-3           | 5        | N      | -   | CI       | -        | OM              | P. Disp. = 15 MW; origen: Prondistico                                     | Prorrata Generalizada costo SEN D | -         | -        | EDEL GENERACION          | -    | -         |
| 15:36:00   | -      | CURILINQUE                     | CURILINQUE           | 34       | N      |     |          |          |                 |                                                                           |                                   |           |          |                          |      |           |

| 25-12-2024 |        |                               |                      |          |        |    |          |          |                 | SSCC                                                                    |                                   |           |          |            |      |           |
|------------|--------|-------------------------------|----------------------|----------|--------|----|----------|----------|-----------------|-------------------------------------------------------------------------|-----------------------------------|-----------|----------|------------|------|-----------|
| Nora Movi. | Equipo | Central-Unidad                | Configuración        | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                                                  | Zona Desacople                    | Condición | Neomante | Centro de  | SSCC | BASEPOINT |
| 15:36:00   | -      | PFV-PAMPATIGRE                | PFV-PAMPATIGRE       | 38       | N      | -  | CI       | -        | OM              | P. Disp. = 101,9 MW; origen: SIFR                                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-CAROLONES-1                | PE-CAROLONES-1       | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 0,8 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-CAROLONES-2                | PE-CAROLONES-2       | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3,1 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-CAROLONES-3                | PE-CAROLONES-3       | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 1 MW; origen: SIFR                                           | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-ELARAYAN                   | PE-ELARAYAN          | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3,4 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-PUNTACOLABADA              | PE-PUNTACOLABADA     | 0        | N      | -  | CI       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-LAESTRELLA                 | PE-LAESTRELLA        | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 9 MW; origen: SIFR                                           | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-CERRODOMINADOR            | PFV-CERRODOMINADOR   | 36       | N      | -  | CI       | -        | OM              | P. Disp. = 98 MW; origen: SIFR                                          | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-CONEO                     | PFV-CONEO            | 95       | N      | -  | CI       | -        | OM              | P. Disp. = 104 MW; origen: SIFR; SSCC: Bloque CF-1                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-LAMA-2                    | PFV-LAMA-2           | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 6 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-LAHUAYCA-2                | PFV-LAHUAYCA-2       | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 15,4 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-MARIAELENA                | PFV-MARIAELENA       | 25       | N      | -  | CI       | -        | OM              | P. Disp. = 53,3 MW; origen: Prondistico                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-URIBESOLAR                | PFV-URIBESOLAR       | 13       | N      | -  | CI       | -        | OM              | P. Disp. = 52,8 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-SOLILLOSANDES             | PFV-SOLILLOSANDES    | 20       | N      | -  | CI       | -        | OM              | P. Disp. = 33,1 MW; origen: Gen. Actual                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-LACRUZOLAR                | PFV-LACRUZOLAR       | 19       | N      | -  | CI       | -        | OM              | P. Disp. = 50 MW; origen: SIFR                                          | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-TOHAMMA                    | PE-TOHAMMA           | 33       | N      | -  | CI       | -        | OM              | P. Disp. = 33,1 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-DONACARMEN                | PFV-DONACARMEN       | 13       | N      | -  | CI       | -        | OM              | P. Disp. = 30 MW; origen: SIFR                                          | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-SANFIDIO-GRS              | PFV-SANFIDIO-GRS     | 38       | N      | -  | CI       | -        | OM              | P. Disp. = 104,5 MW; origen: SIFR                                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-LAMA-1                    | PFV-LAMA-1           | 11       | N      | -  | CI       | -        | OM              | P. Disp. = 29,9 MW; origen: Prondistico                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-VALLEESCONDIDO            | PFV-VALLEESCONDIDO   | 38       | N      | -  | CI       | -        | OM              | P. Disp. = 37,8 MW; origen: Gen. Actual                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-CEROTIGRE                  | PE-CEROTIGRE         | 38       | N      | -  | CI       | -        | OM              | P. Disp. = 183 MW; origen: SIFR; SSCC: Bloque CF-1                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-LANOSDELVENTO              | PE-LANOSDELVENTO     | 58       | N      | -  | CI       | -        | OM              | P. Disp. = 160 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-ELENA                     | PFV-ELENA            | 25       | N      | -  | CI       | -        | OM              | P. Disp. = 67,5 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-ATACAMA                    | PE-ATACAMA           | 0        | N      | -  | CI       | -        | OM              | P. Disp. = 0,1 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-SANTAGOSSOLAR             | PFV-SANTAGOSSOLAR    | 24       | N      | -  | CI       | -        | OM              | P. Disp. = 74,1 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-CEMEL                     | PFV-CEMEL            | 73       | N      | -  | CI       | -        | OM              | P. Disp. = 200 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | MARIPOSAS                     | MARIPOSAS            | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Prondistico                                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | LIRCAV-1                      | LIRCAV-1             | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 3,6 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | LIRCAV-2                      | LIRCAV-2             | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 3,6 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PROVIDENCIA-2                 | PROVIDENCIA-2        | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 1,9 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | GUAYACAN-1                    | GUAYACAN-1           | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2,9 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | GUAYACAN-2                    | GUAYACAN-2           | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | MAMPIL-2                      | MAMPIL-2             | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-SARCO                      | PE-SARCO             | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0,2 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | CARILAFQUEN-1                 | CARILAFQUEN-1        | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | CARILAFQUEN-2                 | CARILAFQUEN-2        | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | MALLACAHUELLO-1               | MALLACAHUELLO-1      | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 1,1 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-LUZDELNORTE               | PFV-LUZDELNORTE      | 40       | N      | -  | CI       | -        | OM              | P. Disp. = 95,7 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-ELPELICANO                | PFV-ELPELICANO       | 39       | N      | -  | CI       | -        | OM              | P. Disp. = 107,1 MW; origen: SIFR                                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-SOLILMORTANDES            | PFV-SOLILMORTANDES   | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-PUNTAISERA                 | PE-PUNTAISERA        | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2,6 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | RIOCOLORADO-1                 | RIOCOLORADO-1        | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2,8 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | RIOCOLORADO-2                 | RIOCOLORADO-2        | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2,8 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-HUATACONDO                | PFV-HUATACONDO       | 33       | N      | -  | CI       | -        | OM              | P. Disp. = 83 MW; origen: SIFR                                          | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-LOMASDELQUECO              | PE-LOMASDELQUECO     | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 1,4 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-CARRERAPINTO              | PFV-CARRERAPINTO     | 34       | N      | -  | CI       | -        | OM              | P. Disp. = 60,2 MW; origen: Prondistico                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-DIEGODEALMAGRO            | PFV-DIEGODEALMAGRO   | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 15,8 MW; origen: Prondistico                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-PAMPASOLANORTE            | PFV-PAMPASOLANORTE   | 25       | N      | -  | CI       | -        | OM              | P. Disp. = 41,7 MW; origen: Prondistico                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-MALLECOSUR                 | PE-MALLECOSUR        | 20       | N      | -  | CI       | -        | OM              | P. Disp. = 19,1 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-MALLECONORTE               | PE-MALLECONORTE      | 14       | N      | -  | MT       | -        | OM              | P. Disp. = 11,1 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-JAVIERA                   | PFV-JAVIERA          | 25       | N      | -  | CI       | -        | OM              | P. Disp. = 62,8 MW; origen: SIFR                                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-LAHUELA                   | PFV-LAHUELA          | 31       | N      | -  | CI       | -        | OM              | P. Disp. = 84 MW; origen: SIFR                                          | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-ATACAMASOLAR-2            | PFV-ATACAMASOLAR-2   | 56       | N      | -  | CI       | -        | OM              | P. Disp. = 150 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-DOMEYKO                   | PFV-DOMEYKO          | 67       | N      | -  | CI       | -        | OM              | P. Disp. = 154 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-MIXTADLOSANDES            | PFV-MIXTADLOSANDES   | 55       | N      | -  | CI       | -        | OM              | P. Disp. = 88,8 MW; origen: Prondistico                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-SOLILSERTO                | PFV-SOLILSERTO       | 84       | N      | -  | CI       | -        | OM              | P. Disp. = 230 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-QUILAPLUN                 | PFV-QUILAPLUN        | 41       | N      | -  | CI       | -        | OM              | P. Disp. = 105,1 MW; origen: SIFR                                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | LAIJAVE-2 COGEN               | LAIJAVE-2 COGEN      | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | RIOPICOQUEN-1                 | RIOPICOQUEN-1        | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | RIOPICOQUEN-2                 | RIOPICOQUEN-2        | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-GRANJA                    | PFV-GRANJA           | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 100 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-RIODESCONDDO              | PFV-RIODESCONDDO     | 58       | N      | -  | CI       | -        | OM              | P. Disp. = 151,7 MW; origen: SIFR                                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PFV-WILLKA                    | PFV-WILLKA           | 36       | N      | -  | CI       | -        | OM              | P. Disp. = 98 MW; origen: SIFR                                          | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-CARDONAL                   | PE-CARDONAL          | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 9,1 MW; origen: Gen. Actual                                  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-MANANTIALES                | PE-MANANTIALES       | 7        | N      | -  | CI       | -        | OM              | P. Disp. = 7,1 MW; origen: SIFR                                         | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-LOSERRILLOS                | PE-LOSERRILLOS       | 13       | N      | -  | CI       | -        | OM              | P. Disp. = 13,4 MW; origen: Gen. Actual                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | LACONFLUENCIA-1               | LACONFLUENCIA-1      | 55       | N      | -  | MT       | -        | OM              | P. Disp. = 52,4 MW; origen: Gen. Actual                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | LACONFLUENCIA-2               | LACONFLUENCIA-2      | 55       | N      | -  | CI       | -        | OM              | P. Disp. = 134,1 MW; origen: Gen. Actual                                | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | LAHIGUERA-1                   | LAHIGUERA-1          | 75       | N      | -  | MT       | -        | OM              | P. Disp. = 75,8 MW; origen: Gen. Actual                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | LAHIGUERA-2                   | LAHIGUERA-2          | 75       | N      | -  | CI       | -        | OM              | P. Disp. = 68,4 MW; origen: Gen. Actual                                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | PE-LAFUOR                     | PE-LAFUOR            | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1,1 MW; origen: Prondistico                                  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:36:00   | -      | NEHUENCO-1                    | NEHUENCO-1, TOL CH A | 160      | N      | LC | PMT      | -        | OM              | L75 TS                                                                  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:51:00   | -      | Colocación: 39; Ajuste: 5     | CDC                  | 0        | N      | -  | CI       | -        | OM              | Inicia Prorrata 5/6 Quentartero 220/110 kV                              | S/E Quentartero 220/110 kV        | -         | -        | ENOR CHILE | -    | -         |
| 15:51:00   | -      | PE-LAESTRELLA                 | PE-LAESTRELLA        | 11       | N      | -  | CI       | -        | OM              | P. Disp. = 11 MW; origen: SIFR                                          | S/E Quentartero 220/110 kV        | -         | -        | ENOR CHILE | -    | -         |
| 15:51:00   | -      | PE-CARDONAL                   | PE-CARDONAL          | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 9,1 MW; origen: Gen. Actual                                  | S/E Quentartero 220/110 kV        | -         | -        | ENOR CHILE | -    | -         |
| 15:51:00   | -      | PE-MANANTIALES                | PE-MANANTIALES       | 7        | N      | -  | CI       | -        | OM              | P. Disp. = 6,6 MW; origen: SIFR                                         | S/E Quentartero 220/110 kV        | -         | -        | ENOR CHILE | -    | -         |
| 15:51:00   | -      | PE-LOSERRILLOS                | PE-LOSERRILLOS       | 11       | N      | -  | CI       | -        | OM              | P. Disp. = 10,9 MW; origen: SIFR                                        | S/E Quentartero 220/110 kV        | -         | -        | ENOR CHILE | -    | -         |
| 15:51:00   | -      | PE-LUCUQUER-2                 | PE-LUCUQUER-2        | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                                    | S/E Quentartero 220/110 kV        | -         | -        | ENOR CHILE | -    | -         |
| 15:57:00   | -      | Colocación: 3553; Ajuste: 150 | CDC                  | 0        | N      | -  | CI       | -        | OM              | Ajuste Prorrata Generalizada costo SEN 0 (al Norte de S/E Cruceles)     | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:57:00   | -      | PE-PUNTAPALMERAS              | PE-PUNTAPALMERAS     | 5        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                                           | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:57:00   | -      | PE-SANGABRIEL                 | PE-SANGABRIEL        | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 5,2 MW; origen: SIFR; SSCC: Bloque CF-1                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:57:00   | -      | PE-TOLPANUR                   | PE-TOLPANUR          | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR; SSCC: Bloque CF-1                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:57:00   | -      | PFV-ALMEYDA                   | PFV-ALMEYDA          | 52       | N      | -  | CI       | -        | OM              | P. Disp. = 54 MW; origen: SIFR; SSCC: Bloque CF-1                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:57:00   | -      | PFV-ELROMERO                  | PFV-ELROMERO         | 78       | N      | -  | CI       | -        | OM              | P. Disp. = 182,8 MW; origen: SIFR; SSCC: Bloque CF-1; SSCC: Bloque CF-1 | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE | -    | -         |
| 15:57:00   | -      | PFV-LIYA                      | PFV-LIYA             | 20       | N      | -  | CI       | -        | OM              |                                                                         |                                   |           |          |            |      |           |

| 25-12-2024 |        |                      |                      |          |        |    |          |          |                 |                                                      |                                   |           |          |                          |      |           | SSCC | BASEPOINT |
|------------|--------|----------------------|----------------------|----------|--------|----|----------|----------|-----------------|------------------------------------------------------|-----------------------------------|-----------|----------|--------------------------|------|-----------|------|-----------|
| Hora Mov.  | Equipo | Central-Unidad       | Configuración        | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                               | Zona Desacople                    | Condición | Neomante | Centro de                | SSCC | BASEPOINT |      |           |
| 15:57:00   | -      | PFV-SOLDELLA         | PFV-SOLDELLA         | 39       | N      | -  | C        | -        | OM              | P. Disp. = 98 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |      |           |
| 15:57:00   | -      | PFV-AZABACHE         | PFV-AZABACHE         | 23       | N      | -  | C        | -        | OM              | P. Disp. = 292 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |      |           |
| 15:57:00   | -      | PFV-CAMPODELSOL      | PFV-CAMPODELSOL      | 153      | N      | -  | C        | -        | OM              | P. Disp. = 180,2 MW; origen: Prondistico             | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |      |           |
| 15:57:00   | -      | PFV-VALLEDELSOL      | PFV-VALLEDELSOL      | 61       | N      | -  | C        | -        | OM              | P. Disp. = 153 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |      |           |
| 15:57:00   | -      | PFV-GUANCHI          | PFV-GUANCHI          | 79       | N      | -  | C        | -        | OM              | P. Disp. = 194,3 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |      |           |
| 15:57:00   | -      | PFV-LASALINAS        | PFV-LASALINAS        | 50       | N      | -  | C        | -        | OM              | P. Disp. = 50,2 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |      |           |
| 15:57:00   | -      | PE-BENAIKO-2         | PE-BENAIKO-2         | 5        | N      | -  | C        | -        | OM              | P. Disp. = 4,7 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |      |           |
| 15:57:00   | -      | PFV-MANZANO          | PFV-MANZANO          | 40       | N      | -  | C        | -        | OM              | P. Disp. = 90 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |      |           |
| 15:57:00   | -      | PFV-DONHUMBERTO      | PFV-DONHUMBERTO      | 32       | N      | -  | C        | -        | OM              | P. Disp. = 79,9 MW; origen: SIFR                     | Prorrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |      |           |
| 15:57:00   | -      | PE-MONTEREDONDO      | PE-MONTEREDONDO      | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |      |           |
| 15:57:00   | -      | CHAPIQUINA-1         | CHAPIQUINA-1         | 2        | N      | -  | C        | -        | OM              | P. Disp. = 2,5 MW; origen: Gen. Actual               | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |      |           |
| 15:57:00   | -      | PE-CALAMA            | PE-CALAMA            | 65       | N      | -  | C        | -        | OM              | P. Disp. = 141,4 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |      |           |
| 15:57:00   | -      | LAJA-2               | LAJA-2               | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |      |           |
| 15:57:00   | -      | PFV-LOSORDOS         | PFV-LOSORDOS         | 18       | N      | -  | C        | -        | OM              | P. Disp. = 44,3 MW; origen: Prondistico              | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |      |           |
| 15:57:00   | -      | PFV-TAMAYA           | PFV-TAMAYA           | 46       | N      | -  | C        | -        | OM              | P. Disp. = 115 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |      |           |
| 15:57:00   | -      | PFV-CAPRICORNIO      | PFV-CAPRICORNIO      | 37       | N      | -  | C        | -        | OM              | P. Disp. = 81,3 MW; origen: SIFR                     | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |      |           |
| 15:57:00   | -      | PFV-COYA             | PFV-COYA             | 72       | N      | -  | C        | -        | OM              | P. Disp. = 144,6 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |      |           |
| 15:57:00   | -      | PFV-LLANOSDELLAMPÓS  | PFV-LLANOSDELLAMPÓS  | 40       | N      | -  | C        | -        | OM              | P. Disp. = 79,2 MW; origen: SIFR                     | Prorrata Generalizada costo SEN 0 | -         | -        | ENLISA                   | -    | -         |      |           |
| 15:57:00   | -      | PFV-SANTASABEL       | PFV-SANTASABEL       | 61       | N      | -  | C        | -        | OM              | P. Disp. = 139,4 MW; origen: Prondistico             | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PFV-PAMPATIGRE       | PFV-PAMPATIGRE       | 42       | N      | -  | C        | -        | OM              | P. Disp. = 101,9 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PE-CABOLENES-1       | PE-CABOLENES-1       | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PE-CABOLENES-2       | PE-CABOLENES-2       | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PE-CABOLENES-3       | PE-CABOLENES-3       | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PE-ELARAYAN          | PE-ELARAYAN          | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PE-PUNTAOLVEDRA      | PE-PUNTAOLVEDRA      | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PFV-CERRODOMINADOR   | PFV-CERRODOMINADOR   | 40       | N      | -  | C        | -        | OM              | P. Disp. = 98 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PFV-CONEO            | PFV-CONEO            | 95       | N      | -  | C        | -        | OM              | P. Disp. = 104 MW; origen: SIFR; SSCC: Bloque CF(+)  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PFV-JAMA-2           | PFV-JAMA-2           | 6        | N      | -  | C        | -        | OM              | P. Disp. = 5,7 MW; origen: Gen. Actual               | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PFV-LAHUAYCA-2       | PFV-LAHUAYCA-2       | 21       | N      | -  | C        | -        | OM              | P. Disp. = 24,4 MW; origen: SIFR                     | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PFV-MARIAELENA       | PFV-MARIAELENA       | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                 | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PFV-URIBESOLAR       | PFV-URIBESOLAR       | 21       | N      | -  | C        | -        | OM              | P. Disp. = 52,8 MW; origen: SIFR                     | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PFV-SOLDELOSANDES    | PFV-SOLDELOSANDES    | 32       | N      | -  | C        | -        | OM              | P. Disp. = 31,9 MW; origen: Prondistico              | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PFV-LACRUZOLAR       | PFV-LACRUZOLAR       | 21       | N      | -  | C        | -        | OM              | P. Disp. = 50 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PE-TOHAMMA           | PE-TOHAMMA           | 21       | N      | -  | C        | -        | OM              | P. Disp. = 13,7 MW; origen: SIFR; SSCC: Bloque CF(+) | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PFV-DONACARMEN       | PFV-DONACARMEN       | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PFV-SANFEDR-GRG      | PFV-SANFEDR-GRG      | 42       | N      | -  | C        | -        | OM              | P. Disp. = 104,5 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PFV-JAMA-1           | PFV-JAMA-1           | 12       | N      | -  | C        | -        | OM              | P. Disp. = 29,3 MW; origen: Prondistico              | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PFV-VALLESCONDIRIO   | PFV-VALLESCONDIRIO   | 41       | N      | -  | C        | -        | OM              | P. Disp. = 103,4 MW; origen: Prondistico             | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PE-CERROTIGRE        | PE-CERROTIGRE        | 50       | N      | -  | C        | -        | OM              | P. Disp. = 183 MW; origen: SIFR; SSCC: Bloque CF(+)  | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PE-LLANOSDEL VIENTO  | PE-LLANOSDEL VIENTO  | 64       | N      | -  | C        | -        | OM              | P. Disp. = 146 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PFV-ELINA            | PFV-ELINA            | 27       | N      | -  | C        | -        | OM              | P. Disp. = 67,2 MW; origen: SIFR                     | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PE-ATACAMA           | PE-ATACAMA           | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                        | Prorrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |      |           |
| 15:57:00   | -      | PFV-SANTIAGOOLAR     | PFV-SANTIAGOOLAR     | 37       | N      | -  | C        | -        | OM              | P. Disp. = 70,9 MW; origen: SIFR                     | Prorrata Generalizada costo SEN 0 | -         | -        | GENERADORA METROPOLITANA | -    | -         |      |           |
| 15:57:00   | -      | PFV-CEMEI            | PFV-CEMEI            | 80       | N      | -  | C        | -        | OM              | P. Disp. = 200 MW; origen: Prondistico               | Prorrata Generalizada costo SEN 0 | -         | -        | GENERADORA METROPOLITANA | -    | -         |      |           |
| 15:57:00   | -      | MARIPOSAS            | MARIPOSAS            | 3        | N      | -  | C        | -        | OM              | P. Disp. = 1 MW; origen: Prondistico                 | Prorrata Generalizada costo SEN 0 | -         | -        | HIDRO MAULE              | -    | -         |      |           |
| 15:57:00   | -      | URCAY-1              | URCAY-1              | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 3,6 MW; origen: Gen. Actual               | Prorrata Generalizada costo SEN 0 | -         | -        | HIDRO MAULE              | -    | -         |      |           |
| 15:57:00   | -      | URCAY-2              | URCAY-2              | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 3,6 MW; origen: Gen. Actual               | Prorrata Generalizada costo SEN 0 | -         | -        | HIDRO MAULE              | -    | -         |      |           |
| 15:57:00   | -      | PROVINCIA-2          | PROVINCIA-2          | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 1,9 MW; origen: Gen. Actual               | Prorrata Generalizada costo SEN 0 | -         | -        | HIDRO MAULE              | -    | -         |      |           |
| 15:57:00   | -      | GUAYACAN-1           | GUAYACAN-1           | 3        | N      | -  | C        | -        | OM              | P. Disp. = 2,8 MW; origen: Gen. Actual               | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |      |           |
| 15:57:00   | -      | GUAYACAN-2           | GUAYACAN-2           | 3        | N      | -  | C        | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                 | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |      |           |
| 15:57:00   | -      | MAMPIL-2             | MAMPIL-2             | 9        | N      | -  | C        | -        | OM              | P. Disp. = 9 MW; origen: Gen. Actual                 | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |      |           |
| 15:57:00   | -      | PE-SARCO             | PE-SARCO             | 1        | N      | -  | C        | -        | OM              | P. Disp. = 0,5 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |      |           |
| 15:57:00   | -      | CARLAQUEN-1          | CARLAQUEN-1          | 4        | N      | -  | C        | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                 | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                      | -    | -         |      |           |
| 15:57:00   | -      | CARLAQUEN-2          | CARLAQUEN-2          | 4        | N      | -  | C        | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                 | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                      | -    | -         |      |           |
| 15:57:00   | -      | MALACAHUELLO-1       | MALACAHUELLO-1       | 2        | N      | -  | C        | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                 | Prorrata Generalizada costo SEN 0 | -         | -        | LAP                      | -    | -         |      |           |
| 15:57:00   | -      | PFV-LUZDELNORTE      | PFV-LUZDELNORTE      | 44       | N      | -  | C        | -        | OM              | P. Disp. = 5,9 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER         | -    | -         |      |           |
| 15:57:00   | -      | PFV-ELPELICANO       | PFV-ELPELICANO       | 43       | N      | -  | C        | -        | OM              | P. Disp. = 107,2 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER         | -    | -         |      |           |
| 15:57:00   | -      | PFV-SOLDELNORTEANDES | PFV-SOLDELNORTEANDES | 3        | N      | -  | C        | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                 | Prorrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER         | -    | -         |      |           |
| 15:57:00   | -      | PE-PUNTASIERRA       | PE-PUNTASIERRA       | 2        | N      | -  | C        | -        | OM              | P. Disp. = 2 MW; origen: SIFR                        | Prorrata Generalizada costo SEN 0 | -         | -        | PACIFIC HYDRO            | -    | -         |      |           |
| 15:57:00   | -      | RIOCOLORADO-1        | RIOCOLORADO-1        | 3        | N      | -  | C        | -        | OM              | P. Disp. = 2,3 MW; origen: Gen. Actual               | Prorrata Generalizada costo SEN 0 | -         | -        | RIO COLORADO             | -    | -         |      |           |
| 15:57:00   | -      | RIOCOLORADO-2        | RIOCOLORADO-2        | 3        | N      | -  | C        | -        | OM              | P. Disp. = 2,8 MW; origen: Gen. Actual               | Prorrata Generalizada costo SEN 0 | -         | -        | RIO COLORADO             | -    | -         |      |           |
| 15:57:00   | -      | PFV-HUATACONDO       | PFV-HUATACONDO       | 36       | N      | -  | C        | -        | OM              | P. Disp. = 83 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |      |           |
| 15:57:00   | -      | PE-LOMASDEQUEICO     | PE-LOMASDEQUEICO     | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 1,5 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |      |           |
| 15:57:00   | -      | PFV-CARRERAPINTO     | PFV-CARRERAPINTO     | 27       | N      | -  | C        | -        | OM              | P. Disp. = 60,2 MW; origen: Prondistico              | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |      |           |
| 15:57:00   | -      | PFV-DIEGODEALMAGRO   | PFV-DIEGODEALMAGRO   | 13       | N      | -  | C        | -        | OM              | P. Disp. = 15,8 MW; origen: Prondistico              | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |      |           |
| 15:57:00   | -      | PFV-PAMPASOLANORTE   | PFV-PAMPASOLANORTE   | 28       | N      | -  | C        | -        | OM              | P. Disp. = 41,7 MW; origen: Prondistico              | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |      |           |
| 15:57:00   | -      | PE-MALLECOUR         | PE-MALLECOUR         | 17       | N      | -  | C        | -        | OM              | P. Disp. = 16,6 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |      |           |
| 15:57:00   | -      | PE-MALLECONORTE      | PE-MALLECONORTE      | 14       | N      | -  | C        | -        | OM              | P. Disp. = 12,1 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |      |           |
| 15:57:00   | -      | PFV-JAVERA           | PFV-JAVERA           | 28       | N      | -  | C        | -        | OM              | P. Disp. = 61,3 MW; origen: SIFR                     | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |      |           |
| 15:57:00   | -      | PFV-LAHUELTA         | PFV-LAHUELTA         | 34       | N      | -  | C        | -        | OM              | P. Disp. = 84 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |      |           |
| 15:57:00   | -      | PFV-ATACAMASOLAR-2   | PFV-ATACAMASOLAR-2   | 62       | N      | -  | C        | -        | OM              | P. Disp. = 150 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |      |           |
| 15:57:00   | -      | PFV-DOIMYTO          | PFV-DOIMYTO          | 74       | N      | -  | C        | -        | OM              | P. Disp. = 154 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |      |           |
| 15:57:00   | -      | PFV-MISITADELOSANDES | PFV-MISITADELOSANDES | 61       | N      | -  | C        | -        | OM              | P. Disp. = 88,8 MW; origen: Prondistico              | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |      |           |
| 15:57:00   | -      | PFV-SOLDELSIERTO     | PFV-SOLDELSIERTO     | 62       | N      | -  | C        | -        | OM              | P. Disp. = 230 MW; origen: SIFR                      | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |      |           |
| 15:57:00   | -      | PFV-QUIRAPULIN       | PFV-QUIRAPULIN       | 46       | N      | -  | C        | -        | OM              | P. Disp. = 103,4 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |      |           |
| 15:57:00   | -      | LAJAVE-1 COSEN       | LAJAVE-1 COSEN       | 3        | N      | -  | C        | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                 | Prorrata Generalizada costo SEN 0 | -         | -        | SANTA FE                 | -    | -         |      |           |
| 15:57:00   | -      | RIOPICOQUEN-1        | RIOPICOQUEN-1        | 1        | N      | -  | C        | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                 | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTTA                   | -    | -         |      |           |
| 15:57:00   | -      | RIOPICOQUEN-2        | RIOPICOQUEN-2        | 1        | N      | -  | C        | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                 | Prorrata Generalizada costo SEN 0 | -         | -        | SCOTTA                   | -    | -         |      |           |
| 15:57:00   | -      | PFV-GRANA            | PFV-GRANA            | 59       | N      | -  | C        | -        | OM              | P. Disp. = 100 MW; origen: SIFR; SSCC: Bloque CF(+)  | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS                  | -    | -         |      |           |
| 15:57:00   | -      | PFV-RIOSCONDIRIO     | PFV-RIOSCONDIRIO     | 64       | N      | -  | C        | -        | OM              | P. Disp. = 151,1 MW; origen: SIFR                    | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS                  | -    | -         |      |           |
| 15:57:00   | -      | PFV-WILKA            | PFV-WILKA            | 40       | N      | -  | C        | -        | OM              | P. Disp. = 98 MW; origen: SIFR                       | Prorrata Generalizada costo SEN 0 | -         | -        | SIEMENS                  | -    | -         |      |           |
| 15:57:00   | -      | LACONFLUENCIA-1      | LACONFLUENCIA-1      | 55       | N      | -  | MT       | -        | OM              | P. Disp. = 52,9 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRRICA ENERGIA      | -    | -         |      |           |
| 15:57:00   | -      | LACONFLUENCIA-2      | LACONFLUENCIA-2      | 55       | N      | -  | MT       | -        | OM              | P. Disp. = 53,7 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRRICA ENERGIA      | -    | -         |      |           |
| 15:57:00   | -      | LAHIGUERA-1          | LAHIGUERA-1          | 75       | N      | -  | C        | -        | OM              | P. Disp. = 77 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRRICA ENERGIA      | -    | -         |      |           |
| 15:57:00   | -      | LAHIGUERA-2          | LAHIGUERA-2          | 75       | N      | -  | MT       | -        | OM              | P. Disp. = 71,4 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN 0 | -         | -        | TINGUIRRICA ENERGIA      | -    | -         |      |           |
| 15:5       |        |                      |                      |          |        |    |          |          |                 |                                                      |                                   |           |          |                          |      |           |      |           |

| 25-12-2024 |        |                     |                     |          |        |    |          |          |                 |                                                     |                                   |           | SSCC     |                          |      |           |
|------------|--------|---------------------|---------------------|----------|--------|----|----------|----------|-----------------|-----------------------------------------------------|-----------------------------------|-----------|----------|--------------------------|------|-----------|
| Nora Mov.  | Equipo | Central-Unidad      | Configuración       | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                              | Zona Desacople                    | Condición | Neomante | Centro de                | SSCC | BASEPOINT |
| 16:24:00   | -      | PE-RENAICO          | PE-RENAICO          | 6        | N      | -  | Ci       | -        | OM              | P. Disp. = 5,7 MW; origen: Prondistico              | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PE-SERRASGORDA      | PE-SERRASGORDA      | 42       | N      | -  | Ci       | -        | OM              | P. Disp. = 186,7 MW; origen: SIFR                   | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PE-TALINAYORIENTE   | PE-TALINAYORIENTE   | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PE-TALINAYPONIENTE  | PE-TALINAYPONIENTE  | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PE-TALTAL           | PE-TALTAL           | 38       | N      | -  | Ci       | -        | OM              | P. Disp. = 50,7 MW; origen: Prondistico             | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PE-VALLELOSVENTOS   | PE-VALLELOSVENTOS   | 30       | N      | -  | Ci       | -        | OM              | P. Disp. = 80 MW; origen: Gen. Actual               | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PEV-CHANARES        | PEV-CHANARES        | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 10 MW; origen: Gen. Actual               | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PEV-FINISTERRAE     | PEV-FINISTERRAE     | 94       | N      | -  | Ci       | -        | OM              | P. Disp. = 212,5 MW; origen: Prondistico            | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PEV-LALACAMA        | PEV-LALACAMA        | 21       | N      | -  | Ci       | -        | OM              | P. Disp. = 55 MW; origen: SIFR                      | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PEV-LALACAMA-2      | PEV-LALACAMA-2      | 6        | N      | -  | Ci       | -        | OM              | P. Disp. = 16,5 MW; origen: Gen. Actual             | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PEV-SOQUELILA       | PEV-SOQUELILA       | 37       | N      | -  | Ci       | -        | OM              | P. Disp. = 98 MW; origen: SIFR                      | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PEV-AZABACHE        | PEV-AZABACHE        | 22       | N      | -  | Ci       | -        | OM              | P. Disp. = 27,5 MW; origen: Prondistico             | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PEV-CAMPOSDEL SOL   | PEV-CAMPOSDEL SOL   | 144      | N      | -  | Ci       | -        | OM              | P. Disp. = 216,1 MW; origen: Prondistico            | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PEV-VALLELSOL       | PEV-VALLELSOL       | 58       | N      | -  | Ci       | -        | OM              | P. Disp. = 153 MW; origen: SIFR                     | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PEV-GUANCHOI        | PEV-GUANCHOI        | 75       | N      | -  | Ci       | -        | OM              | P. Disp. = 190 MW; origen: SIFR                     | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PEV-LASALINAS       | PEV-LASALINAS       | 50       | N      | -  | Ci       | -        | OM              | P. Disp. = 50,4 MW; origen: Gen. Actual             | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PE-RENAICO-2        | PE-RENAICO-2        | 7        | N      | -  | Ci       | -        | OM              | P. Disp. = 6,6 MW; origen: SIFR                     | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PEV-MANZANO         | PEV-MANZANO         | 38       | N      | -  | Ci       | -        | OM              | P. Disp. = 90 MW; origen: SIFR                      | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PEV-DONHUMBERTO     | PEV-DONHUMBERTO     | 31       | N      | -  | Ci       | -        | OM              | P. Disp. = 78 MW; origen: SIFR                      | Prorrata Generalizada costo SEN D | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:24:00   | -      | PE-MONTEREDONDO     | PE-MONTEREDONDO     | 1        | N      | -  | Ci       | -        | OM              | P. Disp. = 1 MW; origen: SIFR                       | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 16:24:00   | -      | PE-CHAPULINA-1      | PE-CHAPULINA-1      | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,5 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 16:24:00   | -      | PE-CALAMA           | PE-CALAMA           | 62       | N      | -  | Ci       | -        | OM              | P. Disp. = 142,4 MW; origen: SIFR                   | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 16:24:00   | -      | LAIA1-2             | LAIA1-2             | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 16:24:00   | -      | PEV-LOSOLOROS       | PEV-LOSOLOROS       | 17       | N      | -  | Ci       | -        | OM              | P. Disp. = 33,4 MW; origen: Prondistico             | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 16:24:00   | -      | PEV-TAMAYA          | PEV-TAMAYA          | 44       | N      | -  | Ci       | -        | OM              | P. Disp. = 114 MW; origen: SIFR                     | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 16:24:00   | -      | PEV-CAPICORNO       | PEV-CAPICORNO       | 35       | N      | -  | Ci       | -        | OM              | P. Disp. = 89,3 MW; origen: SIFR                    | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 16:24:00   | -      | PEV-COYA            | PEV-COYA            | 69       | N      | -  | Ci       | -        | OM              | P. Disp. = 149,6 MW; origen: SIFR                   | Prorrata Generalizada costo SEN D | -         | -        | ENGIE                    | -    | -         |
| 16:24:00   | -      | PEV-LLANODELLAMPÓS  | PEV-LLANODELLAMPÓS  | 38       | N      | -  | Ci       | -        | OM              | P. Disp. = 95 MW; origen: SIFR                      | Prorrata Generalizada costo SEN D | -         | -        | ENLASE                   | -    | -         |
| 16:24:00   | -      | PEV-SANTASABE       | PEV-SANTASABE       | 58       | N      | -  | Ci       | -        | OM              | P. Disp. = 130,7 MW; origen: Prondistico            | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PEV-PAMPATIGRE      | PEV-PAMPATIGRE      | 39       | N      | -  | Ci       | -        | OM              | P. Disp. = 101,9 MW; origen: SIFR                   | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PE-CABOLEONES-1     | PE-CABOLEONES-1     | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PE-CABOLEONES-2     | PE-CABOLEONES-2     | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 3,4 MW; origen: SIFR                     | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PE-CABOLEONES-3     | PE-CABOLEONES-3     | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 1 MW; origen: Prondistico                | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PE-ELABRAYAN        | PE-ELABRAYAN        | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR                       | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PE-PUNTAOLORADA     | PE-PUNTAOLORADA     | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PEV-CERROCOMINADOR  | PEV-CERROCOMINADOR  | 38       | N      | -  | Ci       | -        | OM              | P. Disp. = 98 MW; origen: SIFR                      | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PEV-CONEJO          | PEV-CONEJO          | 95       | N      | -  | Ci       | -        | OM              | P. Disp. = 104 MW; origen: SIFR, SSCC, Bloque CF-1  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PEV-JAMA-2          | PEV-JAMA-2          | 6        | N      | -  | Ci       | -        | OM              | P. Disp. = 5,9 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PEV-LAHUAYCA-2      | PEV-LAHUAYCA-2      | 10       | N      | -  | Ci       | -        | OM              | P. Disp. = 13,4 MW; origen: SIFR                    | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PEV-MARAELENIA      | PEV-MARAELENIA      | 26       | N      | -  | Ci       | -        | OM              | P. Disp. = 40 MW; origen: SIFR                      | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PEV-URIBESOLAR      | PEV-URIBESOLAR      | 20       | N      | -  | Ci       | -        | OM              | P. Disp. = 52,8 MW; origen: SIFR                    | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PEV-SOLDELOSANDES   | PEV-SOLDELOSANDES   | 31       | N      | -  | Ci       | -        | OM              | P. Disp. = 32,2 MW; origen: Gen. Actual             | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PEV-LACRUZOLAR      | PEV-LACRUZOLAR      | 20       | N      | -  | Ci       | -        | OM              | P. Disp. = 50 MW; origen: SIFR                      | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PE-TECHAMMA         | PE-TECHAMMA         | 21       | N      | -  | MT       | -        | OM              | P. Disp. = 39,8 MW; origen: SIFR, SSCC, Bloque CF-1 | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PEV-DONACARMEN      | PEV-DONACARMEN      | 13       | N      | -  | Ci       | -        | OM              | P. Disp. = 30 MW; origen: SIFR                      | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PEV-SANPEDRO-GPG    | PEV-SANPEDRO-GPG    | 40       | N      | -  | Ci       | -        | OM              | P. Disp. = 103,7 MW; origen: SIFR                   | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PEV-JAMA-1          | PEV-JAMA-1          | 11       | N      | -  | Ci       | -        | OM              | P. Disp. = 29,9 MW; origen: Prondistico             | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PEV-VALLESONORONDO  | PEV-VALLESONORONDO  | 39       | N      | -  | Ci       | -        | OM              | P. Disp. = 52,4 MW; origen: SIFR                    | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PE-CERROTIGRE       | PE-CERROTIGRE       | 51       | N      | -  | Ci       | -        | OM              | P. Disp. = 184 MW; origen: SIFR, SSCC, Bloque CF-1  | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PE-LLANOSDELVENTO   | PE-LLANOSDELVENTO   | 61       | N      | -  | Ci       | -        | OM              | P. Disp. = 160 MW; origen: SIFR                     | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PEV-ELENA           | PEV-ELENA           | 26       | N      | -  | Ci       | -        | OM              | P. Disp. = 67,5 MW; origen: SIFR                    | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PE-ATACAMA          | PE-ATACAMA          | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 3,5 MW; origen: Prondistico              | Prorrata Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |
| 16:24:00   | -      | PEV-SANTAGOOLAR     | PEV-SANTAGOOLAR     | 35       | N      | -  | Ci       | -        | OM              | P. Disp. = 64,7 MW; origen: SIFR                    | Prorrata Generalizada costo SEN D | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 16:24:00   | -      | PEV-CIME1           | PEV-CIME1           | 76       | N      | -  | Ci       | -        | OM              | P. Disp. = 200 MW; origen: Prondistico              | Prorrata Generalizada costo SEN D | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 16:24:00   | -      | MARIPOSA            | MARIPOSA            | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 4 MW; origen: Prondistico                | Prorrata Generalizada costo SEN D | -         | -        | HIRO MAULE               | -    | -         |
| 16:24:00   | -      | URCAY-1             | URCAY-1             | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 3,8 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN D | -         | -        | HIRO MAULE               | -    | -         |
| 16:24:00   | -      | URCAY-2             | URCAY-2             | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 3,6 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN D | -         | -        | HIRO MAULE               | -    | -         |
| 16:24:00   | -      | PROVIDENCIA-2       | PROVIDENCIA-2       | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 3,8 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN D | -         | -        | HIRO MAULE               | -    | -         |
| 16:24:00   | -      | GUAYACAN-1          | GUAYACAN-1          | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,8 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 16:24:00   | -      | GUAYACAN-2          | GUAYACAN-2          | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 16:24:00   | -      | MAMPIL-2            | MAMPIL-2            | 8        | N      | -  | Ci       | -        | OM              | P. Disp. = 8,1 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 16:24:00   | -      | PE-SARCO            | PE-SARCO            | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                | Prorrata Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |
| 16:24:00   | -      | CARILARQUE-1        | CARILARQUE-1        | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |
| 16:24:00   | -      | CARILARQUE-2        | CARILARQUE-2        | 4        | N      | -  | Ci       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |
| 16:24:00   | -      | MALALCAHUELLO-1     | MALALCAHUELLO-1     | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |
| 16:24:00   | -      | PEV-LIZDELNORTE     | PEV-LIZDELNORTE     | 42       | N      | -  | Ci       | -        | OM              | P. Disp. = 96,5 MW; origen: SIFR                    | Prorrata Generalizada costo SEN D | -         | -        | NOVASOURCE POWER         | -    | -         |
| 16:24:00   | -      | PEV-ELUPICANO       | PEV-ELUPICANO       | 41       | N      | -  | Ci       | -        | OM              | P. Disp. = 107 MW; origen: SIFR                     | Prorrata Generalizada costo SEN D | -         | -        | NOVASOURCE POWER         | -    | -         |
| 16:24:00   | -      | PEV-SOLDELNOTIANDÉS | PEV-SOLDELNOTIANDÉS | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                | Prorrata Generalizada costo SEN D | -         | -        | NOVASOURCE POWER         | -    | -         |
| 16:24:00   | -      | PE-PUNTAISERRA      | PE-PUNTAISERRA      | 2        | N      | -  | Ci       | -        | OM              | P. Disp. = 1,6 MW; origen: SIFR                     | Prorrata Generalizada costo SEN D | -         | -        | PACIFIC HYDRO            | -    | -         |
| 16:24:00   | -      | PE-RIOCOLORADO-1    | PE-RIOCOLORADO-1    | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,8 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN D | -         | -        | RIO COLORADO             | -    | -         |
| 16:24:00   | -      | PE-RIOCOLORADO-2    | PE-RIOCOLORADO-2    | 3        | N      | -  | Ci       | -        | OM              | P. Disp. = 2,8 MW; origen: Gen. Actual              | Prorrata Generalizada costo SEN D | -         | -        | RIO COLORADO             | -    | -         |
| 16:24:00   | -      | PEV-HUATACONDO      | PEV-HUATACONDO      | 34       | N      | -  | Ci       | -        | OM              | P. Disp. = 81 MW; origen: SIFR                      | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 16:24:00   | -      | PE-LOMASDEDUQUECO   | PE-LOMASDEDUQUECO   | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 1,1 MW; origen: SIFR                     | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 16:24:00   | -      | PEV-CARRERAPINTO    | PEV-CARRERAPINTO    | 35       | N      | -  | Ci       | -        | OM              | P. Disp. = 55,5 MW; origen: Prondistico             | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 16:24:00   | -      | PEV-DIOQUEALMAGRO   | PEV-DIOQUEALMAGRO   | 12       | N      | -  | Ci       | -        | OM              | P. Disp. = 31 MW; origen: SIFR                      | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 16:24:00   | -      | PEV-PAMPASOLANORTE  | PEV-PAMPASOLANORTE  | 26       | N      | -  | Ci       | -        | OM              | P. Disp. = 49,5 MW; origen: Prondistico             | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 16:24:00   | -      | PE-MALLECOSUR       | PE-MALLECOSUR       | 11       | N      | -  | Ci       | -        | OM              | P. Disp. = 11,1 MW; origen: SIFR                    | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 16:24:00   | -      | PE-MALLECONORTE     | PE-MALLECONORTE     | 14       | N      | -  | Ci       | -        | OM              | P. Disp. = 10 MW; origen: SIFR                      | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 16:24:00   | -      | PEV-JAIVERA         | PEV-JAIVERA         | 26       | N      | -  | Ci       | -        | OM              | P. Disp. = 62,4 MW; origen: SIFR                    | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 16:24:00   | -      | PEV-LAHUELA         | PEV-LAHUELA         | 32       | N      | -  | Ci       | -        | OM              | P. Disp. = 84 MW; origen: SIFR                      | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 16:24:00   | -      | PEV-ATACAMASOLAR-2  | PEV-ATACAMASOLAR-2  | 58       | N      | -  | Ci       | -        | OM              | P. Disp. = 150 MW; origen: SIFR                     | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 16:24:00   | -      | PEV-DOMEYKO         | PEV-DOMEYKO         | 70       | N      | -  | Ci       | -        | OM              | P. Disp. = 153 MW; origen: SIFR                     | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 16:24:00   | -      | PEV-MESTIZADOSANDES | PEV-MESTIZADOSANDES | 58       | N      | -  | Ci       | -        | OM              | P. Disp. = 83,3 MW; origen: Prondistico             | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 16:24:00   | -      | PEV-SOLDELDIESERTO  | PEV-SOLDELDIESERTO  | 87       | N      | -  | Ci       | -        | OM              | P. Disp. = 230 MW; origen: SIFR                     | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 16:24:00   | -      | PEV-QUILAPILUN      | PEV-QUILAPILUN      | 43       | N      | -  | Ci       | -        | OM              | P. Disp. = 103,6 MW; origen: SIFR                   | Prorrata Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |
| 16:24:00   | -      | LAJAVE-1 COGEN      | LAJAVE-2 COGEN      |          |        |    |          |          |                 |                                                     |                                   |           |          |                          |      |           |

| 25-12-2024 |        |                       |                       |          |        |    |          |          |                 |                                                     |                                  |           |          |                          | SSCC |           |
|------------|--------|-----------------------|-----------------------|----------|--------|----|----------|----------|-----------------|-----------------------------------------------------|----------------------------------|-----------|----------|--------------------------|------|-----------|
| Nora Mov.  | Equipo | Central-Unidad        | Configuración         | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                              | Zona Desacople                   | Condición | Neomante | Centro de                | SSCC | BASEPOINT |
| 16:40:00   | -      | CPRISES-2             | CPRISES-2             | 20       | N      | -  | MT       | -        | OM              | P. Disp. = 20.4 MW; origen: Gen. Actual             | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 16:40:00   | -      | CPRISES-3             | CPRISES-3             | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 15 MW; origen: Pronditico                | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 16:40:00   | -      | CURILUNQUE            | CURILUNQUE            | 37       | N      | -  | CI       | -        | OM              | P. Disp. = 83.8 MW; origen: Pronditico              | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 16:40:00   | -      | ISLA-1                | ISLA-1                | 12       | N      | -  | MT       | -        | OM              | P. Disp. = 11.9 MW; origen: Gen. Actual             | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 16:40:00   | -      | ISLA-2                | ISLA-2                | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 12.2 MW; origen: Gen. Actual             | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 16:40:00   | -      | LOMAITA               | LOMAITA               | 16       | N      | -  | CI       | -        | OM              | P. Disp. = 38.2 MW; origen: Pronditico              | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 16:40:00   | -      | OIOSDEAGUA            | OIOSDEAGUA            | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 6.9 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GENERACIÓN          | -    | -         |
| 16:40:00   | -      | PE-CANELA             | PE-CANELA             | 0        | N      | -  | CI       | -        | OM              | P. Disp. = 0.2 MW; origen: Pronditico               | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PE-CANELA-2           | PE-CANELA-2           | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 0.9 MW; origen: Pronditico               | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PE-LACABANA           | PE-LACABANA           | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 28 MW; origen: SSTR                      | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PE-RENAICO            | PE-RENAICO            | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 5.7 MW; origen: Pronditico               | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PE-SIERRAGORDA        | PE-SIERRAGORDA        | 44       | N      | -  | CI       | -        | OM              | P. Disp. = 88 MW; origen: SSTR                      | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PE-TALINAYORIENTE     | PE-TALINAYORIENTE     | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                       | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PE-TALINAYORIENTE     | PE-TALINAYORIENTE     | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                       | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PE-TALTAL             | PE-TALTAL             | 39       | N      | -  | CI       | -        | OM              | P. Disp. = 50.7 MW; origen: Pronditico              | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PE-VALLEDELOSVENTOS   | PE-VALLEDELOSVENTOS   | 32       | N      | -  | CI       | -        | OM              | P. Disp. = 80 MW; origen: SSTR                      | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PPV-CHANARES          | PPV-CHANARES          | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 10 MW; origen: Gen. Actual               | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PPV-FINSTERRA         | PPV-FINSTERRA         | 99       | N      | -  | CI       | -        | OM              | P. Disp. = 212.1 MW; origen: Pronditico             | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PPV-LALACAMA          | PPV-LALACAMA          | 22       | N      | -  | CI       | -        | OM              | P. Disp. = 55 MW; origen: SSTR                      | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PPV-LALACAMA-2        | PPV-LALACAMA-2        | 7        | N      | -  | CI       | -        | OM              | P. Disp. = 16.4 MW; origen: SSTR                    | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PPV-SOLDELLA          | PPV-SOLDELLA          | 39       | N      | -  | CI       | -        | OM              | P. Disp. = 98 MW; origen: SSTR                      | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PPV-AZABACHE          | PPV-AZABACHE          | 22       | N      | -  | CI       | -        | OM              | P. Disp. = 22.1 MW; origen: SSTR                    | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PPV-CAMPODELSOL       | PPV-CAMPODELSOL       | 152      | N      | -  | CI       | -        | OM              | P. Disp. = 216.1 MW; origen: Pronditico             | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PPV-VALLEDELSOL       | PPV-VALLEDELSOL       | 61       | N      | -  | CI       | -        | OM              | P. Disp. = 153 MW; origen: SSTR                     | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PPV-GUANCHI           | PPV-GUANCHI           | 79       | N      | -  | CI       | -        | OM              | P. Disp. = 187.6 MW; origen: SSTR                   | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PPV-LASALINAS         | PPV-LASALINAS         | 49       | N      | -  | OM       | -        | OM              | P. Disp. = 89.3 MW; origen: Gen. Actual             | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PE-RENAICO-2          | PE-RENAICO-2          | 11       | N      | -  | CI       | -        | OM              | P. Disp. = 11.4 MW; origen: SSTR                    | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PPV-MANZANO           | PPV-MANZANO           | 40       | N      | -  | CI       | -        | OM              | P. Disp. = 90 MW; origen: SSTR                      | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PPV-CONUMBERITO       | PPV-CONUMBERITO       | 33       | N      | -  | CI       | -        | OM              | P. Disp. = 77.8 MW; origen: SSTR                    | Porrata Generalizada costo SEN 0 | -         | -        | ENEL GREEN POWER         | -    | -         |
| 16:40:00   | -      | PE-MONTEREDONDO       | PE-MONTEREDONDO       | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 0.5 MW; origen: SSTR                     | Porrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 16:40:00   | -      | CHAPIQUINA-1          | CHAPIQUINA-1          | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 2.4 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 16:40:00   | -      | PE-CALAMA             | PE-CALAMA             | 65       | N      | -  | CI       | -        | OM              | P. Disp. = 144.2 MW; origen: SSTR                   | Porrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 16:40:00   | -      | LAJA-2                | LAJA-2                | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                | Porrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 16:40:00   | -      | PPV-LOSOROS           | PPV-LOSOROS           | 18       | N      | -  | CI       | -        | OM              | P. Disp. = 33.4 MW; origen: Pronditico              | Porrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 16:40:00   | -      | PPV-TAMAYA            | PPV-TAMAYA            | 46       | N      | -  | CI       | -        | OM              | P. Disp. = 113.3 MW; origen: SSTR                   | Porrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 16:40:00   | -      | PPV-CAPICORNI         | PPV-CAPICORNI         | 37       | N      | -  | CI       | -        | OM              | P. Disp. = 81.1 MW; origen: SSTR                    | Porrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 16:40:00   | -      | PPV-COYA              | PPV-COYA              | 72       | N      | -  | CI       | -        | OM              | P. Disp. = 152.2 MW; origen: SSTR                   | Porrata Generalizada costo SEN 0 | -         | -        | ENGIE                    | -    | -         |
| 16:40:00   | -      | PPV-LLANODELAMPOS     | PPV-LLANODELAMPOS     | 40       | N      | -  | CI       | -        | OM              | P. Disp. = 96.2 MW; origen: SSTR                    | Porrata Generalizada costo SEN 0 | -         | -        | ENLASA                   | -    | -         |
| 16:40:00   | -      | PPV-SANTASABEL        | PPV-SANTASABEL        | 61       | N      | -  | CI       | -        | OM              | P. Disp. = 130.7 MW; origen: Pronditico             | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PPV-PAMPATIGRE        | PPV-PAMPATIGRE        | 41       | N      | -  | CI       | -        | OM              | P. Disp. = 101.9 MW; origen: SSTR                   | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PE-CABOLENES-1        | PE-CABOLENES-1        | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                       | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PE-CABOLENES-2        | PE-CABOLENES-2        | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4.1 MW; origen: SSTR                     | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PE-CABOLENES-3        | PE-CABOLENES-3        | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Pronditico                 | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PE-ELABRAYAN          | PE-ELABRAYAN          | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                       | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PE-PUNTAOLDRADO       | PE-PUNTAOLDRADO       | 0        | N      | -  | CI       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PPV-CERRODOMINADOR    | PPV-CERRODOMINADOR    | 40       | N      | -  | CI       | -        | OM              | P. Disp. = 98 MW; origen: SSTR                      | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PPV-CONEO             | PPV-CONEO             | 95       | N      | -  | CI       | -        | OM              | P. Disp. = 104 MW; origen: SSTR; SSCC: Bloque CF1)  | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PPV-JAMA-2            | PPV-JAMA-2            | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 5.9 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PPV-LAHUYCA-2         | PPV-LAHUYCA-2         | 11       | N      | -  | CI       | -        | OM              | P. Disp. = 12.7 MW; origen: SSTR                    | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PPV-MARIAELENA        | PPV-MARIAELENA        | 27       | N      | -  | CI       | -        | OM              | P. Disp. = 40 MW; origen: SSTR                      | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PPV-URIBESOLAR        | PPV-URIBESOLAR        | 21       | N      | -  | CI       | -        | OM              | P. Disp. = 52.8 MW; origen: SSTR                    | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PPV-SOLDELOSANDES     | PPV-SOLDELOSANDES     | 31       | N      | -  | CI       | -        | OM              | P. Disp. = 31.2 MW; origen: Gen. Actual             | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PPV-LACUZOLAR         | PPV-LACUZOLAR         | 21       | N      | -  | CI       | -        | OM              | P. Disp. = 50 MW; origen: SSTR                      | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PE-TOCHAMMA           | PE-TOCHAMMA           | 21       | N      | -  | MT       | -        | OM              | P. Disp. = 36.8 MW; origen: SSTR; SSCC: Bloque CF1) | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PPV-DONACARMEN        | PPV-DONACARMEN        | 14       | N      | -  | CI       | -        | OM              | P. Disp. = 30 MW; origen: SSTR                      | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PPV-SANPEDRO-GRS      | PPV-SANPEDRO-GRS      | 42       | N      | -  | CI       | -        | OM              | P. Disp. = 102.4 MW; origen: SSTR                   | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PPV-JAMA-1            | PPV-JAMA-1            | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 29.9 MW; origen: Pronditico              | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PPV-VALLESCONIDDO     | PPV-VALLESCONIDDO     | 39       | N      | -  | CI       | -        | OM              | P. Disp. = 38.9 MW; origen: Gen. Actual             | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PE-CERROTIGRE         | PE-CERROTIGRE         | 51       | N      | -  | CI       | -        | OM              | P. Disp. = 184 MW; origen: SSTR; SSCC: Bloque CF1)  | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PE-LLANODELVIENTO     | PE-LLANODELVIENTO     | 64       | N      | -  | CI       | -        | OM              | P. Disp. = 160 MW; origen: SSTR                     | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PPV-ELENA             | PPV-ELENA             | 27       | N      | -  | CI       | -        | OM              | P. Disp. = 67.5 MW; origen: SSTR                    | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PE-ATACAMA            | PE-ATACAMA            | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 3.5 MW; origen: Pronditico               | Porrata Generalizada costo SEN 0 | -         | -        | ENOR CHILE               | -    | -         |
| 16:40:00   | -      | PPV-SANTAGOSOLAR      | PPV-SANTAGOSOLAR      | 37       | N      | -  | CI       | -        | OM              | P. Disp. = 59.9 MW; origen: SSTR                    | Porrata Generalizada costo SEN 0 | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 16:40:00   | -      | PPV-CAMEL             | PPV-CAMEL             | 80       | N      | -  | CI       | -        | OM              | P. Disp. = 200 MW; origen: Pronditico               | Porrata Generalizada costo SEN 0 | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 16:40:00   | -      | MARIPOSAS             | MARIPOSAS             | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Pronditico                 | Porrata Generalizada costo SEN 0 | -         | -        | HIDRO MAULE              | -    | -         |
| 16:40:00   | -      | LIRICAY-1             | LIRICAY-1             | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 3.6 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN 0 | -         | -        | HIDRO MAULE              | -    | -         |
| 16:40:00   | -      | LIRICAY-2             | LIRICAY-2             | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 3.6 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN 0 | -         | -        | HIDRO MAULE              | -    | -         |
| 16:40:00   | -      | PROVIDENCIA-2         | PROVIDENCIA-2         | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 1.9 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN 0 | -         | -        | HIDRO MAULE              | -    | -         |
| 16:40:00   | -      | GUAYACAN-1            | GUAYACAN-1            | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.9 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |
| 16:40:00   | -      | GUAYACAN-2            | GUAYACAN-2            | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                | Porrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |
| 16:40:00   | -      | MAMPIL-2              | MAMPIL-2              | 8        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                | Porrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |
| 16:40:00   | -      | PE-SARCO              | PE-SARCO              | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Pronditico                 | Porrata Generalizada costo SEN 0 | -         | -        | INNERGEX                 | -    | -         |
| 16:40:00   | -      | CARLAIQUEIN-1         | CARLAIQUEIN-1         | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                | Porrata Generalizada costo SEN 0 | -         | -        | LAP                      | -    | -         |
| 16:40:00   | -      | CARLAIQUEIN-2         | CARLAIQUEIN-2         | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                | Porrata Generalizada costo SEN 0 | -         | -        | LAP                      | -    | -         |
| 16:40:00   | -      | MALACAHUELLO-1        | MALACAHUELLO-1        | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                | Porrata Generalizada costo SEN 0 | -         | -        | LAP                      | -    | -         |
| 16:40:00   | -      | PPV-LUZDELNORTE       | PPV-LUZDELNORTE       | 44       | N      | -  | CI       | -        | OM              | P. Disp. = 96.5 MW; origen: SSTR                    | Porrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER         | -    | -         |
| 16:40:00   | -      | PPV-ELPELICANO        | PPV-ELPELICANO        | 43       | N      | -  | CI       | -        | OM              | P. Disp. = 107 MW; origen: SSTR                     | Porrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER         | -    | -         |
| 16:40:00   | -      | PPV-SOLDELNORTIANDDES | PPV-SOLDELNORTIANDDES | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                | Porrata Generalizada costo SEN 0 | -         | -        | NOVASOURCE POWER         | -    | -         |
| 16:40:00   | -      | PE-PUNTAISERNA        | PE-PUNTAISERNA        | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2.1 MW; origen: SSTR                     | Porrata Generalizada costo SEN 0 | -         | -        | PACIFIC HYDRO            | -    | -         |
| 16:40:00   | -      | RIOCOLORADO-1         | RIOCOLORADO-1         | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN 0 | -         | -        | RIÓ COLORADO             | -    | -         |
| 16:40:00   | -      | RIOCOLORADO-2         | RIOCOLORADO-2         | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual              | Porrata Generalizada costo SEN 0 | -         | -        | RIÓ COLORADO             | -    | -         |
| 16:40:00   | -      | PPV-HUATACONDO        | PPV-HUATACONDO        | 36       | N      | -  | CI       | -        | OM              | P. Disp. = 83 MW; origen: SSTR                      | Porrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 16:40:00   | -      | PE-LOMASDELOZUECO     | PE-LOMASDELOZUECO     | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 2.2 MW; origen: SSTR                     | Porrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 16:40:00   | -      | PPV-CARRERAPINTO      | PPV-CARRERAPINTO      | 37       | N      | -  | CI       | -        | OM              | P. Disp. = 55.5 MW; origen: Pronditico              | Porrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 16:40:00   | -      | PPV-DIEGODEALMAGRO    | PPV-DIEGODEALMAGRO    | 13       | N      | -  | CI       | -        | OM              | P. Disp. = 29.5 MW; origen: SSTR                    | Porrata Generalizada costo SEN 0 | -         | -        | RNE                      | -    | -         |
| 16:40:00   | -      | PPV-PAMPASOLANORTE    | PPV-PAMPASOLANORTE    | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 40.5 MW                                  |                                  |           |          |                          |      |           |

| 25-12-2024 |        |                     |                     |          |        |    |          |          |                 |                                                                              |                                 |           |          |                          | SSCC |           |
|------------|--------|---------------------|---------------------|----------|--------|----|----------|----------|-----------------|------------------------------------------------------------------------------|---------------------------------|-----------|----------|--------------------------|------|-----------|
| Nora Mov.  | Equipo | Central-Unidad      | Configuración       | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                                                       | Zona Desacople                  | Condición | Neomante | Centro de                | SSCC | BASEPOINT |
| 17:44:00   | -      | PFV-ANDES           | PFV-ANDES           | 7        | N      | -  | CI       | -        | OM              | P. Disp. = 11.4 MW; origen: Prondistico                                      | Prorrata Generalizada costo SEN | -         | -        | AES ANDES                | -    | -         |
| 17:44:00   | -      | PFV-BOLERO-1        | PFV-BOLERO-1        | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 118 MW; origen: Prondistico, SSCC, Bloque CF-1, SSCC, Bloque CF-1 | Prorrata Generalizada costo SEN | -         | -        | AES ANDES                | -    | -         |
| 17:44:00   | -      | PFV-CAMPOLINDO      | PFV-CAMPOLINDO      | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 1.1 MW; origen: SSTR                                              | Prorrata Generalizada costo SEN | -         | -        | AES ANDES                | -    | -         |
| 17:44:00   | -      | PFV-ANDES2B         | PFV-ANDES2B         | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 87.1 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN | -         | -        | AES ANDES                | -    | -         |
| 17:44:00   | -      | PE-SANMATIAS        | PE-SANMATIAS        | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0.8 MW; origen: SSTR                                              | Prorrata Generalizada costo SEN | -         | -        | AES ANDES                | -    | -         |
| 17:44:00   | -      | PFV-ANDESA          | PFV-ANDESA          | 38       | N      | -  | CI       | -        | OM              | P. Disp. = 125.2 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN | -         | -        | AES ANDES                | -    | -         |
| 17:44:00   | -      | SANANORES-1         | SANANORES-1         | 38       | N      | -  | CI       | -        | OM              | P. Disp. = 6.4 MW; origen: Gen. Actual                                       | Prorrata Generalizada costo SEN | -         | -        | AMPAC                    | -    | -         |
| 17:44:00   | -      | VINALES BL1 COGEN   | VINALES BL1 COGEN   | 10       | N      | -  | MT       | -        | OM              | P. Disp. = 6 MW; origen: Gen. Actual                                         | Prorrata Generalizada costo SEN | -         | -        | ABAUCO                   | -    | -         |
| 17:44:00   | -      | CHIBURIGO-1         | CHIBURIGO-1         | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 9.7 MW; origen: Gen. Actual                                       | Prorrata Generalizada costo SEN | -         | -        | COBUN                    | -    | -         |
| 17:44:00   | -      | CHIBURIGO-2         | CHIBURIGO-2         | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 9.7 MW; origen: Gen. Actual                                       | Prorrata Generalizada costo SEN | -         | -        | COBUN                    | -    | -         |
| 17:44:00   | -      | LAMINA              | LAMINA              | 11       | N      | -  | CI       | -        | OM              | P. Disp. = 14.1 MW; origen: Prondistico                                      | Prorrata Generalizada costo SEN | -         | -        | COBUN                    | -    | -         |
| 17:44:00   | -      | PFV-DIEGOALMAGROSUR | PFV-DIEGOALMAGROSUR | 200      | N      | -  | CI       | -        | OM              | P. Disp. = 209 MW; origen: SSTR, SSCC, Bloque CF-1, SSCC, Bloque CF-1        | Prorrata Generalizada costo SEN | -         | -        | COBUN                    | -    | -         |
| 17:44:00   | -      | PE-SANJUAN          | PE-SANJUAN          | 19       | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR, SSCC, Bloque CF-1, SSCC, Bloque CF-1          | Prorrata Generalizada costo SEN | -         | -        | COBUN                    | -    | -         |
| 17:44:00   | -      | PE-TOTORAL          | PE-TOTORAL          | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 0.1 MW; origen: SSTR, SSCC, Bloque CF-1                           | Prorrata Generalizada costo SEN | -         | -        | COBUN                    | -    | -         |
| 17:44:00   | -      | SANCLEMENTE         | SANCLEMENTE         | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 3.1 MW; origen: Gen. Actual                                       | Prorrata Generalizada costo SEN | -         | -        | COBUN                    | -    | -         |
| 17:44:00   | -      | CPRESSES-1          | CPRESSES-1          | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 11.8 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN | -         | -        | ENEL GENERACION          | -    | -         |
| 17:44:00   | -      | CPRESSES-2          | CPRESSES-2          | 20       | N      | -  | MT       | -        | OM              | P. Disp. = 20.4 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN | -         | -        | ENEL GENERACION          | -    | -         |
| 17:44:00   | -      | CPRESSES-3          | CPRESSES-3          | 5        | N      | -  | CI       | -        | OM              | P. Disp. = 15 MW; origen: Prondistico                                        | Prorrata Generalizada costo SEN | -         | -        | ENEL GENERACION          | -    | -         |
| 17:44:00   | -      | CURILINQUE          | CURILINQUE          | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 85.8 MW; origen: Prondistico                                      | Prorrata Generalizada costo SEN | -         | -        | ENEL GENERACION          | -    | -         |
| 17:44:00   | -      | ISLA-1              | ISLA-1              | 12       | N      | -  | MT       | -        | OM              | P. Disp. = 12 MW; origen: Gen. Actual                                        | Prorrata Generalizada costo SEN | -         | -        | ENEL GENERACION          | -    | -         |
| 17:44:00   | -      | ISLA-2              | ISLA-2              | 12       | N      | -  | MT       | -        | OM              | P. Disp. = 12.2 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN | -         | -        | ENEL GENERACION          | -    | -         |
| 17:44:00   | -      | LOMALTA             | LOMALTA             | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 18.2 MW; origen: Prondistico                                      | Prorrata Generalizada costo SEN | -         | -        | ENEL GENERACION          | -    | -         |
| 17:44:00   | -      | OIOSDEAGUA          | OIOSDEAGUA          | 3        | N      | -  | MT       | -        | OM              | P. Disp. = 6.3 MW; origen: Gen. Actual                                       | Prorrata Generalizada costo SEN | -         | -        | ENEL GENERACION          | -    | -         |
| 17:44:00   | -      | PE-CANELA           | PE-CANELA           | 0        | N      | -  | CI       | -        | OM              | P. Disp. = 0.2 MW; origen: Prondistico                                       | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PE-CANELA-2         | PE-CANELA-2         | 0        | N      | -  | CI       | -        | OM              | P. Disp. = 0.1 MW; origen: SSTR                                              | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PE-LACABANA         | PE-LACABANA         | 33       | N      | -  | CI       | -        | OM              | P. Disp. = 41 MW; origen: SSTR                                               | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PE-RENAICO          | PE-RENAICO          | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 9.6 MW; origen: Gen. Actual, SSCC, Bloque CF-1                    | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PE-SERRAGORDA       | PE-SERRAGORDA       | 34       | N      | -  | CI       | -        | OM              | P. Disp. = 92.1 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PE-TALINAYPONIENTE  | PE-TALINAYPONIENTE  | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 0.1 MW; origen: SSTR                                              | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PE-TALINAYPONIENTE  | PE-TALINAYPONIENTE  | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                                | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PE-TALTAL           | PE-TALTAL           | 30       | N      | -  | CI       | -        | OM              | P. Disp. = 38.8 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PE-VALLEDOSVENTOS   | PE-VALLEDOSVENTOS   | 25       | N      | -  | CI       | -        | OM              | P. Disp. = 77.8 MW; origen: Prondistico                                      | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PFV-CHAMARRAS       | PFV-CHAMARRAS       | 9        | N      | -  | CI       | -        | OM              | P. Disp. = 10 MW; origen: Gen. Actual                                        | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PFV-FINISTERRAE     | PFV-FINISTERRAE     | 76       | N      | -  | CI       | -        | OM              | P. Disp. = 248 MW; origen: SSTR                                              | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PFV-LALACKAMA       | PFV-LALACKAMA       | 17       | N      | -  | CI       | -        | OM              | P. Disp. = 50.7 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PFV-LALACKAMA-2     | PFV-LALACKAMA-2     | 5        | N      | -  | CI       | -        | OM              | P. Disp. = 15.2 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PFV-SOLDELLA        | PFV-SOLDELLA        | 30       | N      | -  | CI       | -        | OM              | P. Disp. = 198 MW; origen: SSTR                                              | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PFV-AZABACHE        | PFV-AZABACHE        | 18       | N      | -  | CI       | -        | OM              | P. Disp. = 23.6 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PFV-CAMPOSDEL SOL   | PFV-CAMPOSDEL SOL   | 117      | N      | -  | CI       | -        | OM              | P. Disp. = 216.1 MW; origen: Prondistico                                     | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PFV-VALLEDISOL      | PFV-VALLEDISOL      | 47       | N      | -  | CI       | -        | OM              | P. Disp. = 130.1 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PFV-GUANCHE         | PFV-GUANCHE         | 61       | N      | -  | CI       | -        | OM              | P. Disp. = 173.1 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PFV-LASALINAS       | PFV-LASALINAS       | 44       | N      | -  | CI       | -        | OM              | P. Disp. = 48.2 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PE-RENAICO-2        | PE-RENAICO-2        | 34       | N      | -  | CI       | -        | OM              | P. Disp. = 33.6 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PFV-MANZANO         | PFV-MANZANO         | 31       | N      | -  | CI       | -        | OM              | P. Disp. = 64.8 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PFV-DONALBERTO      | PFV-DONALBERTO      | 25       | N      | -  | CI       | -        | OM              | P. Disp. = 71.8 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN | -         | -        | ENEL GREEN POWER         | -    | -         |
| 17:44:00   | -      | PE-MONTEREDONDO     | PE-MONTEREDONDO     | 0        | N      | -  | CI       | -        | OM              | P. Disp. = 0.3 MW; origen: SSTR                                              | Prorrata Generalizada costo SEN | -         | -        | ENGIE                    | -    | -         |
| 17:44:00   | -      | CHAPIQUINA-1        | CHAPIQUINA-1        | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                                         | Prorrata Generalizada costo SEN | -         | -        | ENGIE                    | -    | -         |
| 17:44:00   | -      | PE-CALAMA           | PE-CALAMA           | 137      | N      | -  | CI       | -        | OM              | P. Disp. = 136.7 MW; origen: SSTR, SSCC, Bloque CF-1                         | Prorrata Generalizada costo SEN | -         | -        | ENGIE                    | -    | -         |
| 17:44:00   | -      | LAIJA-1             | LAIJA-1             | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 3.1 MW; origen: Gen. Actual                                       | Prorrata Generalizada costo SEN | -         | -        | ENGIE                    | -    | -         |
| 17:44:00   | -      | PFV-LOSOLOROS       | PFV-LOSOLOROS       | 14       | N      | -  | CI       | -        | OM              | P. Disp. = 33.4 MW; origen: Prondistico                                      | Prorrata Generalizada costo SEN | -         | -        | ENGIE                    | -    | -         |
| 17:44:00   | -      | PFV-TAMAYA          | PFV-TAMAYA          | 35       | N      | -  | CI       | -        | OM              | P. Disp. = 105.8 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN | -         | -        | ENGIE                    | -    | -         |
| 17:44:00   | -      | PFV-CAPICORNO       | PFV-CAPICORNO       | 29       | N      | -  | CI       | -        | OM              | P. Disp. = 64.8 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN | -         | -        | ENGIE                    | -    | -         |
| 17:44:00   | -      | PFV-COYA            | PFV-COYA            | 50       | N      | -  | CI       | -        | OM              | P. Disp. = 156.1 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN | -         | -        | ENGIE                    | -    | -         |
| 17:44:00   | -      | PFV-LLANDELLAMPÓS   | PFV-LLANDELLAMPÓS   | 31       | N      | -  | CI       | -        | OM              | P. Disp. = 190 MW; origen: SSTR                                              | Prorrata Generalizada costo SEN | -         | -        | ENLASA                   | -    | -         |
| 17:44:00   | -      | PFV-SANTASABEL      | PFV-SANTASABEL      | 47       | N      | -  | CI       | -        | OM              | P. Disp. = 130.7 MW; origen: Prondistico                                     | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-PAMPATIGRA      | PFV-PAMPATIGRA      | 33       | N      | -  | CI       | -        | OM              | P. Disp. = 101.8 MW; origen: SSTR                                            | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PE-CABOLEONES-1     | PE-CABOLEONES-1     | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR, SSCC, Bloque CF-1                             | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PE-CABOLEONES-2     | PE-CABOLEONES-2     | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 3.9 MW; origen: SSTR                                              | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PE-CABOLEONES-3     | PE-CABOLEONES-3     | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3 MW; origen: SSTR                                                | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PE-LABRAYAN         | PE-LABRAYAN         | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 0.1 MW; origen: SSTR                                              | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PE-PUNTA COLORADA   | PE-PUNTA COLORADA   | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                                         | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-CERRODOMINADOR  | PFV-CERRODOMINADOR  | 31       | N      | -  | CI       | -        | OM              | P. Disp. = 98 MW; origen: SSTR                                               | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-CONEO           | PFV-CONEO           | 86       | N      | -  | CI       | -        | OM              | P. Disp. = 104 MW; origen: SSTR, SSCC, Bloque CF-1                           | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-IAMA-2          | PFV-IAMA-2          | 5        | N      | -  | CI       | -        | OM              | P. Disp. = 6.8 MW; origen: Gen. Actual                                       | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-LAHUAYCA-2      | PFV-LAHUAYCA-2      | 8        | N      | -  | CI       | -        | OM              | P. Disp. = 8.4 MW; origen: SSTR                                              | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-MARIA ELENA     | PFV-MARIA ELENA     | 21       | N      | -  | CI       | -        | OM              | P. Disp. = 40 MW; origen: SSTR                                               | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-URIBESOLAR      | PFV-URIBESOLAR      | 16       | N      | -  | CI       | -        | OM              | P. Disp. = 50.1 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-SOLDELLANDES    | PFV-SOLDELLANDES    | 25       | N      | -  | CI       | -        | OM              | P. Disp. = 31.1 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-LACRUZ SOLAR    | PFV-LACRUZ SOLAR    | 16       | N      | -  | CI       | -        | OM              | P. Disp. = 2.5 MW; origen: SSTR                                              | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PE-THAMAMA          | PE-THAMAMA          | 21       | N      | -  | MT       | -        | OM              | P. Disp. = 59.4 MW; origen: SSTR, SSCC, Bloque CF-1                          | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-SONACAMEN       | PFV-SONACAMEN       | 11       | N      | -  | CI       | -        | OM              | P. Disp. = 30 MW; origen: SSTR                                               | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-SAN PEDRO-GPG   | PFV-SAN PEDRO-GPG   | 32       | N      | -  | CI       | -        | OM              | P. Disp. = 97 MW; origen: SSTR                                               | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-IAMA-1          | PFV-IAMA-1          | 9        | N      | -  | CI       | -        | OM              | P. Disp. = 29.9 MW; origen: Prondistico                                      | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-VALLEESCONDIDO  | PFV-VALLEESCONDIDO  | 32       | N      | -  | CI       | -        | OM              | P. Disp. = 38.9 MW; origen: Gen. Actual                                      | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PE-CERROTIGRE       | PE-CERROTIGRE       | 57       | N      | -  | CI       | -        | OM              | P. Disp. = 184.8 MW; origen: SSTR, SSCC, Bloque CF-1, SSCC, Bloque CF-1      | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PE-LLANOSDELVENTO   | PE-LLANOSDELVENTO   | 49       | N      | -  | CI       | -        | OM              | P. Disp. = 160 MW; origen: SSTR                                              | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-ELENA           | PFV-ELENA           | 21       | N      | -  | CI       | -        | OM              | P. Disp. = 65.7 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PE-ATACAMA          | PE-ATACAMA          | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1.1 MW; origen: SSTR                                              | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-SANTAGOSOLAR    | PFV-SANTAGOSOLAR    | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 41.9 MW; origen: SSTR                                             | Prorrata Generalizada costo SEN | -         | -        | ENOR CHILE               | -    | -         |
| 17:44:00   | -      | PFV-CEME1           | PFV-CEME1           | 61       | N      | -  | CI       | -        | OM              | P. Disp. = 200 MW; origen: Prondistico                                       | Prorrata Generalizada costo SEN | -         | -        | GENERADORA METROPOLITANA | -    | -         |
| 17:44:00   | -      | MARIPOSAS           | MARIPOSAS           | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Prondistico                                         | Prorrata Generalizada costo SEN | -         | -        | HIDRO MAULE              | -    | -         |
| 17:44:00   | -      | LIRCA-1             | LIRCA-1             | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 3.6 MW; origen: Gen. Actual                                       | Prorrata Generalizada costo SEN | -         | -        | HIDRO MAULE              | -    | -         |
| 17:44:00   | -      | LIRCA-2             | LIRCA-2             | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 3.6 MW; origen: Gen. Actual                                       | Prorrata Generalizada costo SEN | -         | -        | HIDRO MAULE              | -    | -         |
| 17:44:00   | -      | PROVIDENCIA-2       | PROVIDENCIA-2       | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 1.9 MW; origen: Gen. Actual                                       | Prorrata Generalizada costo SEN | -         | -        | HIDRO MAULE              | -    | -         |
| 17:44:00   | -      | GUAYACAN-1          | GUAYACAN-1          | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2.8 MW; origen: Gen. Actual                                       | Prorrata Generalizada costo SEN | -         | -        | INNERGEX                 | -    | -         |
| 17:44:00   | -      | GUAYACAN-2          | GUAY                |          |        |    |          |          |                 |                                                                              |                                 |           |          |                          |      |           |

| 25-12-2024 |        |                                |                      |          |        |    |          |          |                 |                                                                        |                |           |                                                    |                                   |      | SSCC      |  |
|------------|--------|--------------------------------|----------------------|----------|--------|----|----------|----------|-----------------|------------------------------------------------------------------------|----------------|-----------|----------------------------------------------------|-----------------------------------|------|-----------|--|
| Hora Mov.  | Equipo | Central-Unidad                 | Configuración        | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                                                 | Zona Desacople | Condición | Neomante                                           | Centro de                         | SSCC | BASEPOINT |  |
| 17:52:00   | -      | GUACOLDA-5                     | GUACOLDA-5_CAR       | 38       | RO     | -  | PC       | -        | OT              | Subida anticipada                                                      |                |           | L120240001209 -<br>L12024001533                    | ENLASA                            | -    | -         |  |
| 17:52:00   | -      | MEJILLONES-1EM                 | MEJILLONES-1EM_CAR   | 106      | N      | LC | PC       | -        | OT              | Subida anticipada                                                      |                |           |                                                    | ENGIE                             | -    | -         |  |
| 17:52:00   | -      | ANGAMOS-ANG1                   | ANGAMOS-ANG1_CAR     | 87       | RO     | -  | PC       | -        | OT              | Subida anticipada                                                      |                |           | L12023001864                                       | AES ANDES                         | -    | -         |  |
| 17:52:00   | -      | COCHRANE-CCH1                  | COCHRANE-CCH1_CAR    | 60       | RO     | -  | PC       | -        | OT              | Subida anticipada                                                      |                |           | L12024000712 -<br>D120241216969                    | AES ANDES                         | -    | -         |  |
| 17:52:00   | -      | COCHRANE-CCH2                  | COCHRANE-CCH2_CAR    | 60       | RO     | -  | PC       | -        | OT              | Subida anticipada                                                      |                |           | L12023001949 -<br>D120241216910                    | AES ANDES                         | -    | -         |  |
| 17:52:00   | -      | GUACOLDA-1                     | GUACOLDA-1_CAR       | 38       | LF     | -  | PC       | PCP      | OT              | Subida anticipada                                                      |                |           | L12024000769 -<br>L12024000182 - LI<br>20240001963 | ENLASA                            | -    | -         |  |
| 17:52:00   | -      | GUACOLDA-3                     | GUACOLDA-3_CAR       | 45       | LF     | -  | PC       | PCP      | OT              | Subida anticipada                                                      |                |           | L12024001207 -<br>L12024001865                     | ENLASA                            | -    | -         |  |
| 17:52:00   | -      | GUACOLDA-4                     | GUACOLDA-4_CAR       | 38       | N      | -  | PC       | -        | OT              | Subida anticipada                                                      |                |           |                                                    | ENLASA                            | -    | -         |  |
| 17:56:00   | -      | COBUN-2                        | COBUN_univ           | 100      | N      | -  | MT       | -        | OM              |                                                                        |                | N         |                                                    | COBUN                             | -    | -         |  |
| 17:58:00   | -      | FEHUECHIC-2                    | FEHUECHIC-2          | 126      | RO     | -  | MT       | -        | OM              |                                                                        |                | N         | L12024000607                                       | ENEL GENERACIÓN                   | -    | -         |  |
| 18:11:00   | -      | Colocación: 2024; Ajuste: -200 |                      |          | 0      |    |          |          |                 | Ajuste Prorrata Generalizada costo SEN 0 (al Norte de S/E Cruciales)   |                |           |                                                    | CDC                               | -    | -         |  |
| 18:11:00   | -      | PE-PUNTALPAMERAS               | PE-PUNTALPAMERAS     | 5        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR; SSCC: Bloque CF+)                       |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-SANGABRIEL                  | PE-SANGABRIEL        | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 132.2 MW; origen: SIFR; SSCC: Bloque CF+)                   |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-TOLPANSUR                   | PE-TOLPANSUR         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 10.3 MW; origen: SIFR; SSCC: Bloque CF+)                    |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-ALMEYDA                    | PFV-ALMEYDA          | 22       | N      | -  | CI       | -        | OM              | P. Disp. = 50.1 MW; origen: SIFR; SSCC: Bloque CF+)                    |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-ELKOMERO                   | PFV-ELKOMERO         | 55       | N      | -  | CI       | -        | OM              | P. Disp. = 103 MW; origen: SIFR                                        |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-LUYA                       | PFV-LUYA             | 16       | N      | -  | CI       | -        | OM              | P. Disp. = 134.4 MW; origen: SIFR; SSCC: Bloque CF+)                   |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-MALGARIDA                  | PFV-MALGARIDA        | 57       | N      | -  | CI       | -        | OM              | P. Disp. = 193.7 MW; origen: SIFR                                      |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-LOSURIROS                   | PE-LOSURIROS         | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 2.1 MW; origen: SIFR; SSCC: Bloque CF+)                     |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-LOSOLAMOS                   | PE-LOSOLAMOS         | 20       | N      | -  | CI       | -        | OM              | P. Disp. = 19.6 MW; origen: SIFR                                       |                |           |                                                    | AES ANDES                         | -    | -         |  |
| 18:11:00   | -      | PFV-ANDES                      | PFV-ANDES            | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 12 MW; origen: Prondístico                                  |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-BOLERO-1                   | PFV-BOLERO-1         | 37       | N      | -  | CI       | -        | OM              | P. Disp. = 97.8 MW; origen: Prondístico                                |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-CAMPOLINDO                  | PE-CAMPOLINDO        | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 3.1 MW; origen: SIFR                                        |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-ANDES3                     | PFV-ANDES3           | 27       | N      | -  | CI       | -        | OM              | P. Disp. = 16.6 MW; origen: Gen. Actual                                |                |           |                                                    | AES ANDES                         | -    | -         |  |
| 18:11:00   | -      | PE-SANMATIAS                   | PE-SANMATIAS         | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 12 MW; origen: SIFR                                         |                |           |                                                    | AES ANDES                         | -    | -         |  |
| 18:11:00   | -      | PFV-ANDES4                     | PFV-ANDES4           | 35       | N      | -  | CI       | -        | OM              | P. Disp. = 125.2 MW; origen: SIFR                                      |                |           |                                                    | AES ANDES                         | -    | -         |  |
| 18:11:00   | -      | SANANDRES-1                    | SANANDRES-1          | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 6.4 MW; origen: Gen. Actual                                 |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | VINALES BL1 COGEM              | VINALES BL1 COGEM    | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 7.2 MW; origen: Gen. Actual                                 |                |           |                                                    | ANPAC                             | -    | -         |  |
| 18:11:00   | -      | CHIBURGO-1                     | CHIBURGO-1           | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 9.4 MW; origen: Gen. Actual                                 |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | CHIBURGO-2                     | CHIBURGO-2           | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 9.6 MW; origen: Gen. Actual                                 |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | LAMINA                         | LAMINA               | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 14.1 MW; origen: Prondístico                                |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-DIEGOALMAGROSIUR           | PFV-DIEGOALMAGROSIUR | 59       | N      | -  | CI       | -        | OM              | P. Disp. = 209 MW; origen: SIFR                                        |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-SANIUAN                     | PE-SANIUAN           | 19       | N      | -  | MT       | -        | OM              | P. Disp. = 4 MW; origen: SIFR; SSCC: Bloque CF+)                       |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-TOTORAL                     | PE-TOTORAL           | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR; SSCC: Bloque CF+)                       |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | SANCIEMENTE                    | SANCIEMENTE          | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Prondístico                                   |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | CIPRES-1                       | CIPRES-1             | 9        | N      | -  | CI       | -        | OM              | P. Disp. = 10.6 MW; origen: Gen. Actual                                |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | CIPRES-2                       | CIPRES-2             | 20       | N      | -  | MT       | -        | OM              | P. Disp. = 20.6 MW; origen: Gen. Actual                                |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | CIPRES-3                       | CIPRES-3             | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 15 MW; origen: Prondístico                                  |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | CURLINQUE                      | CURLINQUE            | 26       | N      | -  | CI       | -        | OM              | P. Disp. = 85.8 MW; origen: Prondístico                                |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | ISA-1                          | ISA-1                | 12       | N      | -  | MT       | -        | OM              | P. Disp. = 11.9 MW; origen: Gen. Actual                                |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | ISA-2                          | ISA-2                | 12       | N      | -  | MT       | -        | OM              | P. Disp. = 12.2 MW; origen: Gen. Actual                                |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | LOMAALTA                       | LOMAALTA             | 11       | N      | -  | CI       | -        | OM              | P. Disp. = 38.2 MW; origen: Prondístico                                |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | ODOSAGUA                       | ODOSAGUA             | 3        | N      | -  | MT       | -        | OM              | P. Disp. = 7 MW; origen: Gen. Actual                                   |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-CAMELA                      | PE-CAMELA            | 0        | N      | -  | CI       | -        | OM              | P. Disp. = 0.1 MW; origen: Prondístico; SSCC: Bloque CF+)              |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-CAMELA-2                    | PE-CAMELA-2          | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 0.6 MW; origen: Prondístico; SSCC: Bloque CF+)              |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-LACABANA                    | PE-LACABANA          | 30       | N      | -  | CI       | -        | OM              | P. Disp. = 52.4 MW; origen: SIFR                                       |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-RENAICO                     | PE-RENAICO           | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 14.4 MW; origen: Prondístico; SSCC: Bloque CF+)             |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-SIERRAGORDA                 | PE-SIERRAGORDA       | 52       | N      | -  | CI       | -        | OM              | P. Disp. = 89.8 MW; origen: SIFR; SSCC: Bloque CF+); SSCC: Bloque CF+) |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-TALINAVORIENTE              | PE-TALINAVORIENTE    | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR; SSCC: Bloque CF+)                       |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-TALINAVPONIENTE             | PE-TALINAVPONIENTE   | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SIFR; SSCC: Bloque CF+)                       |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-TALTAL                      | PE-TALTAL            | 33       | N      | -  | CI       | -        | OM              | P. Disp. = 32.5 MW; origen: Prondístico; SSCC: Bloque CF+)             |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-VALLEDELOSVENTOS            | PE-VALLEDELOSVENTOS  | 22       | N      | -  | CI       | -        | OM              | P. Disp. = 79.8 MW; origen: SIFR                                       |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-CHANARES                   | PFV-CHANARES         | 8        | N      | -  | CI       | -        | OM              | P. Disp. = 20.2 MW; origen: Prondístico                                |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-FINSTERRAE                 | PFV-FINSTERRAE       | 69       | N      | -  | CI       | -        | OM              | P. Disp. = 243.4 MW; origen: SIFR                                      |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-LALACAMA-1                 | PFV-LALACAMA-1       | 15       | N      | -  | CI       | -        | OM              | P. Disp. = 45.3 MW; origen: SIFR                                       |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-LALACAMA-2                 | PFV-LALACAMA-2       | 5        | N      | -  | CI       | -        | OM              | P. Disp. = 13.7 MW; origen: SIFR                                       |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-SOLDEULA                   | PFV-SOLDEULA         | 27       | N      | -  | CI       | -        | OM              | P. Disp. = 98 MW; origen: SIFR                                         |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-AZABACHE                   | PFV-AZABACHE         | 16       | N      | -  | CI       | -        | OM              | P. Disp. = 22.8 MW; origen: Prondístico                                |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-CAMPODESOL                 | PFV-CAMPODESOL       | 106      | N      | -  | CI       | -        | OM              | P. Disp. = 292 MW; origen: Prondístico                                 |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-VALLEDESOL                 | PFV-VALLEDESOL       | 43       | N      | -  | CI       | -        | OM              | P. Disp. = 119.2 MW; origen: SIFR                                      |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-GUANCHI                    | PFV-GUANCHI          | 55       | N      | -  | CI       | -        | OM              | P. Disp. = 163.5 MW; origen: SIFR                                      |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-LASALINAS                  | PFV-LASALINAS        | 40       | N      | -  | CI       | -        | OM              | P. Disp. = 142 MW; origen: SIFR                                        |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-RENAICO-2                   | PE-RENAICO-2         | 40       | N      | -  | CI       | -        | OM              | P. Disp. = 46 MW; origen: SIFR                                         |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-MANZANO                    | PFV-MANZANO          | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 51.5 MW; origen: SIFR                                       |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-DONHUMBERTO                | PFV-DONHUMBERTO      | 22       | N      | -  | CI       | -        | OM              | P. Disp. = 66.5 MW; origen: SIFR                                       |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-MONTEDONDO                  | PE-MONTEDONDO        | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0.3 MW; origen: SIFR; SSCC: Bloque CF+)                     |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | CHAPIQUINA-1                   | CHAPIQUINA-1         | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                                   |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-CALAMA                      | PE-CALAMA            | 135      | N      | -  | CI       | -        | OM              | P. Disp. = 135.4 MW; origen: SIFR; SSCC: Bloque CF+)                   |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | LIAJA-2                        | LIAJA-2              | 6        | N      | -  | MT       | -        | OM              | P. Disp. = 3 MW; origen: Gen. Actual                                   |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-LOSOLONS                   | PFV-LOSOLONS         | 13       | N      | -  | CI       | -        | OM              | P. Disp. = 13.5 MW; origen: Gen. Actual                                |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-TAMAYA                     | PFV-TAMAYA           | 32       | N      | -  | CI       | -        | OM              | P. Disp. = 98.8 MW; origen: SIFR                                       |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-CAPICORNIO                 | PFV-CAPICORNIO       | 26       | N      | -  | CI       | -        | OM              | P. Disp. = 80.1 MW; origen: SIFR                                       |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-COYA                       | PFV-COYA             | 50       | N      | -  | CI       | -        | OM              | P. Disp. = 148.9 MW; origen: SIFR                                      |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-LIANDDELLAMPIS             | PFV-LIANDDELLAMPIS   | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 84.9 MW; origen: SIFR                                       |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-SANTASABEL                 | PFV-SANTASABEL       | 42       | N      | -  | CI       | -        | OM              | P. Disp. = 90.1 MW; origen: Prondístico                                |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-PAMPATIGRE                 | PFV-PAMPATIGRE       | 29       | N      | -  | CI       | -        | OM              | P. Disp. = 101.9 MW; origen: SIFR                                      |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-CABOLENES-1                 | PE-CABOLENES-1       | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 4 MW; origen: SIFR; SSCC: Bloque CF+); SSCC: Bloque CF+)    |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-CABOLENES-2                 | PE-CABOLENES-2       | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4.4 MW; origen: SIFR                                        |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-CABOLENES-3                 | PE-CABOLENES-3       | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: SIFR                                          |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-ELARRAYAN                   | PE-ELARRAYAN         | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 0.8 MW; origen: SIFR                                        |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PE-PUNTAOLDRADA                | PE-PUNTAOLDRADA      | 0        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                                   |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-CERRODOMINADOR             | PFV-CERRODOMINADOR   | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 95.9 MW; origen: SIFR; SSCC: Bloque CF+)                    |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-CONJO                      | PFV-CONJO            | 29       | N      | -  | CI       | -        | OM              | P. Disp. = 104 MW; origen: SIFR                                        |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-JAMA-2                     | PFV-JAMA-2           | 5        | N      | -  | CI       | -        | OM              | P. Disp. = 15.5 MW; origen: Prondístico                                |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-LAHUAYCA-2                 | PFV-LAHUAYCA-2       | 7        | N      | -  | CI       | -        | OM              | P. Disp. = 6.4 MW; origen: SIFR                                        |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-MARAHUENA                  | PFV-MARAHUENA        | 19       | N      | -  | CI       | -        | OM              | P. Disp. = 40 MW; origen: SIFR                                         |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-URIBESOLAR                 | PFV-URIBESOLAR       | 15       | N      | -  | CI       | -        | OM              | P. Disp. = 47.5 MW; origen: SIFR                                       |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-SOLDELOSANDES              | PFV-SOLDELOSANDES    | 23       | N      | -  | CI       | -        | OM              | P. Disp. = 60.6 MW; origen: Prondístico                                |                |           |                                                    | Prorrata Generalizada costo SEN 0 | -    | -         |  |
| 18:11:00   | -      | PFV-LACRUZOLAR                 | PFV-LACRUZOLAR       | 15       | N      | -  | CI       | -        | OM              | P. Disp. = 50 MW; origen: SIFR                                         |                |           |                                                    | Prorrata Generalizada costo SEN   |      |           |  |

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|           |        |                                  |                    |          |        |    |          |          |                 |                                                                                                      |  |  |  |                                    |                               |           |              |                      |   | SSCC |           |
|-----------|--------|----------------------------------|--------------------|----------|--------|----|----------|----------|-----------------|------------------------------------------------------------------------------------------------------|--|--|--|------------------------------------|-------------------------------|-----------|--------------|----------------------|---|------|-----------|
| Nora Mov. | Equipo | Central-Unidad                   | Configuración      | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                                                                               |  |  |  |                                    | Zona Desacople                | Condición | Neomante     | Centro de            |   | SSCC | BASEPOINT |
| 18-11-00  | -      | PIV-CARRERAPINTO                 | PIV-CARRERAPINTO   | 26       | N      | -  | CI       | -        | OM              | P. Disp. = 91,2 MW; origen: SSTR                                                                     |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | RNE                  | - | -    | -         |
| 18-11-00  | -      | PIV-DIEGOALAMAGRO                | PIV-DIEGOALAMAGRO  | 9        | N      | -  | CI       | -        | OM              | P. Disp. = 17,1 MW; origen: SSTR                                                                     |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | RNE                  | - | -    | -         |
| 18-11-00  | -      | PIV-PAMPASOLANORTE               | PIV-PAMPASOLANORTE | 19       | N      | -  | CI       | -        | OM              | P. Disp. = 34,2 MW; origen: Prondistico                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | RNE                  | - | -    | -         |
| 18-11-00  | -      | PIV-MALLECOSUR                   | PIV-MALLECOSUR     | 38       | N      | -  | CI       | -        | OM              | P. Disp. = 44,4 MW; origen: SSTR                                                                     |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | RNE                  | - | -    | -         |
| 18-11-00  | -      | PIV-MALLCONORTE                  | PIV-MALLCONORTE    | 38       | N      | -  | CI       | -        | OM              | P. Disp. = 40,4 MW; origen: SSTR, SSCC, Bloque CF1)                                                  |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | RNE                  | - | -    | -         |
| 18-11-00  | -      | PIV-JAUVEA                       | PIV-JAUVEA         | 19       | N      | -  | CI       | -        | OM              | P. Disp. = 54,1 MW; origen: SSTR                                                                     |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | RNE                  | - | -    | -         |
| 18-11-00  | -      | PIV-LAHUELLA                     | PIV-LAHUELLA       | 24       | N      | -  | CI       | -        | OM              | P. Disp. = 81,6 MW; origen: SSTR                                                                     |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | RNE                  | - | -    | -         |
| 18-11-00  | -      | PIV-ATACAMASOLAR-2               | PIV-ATACAMASOLAR-2 | 43       | N      | -  | CI       | -        | OM              | P. Disp. = 150 MW; origen: SSTR                                                                      |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | RNE                  | - | -    | -         |
| 18-11-00  | -      | PIV-DOIMEYO                      | PIV-DOIMEYO        | 51       | N      | -  | CI       | -        | OM              | P. Disp. = 140 MW; origen: SSTR                                                                      |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | RNE                  | - | -    | -         |
| 18-11-00  | -      | PIV-MISTOLDESANDES               | PIV-MISTOLDESANDES | 42       | N      | -  | CI       | -        | OM              | P. Disp. = 148,5 MW; origen: SSTR                                                                    |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | RNE                  | - | -    | -         |
| 18-11-00  | -      | PIV-SOLDESDESIERTO               | PIV-SOLDESDESIERTO | 64       | N      | -  | CI       | -        | OM              | P. Disp. = 230 MW; origen: SSTR                                                                      |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | RNE                  | - | -    | -         |
| 18-11-00  | -      | PIV-QUILAPILUN                   | PIV-QUILAPILUN     | 32       | N      | -  | CI       | -        | OM              | P. Disp. = 94,4 MW; origen: SSTR                                                                     |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | RNE                  | - | -    | -         |
| 18-11-00  | -      | LAJAVEZ 2 COGEN                  | LAJAVEZ 2 COGEN    | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 3,5 MW; origen: Gen. Actual                                                               |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | SANTA FE             | - | -    | -         |
| 18-11-00  | -      | RIOPICOQUIEN-1                   | RIOPICOQUIEN-1     | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                                                 |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | SCOTTA               | - | -    | -         |
| 18-11-00  | -      | RIOPICOQUIEN-2                   | RIOPICOQUIEN-2     | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                                                 |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | SCOTTA               | - | -    | -         |
| 18-11-00  | -      | PIV-GRANIA                       | PIV-GRANIA         | 31       | N      | -  | CI       | -        | OM              | P. Disp. = 95,8 MW; origen: SSTR                                                                     |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | SIEMENS              | - | -    | -         |
| 18-11-00  | -      | PIV-ROSCONIDDO                   | PIV-ROSCONIDDO     | 45       | N      | -  | CI       | -        | OM              | P. Disp. = 133,4 MW; origen: SSTR                                                                    |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | SIEMENS              | - | -    | -         |
| 18-11-00  | -      | PIV-NULLA                        | PIV-NULLA          | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 66,3 MW; origen: SSTR                                                                     |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | SIEMENS              | - | -    | -         |
| 18-11-00  | -      | LACONFLUENCIA-1                  | LACONFLUENCIA-1    | 55       | N      | -  | MT       | -        | OM              | P. Disp. = 57,5 MW; origen: Gen. Actual                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | TINGUIRIRICA ENERGIA | - | -    | -         |
| 18-11-00  | -      | LACONFLUENCIA-2                  | LACONFLUENCIA-2    | 55       | N      | -  | MT       | -        | OM              | P. Disp. = 55,7 MW; origen: Gen. Actual                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | TINGUIRIRICA ENERGIA | - | -    | -         |
| 18-11-00  | -      | LAHIGUERA-1                      | LAHIGUERA-1        | 75       | N      | -  | MT       | -        | OM              | P. Disp. = 66,7 MW; origen: Gen. Actual                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | TINGUIRIRICA ENERGIA | - | -    | -         |
| 18-11-00  | -      | LAHIGUERA-2                      | LAHIGUERA-2        | 75       | N      | -  | MT       | -        | OM              | P. Disp. = 66,2 MW; origen: Gen. Actual                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | TINGUIRIRICA ENERGIA | - | -    | -         |
| 18-11-00  | -      | PE-LAFLOR                        | PE-LAFLOR          | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 2,9 MW; origen: SSTR                                                                      |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | LUCUQUIER            | - | -    | -         |
| 18-18-00  | -      | CELCO                            | CELCO_BLI_COGEN    | -        | DF     | -  | FS       | -        | SDCF            | E/S en isla y deja de inyectar 6 MW. Causa Informada: Falla en la línea de 66 kV Celco-Contribución. |  |  |  |                                    |                               | IFXXXXX   |              | ARAUCO               | - | -    | -         |
| 18-26-00  | -      | CANUTILLAR-1                     | CANUTILLAR-1       | 50       | N      | -  | CI       | -        | OM              |                                                                                                      |  |  |  |                                    | LT 220 kV Lastarria - Cuenbos | N         |              | COLBUN               | - | -    | -         |
| 18-33-00  | -      | PANGUE-2                         | PANGUE-2           | 80       | DRO    | -  | PP       | -        | RE              |                                                                                                      |  |  |  |                                    |                               | N         | LI0022002270 | EDEL GENERACION      | - | -    | -         |
| 18-37-00  | -      | PEHUENCHÉ-1                      | PEHUENCHÉ-1        | 126      | DRO    | -  | PP       | -        | OM              | Por SSCC                                                                                             |  |  |  |                                    |                               | N         | LI0024000607 | EDEL GENERACION      | - | -    | -         |
| 18-43-00  | -      | Colaboración: 2040, Ajuste: -200 | CDC                | 0        |        |    |          |          |                 | Ajuste Prorratea Generalizada costo SEN 0 (al Norte de S/E Cruceos)                                  |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | CDC                  | - | -    | -         |
| 18-43-00  | -      | PE-PUNTA PALMERAS                | PE-PUNTA PALMERAS  | 5        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                                                        |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | ACCIONA              | - | -    | -         |
| 18-43-00  | -      | PE-SANGABRIEL                    | PE-SANGABRIEL      | 27       | N      | -  | CI       | -        | OM              | P. Disp. = 27,3 MW; origen: SSTR, SSCC, Bloque CF1)                                                  |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | ACCIONA              | - | -    | -         |
| 18-43-00  | -      | PE-TOLPANUR                      | PE-TOLPANUR        | 16       | N      | -  | CI       | -        | OM              | P. Disp. = 16 MW; origen: SSTR, SSCC, Bloque CF1)                                                    |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | ACCIONA              | - | -    | -         |
| 18-43-00  | -      | PIV-ALMEYDA                      | PIV-ALMEYDA        | 15       | N      | -  | CI       | -        | OM              | P. Disp. = 46,5 MW; origen: SSTR                                                                     |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | ACCIONA              | - | -    | -         |
| 18-43-00  | -      | PIV-EUOMERO                      | PIV-EUOMERO        | 51       | N      | -  | CI       | -        | OM              | P. Disp. = 62 MW; origen: SSTR                                                                       |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | ACCIONA              | - | -    | -         |
| 18-43-00  | -      | PIV-LAYA                         | PIV-LAYA           | 14       | N      | -  | CI       | -        | OM              | P. Disp. = 13,7 MW; origen: SSTR                                                                     |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | ACCIONA              | - | -    | -         |
| 18-43-00  | -      | PIV-MALGARIDA                    | PIV-MALGARIDA      | 53       | N      | -  | CI       | -        | OM              | P. Disp. = 181,8 MW; origen: SSTR                                                                    |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | ACCIONA              | - | -    | -         |
| 18-43-00  | -      | PE-LOSQUIRUROS                   | PE-LOSQUIRUROS     | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 1,9 MW; origen: SSTR, SSCC, Bloque CF1)                                                   |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | AES ANDES            | - | -    | -         |
| 18-43-00  | -      | PE-LOSOLMOS                      | PE-LOSOLMOS        | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 30,5 MW; origen: SSTR                                                                     |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | AES ANDES            | - | -    | -         |
| 18-43-00  | -      | PIV-ANDES                        | PIV-ANDES          | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 12 MW; origen: Prondistico                                                                |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | AES ANDES            | - | -    | -         |
| 18-43-00  | -      | PIV-BOLERO-1                     | PIV-BOLERO-1       | 35       | N      | -  | CI       | -        | OM              | P. Disp. = 97,8 MW; origen: Prondistico                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | AES ANDES            | - | -    | -         |
| 18-43-00  | -      | PE-CAMPOLUNDO                    | PE-CAMPOLUNDO      | 7        | N      | -  | CI       | -        | OM              | P. Disp. = 6,7 MW; origen: SSTR                                                                      |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | AES ANDES            | - | -    | -         |
| 18-43-00  | -      | PIV-ANDES28                      | PIV-ANDES28        | 25       | N      | -  | CI       | -        | OM              | P. Disp. = 61,6 MW; origen: Gen. Actual                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | AES ANDES            | - | -    | -         |
| 18-43-00  | -      | PE-SANMATEAS                     | PE-SANMATEAS       | 20       | N      | -  | CI       | -        | OM              | P. Disp. = 20,1 MW; origen: SSTR                                                                     |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | AES ANDES            | - | -    | -         |
| 18-43-00  | -      | PIV-ANDES4                       | PIV-ANDES4         | 33       | N      | -  | CI       | -        | OM              | P. Disp. = 125,2 MW; origen: SSTR                                                                    |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | AES ANDES            | - | -    | -         |
| 18-43-00  | -      | SANANDRES-1                      | SANANDRES-1        | 5        | N      | -  | CI       | -        | OM              | P. Disp. = 6,4 MW; origen: Gen. Actual                                                               |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | ANPAC                | - | -    | -         |
| 18-43-00  | -      | VINALES B1 COGEN                 | VINALES B1 COGEN   | 10       | N      | -  | MT       | -        | OM              | P. Disp. = 6,4 MW; origen: Gen. Actual                                                               |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | ARAUCO               | - | -    | -         |
| 18-43-00  | -      | CHIBURGO-1                       | CHIBURGO-1         | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 9,7 MW; origen: Gen. Actual                                                               |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | COLBUN               | - | -    | -         |
| 18-43-00  | -      | CHIBURGO-2                       | CHIBURGO-2         | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 9,7 MW; origen: Gen. Actual                                                               |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | COLBUN               | - | -    | -         |
| 18-43-00  | -      | LAMINA                           | LAMINA             | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 14,1 MW; origen: Prondistico                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | COLBUN               | - | -    | -         |
| 18-43-00  | -      | PIV-DIEGOALAGROSUR               | PIV-DIEGOALAGROSUR | 55       | N      | -  | CI       | -        | OM              | P. Disp. = 179,9 MW; origen: SSTR                                                                    |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | COLBUN               | - | -    | -         |
| 18-43-00  | -      | PE-SANJUAN                       | PE-SANJUAN         | 19       | N      | -  | MT       | -        | OM              | P. Disp. = 4,3 MW; origen: SSTR, SSCC, Bloque CF1)                                                   |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | COLBUN               | - | -    | -         |
| 18-43-00  | -      | PE-TOTAL                         | PE-TOTAL           | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR, SSCC, Bloque CF1)                                                     |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | COLBUN               | - | -    | -         |
| 18-43-00  | -      | SANCLEMENTE                      | SANCLEMENTE        | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Prondistico                                                                 |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | COLBUN               | - | -    | -         |
| 18-43-00  | -      | CIPRES-1                         | CIPRES-1           | 9        | N      | -  | CI       | -        | OM              | P. Disp. = 11,4 MW; origen: Gen. Actual                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GENERACION      | - | -    | -         |
| 18-43-00  | -      | CIPRES-2                         | CIPRES-2           | 20       | N      | -  | MT       | -        | OM              | P. Disp. = 20,4 MW; origen: Gen. Actual                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GENERACION      | - | -    | -         |
| 18-43-00  | -      | CIPRES-3                         | CIPRES-3           | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 15 MW; origen: Prondistico                                                                |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GENERACION      | - | -    | -         |
| 18-43-00  | -      | CURILINQUE                       | CURILINQUE         | 24       | N      | -  | CI       | -        | OM              | P. Disp. = 85,8 MW; origen: Prondistico                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GENERACION      | - | -    | -         |
| 18-43-00  | -      | ISA-1                            | ISA-1              | 12       | N      | -  | MT       | -        | OM              | P. Disp. = 12,1 MW; origen: Gen. Actual                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GENERACION      | - | -    | -         |
| 18-43-00  | -      | ISA-2                            | ISA-2              | 12       | N      | -  | MT       | -        | OM              | P. Disp. = 12,3 MW; origen: Gen. Actual                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GENERACION      | - | -    | -         |
| 18-43-00  | -      | LOMAITA                          | LOMAITA            | 10       | N      | -  | CI       | -        | OM              | P. Disp. = 38,2 MW; origen: Prondistico                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GENERACION      | - | -    | -         |
| 18-43-00  | -      | QOISDEAGUA                       | QOISDEAGUA         | 3        | N      | -  | MT       | -        | OM              | P. Disp. = 6,9 MW; origen: Gen. Actual                                                               |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GENERACION      | - | -    | -         |
| 18-43-00  | -      | PE-CANELA                        | PE-CANELA          | 0        | N      | -  | CI       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico                                                                 |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GREEN POWER     | - | -    | -         |
| 18-43-00  | -      | PE-CANELA-2                      | PE-CANELA-2        | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 0,6 MW; origen: Prondistico                                                               |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GREEN POWER     | - | -    | -         |
| 18-43-00  | -      | PE-LACABANA                      | PE-LACABANA        | 28       | N      | -  | CI       | -        | OM              | P. Disp. = 68 MW; origen: SSTR                                                                       |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GREEN POWER     | - | -    | -         |
| 18-43-00  | -      | PE-RENAICO                       | PE-RENAICO         | 14       | N      | -  | CI       | -        | OM              | P. Disp. = 14,4 MW; origen: Prondistico                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GREEN POWER     | - | -    | -         |
| 18-43-00  | -      | PE-SERRASORDENA                  | PE-SERRASORDENA    | 80       | DRO    | -  | CI       | -        | OM              | P. Disp. = 98,3 MW; origen: SSTR, SSCC, Bloque CF1)                                                  |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GREEN POWER     | - | -    | -         |
| 18-43-00  | -      | PE-TALINAYORIENTE                | PE-TALINAYORIENTE  | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                                                        |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GREEN POWER     | - | -    | -         |
| 18-43-00  | -      | PE-TALINAYPONIENTE               | PE-TALINAYPONIENTE | 1        | N      | -  | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                                                        |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GREEN POWER     | - | -    | -         |
| 18-43-00  | -      | PE-TALTAL                        | PE-TALTAL          | 21       | N      | -  | CI       | -        | OM              | P. Disp. = 21 MW; origen: SSTR, SSCC, Bloque CF1)                                                    |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GREEN POWER     | - | -    | -         |
| 18-43-00  | -      | PE-VALLEDOSIENTOS                | PE-VALLEDOSIENTOS  | 21       | N      | -  | CI       | -        | OM              | P. Disp. = 73,8 MW; origen: Prondistico                                                              |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GREEN POWER     | - | -    | -         |
| 18-43-00  | -      | PIV-CHANNARES                    | PIV-CHANNARES      | 7        | N      | -  | CI       | -        | OM              | P. Disp. = 25 MW; origen: SSTR                                                                       |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GREEN POWER     | - | -    | -         |
| 18-43-00  | -      | PIV-FINISTERRAE                  | PIV-FINISTERRAE    | 65       | N      | -  | CI       | -        | OM              | P. Disp. = 234,7 MW; origen: SSTR                                                                    |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GREEN POWER     | - | -    | -         |
| 18-43-00  | -      | PIV-LALACAMA                     | PIV-LALACAMA       | 14       | N      | -  | CI       | -        | OM              | P. Disp. = 39,4 MW; origen: SSTR                                                                     |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GREEN POWER     | - | -    | -         |
| 18-43-00  | -      | PIV-LALACAMA-2                   | PIV-LALACAMA-2     | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 11,8 MW; origen: SSTR                                                                     |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GREEN POWER     | - | -    | -         |
| 18-43-00  | -      | PIV-SOLDELLA                     | PIV-SOLDELLA       | 26       | N      | -  | CI       | -        | OM              | P. Disp. = 98 MW; origen: SSTR                                                                       |  |  |  | Prorratea Generalizada costo SEN 0 | -                             | -         |              | EDEL GREEN POWER     | - | -    | -         |
| 18-43-00  | -      | PIV-AZABACHE                     | PIV-AZABACHE       | 15</     |        |    |          |          |                 |                                                                                                      |  |  |  |                                    |                               |           |              |                      |   |      |           |

| 25-12-2024 |        |                              |                           |          |        |     |          |          |                 |                                                                                          |  |                                   |           |              |                                  |                 | SSCC      |   |
|------------|--------|------------------------------|---------------------------|----------|--------|-----|----------|----------|-----------------|------------------------------------------------------------------------------------------|--|-----------------------------------|-----------|--------------|----------------------------------|-----------------|-----------|---|
| Hora Mov.  | Equipo | Central-Unidad               | Configuración             | Despacho | Estado | EO  | Consigna | Consigna | Instrucción Cmg | Motivo                                                                                   |  | Zona Desacople                    | Condición | Neomante     | Centro de                        | SSCC            | BASEPOINT |   |
| 18:43:00   | -      | GUAYACAN-2                   | GUAYACAN-2                | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                                                     |  | Prorrata Generalizada costo SEN D |           |              | INNERGEX                         | -               | -         |   |
| 18:43:00   | -      | PE-SARCO                     | PE-SARCO                  | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                                     |  | Prorrata Generalizada costo SEN D |           |              | INNERGEX                         | -               | -         |   |
| 18:43:00   | -      | CARLAQUEN-1                  | CARLAQUEN-1               | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                                                     |  | Prorrata Generalizada costo SEN D |           |              | LAP                              | -               | -         |   |
| 18:43:00   | -      | CARLAQUEN-2                  | CARLAQUEN-2               | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                                                     |  | Prorrata Generalizada costo SEN D |           |              | LAP                              | -               | -         |   |
| 18:43:00   | -      | MALACAHUELLO-1               | MALACAHUELLO-1            | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                                                     |  | Prorrata Generalizada costo SEN D |           |              | LAP                              | -               | -         |   |
| 18:43:00   | -      | PPV-LUZDELNORTE              | PPV-LUZDELNORTE           | 29       | N      | -   | CI       | -        | OM              | P. Disp. = 2.74 MW; origen: SSTR                                                         |  | Prorrata Generalizada costo SEN D |           |              | NOVASOURCE POWER                 | -               | -         |   |
| 18:43:00   | -      | PPV-ELPELICANO               | PPV-ELPELICANO            | 29       | N      | -   | CI       | -        | OM              | P. Disp. = 83.7 MW; origen: SSTR                                                         |  | Prorrata Generalizada costo SEN D |           |              | NOVASOURCE POWER                 | -               | -         |   |
| 18:43:00   | -      | PPV-SOLEDENORTEANDES         | PPV-SOLEDENORTEANDES      | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                                                     |  | Prorrata Generalizada costo SEN D |           |              | NOVASOURCE POWER                 | -               | -         |   |
| 18:43:00   | -      | PE-PUNTAISERRA               | PE-PUNTAISERRA            | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 0.8 MW; origen: SSTR                                                          |  | Prorrata Generalizada costo SEN D |           |              | PACIFIC HYDRO                    | -               | -         |   |
| 18:43:00   | -      | RIOCOLORADO-1                | RIOCOLORADO-1             | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 2.2 MW; origen: Gen. Actual                                                   |  | Prorrata Generalizada costo SEN D |           |              | RIO COLORADO                     | -               | -         |   |
| 18:43:00   | -      | RIOCOLORADO-2                | RIOCOLORADO-2             | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 2.5 MW; origen: Gen. Actual                                                   |  | Prorrata Generalizada costo SEN D |           |              | RIO COLORADO                     | -               | -         |   |
| 18:43:00   | -      | PPV-HUATACONDO               | PPV-HUATACONDO            | 23       | N      | -   | CI       | -        | OM              | P. Disp. = 83 MW; origen: SSTR                                                           |  | Prorrata Generalizada costo SEN D |           |              | RNE                              | -               | -         |   |
| 18:43:00   | -      | PE-LOMASDEQUECO              | PE-LOMASDEQUECO           | 6        | N      | -   | MT       | -        | OM              | P. Disp. = 4.8 MW; origen: Prondistico                                                   |  | Prorrata Generalizada costo SEN D |           |              | RNE                              | -               | -         |   |
| 18:43:00   | -      | PPV-CARRERAPINTO             | PPV-CARRERAPINTO          | 24       | N      | -   | CI       | -        | OM              | P. Disp. = 70.1 MW; origen: SSTR                                                         |  | Prorrata Generalizada costo SEN D |           |              | RNE                              | -               | -         |   |
| 18:43:00   | -      | PPV-DIEGODEALMAGRO           | PPV-DIEGODEALMAGRO        | 8        | N      | -   | CI       | -        | OM              | P. Disp. = 12.6 MW; origen: SSTR                                                         |  | Prorrata Generalizada costo SEN D |           |              | RNE                              | -               | -         |   |
| 18:43:00   | -      | PPV-PAMPASOLANORTE           | PPV-PAMPASOLANORTE        | 18       | N      | -   | CI       | -        | OM              | P. Disp. = 69.4 MW; origen: SSTR                                                         |  | Prorrata Generalizada costo SEN D |           |              | RNE                              | -               | -         |   |
| 18:43:00   | -      | PE-MALLECOSUR                | PE-MALLECOSUR             | 35       | N      | -   | CI       | -        | OM              | P. Disp. = 63.8 MW; origen: SSTR                                                         |  | Prorrata Generalizada costo SEN D |           |              | RNE                              | -               | -         |   |
| 18:43:00   | -      | PE-MALLECONORTE              | PE-MALLECONORTE           | 36       | N      | -   | CI       | -        | OM              | P. Disp. = 50.1 MW; origen: SSTR                                                         |  | Prorrata Generalizada costo SEN D |           |              | RNE                              | -               | -         |   |
| 18:43:00   | -      | PPV-JAVIERA                  | PPV-JAVIERA               | 18       | N      | -   | CI       | -        | OM              | P. Disp. = 49.6 MW; origen: SSTR                                                         |  | Prorrata Generalizada costo SEN D |           |              | RNE                              | -               | -         |   |
| 18:43:00   | -      | PPV-LAHUELLA                 | PPV-LAHUELLA              | 22       | N      | -   | CI       | -        | OM              | P. Disp. = 65.1 MW; origen: SSTR                                                         |  | Prorrata Generalizada costo SEN D |           |              | RNE                              | -               | -         |   |
| 18:43:00   | -      | PPV-ATACAMAAGUAR-2           | PPV-ATACAMAAGUAR-2        | 40       | N      | -   | CI       | -        | OM              | P. Disp. = 136 MW; origen: SSTR                                                          |  | Prorrata Generalizada costo SEN D |           |              | RNE                              | -               | -         |   |
| 18:43:00   | -      | PPV-DOINYVO                  | PPV-DOINYVO               | 48       | N      | -   | CI       | -        | OM              | P. Disp. = 120 MW; origen: SSTR                                                          |  | Prorrata Generalizada costo SEN D |           |              | RNE                              | -               | -         |   |
| 18:43:00   | -      | PPV-MESEADELOSANDES          | PPV-MESEADELOSANDES       | 40       | N      | -   | CI       | -        | OM              | P. Disp. = 118.6 MW; origen: SSTR                                                        |  | Prorrata Generalizada costo SEN D |           |              | RNE                              | -               | -         |   |
| 18:43:00   | -      | PPV-SOLDELSERITO             | PPV-SOLDELSERITO          | 60       | N      | -   | CI       | -        | OM              | P. Disp. = 230 MW; origen: SSTR                                                          |  | Prorrata Generalizada costo SEN D |           |              | RNE                              | -               | -         |   |
| 18:43:00   | -      | PPV-QUIAPALUN                | PPV-QUIAPALUN             | 30       | N      | -   | CI       | -        | OM              | P. Disp. = 85.3 MW; origen: SSTR                                                         |  | Prorrata Generalizada costo SEN D |           |              | RNE                              | -               | -         |   |
| 18:43:00   | -      | LAHUELA-2 COSEN              | LAHUELA-2 COSEN           | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 3.8 MW; origen: Gen. Actual                                                   |  | Prorrata Generalizada costo SEN D |           |              | SANTA FE                         | -               | -         |   |
| 18:43:00   | -      | RIOPOCOQUEN-1                | RIOPOCOQUEN-1             | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 1.8 MW; origen: Gen. Actual                                                   |  | Prorrata Generalizada costo SEN D |           |              | SCOTTA                           | -               | -         |   |
| 18:43:00   | -      | RIOPOCOQUEN-2                | RIOPOCOQUEN-2             | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 1.8 MW; origen: Gen. Actual                                                   |  | Prorrata Generalizada costo SEN D |           |              | SCOTTA                           | -               | -         |   |
| 18:43:00   | -      | PPV-GRANJA                   | PPV-GRANJA                | 29       | N      | -   | CI       | -        | OM              | P. Disp. = 82.1 MW; origen: SSTR                                                         |  | Prorrata Generalizada costo SEN D |           |              | SIEMENS                          | -               | -         |   |
| 18:43:00   | -      | PPV-RIOSCONIDIO              | PPV-RIOSCONIDIO           | 42       | N      | -   | CI       | -        | OM              | P. Disp. = 120.7 MW; origen: SSTR                                                        |  | Prorrata Generalizada costo SEN D |           |              | SIEMENS                          | -               | -         |   |
| 18:43:00   | -      | PPV-WILKA                    | PPV-WILKA                 | 26       | N      | -   | CI       | -        | OM              | P. Disp. = 47.1 MW; origen: SSTR                                                         |  | Prorrata Generalizada costo SEN D |           |              | SIEMENS                          | -               | -         |   |
| 18:43:00   | -      | LAOCONFLUENCIA-1             | LAOCONFLUENCIA-1          | 55       | N      | -   | MT       | -        | OM              | P. Disp. = 59 MW; origen: Gen. Actual                                                    |  | Prorrata Generalizada costo SEN D |           |              | TINGUIRRICA ENERGIA              | -               | -         |   |
| 18:43:00   | -      | LAOCONFLUENCIA-2             | LAOCONFLUENCIA-2          | 55       | N      | -   | MT       | -        | OM              | P. Disp. = 57.1 MW; origen: Gen. Actual                                                  |  | Prorrata Generalizada costo SEN D |           |              | TINGUIRRICA ENERGIA              | -               | -         |   |
| 18:43:00   | -      | LAHIGUERA-1                  | LAHIGUERA-1               | 75       | N      | -   | MT       | -        | OM              | P. Disp. = 69.6 MW; origen: Gen. Actual                                                  |  | Prorrata Generalizada costo SEN D |           |              | TINGUIRRICA ENERGIA              | -               | -         |   |
| 18:43:00   | -      | LAHIGUERA-2                  | LAHIGUERA-2               | 75       | N      | -   | MT       | -        | OM              | P. Disp. = 69.2 MW; origen: Gen. Actual                                                  |  | Prorrata Generalizada costo SEN D |           |              | TINGUIRRICA ENERGIA              | -               | -         |   |
| 18:43:00   | -      | PE-LAPLOR                    | PE-LAPLOR                 | 3        | N      | -   | CI       | -        | OM              | P. Disp. = 5.4 MW; origen: Prondistico                                                   |  | Prorrata Generalizada costo SEN D |           |              | UCUQUIR                          | -               | -         |   |
| 18:43:00   | -      | PANQUE-1                     | PANQUE-1                  | 223      | N      | -   | CI       | -        | OM              |                                                                                          |  |                                   |           | N            | L10221002170                     | ENEL GENERACION | -         | - |
| 18:45:00   | -      | RALCO-2                      | RALCO-2                   | 90       | DRO    | -   | PP       | -        | OM              | Por SSCC                                                                                 |  |                                   | N         | L10224000660 | ENEL GENERACION                  | -               | -         |   |
| 18:45:00   | -      | NEHUENCO-1                   | NEHUENCO-1, TG1+TV1, GN_A | 160      | N      | LC  | PMT      | -        | OM              | EVS TV                                                                                   |  |                                   |           | L10224001217 | COLBUN                           | -               | -         |   |
| 18:49:00   | -      | PEHUENCO-1                   | PEHUENCO-1                | 128      | RO     | -   | MT       | -        | OM              | Por SSCC                                                                                 |  |                                   | N         | L10224000660 | ENEL GENERACION                  | -               | -         |   |
| 18:53:00   | -      | VINALES                      | VINALES, BL1, COGEN       | 0        | DF     | -   | FS       | -        | SDCF            | Sale del servicio en forma intempestiva y deja de inyectar 6 MW. Causa Informada: XXXXX. |  |                                   |           | IFXXXXX      | ARALCO                           | -               | -         |   |
| 19:00:00   | -      | RALCO-2                      | RALCO-2                   | 90       | RO     | -   | MT       | -        | OM              |                                                                                          |  |                                   | N         | L10224000660 | ENEL GENERACION                  | -               | -         |   |
| 19:03:00   | -      | CONSTITUCION                 | CONSTITUCION, DIESEL      | 1        | DN     | DLC | PP       | -        | OM              | Por control de tensión en zona de Csthución.                                             |  |                                   |           |              | ELEKTRAGEN MAULE                 | -               | -         |   |
| 19:15:00   | -      | CONSTITUCION                 | CONSTITUCION, DIESEL      | 0        | CDC    | -   | CC       | -        | OM              | Inicia Cxh LT 66 kV Nevito - Tap San Javier                                              |  |                                   |           |              | CDC                              | -               | -         |   |
| 19:15:00   | -      | CONSTITUCION                 | CONSTITUCION, DIESEL      | 9        | N      | LC  | PC       | -        | OM              | Por control de tensión en zona de Csthución.                                             |  |                                   |           |              | LT 66 kV Nevito - Tap San Javier | -               | -         |   |
| 19:22:00   | -      | NEHUENCO-2                   | NEHUENCO-2, TG1+TV1, GN_A | 260      | N      | LC  | MT       | -        | OM              | MT estable                                                                               |  |                                   |           |              | COLBUN                           | -               | -         |   |
| 19:24:00   | -      | -                            | CDC                       | 0        | CDC    | -   | CC       | -        | OM              | Finaliza Cxh S/E Quilentero 220/110 kV                                                   |  |                                   |           |              | S/E Quilentero 220/110 kV        | -               | -         |   |
| 19:24:00   | -      | PPV-ANDESZA                  | PPV-ANDESZA               | 15       | N      | -   | CI       | -        | OM              | Finaliza Prorrata S/E Quilentero 220/110 kV                                              |  |                                   |           |              | S/E Quilentero 220/110 kV        | -               | -         |   |
| 19:26:00   | -      | QUINTERO-1                   | QUINTERO-1, GN_A          | 65       | DN     | DLC | PP       | -        | OM              | Inicia maniobra para la inyección al SEN                                                 |  |                                   |           |              | PPV-ANDESZA                      | -               | -         |   |
| 19:27:00   | -      | Colocación 3189: Ajuste: SSO | CDC                       | 0        | CDC    | -   | CC       | -        | OM              | Ajuste Prorrata Generalizada costo SEN 0 (al Norte de S/E Cruces)                        |  |                                   |           |              | ENEL GENERACION                  | -               | -         |   |
| 19:27:00   | -      | PE-PUNTA PALMERAS            | PE-PUNTA PALMERAS         | 5        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                                            |  |                                   |           |              | CDC                              | -               | -         |   |
| 19:27:00   | -      | PE-SANGABRIEL                | PE-SANGABRIEL             | 61       | N      | -   | CI       | -        | OM              | P. Disp. = 88.7 MW; origen: SSTR, SSCC, Bloque CF1                                       |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PE-TOLPANUR                  | PE-TOLPANUR               | 28       | N      | -   | CI       | -        | OM              | P. Disp. = 36.9 MW; origen: SSTR, SSCC, Bloque CF1                                       |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PPV-ALAMEDA                  | PPV-ALAMEDA               | 19       | N      | -   | CI       | -        | OM              | P. Disp. = 30 MW; origen: SSTR                                                           |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PPV-ELROMERO                 | PPV-ELROMERO              | 37       | N      | -   | CI       | -        | OM              | P. Disp. = 37 MW; origen: SSTR                                                           |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PPV-USYA                     | PPV-USYA                  | 4        | N      | -   | CI       | -        | OM              | P. Disp. = 4.4 MW; origen: SSTR                                                          |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PPV-MALGARIDA                | PPV-MALGARIDA             | 68       | N      | -   | CI       | -        | OM              | P. Disp. = 58.1 MW; origen: SSTR                                                         |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PE-LOSURIBURO                | PE-LOSURIBURO             | 4        | N      | -   | CI       | -        | OM              | P. Disp. = 4.1 MW; origen: SSTR, SSCC, Bloque CF1                                        |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PE-LOSOLMOS                  | PE-LOSOLMOS               | 35       | N      | -   | CI       | -        | OM              | P. Disp. = 49.8 MW; origen: SSTR                                                         |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PPV-ANDES                    | PPV-ANDES                 | 7        | N      | -   | CI       | -        | OM              | P. Disp. = 6.5 MW; origen: Prondistico                                                   |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PPV-BOLERO-1                 | PPV-BOLERO-1              | 38       | N      | -   | CI       | -        | OM              | P. Disp. = 88 MW; origen: Prondistico                                                    |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PE-CAMPOLINDO                | PE-CAMPOLINDO             | 13       | N      | -   | CI       | -        | OM              | P. Disp. = 13.1 MW; origen: SSTR                                                         |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PPV-ANDES2B                  | PPV-ANDES2B               | 13       | N      | -   | CI       | -        | OM              | P. Disp. = 60.7 MW; origen: Prondistico                                                  |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PE-SANMATIAS                 | PE-SANMATIAS              | 26       | N      | -   | CI       | -        | OM              | P. Disp. = 34.4 MW; origen: SSTR                                                         |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PPV-ANDES4                   | PPV-ANDES4                | 42       | N      | -   | CI       | -        | OM              | P. Disp. = 125.4 MW; origen: SSTR                                                        |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | SANANDRES-1                  | SANANDRES-1               | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 6.4 MW; origen: Gen. Actual                                                   |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | CHIBURGO-1                   | CHIBURGO-1                | 4        | N      | -   | MT       | -        | OM              | P. Disp. = 9.7 MW; origen: Gen. Actual                                                   |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | CHIBURGO-2                   | CHIBURGO-2                | 4        | N      | -   | MT       | -        | OM              | P. Disp. = 9.7 MW; origen: Gen. Actual                                                   |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | LAMINA                       | LAMINA                    | 12       | N      | -   | CI       | -        | OM              | P. Disp. = 14.1 MW; origen: Prondistico                                                  |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PPV-DIEGOALMAGROSUR          | PPV-DIEGOALMAGROSUR       | 12       | N      | -   | CI       | -        | OM              | P. Disp. = 90.1 MW; origen: SSTR                                                         |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PE-SANJUAN                   | PE-SANJUAN                | 19       | N      | -   | MT       | -        | OM              | P. Disp. = 2.1 MW; origen: SSTR, SSCC, Bloque CF1                                        |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PE-TOTORAL                   | PE-TOTORAL                | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 0 MW; origen: Prondistico, SSCC, Bloque CF1                                   |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | SANCLEMENTE                  | SANCLEMENTE               | 2        | N      | -   | CI       | -        | OM              | P. Disp. = 4 MW; origen: Prondistico                                                     |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | OPRESSES-1                   | OPRESSES-1                | 11       | N      | -   | CI       | -        | OM              | P. Disp. = 12.2 MW; origen: Gen. Actual                                                  |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | OPRESSES-2                   | OPRESSES-2                | 20       | N      | -   | MT       | -        | OM              | P. Disp. = 20.6 MW; origen: Gen. Actual                                                  |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | OPRESSES-3                   | OPRESSES-3                | 5        | N      | -   | CI       | -        | OM              | P. Disp. = 5.4 MW; origen: Prondistico                                                   |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | CURILUNQUE                   | CURILUNQUE                | 21       | N      | -   | CI       | -        | OM              | P. Disp. = 85.8 MW; origen: Prondistico                                                  |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | ISLA-1                       | ISLA-1                    | 12       | N      | -   | MT       | -        | OM              | P. Disp. = 12 MW; origen: Gen. Actual                                                    |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | ISLA-2                       | ISLA-2                    | 12       | N      | -   | MT       | -        | OM              | P. Disp. = 12.2 MW; origen: Gen. Actual                                                  |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | LOMALTA                      | LOMALTA                   | 13       | N      | -   | CI       | -        | OM              | P. Disp. = 38.2 MW; origen: Prondistico                                                  |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | QUISOAGUA                    | QUISOAGUA                 | 3        | N      | -   | MT       | -        | OM              | P. Disp. = 6.3 MW; origen: Gen. Actual                                                   |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PE-CANELA                    | PE-CANELA                 | 0        | N      | -   | CI       | -        | OM              | P. Disp. = 0.1 MW; origen: Prondistico                                                   |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PE-CANELA-2                  | PE-CANELA-2               | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 0.6 MW; origen: Prondistico                                                   |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PE-LACABANA                  | PE-LACABANA               | 36       | N      | -   | CI       | -        | OM              | P. Disp. = 73.6 MW; origen: SSTR                                                         |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PE-RENAICO                   | PE-RENAICO                | 22       | N      | -   | CI       | -        | OM              | P. Disp. = 22.4 MW; origen: Prondistico                                                  |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PE-SERRAGORDA                | PE-SERRAGORDA             | 80       | N      | -   | CI       | -        | OM              | P. Disp. = 103.7 MW; origen: SSTR, SSCC, Bloque CF1                                      |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PE-TALNAYORIENTE             | PE-TALNAYORIENTE          | 1        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                                            |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PE-TALNAYORIENTE             | PE-TALNAYORIENTE          | 1        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: SSTR                                                            |  |                                   |           |              | ACCIONA                          | -               | -         |   |
| 19:27:00   | -      | PE-TALTAL                    | PE-TALTAL                 | 21       | N      | -   | MT       | -        | OM              |                                                                                          |  |                                   |           |              |                                  |                 |           |   |

| 25-12-2024 |        |                      |                              |          |        |    |          |          |                 |                                                                      |                                    |           |          |                          |      |           | SSCC |
|------------|--------|----------------------|------------------------------|----------|--------|----|----------|----------|-----------------|----------------------------------------------------------------------|------------------------------------|-----------|----------|--------------------------|------|-----------|------|
| Hora Mov.  | Equipo | Central-Unidad       | Configuración                | Despacho | Estado | EO | Consigna | Consigna | Instrucción Cmg | Motivo                                                               | Zona Desacople                     | Condición | Neomante | Centro de                | SSCC | BASEPOINT |      |
| 19:27:00   | -      | PFV-CONJO            | PFV-CONJO                    | 35       | N      | -  | CI       | -        | OM              | P. Disp. = 58.7 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PFV-JAMA-2           | PFV-JAMA-2                   | 4        | N      | -  | CI       | -        | OM              | P. Disp. = 4.2 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PFV-LAHUYA-2         | PFV-LAHUYA-2                 | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 1.1 MW; origen: SSTR                                      | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PFV-MARIAELENA       | PFV-MARIAELENA               | 23       | N      | -  | CI       | -        | OM              | P. Disp. = 40 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PFV-URIBESOLAR       | PFV-URIBESOLAR               | 18       | N      | -  | CI       | -        | OM              | P. Disp. = 30.5 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PFV-SOLODELANDES     | PFV-SOLODELANDES             | 27       | N      | -  | CI       | -        | OM              | P. Disp. = 40.7 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PFV-LACRUZOLAR       | PFV-LACRUZOLAR               | 18       | N      | -  | CI       | -        | OM              | P. Disp. = 19.8 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PE-THAMMA            | PE-THAMMA                    | 58       | N      | -  | CI       | -        | OM              | P. Disp. = 82.6 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PFV-DONACARMEN       | PFV-DONACARMEN               | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 10.9 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PFV-SANRODRIGO       | PFV-SANRODRIGO               | 21       | N      | -  | CI       | -        | OM              | P. Disp. = 20.7 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PFV-JAMA-1           | PFV-JAMA-1                   | 9        | N      | -  | CI       | -        | OM              | P. Disp. = 8.6 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PFV-VALLESCONDIDO    | PFV-VALLESCONDIDO            | 30       | N      | -  | CI       | -        | OM              | P. Disp. = 30.3 MW; origen: Prondístico                              | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PE-CERROTIGRE        | PE-CERROTIGRE                | 62       | N      | -  | CI       | -        | OM              | P. Disp. = 18.5 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PE-LIANDZELUENTO     | PE-LIANDZELUENTO             | 53       | N      | -  | CI       | -        | OM              | P. Disp. = 160 MW; origen: SSTR                                      | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PFV-ELENA            | PFV-ELENA                    | 23       | N      | -  | CI       | -        | OM              | P. Disp. = 23.2 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PE-ATACAMA           | PE-ATACAMA                   | 0        | N      | -  | CI       | -        | OM              | P. Disp. = 0.1 MW; origen: SSTR                                      | Prorratea Generalizada costo SEN D | -         | -        | ENOR CHILE               | -    | -         |      |
| 19:27:00   | -      | PFV-SANTIAGOOLAR     | PFV-SANTIAGOOLAR             | 11       | N      | -  | CI       | -        | OM              | P. Disp. = 10.9 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | GENERADORA METROPOLITANA | -    | -         |      |
| 19:27:00   | -      | PFV-CME1             | PFV-CME1                     | 67       | N      | -  | CI       | -        | OM              | P. Disp. = 78.4 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | GENERADORA METROPOLITANA | -    | -         |      |
| 19:27:00   | -      | MARIPOSAS            | MARIPOSAS                    | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Prondístico                                 | Prorratea Generalizada costo SEN D | -         | -        | HIRO MAULE               | -    | -         |      |
| 19:27:00   | -      | LIRCAV-1             | LIRCAV-1                     | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 3.4 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | HIRO MAULE               | -    | -         |      |
| 19:27:00   | -      | LIRCAV-2             | LIRCAV-2                     | 4        | N      | -  | MT       | -        | OM              | P. Disp. = 3.6 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | HIRO MAULE               | -    | -         |      |
| 19:27:00   | -      | PROVIDENCIA-2        | PROVIDENCIA-2                | 2        | N      | -  | MT       | -        | OM              | P. Disp. = 1.3 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | HIRO MAULE               | -    | -         |      |
| 19:27:00   | -      | GUAYACAN-1           | GUAYACAN-1                   | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |      |
| 19:27:00   | -      | GUAYACAN-2           | GUAYACAN-2                   | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |      |
| 19:27:00   | -      | PE-SARCO             | PE-SARCO                     | 0        | N      | -  | CI       | -        | OM              | P. Disp. = 0.4 MW; origen: SSTR                                      | Prorratea Generalizada costo SEN D | -         | -        | INNERGEX                 | -    | -         |      |
| 19:27:00   | -      | CARLAQUEN-1          | CARLAQUEN-1                  | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 4.1 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |      |
| 19:27:00   | -      | CARLAQUEN-2          | CARLAQUEN-2                  | 3        | N      | -  | CI       | -        | OM              | P. Disp. = 4 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |      |
| 19:27:00   | -      | MALACAHUELO-1        | MALACAHUELO-1                | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN D | -         | -        | LAP                      | -    | -         |      |
| 19:27:00   | -      | PFV-LUZDEUNORTE      | PFV-LUZDEUNORTE              | 37       | N      | -  | CI       | -        | OM              | P. Disp. = 47.8 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | NOVASOURCE POWER         | -    | -         |      |
| 19:27:00   | -      | PFV-ELPELICANO       | PFV-ELPELICANO               | 36       | N      | -  | CI       | -        | OM              | P. Disp. = 44.3 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | NOVASOURCE POWER         | -    | -         |      |
| 19:27:00   | -      | PFV-SOLDELNORTEANDES | PFV-SOLDELNORTEANDES         | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN D | -         | -        | NOVASOURCE POWER         | -    | -         |      |
| 19:27:00   | -      | PE-PUNTASERRA        | PE-PUNTASERRA                | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1 MW; origen: SSTR                                        | Prorratea Generalizada costo SEN D | -         | -        | PACIFIC HYDRO            | -    | -         |      |
| 19:27:00   | -      | RIOCOLORADO-1        | RIOCOLORADO-1                | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2.2 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | RIO COLORADO             | -    | -         |      |
| 19:27:00   | -      | RIOCOLORADO-2        | RIOCOLORADO-2                | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2.2 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | RIO COLORADO             | -    | -         |      |
| 19:27:00   | -      | PE-NEGRET            | PE-NEGRET                    | 12       | N      | -  | CI       | -        | OM              | P. Disp. = 14.8 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |      |
| 19:27:00   | -      | PFV-HUATACONDO       | PFV-HUATACONDO               | 30       | N      | -  | CI       | -        | OM              | P. Disp. = 8.3 MW; origen: SSTR                                      | Prorratea Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |      |
| 19:27:00   | -      | PFV-LOMASDELQUICO    | PFV-LOMASDELQUICO            | 8        | N      | -  | CI       | -        | OM              | P. Disp. = 8.3 MW; origen: Prondístico                               | Prorratea Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |      |
| 19:27:00   | -      | PFV-CARRERAINTO      | PFV-CARRERAINTO              | 31       | N      | -  | CI       | -        | OM              | P. Disp. = 34.1 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |      |
| 19:27:00   | -      | PFV-DIEGODEALMAGRO   | PFV-DIEGODEALMAGRO           | 6        | N      | -  | CI       | -        | OM              | P. Disp. = 6.4 MW; origen: SSTR                                      | Prorratea Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |      |
| 19:27:00   | -      | PFV-PAMPASOLANORTE   | PFV-PAMPASOLANORTE           | 23       | N      | -  | CI       | -        | OM              | P. Disp. = 39.7 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |      |
| 19:27:00   | -      | PE-MALLECOUR         | PE-MALLECOUR                 | 45       | N      | -  | CI       | -        | OM              | P. Disp. = 50.8 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |      |
| 19:27:00   | -      | PE-MALLECONORTE      | PE-MALLECONORTE              | 46       | N      | -  | CI       | -        | OM              | P. Disp. = 85 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |      |
| 19:27:00   | -      | PFV-JAVIERA          | PFV-JAVIERA                  | 23       | N      | -  | CI       | -        | OM              | P. Disp. = 27.4 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |      |
| 19:27:00   | -      | PFV-LAHUELA          | PFV-LAHUELA                  | 53       | N      | -  | CI       | -        | OM              | P. Disp. = 25.9 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |      |
| 19:27:00   | -      | PFV-ATACAMAOLAR-2    | PFV-ATACAMAOLAR-2            | 21       | N      | -  | CI       | -        | OM              | P. Disp. = 52.8 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |      |
| 19:27:00   | -      | PFV-DOEMEYO          | PFV-DOEMEYO                  | 60       | N      | -  | CI       | -        | OM              | P. Disp. = 60 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |      |
| 19:27:00   | -      | PFV-MESITADELOSANDES | PFV-MESITADELOSANDES         | 51       | N      | -  | CI       | -        | OM              | P. Disp. = 74.1 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |      |
| 19:27:00   | -      | PFV-SOLDELNORTE      | PFV-SOLDELNORTE              | 77       | N      | -  | CI       | -        | OM              | P. Disp. = 122 MW; origen: SSTR                                      | Prorratea Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |      |
| 19:27:00   | -      | PFV-QUILAPILIN       | PFV-QUILAPILIN               | 38       | N      | -  | CI       | -        | OM              | P. Disp. = 56 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN D | -         | -        | RNE                      | -    | -         |      |
| 19:27:00   | -      | LIAJVE-2 COGEN       | LIAJVE-2 COGEN               | 2        | N      | -  | CI       | -        | OM              | P. Disp. = 2.4 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | SANTA FE                 | -    | -         |      |
| 19:27:00   | -      | RIOPCOQUEN-1         | RIOPCOQUEN-1                 | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1 MW; origen: Gen. Actual                                 | Prorratea Generalizada costo SEN D | -         | -        | SCOTTA                   | -    | -         |      |
| 19:27:00   | -      | RIOPCOQUEN-2         | RIOPCOQUEN-2                 | 1        | N      | -  | CI       | -        | OM              | P. Disp. = 1.1 MW; origen: Gen. Actual                               | Prorratea Generalizada costo SEN D | -         | -        | SCOTTA                   | -    | -         |      |
| 19:27:00   | -      | PFV-GRANJA           | PFV-GRANJA                   | 37       | N      | -  | CI       | -        | OM              | P. Disp. = 40.1 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | SIEMENS                  | -    | -         |      |
| 19:27:00   | -      | PFV-ROESCONDIDO      | PFV-ROESCONDIDO              | 53       | N      | -  | CI       | -        | OM              | P. Disp. = 69.3 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | SIEMENS                  | -    | -         |      |
| 19:27:00   | -      | PFV-WILKA            | PFV-WILKA                    | 19       | N      | -  | CI       | -        | OM              | P. Disp. = 19.1 MW; origen: SSTR                                     | Prorratea Generalizada costo SEN D | -         | -        | SIEMENS                  | -    | -         |      |
| 19:27:00   | -      | LACONFLUENCIA-1      | LACONFLUENCIA-1              | 55       | N      | -  | CI       | -        | OM              | P. Disp. = 58.6 MW; origen: Gen. Actual                              | Prorratea Generalizada costo SEN D | -         | -        | TINGUIRRIKA ENERGIA      | -    | -         |      |
| 19:27:00   | -      | LACONFLUENCIA-2      | LACONFLUENCIA-2              | 55       | N      | -  | MT       | -        | OM              | P. Disp. = 56.4 MW; origen: Gen. Actual                              | Prorratea Generalizada costo SEN D | -         | -        | TINGUIRRIKA ENERGIA      | -    | -         |      |
| 19:27:00   | -      | LAHIGUERA-1          | LAHIGUERA-1                  | 75       | N      | -  | MT       | -        | OM              | P. Disp. = 70.7 MW; origen: Gen. Actual                              | Prorratea Generalizada costo SEN D | -         | -        | TINGUIRRIKA ENERGIA      | -    | -         |      |
| 19:27:00   | -      | LAHIGUERA-2          | LAHIGUERA-2                  | 75       | N      | -  | MT       | -        | OM              | P. Disp. = 70.1 MW; origen: Gen. Actual                              | Prorratea Generalizada costo SEN D | -         | -        | TINGUIRRIKA ENERGIA      | -    | -         |      |
| 19:27:00   | -      | PE-LARID             | PE-LARID                     | 11       | N      | -  | CI       | -        | OM              | P. Disp. = 11 MW; origen: SSTR                                       | Prorratea Generalizada costo SEN D | -         | -        | VALCULUE                 | -    | -         |      |
| 19:28:00   | -      | CELCO                | CELCO BL1_COGEN              | 0        | N      | -  | MT       | -        | OM              | Sincronizada y cancelado IF XXXXXX                                   | ARACUO                             | -         | -        | -                        | -    | -         |      |
| 19:30:00   | -      | -                    | CDG                          | 0        | N      | -  | -        | -        | OM              | Finaliza Ctx LT 66 kV Parral - Cauquenes                             | LT 66 kV Parral - Cauquenes        | -         | -        | CDG                      | -    | -         |      |
| 19:35:00   | -      | -                    | CDG                          | 0        | N      | -  | -        | -        | OM              | Finaliza Prorratea Generalizada costo SEN D (al Norte de S/E Cruces) | Prorratea Generalizada costo SEN D | -         | -        | CDG                      | -    | -         |      |
| 19:37:00   | -      | -                    | CDG                          | 0        | N      | -  | -        | -        | OM              | Finaliza Ctx LT 110 kV El Peñón - La Rura                            | LT 110 kV El Peñón - La Rura       | -         | -        | CDG                      | -    | -         |      |
| 19:37:00   | -      | -                    | CDG                          | 0        | N      | -  | -        | -        | OM              | Finaliza Ctx LT 66 kV Linares - Chacabun                             | LT 66 kV Linares - Chacabun        | -         | -        | CDG                      | -    | -         |      |
| 19:40:00   | -      | CANUTILLAR-2         | CANUTILLAR                   | 40       | DN     | -  | PP       | -        | OM              | Por SSCC                                                             | LT 220 kV Lastarria - Cruces       | N         | -        | COLBUN                   | -    | -         |      |
| 19:41:00   | -      | RAPEL-1              | RAPEL                        | 49       | DN     | -  | PP       | MTP      | OM              | Por SSCC                                                             | -                                  | N         | -        | ENEL GENERACION          | -    | -         |      |
| 19:45:00   | -      | CANUTILLAR-2         | CANUTILLAR                   | 40       | N      | -  | PP       | -        | OM              | Por SSCC                                                             | -                                  | N         | -        | COLBUN                   | -    | -         |      |
| 19:45:00   | -      | CANUTILLAR-1         | CANUTILLAR                   | 40       | N      | -  | MT       | -        | OM              | Por SSCC                                                             | -                                  | N         | -        | COLBUN                   | -    | -         |      |
| 19:45:00   | -      | -                    | -                            | -        | -      | -  | -        | -        | OM              | Finaliza Ctx LT 220 kV Lastarria - Cruces                            | LT 220 kV Lastarria - Cruces       | -         | -        | CDG                      | -    | -         |      |
| 19:47:00   | -      | -                    | RALCO_sivv                   | -        | -      | -  | -        | -        | OM              | Cambio CMG                                                           | -                                  | -         | -        | -                        | -    | -         |      |
| 19:47:00   | -      | MEILLONES-HEM        | MEILLONES-HEM_CAR            | 377      | N      | LC | PC       | -        | OM              | -                                                                    | -                                  | -         | -        | ENGIE                    | -    | -         |      |
| 19:47:00   | -      | NEHUENCO-1           | NEHUENCO-1_TG1+TV1_GN_A      | 368      | N      | LC | PC       | -        | OM              | -                                                                    | -                                  | -         | -        | COLBUN                   | -    | -         |      |
| 19:47:00   | -      | NEHUENCO-2           | NEHUENCO-2_TG1+TV1_GN_A      | 411      | N      | LC | PC       | -        | OM              | -                                                                    | -                                  | -         | -        | COLBUN                   | -    | -         |      |
| 19:47:00   | -      | SANSORD-2            | SANSORD-2_TG1+TV1_ESTVU_GN_A | 389      | N      | LC | PC       | -        | OM              | -                                                                    | -                                  | -         | -        | ENEL GENERACION          | -    | -         |      |
| 19:47:00   | -      | ANGAMOS-ANG1         | ANGAMOS-ANG1_CAR             | 277      | RO     | -  | PC       | -        | OM              | -                                                                    | -                                  | -         | -        | SIEMENS                  | -    | -         |      |
| 19:47:00   | -      | COCHRANE-CH1         | COCHRANE-CH1_CAR             | 275      | RO     | -  | PC       | -        | OM              | -                                                                    | -                                  | -         | -        | SIEMENS                  | -    | -         |      |
| 19:47:00   | -      | COCHRANE-CH2         | COCHRANE-CH2_CAR             | 275      | RO     | -  | PC       | -        | OM              | -                                                                    | -                                  | -         | -        | SIEMENS                  | -    | -         |      |
| 19:47:00   | -      | GUACOLDA-1           | GUACOLDA-1_CAR               | 130      | LF     | -  | PC       | PCP      | OM              | -                                                                    | -                                  | -         | -        | ENLASA                   | -    | -         |      |
| 19:47:00   | -      | GUACOLDA-3           | GUACOLDA-3_CAR               | 153      | LF     | -  | PC       | PCP      | OM              | -                                                                    | -                                  | -         | -        | ENLASA                   | -    | -         |      |
| 19:47:00   | -      | GUACOLDA-4           | GUACOLDA-4_CAR               | 154      | N      | -  | PC       | -        | OM              | -                                                                    | -                                  | -         | -        | ENLASA                   | -    | -         |      |
| 19:47:00   | -      | GUACOLDA-5           | GUACOLDA-5_CAR               | 156      | RO     | -  | PC       | -        | OM              | -                                                                    | -                                  | -         | -        | ENLASA                   | -    | -         |      |
| 19:47:00   | -      | ABRAUCO              | ABRAUCO_COGEN                | 1        | N      | -  | PC       | PCP      | OM              | -                                                                    | -                                  | -         | -        | ABRAUCO                  | -    | -         |      |
| 19:47:00   | -      | CELCO                | CELCO BL1_COGEN              | 8        | N      | -  | PC       | -        | OM              | -                                                                    | -                                  | -         | -        | ABRAUCO                  | -    | -         |      |
| 19:47:00   | -      | CHOLGUAN             | CHOLGUAN BL1_COGEN           | 13       | N      | -  | PC       | -        | OM              | -                                                                    | -                                  | -         | -        | ABRAUCO                  | -    | -         |      |
| 19:47:00   | -      | ESCUADRON            | ESCUADRON_COGEN              | 1        | N      | -  | PC       | PCP      | OM              | -                                                                    | -                                  | -         | -        | ESCUADRON                | -    | -         |      |
| 19:47:00   | -      | LIAJVE-1             | LIAJVE-1_COGEN               | 7        | N      | -  | PC       | -        | OM              | -                                                                    | -                                  | -         | -        | SANTA FE                 | -    | -         |      |
| 19:47:00   | -      | LOMALOSCOLORADOS-2   | LOMALOSCOLORADOS-2_BIOGAS    | 18       | N      | -  | PC       | -        | OM              | -                                                                    | -                                  | -         | -        | KDM                      | -    | -         |      |
| 19:47:00   | -      | MASISA               | MASISA_COGEN                 | 11       | N      | -  | PC       | -        | OM              | -                                                                    | -                                  | -         | -        | STIS                     | -    | -         |      |
| 19:47:00   | -      | SANTAMARTA           | SANTAMARTA_COGEN             | 14       |        |    |          |          |                 |                                                                      |                                    |           |          |                          |      |           |      |

| 25-12-2024 |        |                            |                               |          |        |     |          |          |                 |                                                           |                                        |           |              |                          | SSCC |           |
|------------|--------|----------------------------|-------------------------------|----------|--------|-----|----------|----------|-----------------|-----------------------------------------------------------|----------------------------------------|-----------|--------------|--------------------------|------|-----------|
| Hora Mov.  | Equipo | Central-Unidad             | Configuración                 | Despacho | Estado | EO  | Consigna | Consigna | Instrucción Cmg | Motivo                                                    | Zona Desacople                         | Condición | Neomante     | Centro de                | SSCC | BASEPOINT |
| 20:05:00   | -      | PE-NEGRETE                 | PE-NEGRETE                    | 20       | N      | -   | CI       | -        | OM              | P. Disp. = 23 MW; origen: Prondístico                     | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            | RNE                      | -    | -         |
| 20:05:00   | -      | RIOPICOQUEN-1              | RIOPICOQUEN-1                 | 0        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                      | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            | SCOTTA                   | -    | -         |
| 20:05:00   | -      | RIOPICOQUEN-2              | RIOPICOQUEN-2                 | 0        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                      | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            | SCOTTA                   | -    | -         |
| 20:05:00   | -      | PE-LARLOR                  | PE-LARLOR                     | 18       | N      | -   | CI       | -        | OM              | P. Disp. = 27.8 MW; origen: SSTR                          | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            | UCUQUER                  | -    | -         |
| 20:06:00   | -      | COLMITO                    | COLMITO GN A                  | 18       | N      | LC  | PMT      | -        | OM              | E/S Tg                                                    |                                        | -         | -            | CARDONES                 | -    | -         |
| 20:11:00   | -      | COLMITO                    | COLMITO GN A                  | 58       | N      | LC  | PC       | -        | OM              | MT estable, sube a PC                                     |                                        | -         | -            |                          | -    | -         |
| 20:15:00   | -      | LOSVENTOS                  | LOSVENTOS ONAVIA GNL D        | 68       | DRO    | DLC | PP       | MTP      | OM              |                                                           |                                        |           | L12024001199 | GENERADORA METROPOLITANA | -    | -         |
| 20:16:00   | -      | SANISIDRO-1                | SANISIDRO-1 T01 GN A          | 113      | DRO    | DLC | PP       | -        | OM              |                                                           |                                        |           | L12024000720 | ENEL GENERACION          | -    | -         |
| 20:17:00   | -      | RALCO-1                    | RALCO-simv                    | 345      | RO     | -   | PC       | -        | OT              | Con SSCC                                                  |                                        | N         | -            | ENEL GENERACION          | -    | -         |
| 20:21:00   | -      | RAPEL-2                    | RAPEL                         | 40       | DN     | -   | PP       | -        | OM              |                                                           |                                        | N         | -            | ENEL GENERACION          | -    | -         |
| 20:21:00   | -      | RAPEL-3                    | RAPEL                         | 58       | DRO    | -   | PP       | MTP      | OM              |                                                           |                                        | N         | L12024000924 | ENEL GENERACION          | -    | -         |
| 20:24:00   | -      | PE-LAESPERANZA             | PE-LAESPERANZA                | 6        | N      | -   | CI       | -        | OM              | P. Disp. = 8 MW; origen: Prondístico                      | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            | UCUQUER                  | -    | -         |
| 20:24:00   | -      | PE-LARLOR                  | PE-LARLOR                     | 19       | N      | -   | CI       | -        | OM              | P. Disp. = 26.1 MW; origen: SSTR                          | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            | UCUQUER                  | -    | -         |
| 20:24:00   | -      | Colocación: 48; Ajuste: 10 |                               | -        | -      | -   | -        | -        | -               | Ajuste Prorratea LT 66 kV PE Los Buenos Aires - Negrete   | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            |                          | -    | -         |
| 20:24:00   | -      | RIOPICOQUEN-2              | RIOPICOQUEN-2                 | -        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                      | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            | SCOTTA                   | -    | -         |
| 20:24:00   | -      | PE-NEGRETE                 | PE-NEGRETE                    | 22       | N      | -   | CI       | -        | OM              | P. Disp. = 26.8 MW; origen: SSTR                          | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            | RNE                      | -    | -         |
| 20:24:00   | -      | ALTORENAICO                | ALTORENAICO                   | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 1.1 MW; origen: Prondístico                    | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            | POTENCIA                 | -    | -         |
| 20:24:00   | -      | RIOPICOQUEN-1              | RIOPICOQUEN-1                 | -        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                      | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            |                          | -    | -         |
| 20:26:00   | -      | CONSTITUCION               | CONSTITUCION DIESEL           | 9        | N      | LC  | PC       | -        | OM              | Por control de tensión en zona de Constitución.           | LT 66 kV Nirivillo - Tap San Javier    | -         | -            | ELEKTRAGEN MAULE         | -    | -         |
| 20:27:00   | -      | RAPEL                      | RAPEL                         | -        | -      | -   | -        | -        | -               | Cambio CMG                                                |                                        | -         | -            |                          | -    | -         |
| 20:27:00   | -      | RAPEL-1                    | RAPEL                         | 75       | N      | -   | PC       | MTP      | OM              | Con SSCC                                                  |                                        | N         | -            | ENEL GENERACION          | -    | -         |
| 20:27:00   | -      | RAPEL-2                    | RAPEL                         | 75       | N      | -   | PC       | -        | OM              |                                                           |                                        | N         | -            | ENEL GENERACION          | -    | -         |
| 20:28:00   | -      | RAPEL-3                    | RAPEL                         | 75       | RO     | -   | PC       | MTP      | OM              |                                                           |                                        | N         | L12024000924 | ENEL GENERACION          | -    | -         |
| 20:55:00   | -      | SANISIDRO-1                | SANISIDRO-1 T01 GN A          | 113      | RO     | LC  | PMT      | -        | OM              | E/S Tg                                                    |                                        | -         | -            |                          | -    | -         |
| 20:55:00   | -      | LOSVENTOS                  | LOSVENTOS ONAVIA GNL D        | 68       | RO     | LC  | PMT      | MTP      | OM              | E/S Tg                                                    |                                        | -         | -            |                          | -    | -         |
| 21:00:00   | -      | CANUTILLAR-2               | CANUTILLAR                    | 0        | N      | -   | PS       | -        | OM              | Fin SSCC                                                  |                                        | N         | -            | COBURN                   | -    | -         |
| 21:00:00   | -      | ANGOSTURA-1                | ANGOSTURA RALCO simv          | 43       | DN     | -   | PP       | -        | RE              |                                                           |                                        | N         | L12024000720 | ENEL GENERACION          | -    | -         |
| 21:03:00   | -      | SANISIDRO-1                | SANISIDRO-1 T01 GN A          | 113      | RO     | LC  | MT       | -        | OM              | MT estable                                                |                                        | -         | -            |                          | -    | -         |
| 21:04:00   | -      | LOSVENTOS                  | LOSVENTOS ONAVIA GNL D        | 68       | RO     | LC  | MT       | MTP      | OM              | MT estable                                                |                                        | -         | -            | GENERADORA METROPOLITANA | -    | -         |
| 21:05:00   | -      | ANGOSTURA-1                | ANGOSTURA RALCO simv          | 43       | N      | -   | MT       | -        | RE              |                                                           |                                        | N         | -            | COBURN                   | -    | -         |
| 21:06:00   | -      | CANUTILLAR-2               | CANUTILLAR                    | -        | DN     | -   | PS       | -        | OM              |                                                           |                                        | N         | -            | COBURN                   | -    | -         |
| 21:10:00   | -      | VINALES                    | VINALES BL1-BL2 COGEN         | 22       | PO     | -   | EP       | -        | EP              | E/S en pruebas.                                           |                                        | -         | -            | ARAUCO                   | -    | -         |
| 21:15:00   | -      | RAPEL-4                    | RAPEL                         | 60       | DRO    | -   | PP       | MTP      | OM              |                                                           |                                        | N         | L12024001288 | ENEL GENERACION          | -    | -         |
| 21:15:00   | -      | RAPEL-5                    | RAPEL                         | 65       | DUF    | -   | PP       | PCP      | OM              |                                                           |                                        | N         | L12024001307 | ENEL GENERACION          | -    | -         |
| 21:16:00   | -      | ANGOSTURA-1                | ANGOSTURA RALCO simv          | 140      | N      | -   | PC       | -        | RE              |                                                           |                                        | N         | -            | COBURN                   | -    | -         |
| 21:16:00   | -      | ANGOSTURA-2                | ANGOSTURA RALCO simv          | 43       | DRO    | -   | PP       | -        | RE              |                                                           |                                        | N         | L12024001874 | COBURN                   | -    | -         |
| 21:18:00   | -      | RAPEL-4                    | RAPEL                         | 75       | RO     | -   | PC       | MTP      | OM              |                                                           |                                        | N         | L12024001288 | ENEL GENERACION          | -    | -         |
| 21:18:00   | -      | RAPEL-5                    | RAPEL                         | 76       | LF     | -   | PC       | PCP      | OM              |                                                           |                                        | N         | L12024001307 | ENEL GENERACION          | -    | -         |
| 21:22:00   | -      | ANGOSTURA-2                | ANGOSTURA RALCO simv          | 43       | RO     | -   | MT       | -        | RE              |                                                           |                                        | N         | L12024001874 | COBURN                   | -    | -         |
| 21:31:00   | -      | -                          | -                             | -        | -      | -   | -        | -        | -               | Cambio CMG                                                |                                        | -         | -            |                          | -    | -         |
| 21:31:00   | -      | SANISIDRO-1                | SANISIDRO-1 T01 GN A          | 200      | RO     | LC  | CI       | -        | OM              |                                                           |                                        | -         | -            |                          | -    | -         |
| 21:31:00   | -      | ACONCAGUA                  | ENAPACONCAGUA COGEN           | 42       | N      | LC  | PC       | CF       | OM              |                                                           |                                        | -         | -            | ENAP ACONCAGUA           | -    | -         |
| 21:31:00   | -      | LOSVENTOS                  | LOSVENTOS ONAVIA GNL D        | 134      | RO     | LC  | PC       | MTP      | OM              |                                                           |                                        | -         | -            | GENERADORA METROPOLITANA | -    | -         |
| 21:31:00   | -      | SANTAFE                    | SANTAFE BL1+BL2+BL3+BL4 COGEN | 57       | N      | -   | PC       | -        | OM              |                                                           |                                        | -         | -            | SANTA FE                 | -    | -         |
| 21:34:00   | -      | CDC                        | Fmilia Cdx                    | 0        | -      | -   | -        | -        | -               | Finaliza Cbx LT 66 kV Nirivillo - Tap San Javier          | LT 66 kV Nirivillo - Tap San Javier    | -         | -            | CDC                      | -    | -         |
| 21:34:00   | -      | CONSTITUCION               | CONSTITUCION DIESEL           | -        | N      | LC  | PS       | -        | OM              | Por control de tensión en zona de Constitución.           | LT 66 kV Nirivillo - Tap San Javier    | -         | -            | ELEKTRAGEN MAULE         | -    | -         |
| 21:38:00   | -      | CONSTITUCION               | CONSTITUCION DIESEL           | 0        | DN     | DLC | FS       | -        | OM              |                                                           |                                        | -         | -            | ELEKTRAGEN MAULE         | -    | -         |
| 21:52:00   | -      | RAPEL                      | RAPEL                         | -        | -      | -   | -        | -        | -               | Cambio CMG                                                |                                        | -         | -            |                          | -    | -         |
| 21:52:00   | -      | SANISIDRO-1                | SANISIDRO-1 T01 GN A          | 113      | RO     | LC  | MT       | -        | OM              |                                                           |                                        | -         | -            |                          | -    | -         |
| 21:52:00   | -      | ACONCAGUA                  | ENAPACONCAGUA COGEN           | 42       | N      | LC  | MT       | CF       | OM              |                                                           |                                        | -         | -            | ENAP ACONCAGUA           | -    | -         |
| 21:52:00   | -      | LOSVENTOS                  | LOSVENTOS ONAVIA GNL D        | 68       | RO     | LC  | MT       | MTP      | OM              |                                                           |                                        | -         | -            | GENERADORA METROPOLITANA | -    | -         |
| 21:52:00   | -      | SANTAFE                    | SANTAFE BL1+BL2+BL3 COGEN     | 57       | N      | -   | PC       | -        | OM              |                                                           |                                        | -         | -            | SANTA FE                 | -    | -         |
| 21:52:00   | -      | MEJILLONES-CTM1            | MEJILLONES-CTM1 T01+TV1_GNL_B | 226      | RO     | LC  | PC       | -        | OM              |                                                           |                                        | -         | -            | ENGIE                    | -    | -         |
| 21:53:00   | -      | Colocación: 39; Ajuste: 15 |                               | -        | -      | -   | -        | -        | -               | Ajuste Prorratea LT 66 kV PE Los Buenos Aires - Negrete   | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            |                          | -    | -         |
| 21:53:00   | -      | ALTORENAICO                | ALTORENAICO                   | 1        | N      | -   | CI       | -        | OM              | P. Disp. = 1.1 MW; origen: Prondístico                    | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            | POTENCIA                 | -    | -         |
| 21:53:00   | -      | PE-NEGRETE                 | PE-NEGRETE                    | 9        | N      | -   | CI       | -        | OM              | P. Disp. = 8.9 MW; origen: Prondístico                    | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            | RNE                      | -    | -         |
| 21:53:00   | -      | RIOPICOQUEN-1              | RIOPICOQUEN-1                 | 0        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                      | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            | SCOTTA                   | -    | -         |
| 21:53:00   | -      | RIOPICOQUEN-2              | RIOPICOQUEN-2                 | 0        | N      | -   | MT       | -        | OM              | P. Disp. = 0 MW; origen: Gen. Actual                      | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            | SCOTTA                   | -    | -         |
| 21:53:00   | -      | PE-LAESPERANZA             | PE-LAESPERANZA                | 0        | N      | -   | CI       | -        | OM              | P. Disp. = 0.2 MW; origen: SSTR                           | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            | UCUQUER                  | -    | -         |
| 21:53:00   | -      | PE-LARLOR                  | PE-LARLOR                     | 28       | N      | -   | CI       | -        | OM              | P. Disp. = 31.1 MW; origen: SSTR                          | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            | UCUQUER                  | -    | -         |
| 22:23:00   | -      | CDC                        | CDC                           | 0        | -      | -   | -        | -        | -               | Finaliza Prorratea LT 66 kV PE Los Buenos Aires - Negrete | LT 66 kV PE Los Buenos Aires - Negrete | -         | -            |                          | -    | -         |
| 23:00:00   | -      | MEJILLONES-1EM             | MEJILLONES-1EM CAR            | -        | DF     | -   | FS       | -        | OT              |                                                           |                                        | -         | -            | IF204005599              | -    | -         |
| 23:01:00   | -      | PENON                      | PENON DIESEL                  | 20       | DN     | DLC | PP       | -        | OT              | Por activación CTR(+)                                     |                                        | -         | -            | ENLASA                   | -    | -         |
| 23:03:00   | -      | CANUTILLAR                 | CANUTILLAR                    | 40       | DN     | -   | PP       | -        | OM              | Cambio CMG                                                |                                        | -         | -            |                          | -    | -         |
| 23:03:00   | -      | SANTAFE                    | SANTAFE BL1+BL2+BL3+BL4 COGEN | 57       | N      | -   | PC       | -        | OM              |                                                           |                                        | -         | -            | SANTA FE                 | -    | -         |
| 23:03:00   | -      | LOSVENTOS                  | LOSVENTOS ONAVIA GNL D        | 134      | RO     | LC  | PC       | MTP      | OM              |                                                           |                                        | -         | -            |                          | -    | -         |
| 23:03:00   | -      | SANISIDRO-1                | SANISIDRO-1 T01 GN A          | 220      | RO     | LC  | PC       | -        | OM              |                                                           |                                        | -         | -            | GENERADORA METROPOLITANA | -    | -         |
| 23:03:00   | -      | QUINTERO-1                 | QUINTERO-1 GN A               | 128      | N      | LC  | PC       | -        | OM              | Con SSCC                                                  |                                        | -         | -            | ENEL GENERACION          | -    | -         |
| 23:03:00   | -      | CANUTILLAR-1               | CANUTILLAR                    | 80       | N      | -   | PC       | -        | OM              |                                                           |                                        | N         | -            | COBURN                   | -    | -         |
| 23:03:00   | -      | CANUTILLAR-2               | CANUTILLAR                    | 40       | DN     | -   | PP       | -        | OM              |                                                           |                                        | N         | -            | COBURN                   | -    | -         |
| 23:03:00   | -      | PENON                      | PENON DIESEL                  | 80       | N      | LC  | PC       | -        | OT              | Sincronizada.                                             |                                        | -         | -            | ENLASA                   | -    | -         |
| 23:03:00   | -      | CANUTILLAR-2               | ENAPACONCAGUA COGEN           | -        | N      | LC  | PC       | -        | OM              |                                                           |                                        | -         | -            | ENAP ACONCAGUA           | -    | -         |
| 23:08:00   | -      | CANUTILLAR                 | CANUTILLAR                    | 80       | N      | -   | PC       | -        | OM              | Sincronizada.                                             |                                        | N         | -            | COBURN                   | -    | -         |
| 23:08:00   | -      | QUINTERO-2                 | QUINTERO-2 GN A               | 65       | DN     | DLC | PP       | -        | OM              |                                                           |                                        | -         | -            | ENEL GENERACION          | -    | -         |
| 23:28:00   | -      | QUINTERO-2                 | QUINTERO-2 GN A               | 65       | N      | LC  | PMT      | -        | OM              | Sincronizada.                                             |                                        | -         | -            | ENEL GENERACION          | -    | -         |
| 23:34:00   | -      | QUINTERO-2                 | QUINTERO-2 GN A               | 129      | N      | LC  | PC       | -        | OM              | MT estable.                                               |                                        | -         | -            | ENEL GENERACION          | -    | -         |
| 23:34:00   | -      | PENON                      | PENON DIESEL                  | 0        | N      | LC  | PS       | -        | OT              | Finaliza activación de CTR(+)                             |                                        | -         | -            | ENLASA                   | -    | -         |
| 23:36:00   | -      | PENON                      | PENON DIESEL                  | -        | DN     | DLC | FS       | -        | OM              | f/s                                                       |                                        | -         | -            | ENLASA                   | -    | -         |

# INFORME DIARIO

Miércoles 25 de Diciembre del 2024



## DESVIACIONES DE LA PROGRAMACION

### 1.1. Centrales

| Centrales                 | Prog.  | Real   | Desv %        | Estado | Centrales                   | Prog. | Real  | Desv %    | Estado  |
|---------------------------|--------|--------|---------------|--------|-----------------------------|-------|-------|-----------|---------|
| BESS Alfalfal VR1         | 0.0    | 0.0    | -             | LF     | PMG HP La Confianza         | 0.0   | 0.0   | -         | PMG     |
| BESS Alfalfal VR2         | 188.5  | 169.4  | -10.10 %      | LF     | PMG HP Llaquereo            | 6.0   | 2.8   | -54.00 %  | PMG     |
| BESS Andes                | -      | 0.0    | -             |        | PMG HP MC1                  | 71.1  | 60.6  | -14.69 %  | PMG     |
| BESS Andes IV             | 636.7  | 499.2  | -21.60 %      |        | PMG HP MC2                  | 15.5  | 16.2  | +4.83 %   | PMG     |
| BESS Andes Solar IIA      | 290.4  | 175.8  | -39.45 %      |        | PMG HP MC3                  | 22.7  | 21.7  | -4.71 %   | PMG     |
| BESS Andes Solar IIB      | 558.0  | 458.3  | -17.86 %      |        | PMG HP Mariposas            | 69.1  | 73.4  | +6.15 %   | PMG     |
| BESS Angamos              | -      | 2.7    | GNP           |        | PMG HP Nalcas               | 57.6  | 54.0  | -6.23 %   | PMG     |
| BESS Arica                | 0.0    | 0.0    | -             |        | PMG HP Ojos de Agua         | 134.1 | 157.2 | +17.28 %  | PMG     |
| BESS Capricornio          | 192.0  | 247.3  | +28.80 %      |        | PMG HP Palacios             | 0.0   | 0.0   | -         | PMG     |
| BESS Cochrane             | -      | 0.1    | GNP           | LF     | PMG HP Piedras Negras       | 65.3  | 63.2  | -3.14 %   | PMG     |
| BESS Coya                 | 590.4  | 501.6  | -15.03 %      |        | PMG HP Pulelfu              | 94.6  | 100.3 | +5.97 %   | PMG     |
| BESS Diego de Almagro Sur | 32.0   | 38.8   | +21.11 %      |        | PMG HP Punta del Viento     | 70.7  | 70.3  | -0.47 %   | PMG     |
| BESS Don Humberto         | 120.1  | 118.1  | -1.64 %       |        | PMG HP Renaico              | 102.6 | 99.3  | -3.23 %   | PMG, RO |
| BESS El Manzano           | 120.0  | 103.9  | -13.38 %      |        | PMG HP Rio Huasco           | 32.8  | 26.6  | -18.93 %  | PMG     |
| BESS La Cabaña            | 110.4  | 203.6  | +84.30 %      |        | PMG HP San Clemente         | 93.6  | 85.9  | -8.23 %   | PMG     |
| BESS Nueva Imperial       | 0.0    | 0.0    | -             |        | PMG PE La Esperanza         | 64.3  | 56.3  | -12.38 %  | PMG     |
| BESS Punta Sierra         | 5.8    | 0.0    | -100.00 %     |        | PMG PFV Alto del Sol        | 0.0   | 0.0   | -         | PMG     |
| BESS Salvador             | 233.7  | 230.4  | -1.42 %       |        | PMG PFV Antay               | 73.5  | 75.6  | +2.90 %   | PMG     |
| BESS San Andrés           | 173.3  | 195.8  | +12.98 %      |        | PMG PFV Caracas II          | 48.2  | 68.3  | +41.77 %  | PMG     |
| BESS Tamaya               | 419.5  | 329.9  | -21.35 %      |        | PMG PFV Castilla            | 15.9  | 25.1  | +57.80 %  | PMG     |
| BESS Uribe Solar          | 2.3    | 3.4    | +45.70 %      |        | PMG PFV Chercan             | 56.3  | 81.0  | +43.79 %  | PMG     |
| CSP Cerro Dominador       | 0.0    | 0.0    | -             | DF     | PMG PFV De los Andes        | 0.0   | 62.0  | -         | PMG, DF |
| GEO Cerro Pabellon        | 624.0  | 474.5  | -23.95 %      |        | PMG PFV Del Desierto        | 59.5  | 0.0   | -100.00 % | PMG     |
| HE Angostura              | 2200.0 | 2706.0 | +23.00 %      | RO     | PMG PFV Don Oscar           | 51.5  | 77.3  | +50.26 %  | PMG     |
| HE Antuco                 | 4032.7 | 3897.4 | -3.36 %       | RO     | PMG PFV Emilia              | 0.0   | 0.0   | -         | PMG     |
| HE Canutillar             | 750.5  | 1092.0 | +45.49 %      |        | PMG PFV Espiga de Oro       | 18.8  | 28.7  | +52.66 %  | PMG     |
| HE Cipreses               | 1547.0 | 1170.0 | -24.37 %      | DF     | PMG PFV Llançay             | -     | 0.0   | -         | PMG     |
| HE Colbún                 | 6422.9 | 6363.0 | -0.93 %       |        | PMG PFV Loma Los Colorados  | 9.3   | 5.1   | -44.93 %  | PMG, P  |
| HE El Toro                | 3940.3 | 3985.9 | +1.16 %       | RO     | PMG PFV Lucas Solar         | 51.9  | 71.3  | +37.54 %  | PMG     |
| HE Los Cóndores           | 0.0    | 0.0    | -             | P      | PMG PFV Machicura           | 101.2 | 81.8  | -19.17 %  | PMG     |
| HE Machicura              | 1352.4 | 1118.0 | -17.33 %      | LF, RO | PMG PFV North West          | 101.2 | 29.0  | -71.32 %  | PMG     |
| HE Pangué                 | 2594.5 | 4127.0 | (*) +59.07 %  | RO     | PMG PFV Palermo             | 97.2  | 65.3  | -32.80 %  | PMG     |
| HE Pehuenche              | 5783.1 | 6031.3 | +4.29 %       |        | PMG PFV Pataguilla          | 87.5  | 96.6  | +10.39 %  | PMG     |
| HE Pilmaiquén             | 564.1  | 496.7  | -11.96 %      | RO     | PMG PFV Peumo Yungay        | 0.0   | 0.0   | -         | PMG     |
| HE Ralco                  | 6941.3 | 6850.5 | -1.31 %       | RO     | PMG PFV Pilar Los Amarillos | 15.3  | 0.0   | -100.00 % | PMG     |
| HE Rapel                  | 878.0  | 2078.9 | (*) +136.77 % | RO     | PMG PFV Piloto Cardones     | 1.4   | 1.8   | +30.71 %  | PMG     |
| HP Abanico                | 795.7  | 899.7  | +13.08 %      | RO     | PMG PFV Puerto Seco         | 95.7  | 103.7 | +8.33 %   | PMG     |
| HP Alfalfal               | 3102.9 | 3186.3 | +2.69 %       | RO     | PMG PFV Quilmo              | 97.3  | 95.4  | -1.92 %   | PMG     |
| HP Alfalfal 2             | 0.0    | 0.0    | -             | DF     | PMG PFV Raúlí               | -     | 0.0   | -         | PMG     |
| HP Ancoa                  | 528.0  | 523.8  | -0.80 %       | LF     | PMG PFV SDGx01              | 11.2  | 0.0   | -100.00 % | PMG, DF |
| HP Blanco                 | 1297.0 | 1278.6 | -1.42 %       |        | PMG PFV Sol del Norte       | 58.9  | 47.0  | -20.20 %  | PMG     |
| HP Capullo                | 111.3  | 124.1  | +11.50 %      |        | PMG PFV Teno Solar          | 80.9  | 83.3  | +2.94 %   | PMG     |

| Centrales         | Prog.  | Real   | Desv %   | Estado |
|-------------------|--------|--------|----------|--------|
| HP Carilafquen    | 301.9  | 276.0  | -8.58 %  |        |
| HP Chacabucuito   | 0.0    | 0.0    | -        | DF     |
| HP Chacayes       | 2483.3 | 2667.2 | +7.40 %  |        |
| HP Chapiquina     | 118.0  | 73.0   | -38.17 % |        |
| HP Convento Viejo | 110.5  | 151.9  | +37.47 % |        |
| HP Coya           | 0.0    | 0.0    | -        |        |
| HP Cumbres        | 269.7  | 313.0  | +16.02 % |        |
| HP Curillinque    | 2058.2 | 1167.5 | -43.28 % |        |
| HP Digua          | 340.6  | 381.8  | +12.10 % |        |
| HP El Paso        | 1054.0 | 1193.8 | +13.26 % |        |
| HP El Pinar       | 12.0   | 6.9    | -42.33 % | P      |
| HP Florida II     | 357.7  | 275.4  | -23.02 % |        |
| HP Guayacán       | 134.9  | 192.3  | +42.56 % |        |
| HP Hornitos       | 1090.0 | 1039.8 | -4.61 %  |        |
| HP Isla           | 1650.6 | 919.7  | -44.28 % |        |
| HP Itata          | 0.0    | 0.0    | -        | RO     |
| HP Juncal         | 584.0  | 591.4  | +1.27 %  |        |
| HP La Confluencia | 3445.0 | 3228.4 | -6.29 %  | RO     |
| HP La Higuera     | 3496.0 | 3633.9 | +3.94 %  | RO     |
| HP La Mina        | 338.9  | 256.0  | -24.46 % |        |
| HP Laja I         | 209.2  | 79.0   | -62.23 % |        |
| HP Las Lajas      | 0.0    | 0.0    | -        | DF     |
| HP Lican          | 165.5  | 160.1  | -3.29 %  |        |
| HP Lircay         | 480.0  | 332.5  | -30.73 % |        |
| HP Loma Alta      | 917.0  | 464.0  | -49.40 % | RO     |
| HP Los Hierros    | 15.0   | 9.3    | -37.87 % | RO     |
| HP Los Hierros II | 0.0    | 0.0    | -        |        |
| HP Los Molles     | 79.8   | 83.5   | +4.67 %  | RO     |
| HP Los Quilos     | 663.0  | 689.7  | +4.03 %  |        |
| HP Maitenes       | 0.0    | 0.0    | -        | DF     |
| HP Malalcahuello  | 40.0   | 48.0   | +20.00 % |        |
| HP Mampil         | 291.0  | 329.7  | +13.30 % |        |
| HP Mocho          | 235.3  | 262.9  | +11.76 % |        |
| HP Palmucho       | 534.8  | 761.0  | +42.30 % |        |
| HP Peuchen        | 426.0  | 531.7  | +24.82 % |        |
| HP Providencia    | 28.0   | 44.1   | +57.50 % |        |
| HP Pullinque      | 399.0  | 418.2  | +4.82 %  |        |
| HP Puntilla       | 377.7  | 389.9  | +3.23 %  | RO     |
| HP Queltehues     | 927.6  | 960.7  | +3.57 %  | RO     |
| HP Quilleco       | 1102.9 | 603.0  | -45.33 % |        |
| HP Rio Colorado   | 261.9  | 219.6  | -16.16 % |        |
| HP Rio Picoiquen  | 29.9   | 41.1   | +37.53 % |        |
| HP Rucatayo       | 685.2  | 543.5  | -20.68 % |        |
| HP Rucue          | 2566.8 | 1902.0 | -25.90 % | RO     |
| HP San Andres     | 762.9  | 1015.2 | +33.08 % |        |
| HP San Ignacio    | 724.8  | 376.0  | -48.12 % |        |
| HP Sauzal         | 1745.0 | 1588.8 | -8.95 %  |        |
| HP Sauzal 60 Hz   | -      | 0.0    | -        |        |
| HP Sauzalito      | 288.0  | 234.6  | -18.53 % |        |
| HP Volcán         | 274.6  | 277.7  | +1.11 %  | RO     |
| PE Alena          | 553.7  | 371.7  | -32.87 % | LF     |

| Centrales                   | Prog.  | Real   | Desv %        | Estado     |
|-----------------------------|--------|--------|---------------|------------|
| PMG PFV Venezia             | 32.2   | 31.6   | -2.02 %       | PMG        |
| PMG TER Aguas Blancas       | 0.0    | 0.0    | -             | PMG        |
| PMG TER CMPC Tissue         | -      | 41.4   | -             | PMG        |
| PMG TER Calle Calle         | 0.0    | 0.0    | -             | PMG, DF    |
| PMG TER Celco               | 98.0   | 119.4  | +21.88 %      | PMG        |
| PMG TER Chiloé              | 4.3    | 0.0    | -100.00 %     | PMG        |
| PMG TER Concón              | 0.0    | 0.0    | -             | PMG        |
| PMG TER Constitución        | 0.0    | 11.1   | -             | PMG        |
| PMG TER El Totoral          | 0.0    | 0.0    | -             | PMG, RO    |
| PMG TER Las Vegas           | 0.0    | 0.0    | -             | PMG        |
| PMG TER Licantén            | 0.0    | 0.0    | -             | PMG, DF    |
| PMG TER Linares Norte       | 0.0    | 0.0    | -             | PMG        |
| PMG TER Maule               | 0.0    | 0.0    | -             | PMG        |
| PMG TER Placilla            | 0.0    | 0.0    | -             | PMG, LF    |
| PMG TER Quintay             | 0.0    | 0.0    | -             | PMG        |
| PMG TER San Gregorio        | 0.0    | 0.0    | -             | PMG        |
| PMGD PFV EL TRIUNFO         | -      | 0.0    | -             |            |
| TER Andes Generación Diésel | 0.0    | 0.0    | -             |            |
| TER Andes Generación FO6    | 0.0    | 0.0    | -             |            |
| TER Angamos-ANG1            | 4479.7 | 4622.5 | +3.19 %       | RO         |
| TER Angamos-ANG2            | 2890.4 | 0.0    | (*) -100.00 % | RO, DF     |
| TER Antihue                 | 0.0    | 0.0    | -             |            |
| TER Arauco                  | 98.0   | 206.9  | +111.09 %     | LF         |
| TER Arauco MAPA             | 960.0  | 986.5  | +2.76 %       | P          |
| TER Arica-GMAR              | 0.0    | 0.0    | -             |            |
| TER Arica-M1AR              | 0.0    | 0.0    | -             | LF         |
| TER Arica-M2AR              | 0.0    | 0.0    | -             |            |
| TER Atacama 1 Diésel        | 0.0    | 0.0    | -             |            |
| TER Atacama 1 GNL           | 0.0    | 0.0    | -             | MM, LF, RO |
| TER Atacama 1 Gas Arg       | 0.0    | 0.0    | -             |            |
| TER Atacama 2 Diésel        | 0.0    | 0.0    | -             |            |
| TER Atacama 2 GNL           | 0.0    | 0.0    | -             | LF         |
| TER Atacama 2 Gas Arg       | 0.0    | 0.0    | -             |            |
| TER CBB Centro Diésel       | 0.0    | 0.0    | -             | LF         |
| TER CBB Centro FO6          | 0.0    | 0.0    | -             |            |
| TER CMPC Cordillera GNL     | 0.0    | 0.0    | -             |            |
| TER CMPC Cordillera Gas Arg | 0.0    | 0.0    | -             | DF, LF     |
| TER CMPC Laja               | 0.0    | 0.0    | -             | LF         |
| TER CMPC Pacífico           | 351.0  | 570.8  | +62.61 %      |            |
| TER CMPC Santa Fe           | 75.0   | 82.1   | +9.47 %       |            |
| TER Campiche                | 0.0    | 0.0    | -             |            |
| TER Candelaria 1 Diésel     | 0.0    | 0.0    | -             |            |
| TER Candelaria 1 GNL        | 0.0    | 0.0    | -             |            |
| TER Candelaria 1 Gas Arg    | 0.0    | 0.0    | -             |            |
| TER Candelaria 2 Diésel     | 0.0    | 0.0    | -             |            |
| TER Candelaria 2 GNL        | 0.0    | 0.0    | -             |            |
| TER Candelaria 2 Gas Arg    | 0.0    | 0.0    | -             |            |
| TER Cardones                | 0.0    | 0.0    | -             |            |
| TER Cenizas                 | 0.0    | 0.0    | -             |            |
| TER Chagual                 | 0.0    | 0.0    | -             |            |
| TER Cholguán                | 68.0   | 301.8  | +343.84 %     |            |

| Centrales            | Prog.  | Real   | Desv %    | Estado | Centrales                  | Prog.  | Real   | Desv %     | Estado |
|----------------------|--------|--------|-----------|--------|----------------------------|--------|--------|------------|--------|
| PE Atacama           | 86.0   | 46.3   | -46.15 %  |        | TER Chuyaca                | 2.5    | 0.0    | -100.00 %  | LF     |
| PE Aurora            | 775.9  | 891.0  | +14.83 %  |        | TER Cochran-CCH1           | 3983.6 | 4142.3 | +3.98 %    | RO     |
| PE Cabo Leones 1     | 91.5   | 33.1   | -63.77 %  |        | TER Cochran-CCH2           | 4009.8 | 4176.0 | +4.15 %    | RO     |
| PE Cabo Leones 2     | 132.2  | 19.9   | -84.93 %  |        | TER Cogeneradora Aconcagua | 631.0  | 63.0   | -90.02 %   | RO     |
| PE Cabo Leones 3     | 91.2   | 33.9   | -62.84 %  |        | TER Cogeneradora Biobío    | 492.0  | 914.5  | +85.87 %   |        |
| PE Calama            | 783.7  | 1065.3 | +35.93 %  |        | TER Colihues Diésel        | 0.0    | 0.0    | -          | DF     |
| PE Campo Lindo       | 132.8  | 253.6  | +90.95 %  |        | TER Colihues HFO           | 0.0    | 0.0    | -          |        |
| PE Canela            | 0.9    | 0.0    | -100.00 % |        | TER Colmito Diésel         | 0.0    | 0.0    | -          |        |
| PE Canela 2          | 4.1    | 0.0    | -100.00 % |        | TER Colmito GNL            | 0.0    | 0.0    | -          |        |
| PE Cardonal          | 12.6   | 111.5  | +785.00 % |        | TER Colmito Gas Arg        | 0.0    | 302.1  | GNP        |        |
| PE Cerro Tigre       | 876.6  | 733.1  | -16.37 %  |        | TER Combarbala             | 0.0    | 0.0    | -          |        |
| PE Cuel              | 116.1  | 127.3  | +9.66 %   |        | TER Coronel Diésel         | 0.0    | 0.0    | -          | LF     |
| PE El Arrayán        | 44.2   | 1.3    | -97.04 %  |        | TER Coronel GNL            | 0.0    | 0.0    | -          |        |
| PE El Maitén         | 0.0    | 53.4   | GNP       |        | TER Coronel Gas Arg        | 0.0    | 0.0    | -          |        |
| PE Horizonte         | 1693.0 | 2095.3 | +23.77 %  | P      | TER Degañ                  | 1.5    | 0.0    | -100.00 %  |        |
| PE Kallpa            | 1708.4 | 1433.5 | -16.09 %  | P      | TER Degañ 2                | 0.5    | 0.0    | -100.00 %  |        |
| PE La Cabaña         | 566.3  | 946.9  | +67.21 %  |        | TER Diego de Almagro       | 0.0    | 0.0    | -          |        |
| PE La Estrella       | 146.6  | 110.5  | -24.66 %  |        | TER El Peñón               | 2.6    | 36.7   | +1311.54 % |        |
| PE La Flor           | 215.1  | 233.5  | +8.55 %   |        | TER El Salvador            | 0.0    | 0.0    | -          |        |
| PE Lebu              | 37.9   | 7.6    | -79.94 %  |        | TER Emelda                 | 0.0    | 0.0    | -          |        |
| PE Llanos del Viento | 945.0  | 844.5  | -10.64 %  |        | TER Energía Pacífico       | 0.0    | 0.0    | -          | MM, LF |
| PE Lomas de Duqueco  | 315.8  | 271.3  | -14.10 %  |        | TER Escuadrón              | 13.2   | 22.9   | +73.41 %   | LF     |
| PE Los Buenos Aires  | 139.3  | 106.1  | -23.84 %  |        | TER Esperanza-DS1          | 0.0    | 0.0    | -          |        |
| PE Los Cerrillos     | 108.8  | 120.9  | +11.15 %  | P      | TER Esperanza-DS2          | 0.0    | 0.0    | -          |        |
| PE Los Cururos       | 24.1   | 8.6    | -64.38 %  |        | TER Esperanza-TG1          | 0.0    | 0.0    | -          |        |
| PE Los Olmos         | 562.6  | 737.5  | +31.10 %  |        | TER Guacolda 1             | 2103.5 | 2155.1 | +2.45 %    | LF, RO |
| PE Malleco Norte     | 618.2  | 566.9  | -8.30 %   |        | TER Guacolda 2             | 0.0    | 0.0    | -          | LF, RO |
| PE Malleco Sur       | 873.5  | 904.4  | +3.53 %   |        | TER Guacolda 3             | 2183.3 | 2344.4 | +7.38 %    | RO     |
| PE Manantiales       | 7.5    | 58.7   | +684.22 % | P      | TER Guacolda 4             | 2186.7 | 2368.1 | +8.30 %    |        |
| PE Mesamavida        | 240.1  | 231.9  | -3.41 %   |        | TER Guacolda 5             | 2212.4 | 2381.2 | +7.63 %    | RO     |
| PE Monte Redondo     | 12.2   | 0.4    | -96.97 %  |        | TER Horcones Diésel        | 4.0    | 0.0    | -100.00 %  |        |
| PE Negrete           | 223.5  | 229.2  | +2.55 %   |        | TER Horcones Gas Arg       | -      | 0.0    | -          |        |
| PE Puelche Sur       | 1086.8 | 1145.3 | +5.38 %   |        | TER Huasco Diésel          | 0.0    | 0.0    | -          |        |
| PE Punta Colorada    | 0.0    | 0.0    | -         |        | TER Huasco IFO             | 0.0    | 0.0    | -          |        |
| PE Punta Palmeras    | 0.8    | 0.0    | -100.00 % |        | TER IEM                    | 5590.7 | 5596.6 | +0.11 %    |        |
| PE Punta Sierra      | 16.1   | 4.6    | -71.76 %  |        | TER Kelar Diésel           | 0.0    | 0.0    | -          |        |
| PE Punta de Talca    | 52.7   | 5.9    | -88.86 %  | P      | TER Kelar GNL              | 3219.8 | 3295.9 | +2.36 %    | RO     |
| PE Renaico           | 596.0  | 631.9  | +6.02 %   |        | TER Kelar Gas Arg          | 0.0    | 0.0    | -          |        |
| PE Renaico II        | 1161.9 | 1211.2 | +4.24 %   |        | TER La Portada             | 0.0    | 0.0    | -          |        |
| PE San Gabriel       | 1315.0 | 1329.6 | +1.11 %   |        | TER Laja Energía Verde     | 156.0  | 90.5   | -41.99 %   |        |
| PE San Juan          | 65.0   | 52.1   | -19.82 %  |        | TER Lautaro I              | 439.0  | 346.3  | -21.12 %   | RO     |
| PE San Matías        | 186.8  | 318.8  | +70.71 %  |        | TER Lautaro II             | 0.0    | 0.0    | -          | MM, RO |
| PE San Pedro         | 57.8   | 47.7   | -17.42 %  |        | TER Llanos Blancos         | 0.0    | 0.0    | -          |        |
| PE San Pedro 2       | 128.2  | 62.8   | -51.02 %  |        | TER Loma Los Colorados II  | 317.6  | 362.0  | +13.97 %   |        |
| PE Sarco             | 54.5   | 61.2   | +12.28 %  |        | TER Los Espinos            | 0.0    | 0.0    | -          |        |
| PE Sierra Gorda Este | 447.6  | 814.0  | +81.85 %  |        | TER Los Guindos TG1        | 0.0    | 0.0    | -          |        |
| PE Talinay Oriente   | 49.3   | 10.2   | -79.23 %  |        | TER Los Guindos TG2        | 0.0    | 0.0    | -          |        |
| PE Talinay Poniente  | 21.7   | 2.4    | -88.90 %  |        | TER Los Pinos              | 0.0    | 0.0    | -          |        |
| PE Taltal            | 204.1  | 321.1  | +57.31 %  |        | TER Los Vientos Diésel     | 0.0    | 0.0    | -          |        |
| PE Tchamma           | 1197.3 | 1208.2 | +0.92 %   |        | TER Los Vientos GNL        | 438.0  | 279.0  | -36.30 %   | RO     |

| Centrales                | Prog.  | Real   | Desv %       | Estado | Centrales                   | Prog.  | Real   | Desv %       | Estado |
|--------------------------|--------|--------|--------------|--------|-----------------------------|--------|--------|--------------|--------|
| PE Tolpan Sur            | 566.3  | 682.9  | +20.58 %     |        | TER Los Vientos Gas Arg     | 0.0    | 0.0    | -            |        |
| PE Totoral               | 5.6    | 0.0    | -100.00 %    | RO     | TER Maitencillo             | 8.9    | 6.7    | -24.49 %     |        |
| PE Ucuquer 2             | 0.0    | 5.7    | GNP          | DF     | TER Mantos Blancos          | 0.0    | 0.0    | -            | DF     |
| PE Valle de los Vientos  | 276.8  | 395.3  | +42.80 %     |        | TER Masisa                  | 203.5  | 154.8  | -23.93 %     | LF     |
| PFV Almeyda              | 377.7  | 316.5  | -16.21 %     |        | TER Mejillones-CTA          | 0.0    | 0.0    | -            |        |
| PFV Andes Solar          | 36.2   | 117.3  | +224.17 %    |        | TER Mejillones-CTH          | 0.0    | 0.0    | -            |        |
| PFV Andes Solar II-A     | 250.3  | 313.7  | +25.31 %     | LF     | TER Mejillones-CTM1         | 0.0    | 0.0    | -            |        |
| PFV Andes Solar II-B     | 557.0  | 470.4  | -15.55 %     | LF     | TER Mejillones-CTM2         | 0.0    | 0.0    | -            |        |
| PFV Andes Solar IV       | 699.1  | 600.9  | -14.05 %     | P, LF  | TER Mejillones-CTM3 Diesel  | 0.0    | 0.0    | -            |        |
| PFV Atacama Solar II     | 678.0  | 823.1  | +21.40 %     |        | TER Mejillones-CTM3 GNL     | 3904.0 | 3616.2 | -7.37 %      | RO     |
| PFV Azabache             | 331.0  | 289.9  | -12.41 %     |        | TER Mejillones-CTM3 Gas Arg | 0.0    | 0.0    | -            |        |
| PFV Bolero               | 356.6  | 638.4  | +78.99 %     |        | TER Nehuenco 9B Diésel      | 0.0    | 0.0    | -            |        |
| PFV CEME 1               | 2343.2 | 1038.0 | (*) -55.70 % | LF     | TER Nehuenco 9B GNL         | 0.0    | 0.0    | -            |        |
| PFV Campos del Sol       | 2627.8 | 2021.3 | -23.08 %     |        | TER Nehuenco 9B Gas Arg     | 0.0    | 0.0    | -            | LF     |
| PFV Capricornio          | 644.4  | 418.5  | -35.05 %     |        | TER Nehuenco I Diésel       | 0.0    | 0.0    | -            |        |
| PFV Carrera Pinto        | 150.6  | 476.5  | +216.32 %    |        | TER Nehuenco I GNL          | 0.0    | 0.0    | -            |        |
| PFV Cerro Dominador      | 116.3  | 500.1  | +330.02 %    |        | TER Nehuenco I Gas Arg      | 1138.0 | 2262.0 | (*) +98.77 % |        |
| PFV Chañares             | 34.4   | 135.2  | +293.60 %    | LF     | TER Nehuenco II Diésel      | 0.0    | 0.0    | -            |        |
| PFV Conejo               | 851.4  | 858.7  | +0.86 %      |        | TER Nehuenco II GNL         | 0.0    | 0.0    | -            |        |
| PFV Coya                 | 1201.3 | 858.0  | -28.57 %     |        | TER Nehuenco II Gas Arg     | 1697.1 | 1765.0 | +4.00 %      |        |
| PFV Desierto de Atacama  | -      | 0.0    | -            |        | TER Newen Diésel            | 0.0    | 0.0    | -            |        |
| PFV Diego de Almagro     | 8.0    | 146.8  | +1747.04 %   |        | TER Newen GNL               | 3.0    | 0.0    | -100.00 %    |        |
| PFV Diego de Almagro Sur | 2130.3 | 1955.1 | -8.22 %      |        | TER Newen Gas Arg           | 0.0    | 0.0    | -            |        |
| PFV Domeyko              | 1105.4 | 926.3  | -16.20 %     |        | TER Newen Otros             | 0.0    | 0.0    | -            |        |
| PFV Don Humberto         | 334.8  | 469.7  | +40.29 %     |        | TER Norgener-NT01           | 0.0    | -      | -            |        |
| PFV Doña Antonia         | 548.6  | 74.9   | -86.36 %     |        | TER Norgener-NT02           | 0.0    | -      | -            |        |
| PFV Doña Carmen          | 13.6   | 0.0    | -100.00 %    |        | TER Nueva Aldea             | 632.0  | 741.6  | +17.34 %     |        |
| PFV El Aguila            | 14.7   | 14.6   | -0.88 %      |        | TER Nueva Aldea I           | 0.0    | -      | -            |        |
| PFV El Manzano           | 444.3  | 666.2  | +49.94 %     |        | TER Nueva Aldea II          | 0.0    | 0.0    | -            |        |
| PFV El Pelicano          | 171.7  | 561.9  | +227.28 %    |        | TER Nueva Aldea III         | 0.0    | -      | -            |        |
| PFV El Romero            | 659.2  | 697.8  | +5.86 %      |        | TER Nueva Renca Diésel      | 0.0    | 0.0    | -            |        |
| PFV Elena                | 537.2  | 345.3  | -35.72 %     |        | TER Nueva Renca GNL         | 0.0    | 0.0    | -            | MM, RO |
| PFV Finis Terrae         | 1749.7 | 1283.1 | -26.67 %     |        | TER Nueva Renca Gas Arg     | 0.0    | 0.0    | -            |        |
| PFV Gran Teno            | 0.0    | 0.0    | -            | DF     | TER Nueva Ventanas          | 0.0    | 0.0    | -            |        |
| PFV Granja Solar         | 261.9  | 556.1  | +112.37 %    | RO     | TER Olivos                  | 0.0    | 0.0    | -            |        |
| PFV Guanchoi             | 1888.0 | 1051.0 | -44.33 %     |        | TER PAS Mejillones          | 408.0  | 451.8  | +10.73 %     |        |
| PFV Huatacondo           | 81.9   | 340.5  | +315.64 %    |        | TER Pajonales               | 0.0    | 0.0    | -            |        |
| PFV Jama                 | 67.1   | 239.4  | +256.54 %    | LF     | TER Punta Colorada Diésel   | 0.0    | 0.0    | -            |        |
| PFV Javiera              | 484.0  | 327.8  | -32.28 %     |        | TER Punta Colorada IFO      | 0.0    | 0.0    | -            |        |
| PFV LOS NARANJOS         | 0.0    | 0.0    | -            |        | TER Quintero 1A Diésel      | 0.0    | 0.0    | -            |        |
| PFV La Cruz Solar        | 369.8  | 274.7  | -25.72 %     |        | TER Quintero 1A GNL         | 0.0    | 0.0    | -            |        |
| PFV La Huayca II         | 24.3   | 102.6  | +322.10 %    |        | TER Quintero 1A Gas Arg     | 287.5  | 324.0  | +12.68 %     |        |
| PFV La Huella            | 598.6  | 442.9  | -26.02 %     |        | TER Quintero 1B Diésel      | 0.0    | 0.0    | -            |        |
| PFV La Silla             | 3.5    | 16.5   | +378.55 %    |        | TER Quintero 1B GNL         | 0.0    | 0.0    | -            |        |
| PFV Lalackama            | 75.0   | 283.6  | +278.20 %    |        | TER Quintero 1B Gas Arg     | 0.0    | 56.0   | GNP          |        |
| PFV Lalackama II         | 22.6   | 83.4   | +269.43 %    |        | TER Renca                   | 0.0    | 0.0    | -            |        |
| PFV Las Salinas          | 1805.4 | 680.6  | (*) -62.30 % |        | TER San Isidro I Diésel     | 0.0    | 0.0    | -            |        |
| PFV Leyda                | 683.9  | 0.0    | -100.00 %    | P      | TER San Isidro I GNL        | 0.0    | 0.0    | -            | RO     |
| PFV Llano de Llampos     | 691.2  | 528.5  | -23.53 %     |        | TER San Isidro I Gas Arg    | 0.0    | 540.7  | GNP          | DF     |
| PFV Los Loros            | 25.0   | 232.3  | +830.86 %    |        | TER San Isidro II Diésel    | 0.0    | 0.0    | -            |        |

| Centrales                  | Prog.  | Real   | Desv %    | Estado  |
|----------------------------|--------|--------|-----------|---------|
| PFV Luz del Norte          | 552.5  | 597.2  | +8.10 %   | LF      |
| PFV Malgarida              | 1055.4 | 1082.6 | +2.58 %   | RO      |
| PFV María Elena            | 227.6  | 177.3  | -22.10 %  | LF      |
| PFV Meseta de los Andes    | 843.9  | 783.5  | -7.15 %   |         |
| PFV Nuevo Quillagua        | 0.0    | 0.0    | -         | MM      |
| PFV Pampa Camarones        | 52.8   | 52.9   | +0.09 %   |         |
| PFV Pampa Solar Norte      | 446.8  | 350.5  | -21.55 %  |         |
| PFV Pampa Tigre            | 703.7  | 543.9  | -22.71 %  |         |
| PFV Pozo Almonte Solar II  | 9.6    | 0.0    | -100.00 % |         |
| PFV Pozo Almonte Solar III | 6.7    | 0.0    | -100.00 % |         |
| PFV Quilapilun             | 364.5  | 538.3  | +47.71 %  |         |
| PFV Rio Escondido          | 1110.3 | 833.7  | -24.91 %  |         |
| PFV Rucasol                | -      | 0.0    | -         |         |
| PFV Salvador               | 335.2  | 75.9   | -77.37 %  | LF      |
| PFV San Andres             | 275.9  | 98.1   | -64.46 %  | LF      |
| PFV San Pedro              | 147.2  | 532.8  | +261.99 % |         |
| PFV Santa Isabel           | 1127.6 | 770.1  | -31.70 %  | LF      |
| PFV Santiago               | 132.8  | 411.4  | +209.70 % |         |
| PFV Sol de Lila            | 1010.2 | 508.9  | -49.63 %  | LF      |
| PFV Sol de los Andes       | 522.8  | 430.8  | -17.60 %  |         |
| PFV Sol del Desierto       | 1047.9 | 1189.3 | +13.49 %  |         |
| PFV Taira                  | 2080.9 | 2239.6 | +7.63 %   | P       |
| PFV Tamango                | 314.0  | 244.0  | -22.31 %  |         |
| PFV Tamarico Etapa 2       | 1513.4 | 1605.4 | +6.08 %   | P       |
| PFV Tamaya Solar           | 736.4  | 536.4  | -27.16 %  |         |
| PFV Uribe Solar            | 516.6  | 274.9  | -46.78 %  |         |
| PFV Usya                   | 206.1  | 202.9  | -1.57 %   | LF      |
| PFV VILLA LONGAVI          | -      | 0.0    | -         |         |
| PFV Valle Escondido        | 766.3  | 521.6  | -31.93 %  |         |
| PFV Valle del Sol          | 1083.9 | 796.5  | -26.51 %  |         |
| PFV Willka                 | 644.4  | 476.6  | -26.05 %  |         |
| PMG Cauquenes              | -      | 0.0    | -         | PMG     |
| PMG HP Aillin              | 112.1  | 99.3   | -11.46 %  | PMG     |
| PMG HP Alto Renaico        | 26.4   | 19.9   | -24.69 %  | PMG, RO |
| PMG HP Callao              | 10.0   | 10.2   | +2.23 %   | PMG     |
| PMG HP Carena              | 111.6  | 112.8  | +1.10 %   | PMG, MM |
| PMG HP Chiburgo            | 162.9  | 398.0  | +144.38 % | PMG     |
| PMG HP Cipresillos         | 120.2  | 204.0  | +69.72 %  | PMG     |
| PMG HP Corrales            | 70.2   | 68.3   | -2.62 %   | PMG     |
| PMG HP Correntoso          | 7.2    | 1.9    | -73.61 %  | PMG     |
| PMG HP Dos Valles          | 0.0    | 0.0    | -         | PMG, P  |
| PMG HP El Rincón           | 6.0    | 6.0    | +0.10 %   | PMG     |
| PMG HP Florida             | 0.0    | 0.0    | -         | PMG     |
| PMG HP Florida III         | 48.3   | 55.2   | +14.29 %  | PMG     |
| PMG HP Juncalito           | 26.8   | 24.7   | -7.84 %   | PMG     |

| Centrales                 | Prog.           | Real            | Desv %         | Estado |
|---------------------------|-----------------|-----------------|----------------|--------|
| TER San Isidro II GNL     | 0.0             | 0.0             | -              |        |
| TER San Isidro II Gas Arg | 6332.7          | 6580.3          | +3.91 %        |        |
| TER San Javier 1          | 0.0             | 0.0             | -              |        |
| TER San Javier 2          | 0.0             | 0.0             | -              |        |
| TER San Lorenzo 1         | 0.0             | 0.0             | -              |        |
| TER San Lorenzo 2         | 0.0             | 0.0             | -              |        |
| TER San Lorenzo 3         | 0.0             | 0.0             | -              |        |
| TER Santa Fe              | 948.5           | 1231.2          | +29.80 %       |        |
| TER Santa Lidia           | 0.0             | 0.0             | -              |        |
| TER Santa Marta           | 211.6           | 103.7           | -51.00 %       |        |
| TER Santa María           | 0.0             | 0.0             | -              | MM     |
| TER Taltal 1 Diesel       | 0.0             | 0.0             | -              |        |
| TER Taltal 1 GNL          | 0.0             | 0.0             | -              |        |
| TER Taltal 1 Gas Arg      | 0.0             | 0.0             | -              |        |
| TER Taltal 2 Diesel       | 0.0             | 0.0             | -              |        |
| TER Taltal 2 GNL          | 0.0             | 0.0             | -              |        |
| TER Taltal 2 Gas Arg      | 0.0             | 0.0             | -              |        |
| TER Tarapacá-TGTAR        | 0.0             | 0.0             | -              |        |
| TER Teno                  | 1.3             | 0.0             | -100.00 %      |        |
| TER Teno Gas GLP          | 0.0             | 0.0             | -              |        |
| TER Termopacífico         | 0.0             | 0.0             | -              |        |
| TER Tocopilla-TG1         | 0.0             | 0.0             | -              |        |
| TER Tocopilla-TG2         | 0.0             | 0.0             | -              |        |
| TER Tocopilla-TG3 Diesel  | 0.0             | 0.0             | -              |        |
| TER Tocopilla-TG3 GNL     | 0.0             | 0.0             | -              | DF, LF |
| TER Tocopilla-TG3 Gas Arg | 0.0             | 0.0             | -              |        |
| TER Tocopilla-U16 Diesel  | 0.0             | 0.0             | -              |        |
| TER Tocopilla-U16 GNL     | 0.0             | 0.0             | -              |        |
| TER Tocopilla-U16 Gas Arg | 0.0             | 0.0             | -              |        |
| TER Trapen                | 4.1             | 0.0             | -100.00 %      |        |
| TER Trincao               | 14.4            | 0.0             | -100.00 %      |        |
| TER Ujina Diésel          | 0.0             | 0.0             | -              |        |
| TER Ujina HFO             | 0.0             | 0.0             | -              |        |
| TER Valdivia              | 0.0             | 0.0             | -              | DF     |
| TER Viñales               | 395.9           | 365.8           | -7.59 %        |        |
| TER Yungay U1 Diesel      | 0.0             | 0.0             | -              |        |
| TER Yungay U1 GNL         | 0.0             | 0.0             | -              |        |
| TER Yungay U1 Gas Arg     | 0.0             | 0.0             | -              | RO     |
| TER Yungay U2 Diesel      | 0.0             | 0.0             | -              |        |
| TER Yungay U2 GNL         | 0.0             | 0.0             | -              |        |
| TER Yungay U2 Gas Arg     | 0.0             | 0.0             | -              |        |
| TER Yungay U3 Diesel      | 0.0             | 0.0             | -              |        |
| TER Yungay U3 GNL         | 0.0             | 0.0             | -              |        |
| TER Yungay U3 Gas Arg     | 0.0             | 0.0             | -              |        |
| TER Yungay U4             | 0.0             | 0.0             | -              |        |
| <b>Total</b>              | <b>198703.5</b> | <b>194465.3</b> | <b>-2.13 %</b> |        |

## 1.2. PMGD

| Centrales                    | Prog. | Real  | Desv %   |
|------------------------------|-------|-------|----------|
| PMGD Cóndor La Ligua         | -     | 0.0   | -        |
| PMGD HP Allipén              | 61.4  | 58.7  | -4.41 %  |
| PMGD HP Alto Hospicio        | 22.8  | 8.0   | -64.83 % |
| PMGD HP Arrayán              | -     | 0.0   | -        |
| PMGD HP Auxiliar del Maipo   | 105.9 | 109.2 | +3.16 %  |
| PMGD HP Boquiamargo          | 0.0   | 0.0   | -        |
| PMGD HP Bureo                | 5.8   | 7.8   | +35.38 % |
| PMGD HP Caliboro             | 24.7  | 24.6  | -0.47 %  |
| PMGD HP Cavanha              | 0.0   | 0.0   | -        |
| PMGD HP Chanleufu II         | 0.0   | 0.0   | -        |
| PMGD HP Collil               | 28.9  | 11.7  | -59.51 % |
| PMGD HP Contra               | -     | 0.0   | -        |
| PMGD HP Cosapilla            | 10.8  | 9.9   | -8.32 %  |
| PMGD HP Cumpeo               | 103.1 | 105.0 | +1.81 %  |
| PMGD HP Curileufu            | -     | 0.0   | -        |
| PMGD HP Don Walterio         | 60.4  | 52.6  | -13.02 % |
| PMGD HP Dongo                | 15.7  | 9.0   | -42.51 % |
| PMGD HP Donguil              | 2.0   | 2.3   | +14.68 % |
| PMGD HP Dosal                | -     | 0.0   | -        |
| PMGD HP Doña Hilda           | 8.4   | 8.2   | -1.40 %  |
| PMGD HP El Agrio             | 13.8  | 14.9  | +8.03 %  |
| PMGD HP El Arrayán           | -     | 26.9  | -        |
| PMGD HP El Atajo             | 20.0  | 19.1  | -4.59 %  |
| PMGD HP El Brinco            | 1.1   | 1.7   | +53.39 % |
| PMGD HP El Canelo            | 60.6  | 60.6  | +0.00 %  |
| PMGD HP El Colorado          | 12.2  | 10.5  | -14.04 % |
| PMGD HP El Diuto             | 67.6  | 64.5  | -4.70 %  |
| PMGD HP El Galpón            | 19.8  | 18.8  | -5.27 %  |
| PMGD HP El Llano             | 19.5  | 25.5  | +30.64 % |
| PMGD HP El Manzano           | 0.0   | 0.0   | -        |
| PMGD HP El Mirador           | 0.0   | 0.0   | -        |
| PMGD HP El Portal            | 14.5  | 13.3  | -8.15 %  |
| PMGD HP El Toro N°2          | 23.3  | 6.4   | -72.58 % |
| PMGD HP El Tártaro           | 0.0   | 0.0   | -        |
| PMGD HP Ensenada             | 25.0  | 17.0  | -31.75 % |
| PMGD HP Eyzaguirre           | 0.0   | 0.0   | -        |
| PMGD HP La Arena             | 22.8  | 17.8  | -21.92 % |
| PMGD HP La Bifurcada         | 2.8   | 2.6   | -6.93 %  |
| PMGD HP La Compañía II       | 43.2  | 44.9  | +3.98 %  |
| PMGD HP La Montaña           | 4.4   | 4.3   | -0.99 %  |
| PMGD HP La Montaña II        | 4.8   | 4.7   | -2.34 %  |
| PMGD HP La Paloma            | 0.0   | 0.0   | -        |
| PMGD HP La Viña-Alto La Viña | 7.4   | 7.0   | -5.22 %  |
| PMGD HP Las Flores           | 25.3  | 13.5  | -46.58 % |
| PMGD HP Las Vertientes       | 35.7  | 30.4  | -14.96 % |
| PMGD HP Los Bajos            | 126.1 | 126.6 | +0.33 %  |
| PMGD HP Los Colonos          | -     | 0.0   | -        |
| PMGD HP Los Corrales         | 14.9  | 9.7   | -35.04 % |
| PMGD HP Los Corrales II      | 13.2  | 2.2   | -83.14 % |

| Centrales                 | Prog. | Real | Desv %   |
|---------------------------|-------|------|----------|
| PMGD PFV Lluta Solar      | 0.0   | 0.0  | -        |
| PMGD PFV Lo Boza          | 0.9   | 1.6  | +78.02 % |
| PMGD PFV Lo Chacón        | 27.7  | 27.7 | +0.01 %  |
| PMGD PFV Lo Miguel        | 39.4  | 39.7 | +0.84 %  |
| PMGD PFV Lo Miranda       | 54.0  | 48.2 | -10.67 % |
| PMGD PFV Lo Sierra        | 19.3  | 10.5 | -45.35 % |
| PMGD PFV Lockma           | 94.6  | 96.5 | +1.96 %  |
| PMGD PFV Loica            | 29.7  | 27.8 | -6.41 %  |
| PMGD PFV Loma Tendida     | 20.9  | 11.6 | -44.35 % |
| PMGD PFV Lomas Coloradas  | 19.5  | 7.0  | -64.27 % |
| PMGD PFV Loncura          | 47.9  | 52.2 | +8.94 %  |
| PMGD PFV Loreto           | 24.6  | 24.4 | -0.73 %  |
| PMGD PFV Los Cisnes       | 66.7  | 57.1 | -14.45 % |
| PMGD PFV Los Gorrones     | 34.0  | 32.8 | -3.53 %  |
| PMGD PFV Los Jotes        | 17.5  | 13.2 | -24.36 % |
| PMGD PFV Los Lagos        | 19.4  | 16.0 | -17.78 % |
| PMGD PFV Los Libertadores | 72.4  | 21.6 | -70.11 % |
| PMGD PFV Los Lirios       | 59.2  | 88.6 | +49.66 % |
| PMGD PFV Los Magnolios    | 31.5  | 23.3 | -25.95 % |
| PMGD PFV Los Molinos      | 97.4  | 89.0 | -8.68 %  |
| PMGD PFV Los Nogales      | 17.8  | 32.1 | +80.10 % |
| PMGD PFV Los Paltos       | 23.9  | 19.7 | -17.41 % |
| PMGD PFV Los Patos        | 33.4  | 35.0 | +4.70 %  |
| PMGD PFV Los Perales      | 15.8  | 17.8 | +12.77 % |
| PMGD PFV Los Puquios      | 0.0   | 0.0  | -        |
| PMGD PFV Los Robles       | 14.2  | 13.5 | -4.87 %  |
| PMGD PFV Los Tauretes     | 27.0  | 21.1 | -21.60 % |
| PMGD PFV Los Tilos        | 37.6  | 33.5 | -11.01 % |
| PMGD PFV Los Tordos       | 58.3  | 57.7 | -1.00 %  |
| PMGD PFV Luce Solar       | 22.2  | 17.0 | -23.33 % |
| PMGD PFV Luders           | 29.3  | 29.8 | +1.77 %  |
| PMGD PFV Lumbreras        | 33.5  | 24.7 | -26.29 % |
| PMGD PFV Luna             | 26.0  | 11.4 | -56.08 % |
| PMGD PFV Luna del Norte   | 26.5  | 20.8 | -21.67 % |
| PMGD PFV Macao            | 65.3  | 60.3 | -7.63 %  |
| PMGD PFV Macarena Solar   | 2.7   | 2.8  | +1.85 %  |
| PMGD PFV Maikono          | 12.4  | 11.7 | -5.72 %  |
| PMGD PFV Maimalicán       | 62.4  | 79.2 | +26.84 % |
| PMGD PFV Maitenlahue      | 28.5  | 17.1 | -40.05 % |
| PMGD PFV Malaquita II     | 101.4 | 99.3 | -2.14 %  |
| PMGD PFV Malinke          | 16.0  | 12.2 | -24.09 % |
| PMGD PFV Malloco          | 26.5  | 26.1 | -1.70 %  |
| PMGD PFV Malvilla         | 17.9  | 6.4  | -64.33 % |
| PMGD PFV Manao            | 28.3  | 24.5 | -13.20 % |
| PMGD PFV Mandinga         | 50.6  | 40.1 | -20.80 % |
| PMGD PFV Marambio         | 27.5  | 20.3 | -26.19 % |
| PMGD PFV Marañon          | 80.8  | 99.6 | +23.19 % |
| PMGD PFV Marchigue II     | 88.8  | 87.4 | -1.51 %  |
| PMGD PFV Marchigue VII    | 26.1  | 24.3 | -7.05 %  |

| Centrales                   | Prog. | Real | Desv %     |
|-----------------------------|-------|------|------------|
| PMGD HP Los Morros          | 0.0   | 0.0  | -          |
| PMGD HP Los Padres          | 2.3   | 0.0  | -100.00 %  |
| PMGD HP Los Portones        | 17.6  | 17.4 | -0.80 %    |
| PMGD HP MSA-I               | 5.8   | 3.3  | -42.98 %   |
| PMGD HP Maisán              | 3.4   | 3.0  | -11.33 %   |
| PMGD HP Mallarauco          | 0.0   | 0.0  | -          |
| PMGD HP María Elena         | 0.0   | 0.4  | -          |
| PMGD HP Melo                | 48.2  | 48.4 | +0.41 %    |
| PMGD HP Molinera Villarrica | 5.9   | 9.5  | +61.38 %   |
| PMGD HP Muchi               | 1.1   | 0.0  | -99.98 %   |
| PMGD HP Munilque            | 4.5   | 2.0  | -56.56 %   |
| PMGD HP Munilque II         | 0.0   | 0.0  | -          |
| PMGD HP Palmar              | 62.4  | 57.9 | -7.18 %    |
| PMGD HP Panguipulli         | -     | 0.0  | -          |
| PMGD HP Pehui               | 4.1   | 4.3  | +4.07 %    |
| PMGD HP Pichilonco          | 6.7   | 4.8  | -28.03 %   |
| PMGD HP Picoltué            | -     | 0.0  | -          |
| PMGD HP Puclaro             | 14.2  | 12.3 | -13.59 %   |
| PMGD HP Purísima            | 8.6   | 8.4  | -2.06 %    |
| PMGD HP Quillaileo          | 8.9   | 8.4  | -4.89 %    |
| PMGD HP Reca                | 8.5   | 7.7  | -10.19 %   |
| PMGD HP Roblería            | 36.8  | 36.6 | -0.55 %    |
| PMGD HP Río Mulchén         | 7.7   | 7.1  | -7.35 %    |
| PMGD HP Río Trueno          | 21.3  | 19.3 | -9.45 %    |
| PMGD HP Santa Elena         | 10.7  | 10.7 | +0.06 %    |
| PMGD HP Santa Isabel        | 10.7  | 10.2 | -4.17 %    |
| PMGD HP Santa Rosa          | 11.9  | 2.5  | -78.96 %   |
| PMGD HP Sauce Andes         | 11.6  | 12.5 | +7.52 %    |
| PMGD HP Trailelfú           | 8.0   | 7.4  | -6.98 %    |
| PMGD HP Tranca del Toro     | 0.0   | 0.0  | -          |
| PMGD HP Tranquil            | 21.6  | 17.7 | -18.08 %   |
| PMGD HP Truful Truful       | 18.5  | 18.6 | +0.57 %    |
| PMGD PE El Arrebol          | 51.9  | 30.8 | -40.73 %   |
| PMGD PE El Nogal            | 47.5  | 82.7 | +74.29 %   |
| PMGD PE Huajache            | 49.5  | 0.0  | -100.00 %  |
| PMGD PE Las Peñas           | 54.5  | 70.7 | +29.76 %   |
| PMGD PE Lebu III            | 35.8  | 0.0  | -100.00 %  |
| PMGD PE Raki                | 61.0  | 0.0  | -100.00 %  |
| PMGD PE Ucuquer             | 6.9   | 21.6 | +212.81 %  |
| PMGD PFV Abastible Concon   | 0.0   | 0.0  | -          |
| PMGD PFV Alameda            | 65.2  | 89.0 | +36.49 %   |
| PMGD PFV Albatros           | 9.7   | 13.8 | +41.45 %   |
| PMGD PFV Albor Solar        | 59.9  | 57.3 | -4.33 %    |
| PMGD PFV Alcaldesa          | 67.2  | 65.5 | -2.49 %    |
| PMGD PFV Alcon Solar        | 100.6 | 68.0 | -32.37 %   |
| PMGD PFV Aldebaran          | 3.5   | 55.6 | +1488.57 % |
| PMGD PFV Alhué              | 56.5  | 47.8 | -15.28 %   |
| PMGD PFV Alianza            | 45.3  | 47.1 | +4.09 %    |
| PMGD PFV Alicahue           | 33.0  | 20.3 | -38.52 %   |
| PMGD PFV Alto Bellavista    | 15.4  | 15.5 | +0.52 %    |
| PMGD PFV Alto Solar         | 24.2  | 20.5 | -15.45 %   |

| Centrales                    | Prog. | Real  | Desv %    |
|------------------------------|-------|-------|-----------|
| PMGD PFV Marin               | 24.1  | 24.1  | +0.04 %   |
| PMGD PFV María Dolores       | 92.0  | 23.9  | -73.98 %  |
| PMGD PFV María Pinto         | 27.8  | 22.9  | -17.81 %  |
| PMGD PFV Meco Chillan        | 64.6  | 65.7  | +1.73 %   |
| PMGD PFV Meli                | 85.5  | 84.8  | -0.80 %   |
| PMGD PFV Membrillo           | 28.0  | 27.5  | -1.82 %   |
| PMGD PFV Mercurio Sur        | 18.7  | 11.4  | -39.35 %  |
| PMGD PFV Milán A             | 25.9  | 30.4  | +17.34 %  |
| PMGD PFV Mitchi              | 0.0   | 0.0   | -         |
| PMGD PFV Montt               | 27.2  | 20.6  | -24.19 %  |
| PMGD PFV Mostazal            | 96.9  | 89.1  | -8.03 %   |
| PMGD PFV Moya                | 101.9 | 55.3  | -45.75 %  |
| PMGD PFV Mutupín             | 64.8  | 83.9  | +29.39 %  |
| PMGD PFV Nahuén              | 96.9  | 74.6  | -22.97 %  |
| PMGD PFV Nan                 | 18.6  | 61.7  | +232.56 % |
| PMGD PFV Nazarino Verano     | 25.8  | 22.3  | -13.42 %  |
| PMGD PFV Newentun            | 64.6  | 56.6  | -12.50 %  |
| PMGD PFV Nihue               | 29.1  | 20.4  | -30.02 %  |
| PMGD PFV Norte Chico         | 19.4  | 0.0   | -100.00 % |
| PMGD PFV Ocoa                | 32.9  | 27.5  | -16.41 %  |
| PMGD PFV Olivia              | 26.5  | 27.3  | +3.06 %   |
| PMGD PFV Olivier             | 18.6  | 22.9  | +22.96 %  |
| PMGD PFV Olivillo            | 69.2  | 79.8  | +15.37 %  |
| PMGD PFV Orion               | 30.5  | 29.0  | -4.98 %   |
| PMGD PFV Orquidea Solar      | 12.0  | 19.0  | +58.98 %  |
| PMGD PFV Ovalle Norte        | 0.0   | 0.0   | -         |
| PMGD PFV Ovejería            | 98.2  | 80.9  | -17.60 %  |
| PMGD PFV PAS1                | 78.8  | 94.5  | +19.86 %  |
| PMGD PFV PSF El Peral        | 73.8  | 74.3  | +0.66 %   |
| PMGD PFV PSF Horizonte       | 49.1  | 50.2  | +2.34 %   |
| PMGD PFV PVP La Rosa         | 15.7  | 15.8  | +0.68 %   |
| PMGD PFV PVP Unihue          | 19.8  | 29.9  | +50.79 %  |
| PMGD PFV Pachira             | 103.5 | 101.6 | -1.88 %   |
| PMGD PFV Paillihue           | 90.7  | 87.9  | -3.03 %   |
| PMGD PFV Paine               | 98.2  | 92.2  | -6.13 %   |
| PMGD PFV Palto Sunlight      | 55.0  | 67.9  | +23.35 %  |
| PMGD PFV Pama                | 18.1  | 7.3   | -59.87 %  |
| PMGD PFV Panguilemo Aerop.   | 0.0   | 0.0   | -         |
| PMGD PFV Panquehue II        | 58.4  | 34.5  | -40.99 %  |
| PMGD PFV Paraguay            | 81.2  | 65.0  | -19.89 %  |
| PMGD PFV Paranal             | 20.7  | 21.6  | +4.18 %   |
| PMGD PFV Parque Bicentenario | 24.5  | 23.9  | -2.65 %   |
| PMGD PFV Parque Curicura     | 90.5  | 90.6  | +0.07 %   |
| PMGD PFV Parque El Olivar    | 91.8  | 91.9  | +0.09 %   |
| PMGD PFV Parque Farol Solar  | 50.9  | 48.0  | -5.74 %   |
| PMGD PFV Parque Jotabeche    | 31.3  | 32.0  | +2.21 %   |
| PMGD PFV Parque La Colonia   | 97.6  | 72.5  | -25.68 %  |
| PMGD PFV Parque La Travesía  | 16.9  | 96.4  | +470.24 % |
| PMGD PFV Parque Nancagua     | 58.4  | 59.7  | +2.24 %   |
| PMGD PFV Parque PVP Itihue   | 98.6  | 93.4  | -5.26 %   |
| PMGD PFV Parque PVP Mayos    | 17.0  | 7.8   | -54.15 %  |

| Centrales                   | Prog. | Real  | Desv %   |
|-----------------------------|-------|-------|----------|
| PMGD PFV Altos de Til Til   | 15.6  | 17.0  | +8.97 %  |
| PMGD PFV Altos del Paico    | 0.0   | -     | -        |
| PMGD PFV Alturas de Ovalle  | 52.1  | 23.8  | -54.28 % |
| PMGD PFV Amparo del Sol     | 32.6  | 23.2  | -28.93 % |
| PMGD PFV Anakena            | 68.4  | 69.9  | +2.18 %  |
| PMGD PFV Añcahual           | 92.1  | 95.2  | +3.42 %  |
| PMGD PFV Antonia            | 27.7  | 23.3  | -15.87 % |
| PMGD PFV Argomedo           | 82.8  | 83.8  | +1.22 %  |
| PMGD PFV Arica              | 45.6  | 87.7  | +92.34 % |
| PMGD PFV Ariztía            | 9.7   | 11.7  | +20.54 % |
| PMGD PFV Armazones          | 50.3  | 50.9  | +1.18 %  |
| PMGD PFV Aromo del Verano   | 27.9  | 27.5  | -1.20 %  |
| PMGD PFV Astillas           | 99.4  | 99.4  | +0.01 %  |
| PMGD PFV Avel Solar         | 95.2  | 90.6  | -4.84 %  |
| PMGD PFV Avellano           | 44.0  | 63.4  | +44.18 % |
| PMGD PFV Aviles             | 75.7  | 48.7  | -35.65 % |
| PMGD PFV Axel Solar         | 12.7  | 22.7  | +78.57 % |
| PMGD PFV Ayla               | 95.2  | 91.5  | -3.88 %  |
| PMGD PFV Añuñuca del Verano | 20.5  | 20.5  | -0.04 %  |
| PMGD PFV Barcelona          | 100.8 | 64.2  | -36.30 % |
| PMGD PFV Belenos Til Til    | 96.8  | 94.9  | -2.02 %  |
| PMGD PFV Bellavista         | 50.4  | 50.4  | -        |
| PMGD PFV Bellavista         | 29.3  | 26.3  | -10.14 % |
| PMGD PFV Belén              | 62.9  | 63.4  | +0.78 %  |
| PMGD PFV Berrueco           | 96.3  | 95.5  | -0.83 %  |
| PMGD PFV Blu                | 28.9  | 42.5  | +47.33 % |
| PMGD PFV Buenas Yervas      | 60.9  | 91.2  | +49.93 % |
| PMGD PFV Bulnes             | 45.6  | 46.3  | +1.40 %  |
| PMGD PFV Bulnes Barones     | 26.4  | 25.9  | -1.78 %  |
| PMGD PFV Bérqamo            | 31.9  | 31.1  | -2.48 %  |
| PMGD PFV CE Caldera         | 46.5  | 61.4  | +32.10 % |
| PMGD PFV CHACAICO           | -     | 0.0   | -        |
| PMGD PFV CUARZO             | -     | 0.0   | -        |
| PMGD PFV Cabildo Sunlight   | 73.7  | 87.2  | +18.34 % |
| PMGD PFV Cabilsol           | 30.3  | 17.6  | -41.82 % |
| PMGD PFV Cabimas            | 0.8   | 0.8   | -        |
| PMGD PFV Cabrero            | 45.7  | 80.7  | +76.65 % |
| PMGD PFV Cachiuyuyo II      | 96.6  | 98.4  | +1.90 %  |
| PMGD PFV Caimi              | 0.7   | 1.2   | +61.64 % |
| PMGD PFV Calama             | 95.7  | 103.1 | +7.72 %  |
| PMGD PFV Calle Larga        | 25.9  | 29.1  | +12.47 % |
| PMGD PFV Candelaria Solar   | 28.7  | 27.8  | -3.28 %  |
| PMGD PFV Canelillo          | 15.9  | 14.1  | -11.52 % |
| PMGD PFV Canesa             | 26.9  | 8.8   | -67.36 % |
| PMGD PFV Cantera            | 28.5  | 17.3  | -39.30 % |
| PMGD PFV Cantillana         | 0.0   | 0.0   | -        |
| PMGD PFV Cara De Gallo      | 6.9   | 6.9   | +1.31 %  |
| PMGD PFV Caracoles          | 28.9  | 27.0  | -6.68 %  |
| PMGD PFV Caranca            | 0.0   | 0.0   | -        |
| PMGD PFV Casabermeja        | 65.5  | 66.0  | +0.75 %  |

| Centrales                    | Prog. | Real | Desv %   |
|------------------------------|-------|------|----------|
| PMGD PFV Parque San Javier   | 30.8  | 29.7 | -3.64 %  |
| PMGD PFV Parque Santa Fe     | 101.1 | 85.1 | -15.87 % |
| PMGD PFV Parque Valparaiso   | 62.9  | 56.6 | -10.14 % |
| PMGD PFV Pastrán             | 68.3  | 62.8 | -8.02 %  |
| PMGD PFV Patagua             | 0.0   | 0.0  | -        |
| PMGD PFV Patricia Del Verano | 79.0  | 79.1 | +0.07 %  |
| PMGD PFV Pedreros            | 27.2  | 27.7 | +1.73 %  |
| PMGD PFV Pegasus             | 30.8  | 29.5 | -4.35 %  |
| PMGD PFV Pellin              | 94.9  | 90.9 | -4.22 %  |
| PMGD PFV Pelumpen            | 12.1  | 14.5 | +19.36 % |
| PMGD PFV Penaflor            | 88.8  | 88.9 | +0.05 %  |
| PMGD PFV Pencahue            | 0.0   | 0.0  | -        |
| PMGD PFV Pencahue Este       | 25.9  | 25.9 | +0.08 %  |
| PMGD PFV Pepa                | 99.6  | 89.0 | -10.66 % |
| PMGD PFV Pequen              | 30.9  | 29.0 | -6.11 %  |
| PMGD PFV Peralillo           | 25.9  | 27.3 | +5.26 %  |
| PMGD PFV Pesaro              | 20.1  | 8.6  | -57.31 % |
| PMGD PFV Pica                | 2.2   | 0.3  | -86.09 % |
| PMGD PFV Pichon              | 18.1  | 17.9 | -1.21 %  |
| PMGD PFV Picunche            | 72.3  | 72.9 | +0.85 %  |
| PMGD PFV Piduco              | 32.8  | 31.9 | -2.93 %  |
| PMGD PFV Pilpilen            | 24.1  | 19.9 | -17.34 % |
| PMGD PFV Piquero             | 97.5  | 31.4 | -67.83 % |
| PMGD PFV Pirque              | 24.3  | 9.7  | -59.94 % |
| PMGD PFV Pitotoy             | 30.5  | 30.7 | +0.69 %  |
| PMGD PFV Pitra               | 24.2  | 8.9  | -63.29 % |
| PMGD PFV Placilla            | 82.2  | 78.8 | -4.11 %  |
| PMGD PFV Playerito           | 31.8  | 31.0 | -2.39 %  |
| PMGD PFV Playero             | 30.0  | 31.4 | +4.50 %  |
| PMGD PFV Playeron            | 32.4  | 31.7 | -2.13 %  |
| PMGD PFV Plaza Sunlight      | 59.5  | 55.5 | -6.70 %  |
| PMGD PFV Plomo Verano        | 26.4  | 27.3 | +3.56 %  |
| PMGD PFV Población           | 26.3  | 18.6 | -29.28 % |
| PMGD PFV Pocillas            | 19.9  | 29.4 | +48.01 % |
| PMGD PFV Pomuyeto            | 22.5  | 27.5 | +22.63 % |
| PMGD PFV Portezuelo          | 29.6  | 21.4 | -27.76 % |
| PMGD PFV Pretty Field        | 10.4  | 9.2  | -11.65 % |
| PMGD PFV Puangue             | 35.6  | 30.7 | -13.77 % |
| PMGD PFV Pueblo Hundido      | 20.3  | 26.5 | +30.17 % |
| PMGD PFV Pueblo Seco         | 97.7  | 96.8 | -0.97 %  |
| PMGD PFV Puelche             | 28.5  | 28.3 | -0.98 %  |
| PMGD PFV Puente Solar        | 28.0  | 28.6 | +2.03 %  |
| PMGD PFV Pullalli            | 26.6  | 17.0 | -36.20 % |
| PMGD PFV Punta Baja          | 17.7  | 20.3 | +14.41 % |
| PMGD PFV Quebrada de Talca   | 56.1  | 75.9 | +35.41 % |
| PMGD PFV Queltehue           | 0.0   | 0.0  | -        |
| PMGD PFV Quemados            | 76.2  | 75.7 | -0.71 %  |
| PMGD PFV Quetena             | 94.8  | 95.8 | +1.12 %  |
| PMGD PFV Quillay             | 22.4  | 17.0 | -24.09 % |
| PMGD PFV Quilmo Solar        | 38.6  | 24.0 | -37.83 % |

| Centrales                  | Prog. | Real | Desv %    |
|----------------------------|-------|------|-----------|
| PMGD PFV Casuto            | 24.8  | 24.3 | -2.06 %   |
| PMGD PFV Catemu            | 18.0  | 17.3 | -3.94 %   |
| PMGD PFV Cato Solar        | -     | 0.0  | -         |
| PMGD PFV Catán             | 0.0   | 0.0  | -         |
| PMGD PFV Cauquenes         | 29.7  | 11.9 | -60.05 %  |
| PMGD PFV Cañones Sunlight  | 71.1  | 70.2 | -1.31 %   |
| PMGD PFV Cefalu Solar      | 27.0  | 27.9 | +3.11 %   |
| PMGD PFV Centauro Solar    | 74.8  | 87.8 | +17.31 %  |
| PMGD PFV Chacabuco         | 97.8  | 97.4 | -0.37 %   |
| PMGD PFV Chalinga          | 28.0  | 28.0 | -0.07 %   |
| PMGD PFV Champa            | 23.3  | 89.1 | +283.03 % |
| PMGD PFV Chancon           | 33.2  | 22.2 | -33.06 %  |
| PMGD PFV Chañar del Verano | 21.0  | 27.8 | +32.39 %  |
| PMGD PFV Chequen Solar     | 58.2  | 63.4 | +8.93 %   |
| PMGD PFV Chicauma Verano   | 54.3  | 54.3 | +0.04 %   |
| PMGD PFV Chilener          | 15.8  | 15.7 | -1.14 %   |
| PMGD PFV Chimbarongo       | 33.4  | 19.6 | -41.38 %  |
| PMGD PFV Cholguan          | 0.0   | 0.0  | -         |
| PMGD PFV Chuchiñi          | 25.0  | 17.5 | -29.92 %  |
| PMGD PFV Cintac            | 0.0   | 0.0  | -         |
| PMGD PFV Cipres            | 49.9  | 42.8 | -14.12 %  |
| PMGD PFV Citrino           | 25.4  | 3.8  | -85.24 %  |
| PMGD PFV Ckilir            | 97.7  | 94.2 | -3.59 %   |
| PMGD PFV Clementina        | 12.8  | 12.7 | -1.09 %   |
| PMGD PFV Cocharcas         | 0.0   | 26.6 | -         |
| PMGD PFV Cocinillas        | 18.9  | 16.3 | -14.11 %  |
| PMGD PFV Coinco            | 19.7  | 27.4 | +39.53 %  |
| PMGD PFV Colchagua         | 26.6  | 24.3 | -8.83 %   |
| PMGD PFV Colina            | 92.3  | 87.9 | -4.84 %   |
| PMGD PFV Coltauco Almendro | 27.7  | 27.5 | -0.69 %   |
| PMGD PFV Condor Chepica    | 33.1  | 33.6 | +1.54 %   |
| PMGD PFV Condor Pelvin     | 26.8  | 27.6 | +2.91 %   |
| PMGD PFV Condor Petorca    | 11.0  | 29.4 | +167.36 % |
| PMGD PFV Cordillerilla     | 14.1  | 6.8  | -52.09 %  |
| PMGD PFV Corso             | 23.9  | 44.7 | +87.21 %  |
| PMGD PFV Cortijo           | 65.5  | 26.7 | -59.26 %  |
| PMGD PFV Covadonga         | 87.8  | 84.1 | -4.15 %   |
| PMGD PFV Coyunche          | 30.4  | 30.2 | -0.62 %   |
| PMGD PFV Crucero           | 32.1  | 12.7 | -60.44 %  |
| PMGD PFV Cruz              | 30.2  | 29.5 | -2.02 %   |
| PMGD PFV Curacavi          | 28.8  | 4.8  | -83.38 %  |
| PMGD PFV Curaco            | 0.0   | 0.0  | -         |
| PMGD PFV Cuz Cuz           | 26.0  | 5.2  | -79.99 %  |
| PMGD PFV Dadinco           | 32.4  | 31.1 | -4.10 %   |
| PMGD PFV Darlin            | 81.2  | 85.3 | +5.06 %   |
| PMGD PFV Diego de Almagro  | 84.8  | 90.5 | +6.75 %   |
| PMGD PFV Don Andrónico     | 16.3  | 16.3 | +0.06 %   |
| PMGD PFV Don Enrique       | 59.9  | 57.9 | -3.29 %   |
| PMGD PFV Don Eugenio       | 32.1  | 18.3 | -43.00 %  |
| PMGD PFV Don Jorge         | 33.8  | 29.2 | -13.57 %  |

| Centrales                    | Prog. | Real  | Desv %    |
|------------------------------|-------|-------|-----------|
| PMGD PFV Quinantu            | 101.1 | 91.6  | -9.39 %   |
| PMGD PFV Quinta              | 32.1  | 0.0   | -100.00 % |
| PMGD PFV Quinta Cabrero      | -     | 0.0   | -         |
| PMGD PFV RDCL SAN            | 46.0  | 54.7  | +18.88 %  |
| PMGD PFV REN                 | 37.2  | 62.7  | +68.66 %  |
| PMGD PFV RLA                 | 23.6  | 16.5  | -30.06 %  |
| PMGD PFV Ranguil             | 25.3  | 25.9  | +2.43 %   |
| PMGD PFV Ratulemus           | 30.5  | 27.7  | -9.28 %   |
| PMGD PFV Rauquen             | 78.2  | 76.6  | -2.15 %   |
| PMGD PFV Rcu                 | 42.5  | 56.9  | +33.75 %  |
| PMGD PFV Recoleta            | 41.9  | 47.7  | +13.81 %  |
| PMGD PFV Rengo               | 51.3  | 68.4  | +33.33 %  |
| PMGD PFV Rexner              | 24.5  | 25.0  | +2.29 %   |
| PMGD PFV Rimini              | 84.5  | 28.6  | -66.11 %  |
| PMGD PFV Rinconada           | 84.8  | 83.4  | -1.70 %   |
| PMGD PFV Rinconada Alcones   | 70.3  | 87.7  | +24.78 %  |
| PMGD PFV Rinconada Norte     | 32.0  | 32.5  | +1.31 %   |
| PMGD PFV Rodeo               | 0.0   | 0.0   | -         |
| PMGD PFV Roma                | 20.3  | 29.2  | +44.02 %  |
| PMGD PFV Romeria             | 95.8  | 96.4  | +0.62 %   |
| PMGD PFV Rosario             | 0.0   | 0.0   | -         |
| PMGD PFV Rovián              | 63.7  | 54.3  | -14.77 %  |
| PMGD PFV Rucapaine           | 99.1  | 100.7 | +1.56 %   |
| PMGD PFV Río Peuco           | 13.3  | 14.8  | +10.89 %  |
| PMGD PFV S. Antonio Monte    | 3.5   | 3.6   | +0.56 %   |
| PMGD PFV S. Francisco Parral | 18.9  | 21.3  | +12.67 %  |
| PMGD PFV SDSI                | 29.1  | 28.4  | -2.34 %   |
| PMGD PFV SF Fortuna 15       | 0.0   | 26.8  | -         |
| PMGD PFV SGT Catapilco       | 42.6  | 59.0  | +38.48 %  |
| PMGD PFV SGT Tucapel         | -     | 43.7  | -         |
| PMGD PFV SLK CB Nueve        | 26.9  | 26.8  | -0.30 %   |
| PMGD PFV SP Malloa           | 16.8  | 20.4  | +21.49 %  |
| PMGD PFV SP Villa Alemana    | 11.8  | 14.2  | +20.58 %  |
| PMGD PFV Salerno Solar       | 29.0  | 19.0  | -34.29 %  |
| PMGD PFV Samo Bajo           | 11.8  | 10.5  | -11.11 %  |
| PMGD PFV San Alberto         | 35.2  | 37.0  | +5.05 %   |
| PMGD PFV San Antonio         | 27.6  | 42.5  | +53.85 %  |
| PMGD PFV San Camilo          | 31.0  | 30.0  | -3.10 %   |
| PMGD PFV San Carlos          | 28.7  | 27.0  | -5.96 %   |
| PMGD PFV San Eduardo         | 2.4   | 2.4   | +1.26 %   |
| PMGD PFV San Emilio I        | 27.2  | 26.4  | -2.83 %   |
| PMGD PFV San Eugenio         | 66.6  | 97.4  | +46.35 %  |
| PMGD PFV San Francisco       | 32.2  | 27.0  | -16.21 %  |
| PMGD PFV San Isidro          | 24.7  | 25.1  | +1.68 %   |
| PMGD PFV San José II         | 35.8  | 34.1  | -4.85 %   |
| PMGD PFV San Pedro           | 26.1  | 14.1  | -46.09 %  |
| PMGD PFV San Rafael          | 22.2  | 29.5  | +32.82 %  |
| PMGD PFV San Ramiro          | 97.2  | 0.2   | -99.79 %  |
| PMGD PFV Santa Adriana       | 27.2  | 18.8  | -30.92 %  |
| PMGD PFV Santa Amelia        | 32.0  | 27.9  | -12.99 %  |

| Centrales                  | Prog. | Real  | Desv %    |
|----------------------------|-------|-------|-----------|
| PMGD PFV Don Mariano       | 27.9  | 27.1  | -2.76 %   |
| PMGD PFV Don Martín        | 30.7  | 29.2  | -5.14 %   |
| PMGD PFV Don Matías        | 24.8  | 20.0  | -19.38 %  |
| PMGD PFV Don Rodrigo       | 52.9  | 37.9  | -28.37 %  |
| PMGD PFV Don Simón         | 28.3  | 28.4  | +0.50 %   |
| PMGD PFV Dona Rubena       | -     | 0.0   | -         |
| PMGD PFV Doña Igna         | 25.2  | 19.6  | -22.33 %  |
| PMGD PFV Doña Regina       | 19.0  | 29.4  | +55.12 %  |
| PMGD PFV Doñihue           | 68.4  | 75.7  | +10.73 %  |
| PMGD PFV Duqueco Solar     | 54.1  | 54.1  | +0.01 %   |
| PMGD PFV EA SF Graneros    | 21.3  | 27.4  | +28.42 %  |
| PMGD PFV EA SF Pichilemu   | 22.1  | 0.0   | -100.00 % |
| PMGD PFV Ea Maiten         | 21.3  | 18.6  | -12.44 %  |
| PMGD PFV Eclipse           | 95.4  | 37.2  | -61.05 %  |
| PMGD PFV El Boco           | 26.1  | 50.1  | +91.99 %  |
| PMGD PFV El Caiquén        | 67.0  | 86.9  | +29.65 %  |
| PMGD PFV El Cardenal       | 11.4  | 10.9  | -4.44 %   |
| PMGD PFV El Carpintero     | 79.4  | 51.2  | -35.44 %  |
| PMGD PFV El Castaño        | 46.9  | 38.2  | -18.38 %  |
| PMGD PFV El Cernicalo      | 17.0  | 17.0  | -0.35 %   |
| PMGD PFV El Cernicalo II   | 17.0  | 15.5  | -8.99 %   |
| PMGD PFV El Chercan        | 102.5 | 101.5 | -0.97 %   |
| PMGD PFV El Chincol        | 33.5  | 32.5  | -2.87 %   |
| PMGD PFV El Chucao         | 24.9  | 22.9  | -7.77 %   |
| PMGD PFV El Cuervo         | 18.5  | 16.9  | -8.45 %   |
| PMGD PFV El Cóndor         | 12.2  | 12.1  | -0.55 %   |
| PMGD PFV El Divisadero     | 29.3  | 26.0  | -11.03 %  |
| PMGD PFV El Estero         | 18.8  | 14.9  | -20.73 %  |
| PMGD PFV El Flamenco       | 93.2  | 89.5  | -3.97 %   |
| PMGD PFV El Gaviotín       | 35.5  | 29.7  | -16.48 %  |
| PMGD PFV El Huaso          | 20.0  | 18.3  | -8.70 %   |
| PMGD PFV El Ingenio        | 82.4  | 67.6  | -17.93 %  |
| PMGD PFV El Interlocutor   | 19.7  | 26.8  | +36.37 %  |
| PMGD PFV El Laurel         | 67.3  | 60.5  | -10.12 %  |
| PMGD PFV El Litre          | 88.9  | 84.8  | -4.65 %   |
| PMGD PFV El Loro Choroy    | 64.1  | 84.7  | +32.14 %  |
| PMGD PFV El Mirlo          | 57.6  | 64.5  | +11.94 %  |
| PMGD PFV El Monte          | 26.5  | 23.7  | -10.48 %  |
| PMGD PFV El Palqui         | 15.0  | 24.2  | +61.99 %  |
| PMGD PFV El Picurio        | 33.4  | 32.4  | -3.05 %   |
| PMGD PFV El Pilpen         | 32.5  | 25.9  | -20.43 %  |
| PMGD PFV El Pitío          | 33.5  | 33.1  | -1.28 %   |
| PMGD PFV El Piuquen        | 26.9  | 25.7  | -4.13 %   |
| PMGD PFV El Queltehue      | 32.5  | 25.2  | -22.55 %  |
| PMGD PFV El Quemado        | 33.1  | 22.3  | -32.75 %  |
| PMGD PFV El Queule         | 62.4  | 33.1  | -46.96 %  |
| PMGD PFV El Rayador        | 33.1  | 29.5  | -10.98 %  |
| PMGD PFV El Reconquistador | 29.0  | 27.7  | -4.62 %   |
| PMGD PFV El Resplandor     | 25.3  | 26.0  | +2.84 %   |
| PMGD PFV El Roble          | 93.6  | 64.9  | -30.62 %  |

| Centrales                    | Prog. | Real | Desv %     |
|------------------------------|-------|------|------------|
| PMGD PFV Santa Blanca        | 20.4  | 21.2 | +4.01 %    |
| PMGD PFV Santa Carolina      | 30.8  | 0.0  | -100.00 %  |
| PMGD PFV Santa Cecilia       | 26.5  | 3.2  | -87.88 %   |
| PMGD PFV Santa Clara         | 3.2   | 1.1  | -64.24 %   |
| PMGD PFV Santa Cruz          | 97.3  | 94.7 | -2.62 %    |
| PMGD PFV Santa Elizabeth     | 96.4  | 97.0 | +0.56 %    |
| PMGD PFV Santa Emilia        | 93.8  | 68.3 | -27.23 %   |
| PMGD PFV Santa Ester         | 32.3  | 30.1 | -6.90 %    |
| PMGD PFV Santa Francisca     | 0.0   | 0.0  | -          |
| PMGD PFV Santa Inés          | 26.4  | 26.0 | -1.59 %    |
| PMGD PFV Santa Julia         | 30.3  | 22.0 | -27.33 %   |
| PMGD PFV Santa Laura         | 33.0  | 19.4 | -41.18 %   |
| PMGD PFV Santa Lucía         | 58.0  | 58.0 | +0.01 %    |
| PMGD PFV Santa Luisa         | 27.9  | 29.2 | +4.62 %    |
| PMGD PFV Santa Margarita     | 28.7  | 25.6 | -10.91 %   |
| PMGD PFV Santa Pamela        | 58.5  | 88.7 | +51.68 %   |
| PMGD PFV Santa Rita          | 31.5  | 29.5 | -6.24 %    |
| PMGD PFV Santa Teresita      | 62.9  | 89.5 | +42.36 %   |
| PMGD PFV Santuario           | 32.4  | 27.5 | -15.12 %   |
| PMGD PFV Saturno Norte       | 11.2  | 11.2 | +0.09 %    |
| PMGD PFV Siete Colores       | 50.3  | 24.1 | -51.99 %   |
| PMGD PFV Sofia               | 22.1  | 22.1 | -0.05 %    |
| PMGD PFV Sol de Septiembre   | 70.9  | 70.4 | -0.83 %    |
| PMGD PFV Sol del Maule       | 19.3  | 18.4 | -4.26 %    |
| PMGD PFV Sol del Norte       | 26.5  | 21.1 | -20.65 %   |
| PMGD PFV Solar Del Bueno     | 28.4  | 25.9 | -8.52 %    |
| PMGD PFV Soy Solar           | 0.0   | 0.0  | -          |
| PMGD PFV Sunhunter           | 62.0  | 65.3 | +5.29 %    |
| PMGD PFV Tabolango           | 100.3 | 69.0 | -31.23 %   |
| PMGD PFV Talagante           | 49.3  | 49.1 | -0.26 %    |
| PMGD PFV Talca               | 60.4  | 57.1 | -5.49 %    |
| PMGD PFV Talhuén             | 32.9  | 16.7 | -49.33 %   |
| PMGD PFV Tallado             | 82.9  | 82.9 | -0.02 %    |
| PMGD PFV Tamarama            | 47.3  | 57.7 | +21.90 %   |
| PMGD PFV Tamarugo            | 24.4  | 25.2 | +3.07 %    |
| PMGD PFV Tambo Real          | 26.3  | 19.6 | -25.24 %   |
| PMGD PFV Taranto             | 67.0  | 67.0 | +0.01 %    |
| PMGD PFV Techos de Altamira  | 1.6   | 0.0  | -100.00 %  |
| PMGD PFV Tierra              | 37.3  | 39.9 | +7.02 %    |
| PMGD PFV Tijeral             | 24.7  | 25.0 | +1.42 %    |
| PMGD PFV Til Til             | 26.8  | 12.5 | -53.43 %   |
| PMGD PFV Torino              | 78.3  | 64.1 | -18.14 %   |
| PMGD PFV Tortolas del Verano | 24.2  | 24.6 | +1.78 %    |
| PMGD PFV Tortuga             | 2.7   | 31.1 | +1072.04 % |
| PMGD PFV Tranque del Sol     | 74.0  | 71.4 | -3.47 %    |
| PMGD PFV Trebal              | 18.7  | 19.5 | +4.18 %    |
| PMGD PFV Trebo               | 29.9  | 20.9 | -30.11 %   |
| PMGD PFV Trica-Dos           | 25.5  | 24.5 | -3.92 %    |
| PMGD PFV Tricahue II         | 99.1  | 27.7 | -72.07 %   |
| PMGD PFV Trinidad            | 9.4   | 9.4  | -0.22 %    |

| Centrales                    | Prog. | Real  | Desv %    |
|------------------------------|-------|-------|-----------|
| PMGD PFV El Romeral          | 84.3  | 82.3  | -2.40 %   |
| PMGD PFV El Salitral         | 33.0  | 33.1  | +0.33 %   |
| PMGD PFV El Sauce            | 31.7  | 22.7  | -28.42 %  |
| PMGD PFV El Sharon           | 0.0   | 0.0   | -         |
| PMGD PFV El Tiuque           | 11.0  | 10.7  | -2.73 %   |
| PMGD PFV El Trigal           | 47.5  | 96.2  | +102.33 % |
| PMGD PFV El Trile            | 59.1  | 60.6  | +2.39 %   |
| PMGD PFV El Turpial          | 20.7  | 22.0  | +6.50 %   |
| PMGD PFV El Zorzal           | 28.8  | 28.3  | -1.74 %   |
| PMGD PFV Enami Solar         | 29.5  | 36.3  | +23.03 %  |
| PMGD PFV Encino              | 21.8  | 21.4  | -1.98 %   |
| PMGD PFV Encon               | 77.1  | 75.0  | -2.72 %   |
| PMGD PFV Erinome             | 28.1  | 28.5  | +1.21 %   |
| PMGD PFV Escorial del Verano | 19.0  | 26.3  | +38.30 %  |
| PMGD PFV Esfena              | 48.1  | 48.3  | +0.54 %   |
| PMGD PFV Esperanza           | 20.0  | 0.0   | -100.00 % |
| PMGD PFV Faramalla           | 17.1  | 17.2  | +0.70 %   |
| PMGD PFV Fardela Negra       | 21.5  | 8.1   | -62.30 %  |
| PMGD PFV Filomena            | 24.6  | 24.9  | +1.26 %   |
| PMGD PFV Flor del Llano      | 0.0   | 0.0   | -         |
| PMGD PFV Florencia Solar     | 44.0  | 57.7  | +31.20 %  |
| PMGD PFV Foster              | 0.0   | 0.0   | -         |
| PMGD PFV Fotovolt            | 0.0   | 0.0   | -         |
| PMGD PFV Fotovolt Lin        | 32.0  | 32.0  | +0.16 %   |
| PMGD PFV Francisco           | 31.7  | 26.4  | -16.75 %  |
| PMGD PFV Fulgor              | 24.0  | 27.7  | +15.37 %  |
| PMGD PFV Fuster del Verano   | 61.2  | 76.4  | +24.88 %  |
| PMGD PFV GR Lemu             | 55.8  | 53.8  | -3.60 %   |
| PMGD PFV GR Peumo            | 94.8  | 88.9  | -6.22 %   |
| PMGD PFV GR Pitao            | 100.8 | 0.0   | -100.00 % |
| PMGD PFV GR Rauli            | 99.4  | 97.8  | -1.64 %   |
| PMGD PFV GR Santa Rosa       | 63.8  | 63.9  | +0.06 %   |
| PMGD PFV Gabardo del Verano  | 17.1  | 17.1  | +0.07 %   |
| PMGD PFV Gabriela            | 104.0 | 103.8 | -0.17 %   |
| PMGD PFV Girasoles           | 25.5  | 25.3  | -0.82 %   |
| PMGD PFV Granada             | 101.3 | 85.7  | -15.39 %  |
| PMGD PFV Granate             | 64.1  | 49.8  | -22.27 %  |
| PMGD PFV Guadalaio           | 26.9  | 26.9  | +0.15 %   |
| PMGD PFV Guadalupe           | 57.6  | 47.1  | -18.17 %  |
| PMGD PFV Guanaco Solar       | 89.6  | 93.1  | +3.89 %   |
| PMGD PFV Guarana             | 14.1  | 10.6  | -24.96 %  |
| PMGD PFV Helios              | 20.0  | 20.2  | +0.85 %   |
| PMGD PFV Hijueta 4           | 31.9  | 29.5  | -7.44 %   |
| PMGD PFV Homero              | 31.6  | 29.0  | -8.10 %   |
| PMGD PFV Hormiga             | 23.0  | 10.5  | -54.47 %  |
| PMGD PFV Hornitos            | 3.1   | 0.4   | -88.38 %  |
| PMGD PFV Huape               | 27.0  | 26.3  | -2.74 %   |
| PMGD PFV Huaquelon           | 62.2  | 58.9  | -5.32 %   |
| PMGD PFV Huigan              | 65.6  | 99.6  | +51.77 %  |
| PMGD PFV Hurtado             | 19.5  | 27.7  | +41.84 %  |

| Centrales                    | Prog. | Real | Desv %    |
|------------------------------|-------|------|-----------|
| PMGD PFV Tucuguere           | 27.1  | 19.9 | -26.61 %  |
| PMGD PFV Turquía             | 10.6  | 14.5 | +36.53 %  |
| PMGD PFV UTFSM V. Valdés     | 0.0   | 0.1  | +200.00 % |
| PMGD PFV UTFSM Vitacura      | 0.0   | 0.0  | -         |
| PMGD PFV UTFSM Viña          | 2.5   | 0.0  | -100.00 % |
| PMGD PFV VELASCO SOLAR       | -     | 0.0  | -         |
| PMGD PFV Valle Este II       | 72.6  | 75.1 | +3.40 %   |
| PMGD PFV Valle Oeste II      | 79.8  | 66.1 | -17.27 %  |
| PMGD PFV Valle de la Luna II | 31.8  | 20.2 | -36.40 %  |
| PMGD PFV Ventisquero         | 99.8  | 90.4 | -9.46 %   |
| PMGD PFV Venturada           | 97.1  | 97.3 | +0.11 %   |
| PMGD PFV Verona              | 0.0   | 0.0  | -         |
| PMGD PFV Vicente             | 16.4  | 8.0  | -51.28 %  |
| PMGD PFV Victoria            | 60.0  | 61.2 | +2.10 %   |
| PMGD PFV Villa Alegre        | 71.3  | 70.0 | -1.86 %   |
| PMGD PFV Villa Cruz          | 27.0  | 26.7 | -1.26 %   |
| PMGD PFV Villa Moscoso       | 16.5  | 18.2 | +10.16 %  |
| PMGD PFV Villa Prat          | 26.6  | 26.6 | +0.08 %   |
| PMGD PFV Villa Seca          | 27.5  | 22.2 | -19.38 %  |
| PMGD PFV Villa Solar         | 26.2  | 26.6 | +1.60 %   |
| PMGD PFV Violeta             | 81.0  | 80.8 | -0.14 %   |
| PMGD PFV Vituco 2B           | 27.9  | 24.0 | -13.81 %  |
| PMGD PFV Viñas del Sol       | 44.0  | 39.3 | -10.66 %  |
| PMGD PFV Yahutela            | 56.7  | 53.3 | -6.00 %   |
| PMGD PFV Ñilhue              | 10.0  | 5.2  | -48.36 %  |
| PMGD PFV Ñiquén              | 33.6  | 14.9 | -55.60 %  |
| PMGD TER Aggreko 01          | -     | 0.0  | -         |
| PMGD TER Agni                | -     | 0.0  | -         |
| PMGD TER Alerce              | -     | 0.0  | -         |
| PMGD TER Almendrado          | -     | 0.0  | -         |
| PMGD TER Ancalí              | -     | 0.0  | -         |
| PMGD TER Aromos              | -     | 0.0  | -         |
| PMGD TER Bellet              | -     | 0.0  | -         |
| PMGD TER Berlioz             | -     | 0.0  | -         |
| PMGD TER Bio Cruz            | -     | 0.0  | -         |
| PMGD TER Bluegate            | -     | 0.0  | -         |
| PMGD TER Boldos              | -     | 0.0  | -         |
| PMGD TER Calafate            | -     | 0.0  | -         |
| PMGD TER Calfuco             | -     | 0.0  | -         |
| PMGD TER Camping             | -     | 0.0  | -         |
| PMGD TER Casablanca          | -     | 0.0  | -         |
| PMGD TER Casablanca II       | -     | 0.0  | -         |
| PMGD TER Cañete              | -     | 0.0  | -         |
| PMGD TER Chile               | -     | 0.0  | -         |
| PMGD TER Chillan             | -     | 0.0  | -         |
| PMGD TER Chorrillos          | -     | 0.0  | -         |
| PMGD TER Chufkén             | -     | 0.0  | -         |
| PMGD TER Ciruelillo          | -     | 0.0  | -         |
| PMGD TER Coelemu             | -     | 0.0  | -         |
| PMGD TER Conchalí            | -     | 0.0  | -         |

| Centrales                     | Prog. | Real  | Desv %    |
|-------------------------------|-------|-------|-----------|
| PMGD PFV ICB                  | 0.0   | 0.0   | -         |
| PMGD PFV ISIDRO               | -     | 0.0   | -         |
| PMGD PFV Idahue del Verano    | 28.7  | 24.9  | -13.05 %  |
| PMGD PFV Illapel 5X           | 32.9  | 20.8  | -36.69 %  |
| PMGD PFV Independencia        | 19.6  | 19.5  | -0.04 %   |
| PMGD PFV Itahue Solar         | 27.0  | 27.6  | +2.04 %   |
| PMGD PFV Jahuel               | 55.9  | 56.3  | +0.84 %   |
| PMGD PFV Jardin Solar Petorca | 58.4  | 62.5  | +6.98 %   |
| PMGD PFV Jaururo              | 24.0  | 16.1  | -32.83 %  |
| PMGD PFV Javiera Carrera      | 100.8 | 100.8 | +0.07 %   |
| PMGD PFV Jilguero             | 13.4  | 20.1  | +49.30 %  |
| PMGD PFV José Soler Mallafré  | 15.3  | 15.2  | -0.39 %   |
| PMGD PFV Kaufmann             | 0.0   | 0.0   | -         |
| PMGD PFV Konda                | 27.0  | 23.4  | -13.19 %  |
| PMGD PFV La Acacia            | 94.6  | 59.5  | -37.14 %  |
| PMGD PFV La Blanquina         | 95.6  | 95.2  | -0.46 %   |
| PMGD PFV La Chapeana          | 24.3  | 2.0   | -91.70 %  |
| PMGD PFV La Chimba Bis        | 11.4  | 9.4   | -18.11 %  |
| PMGD PFV La Esperanza II      | 88.8  | 75.8  | -14.62 %  |
| PMGD PFV La Estancia          | 21.2  | 27.6  | +30.08 %  |
| PMGD PFV La Foresta           | 25.2  | 24.8  | -1.47 %   |
| PMGD PFV La Frontera          | 47.4  | 36.2  | -23.61 %  |
| PMGD PFV La Gamboina          | 56.1  | 56.4  | +0.57 %   |
| PMGD PFV La Huerta            | 19.0  | 19.7  | +3.32 %   |
| PMGD PFV La Lajuela           | 62.1  | 55.6  | -10.40 %  |
| PMGD PFV La Ligua             | 26.9  | 8.1   | -69.78 %  |
| PMGD PFV La Manga             | 33.0  | 11.8  | -64.39 %  |
| PMGD PFV La Muralla           | 22.8  | 24.2  | +6.41 %   |
| PMGD PFV La Palma Solar       | 87.2  | 0.0   | -100.00 % |
| PMGD PFV La Paz               | 62.3  | 64.3  | +3.24 %   |
| PMGD PFV La Perla             | -     | 0.0   | -         |
| PMGD PFV La Vendimia          | 70.3  | 97.6  | +38.86 %  |
| PMGD PFV La Victoria          | 102.9 | 99.6  | -3.14 %   |
| PMGD PFV Lagunilla            | 25.7  | 6.5   | -74.56 %  |
| PMGD PFV Laja Andino          | 103.1 | 103.2 | +0.09 %   |
| PMGD PFV Las Arboledas        | 19.1  | 0.0   | -100.00 % |
| PMGD PFV Las Bandurrias       | 8.1   | 8.1   | -0.67 %   |
| PMGD PFV Las Cabras           | 25.1  | 21.5  | -14.54 %  |
| PMGD PFV Las Cachañas         | 69.9  | 70.7  | +1.06 %   |
| PMGD PFV Las Catitas          | 42.3  | 37.4  | -11.63 %  |
| PMGD PFV Las Chacras          | 26.4  | 19.7  | -25.27 %  |
| PMGD PFV Las Chilcas          | 45.1  | 45.2  | +0.20 %   |
| PMGD PFV Las Codornices       | 27.4  | 32.7  | +19.20 %  |
| PMGD PFV Las Golondrinas      | 59.4  | 58.4  | -1.77 %   |
| PMGD PFV Las Lechuzas         | 27.4  | 31.7  | +15.84 %  |
| PMGD PFV Las Majadas          | 79.8  | 57.3  | -28.17 %  |
| PMGD PFV Las Mercedes         | 23.0  | 25.8  | +12.46 %  |
| PMGD PFV Las Mollacas         | 24.3  | 5.7   | -76.63 %  |
| PMGD PFV Las Palmas Verano    | 27.4  | 27.4  | -0.10 %   |
| PMGD PFV Las Palomas          | 33.6  | 32.5  | -3.36 %   |

| Centrales                    | Prog. | Real | Desv % |
|------------------------------|-------|------|--------|
| PMGD TER Contulmo            | -     | 0.0  | -      |
| PMGD TER Copiulemu           | -     | 0.0  | -      |
| PMGD TER Cortés              | -     | 0.0  | -      |
| PMGD TER Curacautín          | -     | 0.0  | -      |
| PMGD TER Curauma             | -     | 0.0  | -      |
| PMGD TER Dagoberto           | -     | 0.0  | -      |
| PMGD TER Deuco               | -     | 0.0  | -      |
| PMGD TER Diesel Cerezo       | -     | 0.0  | -      |
| PMGD TER Diesel Coya         | -     | 0.0  | -      |
| PMGD TER Don Pedro           | -     | 0.0  | -      |
| PMGD TER Doña Javiera        | -     | 0.1  | -      |
| PMGD TER Egidio              | -     | 0.0  | -      |
| PMGD TER El Campesino        | -     | 5.8  | -      |
| PMGD TER El Canelo           | -     | 0.0  | -      |
| PMGD TER El Faro             | -     | 0.0  | -      |
| PMGD TER El Jardin           | -     | 0.0  | -      |
| PMGD TER El Molle            | -     | 22.7 | -      |
| PMGD TER El Nogal            | -     | 0.0  | -      |
| PMGD TER Ermitaño            | -     | 0.0  | -      |
| PMGD TER Estancilla          | -     | 0.0  | -      |
| PMGD TER Estandartes         | -     | 0.0  | -      |
| PMGD TER Etersol             | -     | 0.0  | -      |
| PMGD TER Gami                | -     | 0.0  | -      |
| PMGD TER HBS                 | -     | 0.0  | -      |
| PMGD TER HBS GNL             | -     | 0.0  | -      |
| PMGD TER La Gloria-21        | -     | 10.5 | -      |
| PMGD TER Lagunitas           | -     | 0.0  | -      |
| PMGD TER Las Dalias          | -     | 0.0  | -      |
| PMGD TER Las Pampas          | -     | 0.0  | -      |
| PMGD TER Lebu                | -     | 0.0  | -      |
| PMGD TER Lepanto             | -     | 0.0  | -      |
| PMGD TER Lipigas Concón      | -     | 0.0  | -      |
| PMGD TER Lomas Coloradas     | -     | 15.1 | -      |
| PMGD TER Lonquimay           | -     | 0.0  | -      |
| PMGD TER Los Pinos           | -     | 56.8 | -      |
| PMGD TER Los Sauces          | -     | 0.0  | -      |
| PMGD TER Los Álamos          | -     | 0.0  | -      |
| PMGD TER Louisiana Pacific   | -     | 0.0  | -      |
| PMGD TER Lousiana Pacific II | -     | 0.0  | -      |
| PMGD TER Mimbre              | -     | 0.0  | -      |
| PMGD TER Monte Patria        | -     | 0.0  | -      |
| PMGD TER Multiexport         | -     | 0.0  | -      |
| PMGD TER Multiexport II      | -     | 0.0  | -      |
| PMGD TER Orafti              | -     | 0.0  | -      |
| PMGD TER PRP Campesina       | -     | 0.0  | -      |
| PMGD TER PRP Chifin          | -     | 0.0  | -      |
| PMGD TER PRP Las Quemadas    | -     | 0.0  | -      |
| PMGD TER PRP Los Negros      | -     | 0.0  | -      |
| PMGD TER PRP Tambores        | -     | 0.0  | -      |
| PMGD TER Pinares             | -     | 0.0  | -      |

| Centrales                  | Prog. | Real | Desv %   |
|----------------------------|-------|------|----------|
| PMGD PFV Las Perdices      | 27.5  | 24.9 | -9.42 %  |
| PMGD PFV Las Rojas         | 25.7  | 8.1  | -68.37 % |
| PMGD PFV Las Taguas        | 42.1  | 37.8 | -10.22 % |
| PMGD PFV Las Tencas        | 67.0  | 68.1 | +1.64 %  |
| PMGD PFV Las Terrazas      | 26.5  | 7.9  | -70.26 % |
| PMGD PFV Las Torcazas      | 19.2  | 19.2 | +0.03 %  |
| PMGD PFV Las Tortolas      | 23.7  | 22.7 | -4.10 %  |
| PMGD PFV Las Turcas        | 31.9  | 11.0 | -65.61 % |
| PMGD PFV Lenga             | 18.9  | 18.6 | -1.46 %  |
| PMGD PFV Liebre Verano     | 0.0   | 0.0  | -        |
| PMGD PFV Lima              | 33.0  | 33.4 | +1.12 %  |
| PMGD PFV Linares           | 52.7  | 44.1 | -16.28 % |
| PMGD PFV Lingue            | 30.5  | 24.0 | -21.24 % |
| PMGD PFV Lipangue          | 27.2  | 22.4 | -17.74 % |
| PMGD PFV Liquidambar       | 0.0   | 0.0  | -        |
| PMGD PFV Lirio del Campo   | 24.6  | 19.8 | -19.52 % |
| PMGD PFV Litoral Sunlight  | 88.7  | 41.9 | -52.74 % |
| PMGD PFV Llanos de Potroso | 38.9  | 39.5 | +1.52 %  |
| PMGD PFV Llay Llay         | 66.8  | 58.3 | -12.68 % |
| PMGD PFV Lloica            | 18.7  | 21.0 | +12.71 % |

| Centrales                   | Prog.          | Real           | Desv %         |
|-----------------------------|----------------|----------------|----------------|
| PMGD TER Punitaqui          | -              | 0.0            | -              |
| PMGD TER Quitralkan         | -              | 0.0            | -              |
| PMGD TER Ramadilla          | -              | 0.0            | -              |
| PMGD TER Rapaco             | -              | 0.0            | -              |
| PMGD TER Raso Power         | -              | 0.0            | -              |
| PMGD TER Rey                | -              | 6.3            | -              |
| PMGD TER Río Azul           | -              | 0.0            | -              |
| PMGD TER Salmood            | -              | 0.0            | -              |
| PMGD TER Santa Irene        | -              | 0.0            | -              |
| PMGD TER Sepultura          | -              | 0.0            | -              |
| PMGD TER Tamm               | -              | 0.0            | -              |
| PMGD TER Tapihue            | -              | 0.0            | -              |
| PMGD TER Tigre              | -              | 0.0            | -              |
| PMGD TER Tirúa              | -              | 0.0            | -              |
| PMGD TER Tomaval            | -              | 0.0            | -              |
| PMGD TER Trebal Mapocho     | -              | 0.0            | -              |
| PMGD TER TrongolCuranilahue | -              | 0.0            | -              |
| PMGD TER Yumbel             | -              | 0.0            | -              |
| PMGD TER Zapallar           | -              | 0.0            | -              |
| PMGD TER Zofri              | -              | 0.0            | -              |
| <b>Total</b>                | <b>23957.2</b> | <b>22425.2</b> | <b>-6.39 %</b> |

## Abreviaturas:

**CSE:**Conectada a Sistema Externo  
**DF:**Desconexión Forzada  
**ERE:**Estado de Reserva Estratégica  
**FE:**Falla Externa

**LF:**Limitación Forzada  
**MM:**Mantenimiento Mayor  
**P:**Prueba de Puesta en Servicio  
**RO:**Restricción Operativa  
**SI:**Sin información

## JUSTIFICACIÓN DE PRINCIPALES DESVIACIONES (\*)

|                        |                                             |
|------------------------|---------------------------------------------|
| HE Pangué              | Mayor generación real por control Cota.     |
| HE Rapel               | Mayor generación real por costo marginal.   |
| PFV CEME 1             | Menor generación real por limitación.       |
| PFV Las Salinas        | Menor generación real por costo marginal.   |
| TER Angamos-ANG2       | Menor generación real por indisponibilidad. |
| TER Nehuenco I Gas Arg | Mayor generación real por costo marginal.   |

$$(*) \text{ si } \left\{ \begin{array}{c} |E_{real} - E_{programada}| > 12.5\% E_{programada} \\ y \\ |E_{real} - E_{programada}| > 0.5\% E_{total \text{ real}} \end{array} \right\}$$

## ESTADO DE LAS CENTRALES

## 3.1. Desconexión Forzada

| CENTRALES (≥100 MW)      | Disponibilidad (%) | Observaciones                                                                                                                                                            |
|--------------------------|--------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| CSP Cerro Dominador      | 0.0                | Indisponible. Causa informada: Inspección y reparación de rotura de tubería correspondiente al generador de vapor. Condiciones requeridas, según SDCF 2023045296.        |
| HE Cipreses              | 66.7               | U-3 sale del servicio en forma intempestiva con 5 MW, según IF 2024005580.                                                                                               |
| HP Alfalfal 2            | 0.0                | U-1 y U-2 indisponibles. Causa Informada: Inspección por detección de desprendimientos focalizados en un sector del túnel Las Lajas, según SDCF 2023012245 y 2023012246. |
| HP Las Lajas             | 0.0                | U-1 y U-2 indisponibles. Causa informada: Realizar monitoreos de condición túnel por variaciones anormales de presión, según SDCF 202312242 y 2023012244.                |
| PFV Gran Teno            | 0.0                | Indisponible. Causa informada: Falla transformador de poder por daño en aisladores, según IF 2024004680.                                                                 |
| TER Angamos-ANG2         | 0.0                | Sale del servicio en forma intempestiva con 277 MW, según IF 2024005576.                                                                                                 |
| TER San Isidro I Gas Arg | 58.1               | TV indisponible. Causa informada: Falla en el proceso de partida, según IF 2024005587.                                                                                   |

## 3.2. Limitación Forzada

| CENTRALES (≥100 MW)     | Disponibilidad (%) | Observaciones                                                                                                                                                                                                                  |
|-------------------------|--------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| PFV Andes Solar II-B    | 73.0               | Limitada a 95.65 MW. Causa informada: Indisponibilidad de centros de generación, según IL 2024001955.                                                                                                                          |
| PFV Andes Solar IV      | 94.0               | Limitada en 126.6 MW. Causa informada: Indisponibilidad de centros de generación, según IL 2024001956.                                                                                                                         |
| PFV CEME 1              | 48.8               | Limitado a 200 MW. Causa informada: Desconexión intempestiva de los interruptores 52JT1, 52FT1A y 52FT1B de S/E CEME1 IF 2024005541, según IL 2024001999.                                                                      |
| PFV Luz del Norte       | 78.0               | Limitada a 110 MW. Causa informada: Investigación de estado de estación meteorológica, según IL 2024001771.                                                                                                                    |
| PFV Santa Isabel        | 85.0               | Limitada en 152.6 MW. Causa informada: Maniobras de normalización de inversores y string de módulos fotovoltaicos, según IL 2024001951.                                                                                        |
| PFV Sol de Lila         | 64.5               | Limitada en 98 MW. Causa informada: Indisponibilidad de 11 Cabinas de Transformación MT por revisión integral de estado de cabinas indisponibles, según IL 2024001990.                                                         |
| TER Atacama 1 GNL       | 91.0               | Limitado a 320 MW (PCP). Causa informada: Sin disponibilidad de equipo de respaldo en sistema de agua de circulación principal de refrigeración, según IL 2024000440 .                                                         |
| TER Atacama 2 GNL       | 96.0               | Limitada a participar del control secundario de frecuencia. Causa informada: Falla sistema de control, según IL 2024001932 y limitada a 340 MW. Causa informada: Falla de bomba de vacío del condensador, según IL 2024001947. |
| TER Guacolda 1          | 91.5               | Limitada a 140 MW. Causa informada: Máxima apertura de válvula de turbina (TMD), según IL 2024000769.                                                                                                                          |
| TER Guacolda 2          | 88.2               | Limitada a 135 MW. Causa informada: Máxima apertura de válvula de turbina (TMD), según IL 2024000772.                                                                                                                          |
| TER Nehuenco 9B Gas Arg | 95.0               | Limitada a una generación máxima de 95 MW. Causa informada: Por degradación de la unidad, según IL 2024000905.                                                                                                                 |

## 3.3. Mantenimiento Mayor

| CENTRALES (≥100 MW) | Disponibilidad (%) | Observaciones            |
|---------------------|--------------------|--------------------------|
| PFV Nuevo Quillagua | 0.0                | Mantenimiento Mayor.     |
| TER Atacama 1 GNL   | 65.0               | TG1 Mantenimiento Mayor. |
| TER Nueva Renca GNL | 0.0                | Mantenimiento Mayor.     |
| TER Santa María     | 0.0                | Mantenimiento Mayor.     |

## 3.4. Prueba de Puesta en Servicio

| CENTRALES (≥100 MW)  | Disponibilidad (%) | Observaciones                     |
|----------------------|--------------------|-----------------------------------|
| HE Los Cóndores      | 0.0                | En periodo de puesta en servicio. |
| PE Horizonte         | 0.0                | En periodo de puesta en servicio. |
| PE Kallpa            | 0.0                | En periodo de puesta en servicio. |
| PFV Andes Solar IV   | 0.0                | En periodo de puesta en servicio. |
| PFV Taira            | 0.0                | En periodo de puesta en servicio. |
| PFV Tamarico Etapa 2 | 0.0                | En periodo de puesta en servicio. |
| TER Arauco MAPA      | 0.0                | En periodo de puesta en servicio. |

### 3.5. Restricción Operativa

| CENTRALES (≥100 MW) | Disponibilidad (%) | Observaciones                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |
|---------------------|--------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| HE Angostura        | 100.0              | U-3 debe respetar las restricciones de caudal ecológico impuesto en las resoluciones dirección general de aguas ( DGA) y en la Resolución de calificación ambiental (RCA) se requiere limitar la unidad generadora N°3 a un valor de potencia mínima de 40 MW, según IL 2024000017. C. Angostura con restricción operativa. Respecto de la operación de las unidades de la central hidroeléctrica Angostura (CH Angostura) no se apliquen incrementos del caudal efluente entre las 09:00 y las 21:00 horas desde el 01 de diciembre de 2024 hasta el 31 de marzo de 2025. Lo anterior para efectos de limitar los riesgos sobre las personas que ocupan el lecho del río Biobío durante la época estival. De acuerdo con carta GO N° 194/2024. No puede participar en SSCC de CPF, CSF y CTF entre las 09:00 y las 21:00 hrs, según IL 2024001875. |
| HE Antuco           | 100.0              | Limitada debido al inicio de la temporada de riego, la central deberá generar en forma constante todo el caudal afluente natural, más el caudal que la DOH solicite turbinar por la central El Toro, con la finalidad de cumplir requerimientos de riego, según IL 2024001880.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
| HE El Toro          | 100.0              | Limitada. Causa informada: Durante el periodo de riego, la central podrá variar su potencia activa si se cumplen las siguientes condiciones, la tasa de extracción promedio diaria coincida con la tasa de extracción solicitada por la DOH para cada día, según IL 2024001967.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |
| HE Pangue           | 100.0              | U-1 con limitación. Causa informada: Operación excepcional y transitoriamente por debajo de su límite técnico declarado, a una potencia mínima de 20 MW con unidad enclavada para cumplir con caudal mínimo de 40 m3/s. Las tasas de toma de carga son las siguientes: 20 MW a 467 MW: subir 180 MW cada una hora, equivalentes a 30 MW cada 10 minutos, según IL 2024000840.                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |
| HE Ralco            | 100.0              | U-1 limitada a operar en AGC hasta poder realizar una revisión exhaustiva al Regulador de Velocidad, Gobernador y sus Controladores, según IL 2024000371. U-2 no puede operar en modo AGC debido a falla en la comunicación desde Scada Bio Bio y controlador de la unidad, según IL 2024001217.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |
| HE Rapel            | 100.0              | U-3 tiene nuevo mínimo técnico. Causa informada: Con mínimo técnico provisorio de 50 MW y en AGC con un mínimo técnico de 58 MW por garantía de post mantenimiento, según IL 2024000924.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
| HP Abanico          | 100.0              | No se puede retirar completamente de servicio, para alimentar cliente externo Frontel, que alimenta la zona de Antuco, Abanico y lago Laja, como también alimenta los SS/AA de central El Toro y respalda SS/AA de la central Antuco, según IL 2020002320.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
| HP Alfalfal         | 100.0              | Limitada las Unidades de Central Alfalfal no pueden ser sujetas a reducción de generación (curtailment) y no podrán participar de la prestación de SSCC, debido a que dichas acciones provocan movimientos de caudales y golpes de agua no planificados que pueden afectar a otros usuarios del río, según IL 2024000725.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
| HP La Confluencia   | 100.0              | Mínimo técnico operacional por unidad de 100 MW en la central mientras dure la prorrata. Disminución de carga por prorrata tiene como consecuencia desbordamiento en los reservorios Tinguiririca y Tricahue por altos caudales entrantes, el desbordamiento puede poner en peligro la vida y seguridad de terceros que transitan por la ruta I-45. Alto transito de turistas. Exceso de caudal vertido puede socavar puentes y badenes de la ruta I-45, según IL 2024001632.                                                                                                                                                                                                                                                                                                                                                                       |
| HP La Higuera       | 100.0              | Mínimo técnico operacional a 140 MW en la central mientras dure la prorrata. Disminución de carga por prorrata tiene como consecuencia desbordamiento en los reservorios Tinguiririca y Tricahue por altos caudales entrantes. El desbordamiento puede poner en peligro la vida y seguridad de terceros que transitan por la ruta I-45. Alto tránsito de turistas. Exceso de caudal vertido puede socavar puentes y badenes de la ruta I-45., según IL 2024001676.                                                                                                                                                                                                                                                                                                                                                                                  |
| HP Rucue            | 100.0              | Limitada la central con el fin de operar en carga estable, minimizando las variaciones de carga, que no sean de causa natural, durante las 24 horas del día. La Central no puede participar en el control terciario de frecuencia, según IL 2024001857.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| PFV Granja Solar    | 100.0              | C. PFV Granja Solar limitada e inyectar o absorber 17 MVar, según IL 2024000700.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |
| PFV Malgarida       | 100.0              | Limitada a no participar en CPF. Causa informada: Se requiere realizar comprobaciones en la configuración del PPC de la central para garantizar un desempeño adecuado de la infraestructura, según IL 2024001826.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |

| CENTRALES (≥100 MW)     | Disponibilidad (%) | Observaciones                                                                                                                                                                                                                                                                                                                                               |
|-------------------------|--------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| TER Angamos-ANG1        | 100.0              | Limitada para prestar servicios complementarios de CPF debido a la necesidad de mejoras en los sistemas de control, según IL 2023001864.                                                                                                                                                                                                                    |
| TER Angamos-ANG2        | 100.0              | Limitada para prestar servicios complementarios de CPF debido a la necesidad de mejoras en los sistemas de control, según IL 2024000416.                                                                                                                                                                                                                    |
| TER Atacama 1 GNL       | 100.0              | TG1A limitada. Causa informada: Indisponible con combustible líquido por alta presión diferencial en circuito primario, disponible para generar solamente con gas, según IL 2023001495.                                                                                                                                                                     |
| TER Cochrane-CCH1       | 100.0              | Limitada. para prestar servicios complementarios de CPF. Causa informada: debido a que los ensayos de verificación de SSCC dan cuenta que la unidad no puede asegurar la adecuada entrega de CPF en modo "Coordinado" y "Caldera sigue" afectando la seguridad del SEN, acorde con lo descrito en la comunicación COC 0074-2022, según IL 2024000732.       |
| TER Cochrane-CCH2       | 100.0              | Limitada. para prestar servicios complementarios de CPF. Causa informada: debido a que los ensayos de verificación de SSCC dan cuenta que la unidad no puede asegurar la adecuada entrega de CPF en modo "Coordinado" y "Caldera sigue" afectando la seguridad del SEN, acorde con lo descrito en la comunicación COC 0085-2022, según IL 2023001949.       |
| TER Guacolda 1          | 100.0              | Para dar cumplimiento al DS13/2011 se actualizan los tiempos mínimos de operación en ciclaje persistente para las Unidades de Central Guacolda. Unidad TER Guacolda U1, partida en frío (mayor a 48 horas F/S): 3 horas, partida en tibio (entre 8 y 48 horas F/S): 3 horas y partida en caliente (menor a 8 horas F/S): 3 horas, según IL 2024001863.      |
| TER Guacolda 2          | 100.0              | Para dar cumplimiento al DS13/2011 se actualizan los tiempos mínimos de operación en ciclaje persistente para las Unidades de Central Guacolda. Unidad TER Guacolda U2, partida en frío (mayor a 48 horas F/S): 3 horas, partida en tibio (entre 8 y 48 horas F/S): 3 horas y partida en caliente (menor a 8 horas F/S): 3 horas., según IL 2024001864.     |
| TER Guacolda 3          | 100.0              | Para dar cumplimiento al DS13/2011 se actualizan los tiempos mínimos de operación en ciclaje persistente para las Unidades de Central Guacolda. Unidad TER Guacolda U3, partida en frío (mayor a 48 horas F/S): 25 horas, partida en tibio (entre 8 y 48 horas F/S): 25 horas y partida en caliente (menor a 8 horas F/S): 16 horas., según IL 2024001865.  |
| TER Guacolda 5          | 100.0              | Para dar cumplimiento al DS13/2011 se actualizan los tiempos mínimos de operación en ciclaje persistente para las Unidades de Central Guacolda. Unidad TER Guacolda U5, partida en frío (mayor a 48 horas F/S): 13 horas, partida en tibio (entre 8 y 48 horas F/S): 13 horas y partida en caliente (menor a 8 horas F/S): 13 horas., según IL 2024001867.  |
| TER Kelar GNL           | 100.0              | C. Kelar TG1 y TG2 Las turbinas a gas están supeditadas al control operacional indicado por el fabricante del equipo General Electric. Dentro de esta información, se solicita que después del retiro, el virador debe estar en servicio 6 horas como mínimo para evitar vibraciones en el proceso de arranque siguiente, según IL 2024000778 - 2024000780. |
| TER Los Vientos GNL     | 100.0              | Limitada. Causa informada: Con mínimo técnico de 68 MW operando con diésel y 70 MW operando con gas para mantener las emisiones de contaminantes por debajo de los límites establecidos por la resolución de calificación, según IL 2024001199.                                                                                                             |
| TER Mejillones-CTM3 GNL | 100.0              | Limitada. Causa informada: Por inestabilidad en llama la unidad imposibilitada de realizar conmutación de gas a diésel estando en servicio, según IL 2024001829.                                                                                                                                                                                            |
| TER Nueva Renca GNL     | 100.0              | Limitada a dar CTF de bajada en forma parcial. Causa informada: Con "Fuegos adicionales" sólo puede prestar servicios con valores mayores y/o iguales a 40 MW, según IL 2024000680.                                                                                                                                                                         |
| TER San Isidro I GNL    | 100.0              | Limitación en ciclo combinado, es posible prestar servicios complementarios de AGC sólo en cargas inferiores a 260 MW (Ciclo) y superiores a 200 MW (Ciclo), con una pendiente de carga de 6 MW/min, según IL 2024000720.                                                                                                                                   |

## ANTECEDENTES DE LA OPERACIÓN DIARIA SEN

### 4.1. Observaciones

| Hora  | Centro de Control | Observación                                                                                                                                                                                                                                                                            |
|-------|-------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 00:00 | CDC               | Cs. PFV Leyda, PE Horizonte Norte, PE Horizonte Sur, PFV Loma Los Colorados, PE Lebu (ampliación de 6,5 a 10 MW), Dos Valles, El Pinar U-1, PFV Tamarico, PFV Taira, PE Kallpa, PE Punta de Talca, Cogeneradora Mapa y HP Los Cóndores continúan en período de puesta en servicio.     |
| 00:31 | Transec           | Línea de 154 kV Cipreses - Itahue 1 canceladas solicitudes de intervención de curso forzoso SICF 2024131565 y 2024131566.                                                                                                                                                              |
| 03:18 | Transec           | S/E Laja 52CT interrupción forzada por protecciones, se pierden 5.3 MW de consumos correspondientes a S/E Laja, según IF 2024005577.                                                                                                                                                   |
| 03:20 | Transec           | S/E Laja 52CT cerrado y recuperado los consumos. Cancelado IF 2024005577.                                                                                                                                                                                                              |
| 03:40 | STS               | Línea de 66 kV Picarte - Corral interrupción forzada por protecciones, se pierde 1 MW de consumos correspondientes a S/E Corral. Causa informada: Árbol sobre la línea entre estructuras 13473 y 13474, según IF 2024005578.                                                           |
| 04:18 | STS               | S/E Corral recuperado el 80 % de los consumos por medio de redes de media tensión y generación local.                                                                                                                                                                                  |
| 04:42 | STS               | S/E Corral recuperado el 100 % de los consumos por medio de redes de media tensión y generación local.                                                                                                                                                                                 |
| 06:47 | STS               | Línea de 66 kV Picarte - Corral cierre de prueba sin éxito.                                                                                                                                                                                                                            |
| 08:10 | Celeoredes        | S/E Maipo 52HT1 de la línea de 110 kV Maipo - CMPC Puente Alto interrupción forzada por protecciones y se pierden 25 MW de consumos de CMPC Puente Alto y 1 MW de S/E Pirque. Causa informada: Conductor cortado en desconector 89H4-1 de S/E Pirque, según IF 2024005585.             |
| 08:10 | Santa Fe Energía  | Línea de 110 kV Maipo - Pirque y Pirque - CMPC Puente Alto interrupción forzada por protecciones y se pierden 25 MW de consumos de CMPC Puente Alto y 1 MW de S/E Pirque. Causa informada: Conductor cortado en desconector 89H4-1 de S/E Pirque, según IF 2024005593 e IF 2024005597. |
| 08:47 | Enel Generación   | C. Cipreses U-3 sale del servicio en forma intempestiva con 5 MW, según IF 2024005580.                                                                                                                                                                                                 |
| 10:23 | CGE - Transmisión | S/E Pirque recupera el 28 % de los consumos por medio de redes de media tensión.                                                                                                                                                                                                       |
| 11:39 | CGE - Transmisión | S/E La Portada transformador N° 3 de 110/23 kV interrupción forzada por protecciones y se pierden 9.6 MW de consumos de Antofagasta, según IF 2024005581.                                                                                                                              |
| 12:27 | Celeoredes        | Línea de 110 kV Maipo - Pirque cerrada y se normalizan los consumos de S/E Pirque. Queda indisponible tramo de 110 kV Pirque - CMPC Puente Alto, según IF 2024005585 e IF 2024005593.                                                                                                  |
| 13:15 | Engie Generación  | C. PFV Coya cancelada limitación, según IL 2024002024.                                                                                                                                                                                                                                 |
| 13:46 | AES Andes         | C. PFV Andes 2A inicia maniobras para la inyección al SADI.                                                                                                                                                                                                                            |
| 14:00 | CGE - Transmisión | S/E La Portada normaliza el 29% de los consumos por redes de media tensión.                                                                                                                                                                                                            |
| 14:08 | CGE - Transmisión | Línea de 66 kV Loncoche - Villarrica 1 interrupción forzada por protecciones y se pierden 13.3 MW de consumos de S/E Pucón, según IF 2024005582.                                                                                                                                       |
| 14:10 | CGE - Transmisión | S/E Villarrica 52BS cerrado y normalizado los consumos de S/E Pucón.                                                                                                                                                                                                                   |
| 14:12 | STS               | Línea de 66 kV Picarte - Corral cerrada, normalizada topología de S/E Corral y cancelado IF 2024005578.                                                                                                                                                                                |
| 14:33 | CGE - Transmisión | S/E La Portada normaliza el 37% de los consumos por redes de media tensión.                                                                                                                                                                                                            |
| 14:38 | CGE - Transmisión | Línea de 66 kV Chiguayante - EFE Chiguayante interrupción forzada por protecciones, según IF 2024005586.                                                                                                                                                                               |
| 15:02 | Enel Generación   | C. San Isidro 1 TV indisponible. Causa informada: Falla en el proceso de partida, según IF 2024005587.                                                                                                                                                                                 |
| 15:39 | CGE - Transmisión | S/E La Portada normaliza el 83% de los consumos por redes de media tensión.                                                                                                                                                                                                            |
| 18:15 | Angloamerican     | Línea de 220 kV Polpaico - Santa Filomena con solicitud de desconexión de curso forzoso. Causa informada: Incendio bajo la línea.                                                                                                                                                      |

| Hora  | Centro de Control | Observación                                                                                                                                                                                                               |
|-------|-------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 18:18 | Arauco            | Línea de 66 kV Celco - Constitución interrupción forzada por protecciones. Causa informada: Ave electrocutada, según IF 2024005589                                                                                        |
| 18:18 | Arauco            | C. Celco genera en isla y deja de inyectar 6 MW. Causa informada: Falla en la línea de 66 kV Celco - Constitución, según IF 2024005590                                                                                    |
| 18:53 | Arauco            | C. Viñales sale del servicio en forma intempestiva y deja de inyectar 6 MW. Causa informada: Falla ventilador secundario de la caldera de poder, según IF 2024005596                                                      |
| 19:19 | Arauco            | Línea de 66 kV Celco - Constitución cerrada y cancelado IF 2024005589                                                                                                                                                     |
| 19:25 | AES Andes         | C. PFV Andes 2A inicia maniobras para la inyección al SEN.                                                                                                                                                                |
| 19:28 | Arauco            | C. Celco sincronizada y cancelado IF 2024005590                                                                                                                                                                           |
| 19:33 | CGE - Transmisión | Línea de 66 kV Victoria-Collipulli-Angol interrupción forzada por protecciones, se pierden 3 MW de consumos correspondientes a las SS/EE Collipulli, Angol, Nahuelbuta, Renaico, Deuco y Los Sauces, según IF 2024005595. |
| 19:33 | Scotta            | C. Río Picoquén sale del servicio en forma intempestiva con 2.4 MW. Causa informada: Falla en la línea de 66 kV Victoria - Collipulli - Angol, según IF 2024005591.                                                       |
| 19:33 | Potencia          | Cs. Renaico y Alto Renaico salen del servicio en forma intempestiva con 5.5 MW y 1.2 MW respectivamente. Causa informada: Falla en la línea de 66 kV Victoria - Collipulli - Angol, según IF 2024005598 y 2024005600.     |
| 19:34 | CGE - Transmisión | SS/EE Renaico y Nahuelbuta normalizan sus consumos desde S/E Negrete                                                                                                                                                      |
| 19:39 | CGE - Transmisión | Línea de 66 kV Victoria - Collipulli cerrada y se normalizan los consumos de S/E Collipulli. Queda indisponible tramo Collipulli - Angol.                                                                                 |
| 19:57 | STS               | S/E Negrete 52B1 de la línea 66 kV Negrete - Los Buenos Aires interrupción forzada por protecciones. Causa informada: Sobrecarga, se procede al cierre de inmediato.                                                      |
| 20:05 | AES Andes         | S/E Andes transformador N° 2 de 345/220/23 kV, 250 MVA interrupción forzada por protecciones, según IF 2024005592.                                                                                                        |
| 20:31 | CGE - Transmisión | Línea de 66 kV Loncoche - Villarrica 2 interrupción forzada por protecciones, se pierden 26 MW de consumos correspondientes a SS/EE Villarrica y Pucón, según IF 2024005594.                                              |
| 20:41 | CGE - Transmisión | Línea de 66 kV Loncoche - Villarrica 1 reconexión manual de prueba sin éxito, según IF 2024005582.                                                                                                                        |
| 20:49 | Celeoredes        | Línea de 110 kV Pirque - CMPC Puente Alto cerrada y cancelado IF 2024005585.                                                                                                                                              |
| 21:10 | Arauco            | C. Viñales en servicio en pruebas, según IF 2024005596                                                                                                                                                                    |
| 21:54 | CGE - Transmisión | Línea de 66 kV Loncoche - Villarrica 1 reconexión manual de prueba sin éxito, según IF 2024005582.                                                                                                                        |
| 22:10 | Arauco            | C. Viñales disponible y en servicio, cancelado IF 2024005596                                                                                                                                                              |
| 22:46 | CGE - Transmisión | Línea de 66 kV Loncoche - Villarrica 2 cerrada y recuperado los consumos de SS/EE Villarrica y Pucón                                                                                                                      |
| 23:00 | Engie Generación  | C. IEM sale del servicio en forma intempestiva con 376 MW, la frecuencia baja a 49.50 Hz. Causa informada: Falla de bomba de agua de alimentación caldera, según IF 2024005599.                                           |
| 23:05 | Angloamerican     | Línea de 220 kV Polpaico - Santa Filomena cerrada.                                                                                                                                                                        |
| 23:09 | CGE - Transmisión | S/E La Portada transformador N° 3 de 110/23 kV energizado en vacío.                                                                                                                                                       |
| 23:10 | CGE - Transmisión | S/E La Portada recuperado el 100 % de los consumos, cancelado IF 2024005581.                                                                                                                                              |

## 4.2. Otras Observaciones

| Hora  | Centro de Control | Observación                                                                                                                                                                                                            |
|-------|-------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 04:00 | CDC               | La mayor disminución de generación Bruta horaria fue de -281.1 [MW].                                                                                                                                                   |
| 07:47 | CGE - Transmisión | CDC solicita reducir 20 MW de inyección de centrales PMGD de acuerdo al criterio de potencia máxima en S/E Chacahuín por control de transferencia de la línea de 66 kV Linares - Chacahuín.                            |
| 07:48 | Chilquinta        | CDC solicita reducir 5 MW de inyección de centrales PMGD de acuerdo al criterio de potencia máxima en S/E Panimávida por control de transferencia de la línea de 66 kV Linares - Chacahuín.                            |
| 09:41 | CGE - Transmisión | CDC solicita reducir 20 MW de inyección de centrales PMGD de acuerdo al criterio de prorrata máxima por control transferencia de la línea de 110 kV Ovalle - La Ruca y La Ruca - El Peñón.                             |
| 10:09 | CGE - Transmisión | CDC solicita reducir 20 MW de inyección de centrales PMGD de acuerdo al criterio de prorrata máxima por control transferencia de la línea de 110 kV Ovalle - La Ruca y La Ruca - El Peñón.                             |
| 12:35 | CGE - Transmisión | CDC solicita subir 20 MW de inyección de centrales PMGD de acuerdo al criterio de prorrata máxima por control transferencia de la línea de 110 kV Ovalle - La Ruca y La Ruca - El Peñón.                               |
| 12:40 | Enel Generación   | Laguna Invernada inicia vertimiento.                                                                                                                                                                                   |
| 12:55 | CGE - Transmisión | CDC solicita reducir 4 MW de inyección de centrales PMGD de acuerdo al criterio de potencia máxima en S/E Chacahuín por control de transferencia de la línea de 66 kV Linares - Chacahuín.                             |
| 12:57 | Chilquinta        | CDC solicita reducir 1 MW de inyección de centrales PMGD de acuerdo al criterio de potencia máxima en S/E Panimávida por control de transferencia de la línea de 66 kV Linares - Chacahuín.                            |
| 14:28 | CGE - Transmisión | CDC solicita reducir 2 MW de inyección de centrales PMGD de acuerdo al criterio de prorrata máxima por control transferencia transformador N° 1 de 110/23 kV, 13 MVA de S/E Quereo.                                    |
| 14:56 | CGE - Transmisión | CDC solicita reducir 10 MW de inyección de centrales PMGD de acuerdo al criterio de potencia máxima en S/E Las Arañas por control de transferencia del transformador N° 2 de 110/66/13.8 kV; 50 MVA de S/E Las Arañas. |
| 19:23 | CGE - Transmisión | CDC finaliza reducción de inyección de centrales PMGD de acuerdo al criterio de potencia máxima en S/E Las Arañas por control de transferencia del transformador N° 2 de 110/66/13.8 kV; 50 MVA de S/E Las Arañas.     |
| 19:24 | CGE - Transmisión | CDC finaliza reducción de inyección de centrales PMGD de acuerdo al criterio de prorrata máxima por control transferencia transformador N° 1 de 110/23 kV, 13 MVA de S/E Quereo.                                       |
| 19:37 | CGE - Transmisión | CDC finaliza reducción de inyección de centrales PMGD de acuerdo al criterio de potencia máxima en S/E Chacahuín por control de transferencia de la línea de 66 kV Linares - Chacahuín.                                |
| 19:37 | Chilquinta        | CDC finaliza reducción de inyección de centrales PMGD de acuerdo al criterio de potencia máxima en S/E Panimávida por control de transferencia de la línea de 66 kV Linares - Chacahuín.                               |
| 19:37 | CGE - Transmisión | CDC finaliza reducción de inyección de centrales PMGD de acuerdo al criterio de prorrata máxima por control transferencia de la línea de 110 kV Ovalle - La Ruca y La Ruca - El Peñón.                                 |
| 20:40 | CDC               | La mayor tasa de aumento de generación Bruta, calculada cada 5 minutos, fue de 29.6 [MW/m].                                                                                                                            |
| 21:00 | CDC               | El mayor aumento de generación Bruta horaria fue de 670.9 [MW].                                                                                                                                                        |
| 23:00 | CDC               | La mayor tasa de disminución de generación Bruta, calculada cada 5 minutos, fue de -13.7 [MW/m].                                                                                                                       |

## 4.3. Primera Energización de Instalaciones

| Hora                              | Centrol de Control | Empresa | Instalación |
|-----------------------------------|--------------------|---------|-------------|
| No hay registros para esta fecha. |                    |         |             |

## INDISPONIBILIDAD SCADA SEN

| Centro de Control       | Instalación                                                                                                                                                                | Fecha F/S  | Hora F/S | Fecha E/S | Hora E/S |
|-------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|----------|-----------|----------|
| Cenizas                 | S/E Cenizas sin datos SCADA.                                                                                                                                               | 06/02/2017 | 18:50    |           |          |
| Elektragen Constitución | Cs. Constitución y Maule datos SCADA.                                                                                                                                      | 07/11/2017 | 08:00    |           |          |
| Energía Pacífico        | C. Energía Pacífico datos SCADA.                                                                                                                                           | 23/06/2020 | 21:30    |           |          |
| Enel Generación         | C. Ralco sin datos de temperatura.                                                                                                                                         | 04/06/2021 | 14:00    |           |          |
| Prime Energía           | C. Emelda sin cambio de estado en SCADA.                                                                                                                                   | 05/08/2021 | 07:30    |           |          |
| Prime Energía           | Cs. Degañ 1 y 2 datos SCADA.                                                                                                                                               | 31/05/2022 | 00:00    |           |          |
| Colbún                  | C. Carena datos SCADA.                                                                                                                                                     | 25/10/2022 | 06:50    |           |          |
| Potencia                | C. Espinos datos SCADA.                                                                                                                                                    | 31/10/2023 | 20:00    |           |          |
| RNE                     | C. PFV Huatacondo con informe de limitación. Causa informada: Central con problema en dato de disponibilidad enviado hacia el SITR del Coordinador, según IL 2023001783.   | 27/11/2023 | 23:59    |           |          |
| Enel Generación         | C. Atacama datos SCADA congelados (Parcial).                                                                                                                               | 09/05/2024 | 00:00    |           |          |
| AES Andes               | S/E Bolero datos SCADA.                                                                                                                                                    | 17/07/2024 | 10:42    |           |          |
| San Andrés              | C. San Andrés datos SCADA.                                                                                                                                                 | 18/09/2024 | 17:51    |           |          |
| Transelec               | S/E Changos líneas de 220 kV Changos - Kapatur 1 datos SCADA con error.                                                                                                    | 16/10/2024 | 12:00    |           |          |
| Enel Green Power        | C. PE Canela 1 y 2 señal de generación disponible.                                                                                                                         | 28/10/2024 | 07:30    |           |          |
| Innergex                | C. PFV San Andrés sin señal de generación actual y generación disponible.                                                                                                  | 28/10/2024 | 07:30    |           |          |
| Scotta                  | C. Río Picoquén, sin señal de generación y estado de interruptores de S/E.                                                                                                 | 28/10/2024 | 07:30    |           |          |
| AES Andes               | C. PFV Andes 4 señal SITR de potencia disponible con valor erróneo, según IL 2024001808.                                                                                   | 18/11/2024 | 14:30    |           |          |
| AES Andes               | C. PFV Bolero 1 señal SITR de potencia disponible con valor errónea, según IL 2024001807.                                                                                  | 18/11/2024 | 14:30    |           |          |
| AES Andes               | C. PFV Andes 2B señal SITR de potencia disponible con valor erróneo, según IL 2024001917.                                                                                  | 07/12/2024 | 09:31    |           |          |
| Enor Chile              | PFV JAMA con informe de limitación. Causa informada: Central presenta problema de reportabilidad de potencia disponible hacia el coordinador, según IL 2024001918.         | 07/12/2024 | 10:00    |           |          |
| Engie Generación        | C. PFV Los Loros con informe de limitación. Causa informada: Central con problema en dato de disponibilidad enviado hacia el SITR del Coordinador. Según IL 2024001919.    | 07/12/2024 | 11:50    |           |          |
| AES Andes               | C. PFV Andes 2 señal SITR de potencia disponible con valor erróneo, según IL 2024001924.                                                                                   | 08/12/2024 | 08:55    |           |          |
| AES Andes               | C. PFV Andes señal SITR de potencia disponible con valor erróneo, según IL 2024001925.                                                                                     | 08/12/2024 | 08:55    |           |          |
| SUN Power               | C. PFV Pelicano y Luz del Norte datos scada F/S                                                                                                                            | 21/12/2024 | 17:10    |           |          |
| Enor Chile              | C. PFV Santa Isabel con informe de limitación. Causa informada: Central con problema en dato de disponibilidad enviado hacia el SITR del Coordinador, según IL 2024002013. | 24/12/2024 | 00:17    |           |          |
| Enor Chile              | C. PFV Doña Carmen señal SITR de potencia disponible con valor erróneo, según IL 2024002023.                                                                               | 25/12/2024 | 03:58    |           |          |
| Engie Generación        | C. PFV Coya señal SITR de potencia disponible con valor erróneo, según IL 2024002024.                                                                                      | 25/12/2024 | 05:30    |           |          |

COMUNICACIONES SEN

| Centro de Control  | Instalación                                                  | Fecha F/S  | Hora F/S | Fecha E/S | Hora E/S |
|--------------------|--------------------------------------------------------------|------------|----------|-----------|----------|
| Imelsa -Crell      | Hot Line.                                                    | 22/12/2022 | 14:30    |           |          |
| Hidro Maule        | Hot Line Principal y Respaldo F/S.                           | 25/12/2023 | 00:00    |           |          |
| Santa Marta        | Hot Line Principal y Respaldo F/S.                           | 01/04/2024 | 00:00    |           |          |
| STM                | Hot Line Principal - Respaldo (Comunica al Hot Line de STS). | 06/11/2024 | 00:00    |           |          |
| Transelec          | Hot Line Principal                                           | 19/12/2024 | 17:20    |           |          |
| LAP                | Hot Line Principal y Respaldo F/S.                           | 21/12/2024 | 17:00    |           |          |
| Gen. Metropolitana | Hot Lines Principal y respaldo F/S.                          | 22/12/2024 | 23:43    |           |          |

## CAMBIOS TOPOLÓGICOS RELEVANTES SEN

| Centro de Control | Instalación                                                                                                                                                     | Fecha F/S  | Hora F/S | Fecha E/S  | Hora E/S |
|-------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|----------|------------|----------|
| CGE - Transmisión | S/E Coronel interruptor 52B8 abierto y S/E Guindo interruptor 52B2 abierto para disminuir profundidad de falla en zona de Concepción.                           | 25/08/2024 | 10:29    |            |          |
| CGE - Transmisión | S/E Illapel H3 cerrado y S/E Ovalle 52 H1 abierto por control de transferencias líneas 110 kV Ovalle - La Ruca y La Ruca - El Peñon 1 y 2.                      | 14/11/2024 | 19:57    |            |          |
| Celeoredes        | S/E Aconcagua 52B3 de la línea de 66 kV Aconcagua - Los Quilos abierto para control de transferencia de la línea de 110 kV Aconcagua - Totalillo - Los Villares | 21/11/2024 | 20:21    |            |          |
| Celeoredes        | S/E Minero 52HR abierto por bloqueo de protección diferencial de barras de 110 kV, según IL 2024001854.                                                         | 27/11/2024 | 15:17    |            |          |
| CGE - Transmisión | S/E Paine interruptor B1 cerrado por control transferencia del transformador N°3 de 154/66 kV y 56 MVA de S/E Fátima.                                           | 18/12/2024 | 20:02    |            |          |
| CGE - Transmisión | S/E Escuadrón transfiere 1 MW de consumos a S/E Loma Colorada a través de redes de MT por control de transferencias del Interruptor B2 de S/E Coronel.          | 23/12/2024 | 12:10    |            |          |
| Celeoredes        | S/E Mulchén línea de 220 kV Mulchén - Los Notros 1 y 2 abiertos por control transferencia línea de 220 kV Charrúa - Santa Clara.                                | 23/12/2024 | 19:45    | 25/12/2024 | 06:42    |
| CGE - Transmisión | S/E Villa Alegre interruptor B1 cerrado para disminuir profundidad de falla ante eventual robo de conductor                                                     | 25/12/2024 | 00:23    | 25/12/2024 | 06:44    |
| CGE - Transmisión | S/E Chillán interruptor B2 cerrado y S/E Monterrico interruptor B4 cerrado para disminuir profundidad de falla ante eventual robo de conductor.                 | 25/12/2024 | 00:23    | 25/12/2024 | 06:44    |
| Celeoredes        | S/E Mulchén línea de 220 kV Mulchén - Los Notros 1 y 2 abiertos por control transferencia línea de 220 kV Charrúa - Santa Clara.                                | 25/12/2024 | 19:57    |            |          |

## REGULACIÓN DE TENSIÓN SEN

| Centro de Control | Instalación                                                                           | Fecha F/S  | Hora F/S | Fecha E/S  | Hora E/S |
|-------------------|---------------------------------------------------------------------------------------|------------|----------|------------|----------|
| Celeoredes        | Línea de 220 kV Charrúa - Santa María 2                                               | 17/11/2024 | 09:04    |            |          |
| Ferrovial         | Línea de 220 kV Punta Sierra - Centella 1.                                            | 21/11/2024 | 15:11    |            |          |
| TEN               | Línea de 220 kV Roncacho - Nueva Pozo Almonte.                                        | 07/12/2024 | 16:25    |            |          |
| Transelec         | Línea de 220 kV Nueva Pichirropulli - Tineo 2.                                        | 23/12/2024 | 23:11    |            |          |
| TEN               | S/E Cumbre CCSS de línea de 500 kV Cumbre - Nueva Cardones 1 y 2.                     | 24/12/2024 | 07:38    | 25/12/2024 | 20:14    |
| Transelec         | Línea de 220 kV Nueva Pichirropulli - Tineo 1.                                        | 24/12/2024 | 17:06    |            |          |
| Interchile        | S/E Nueva Pan de Azúcar CCSS de línea de 500 kV Nueva Pan de Azúcar - Polpaico 1 y 2. | 24/12/2024 | 18:02    | 25/12/2024 | 23:30    |
| Transelec         | Línea de 220 kV Canutillar - Puerto Montt 1.                                          | 24/12/2024 | 22:24    |            |          |
| Chilquinta        | Línea de 220 kV Cerros de Huichahue - Nueva Pichirropulli 2.                          | 25/12/2024 | 00:10    |            |          |
| Chilquinta        | Línea de 220 kV Ciruelos - Cerros de Huichahue 2.                                     | 25/12/2024 | 00:10    |            |          |
| STS               | Línea de 220 kV Chiloé - Gamboa 1.                                                    | 25/12/2024 | 00:29    |            |          |
| Transelec         | Línea de 500 kV Los Changos - Kimal 2.                                                | 25/12/2024 | 07:37    | 25/12/2024 | 19:52    |
| Transelec         | Línea de 220 kV Ciruelos - Valdivia 1.                                                | 25/12/2024 | 07:38    |            |          |
| Transelec         | Línea de 220 kV Laurel - Nueva Pichirropulli.                                         | 25/12/2024 | 07:42    |            |          |
| Transelec         | Línea de 500 kV Ancoa - Alto Jahuel 2.                                                | 25/12/2024 | 07:44    | 25/12/2024 | 13:23    |
| Transelec         | Línea de 500 kV Entre Ríos - Ancoa 2 .                                                | 25/12/2024 | 08:17    | 25/12/2024 | 19:55    |
| Celeoredes        | Línea de 500 kV Ancoa - Alto Jahuel 3.                                                | 25/12/2024 | 08:18    | 25/12/2024 | 12:53    |
| Celeoredes        | Línea de 500 kV Ancoa - Alto Jahuel 4.                                                | 25/12/2024 | 16:13    | 25/12/2024 | 20:01    |
| CGE - Transmisión | S/E Villa Alegre interruptor B1 cerrado por control de tensión zona Constitución.     | 25/12/2024 | 19:02    |            |          |
| Transelec         | S/E Parinas Reactor N° 2 de 500 kV.                                                   | 25/12/2024 | 23:28    |            |          |

#### ANEXO N°4

Detalle de mantenimientos programados y forzados correspondientes al día 25 de  
diciembre de 2024

| Número     | Tipos       | Estado            | Empresa                | M Contratado | Tipo Substición | Origen         | Tipo Programación | ID(s) | Substación    | ID(s)                                                                                                                                                             | Elemento(s)                                 | Tipo Trabajo             | Protección                         | Trabajos a Realizar                                                                                                                                                                                                                                                                                                       | Descripción Nivel Riesgo                                                                                                                                                                 | Comentarios Adicional                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Consumo                   | Empresas Afectadas | Trabajo Region | Estado Operativo | Estado Operativo Efectivo | Fecha Inicio   | Fecha Fin      | Fecha Efectiva Inicio | Fecha Efectiva Fin |
|------------|-------------|-------------------|------------------------|--------------|-----------------|----------------|-------------------|-------|---------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|--------------------------|------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|--------------------|----------------|------------------|---------------------------|----------------|----------------|-----------------------|--------------------|
| 2024130206 | Subestación | Ejecución Extensa | KELT S.A.              | 509          | Intervención    | Origen Interno | Programada        | 1910  | S/E O'HIGGINS |                                                                                                                                                                   | Indice otros: telecomunicación #009         | Mantenimiento preventivo | Sin Limitaciones                   | Se realizará el cambio de HMI en SE O'Higgins                                                                                                                                                                                                                                                                             | Riesgo bajo. Trabajo se realiza con procedimiento respectivo.                                                                                                                            | Posible intermitencia de comunicaciones mientras dure la intervención.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | No tiene consumo afectado |                    |                |                  |                           | 25-12-24 08:00 | 25-12-24 20:00 | 25-12-24 16:01        | 25-12-24 19:30     |
| 2024130058 | Subestación | Ejecución Extensa | TRANSELEC S.A.         | 82           | Intervención    | Origen Externo | Programada        | 2084  | S/E TAMPACA   | 23158                                                                                                                                                             | S/E TAMPACA.IT1                             | Otro Tipo de Trabajo     | Sin Limitaciones                   | S/E Tampaká. A solicitud de Colihuaui NUP 3555: Fusión y certificación de Fibra en mule, marco de línea bajada de OPCW Paflo 25                                                                                                                                                                                           | Bajo                                                                                                                                                                                     | Actividades:<br>S/E Tampaká. A solicitud de Colihuaui NUP 3555: Fusión y certificación de Fibra en mule, marco de línea bajada de OPCW Paflo 25<br>Restricciones:<br>No hay instalaciones en Riesgo<br>SS.00. Tampaká<br>Temporalidad de los Riesgos:<br>Durante de los trabajos<br>Nivel de Riesgo:<br>Bajo<br>Riesgos del jefe de fuerza:<br>Tampaká, Correo, barreras duras, señalética Delimitar Zona de trabajo Identificar el entorno de las instalaciones energizadas y cuidar las distancias de seguridad de instalaciones.                                                                                                                                                       | No tiene consumo afectado |                    | ninguno        |                  |                           | 25-12-24 07:00 | 07-01-25 19:00 | 30-12-24 11:43        | 07-01-25 18:40     |
| 2024130110 | Subestación | Ejecución Extensa | MINERA ESCONDIDA LTDA. | 378          | Intervención    | Origen Interno | Programada        | 1857  | S/E COLOSO    | 22322                                                                                                                                                             | S/E COLOSO I2                               | Otro Tipo de Trabajo     | Sin Limitaciones                   | Se realizará el cambio de terminal y respigote paflo I2                                                                                                                                                                                                                                                                   | El trabajo es con Riesgo bajo.                                                                                                                                                           | En SE Coloso se requiere no reconectar S22                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | No tiene consumo afectado |                    | ninguno        |                  |                           | 25-12-24 07:00 | 25-12-24 20:00 | 25-12-24 08:55        | 25-12-24 19:00     |
| 2024130111 | Subestación | Ejecución Extensa | MINERA ESCONDIDA LTDA. | 378          | Intervención    | Origen Interno | Programada        | 1857  | S/E COLOSO    | 22319                                                                                                                                                             | S/E COLOSO I1                               | Mantenimiento preventivo | Sin Limitaciones                   | Se realizará cambio de terminal y respigote paflo I1                                                                                                                                                                                                                                                                      | Riesgo bajo, el trabajo se realiza con procedimiento.                                                                                                                                    | Subestación Coloso: no reconectar S21.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | No tiene consumo afectado |                    | ninguno        |                  |                           | 25-12-24 07:00 | 25-12-24 20:00 | 25-12-24 08:55        | 25-12-24 19:00     |
| 2024130134 | Subestación | Ejecución Extensa | MINERA ESCONDIDA LTDA. | 378          | Intervención    | Origen Interno | Programada        | 1807  | S/E 640       | 17771 S/E 640 BP1<br>17772 S/E 640 BP2<br>17780 S/E 640 A 16 KV BP1<br>17793 S/E 640 A 16 KV BP2<br>21034 S/E 640 B64<br>21421 S/E 640 A51A<br>31422 S/E 640 A41B | Medición de malla a tierra                  | Sin Limitaciones         | Medición de malla a tierra S/E 640 | Riesgo alto, con riesgo a los equipos e instalaciones.                                                                                                                                                                                                                                                                    | Subestación Coloso: no reconectar S21.<br>Se requiere orden de no reconectar:<br>S/E 640: 138641A<br>S/E 640: 138642<br>S/E 640: 138641B<br>S/E Escudo: 13281<br>S/E Laguna Seca: 5281.1 | No tiene consumo afectado                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                           | ninguno            |                |                  | 25-12-24 07:00            | 25-12-24 18:00 | 25-12-24 09:52 | 25-12-24 12:50        |                    |
| 2024130964 | Subestación | Ejecución Extensa | TRANSELEC S.A.         | 82           | Intervención    | Origen Externo | Programada        | 2239  | S/E GEGUFIOS  | 3272                                                                                                                                                              | BA S/E GEGUFIOS 220KV BP1                   | Otro Tipo de Trabajo     | Sin Limitaciones                   | S/E Guegüfios: Trabajos previos NUP 2144. A solicitud de Colihuaui la Construcción de Obras civiles, excavaciones manuales, reposición de grava en paflo 17 y 110. Turno A                                                                                                                                                | Bajo                                                                                                                                                                                     | Actividades:<br>S/E Guegüfios: Trabajos previos NUP 2144. A solicitud de Colihuaui la Construcción de Obras civiles, excavaciones manuales, reposición de grava en paflo 17 y 110. Turno A<br>Restricciones:<br>Guegüfios, S212, S214, S218, S2111 No reconectar<br>Instalaciones en Riesgo:<br>SS.00. SE Guegüfios a Barro Principal N°3 220 KV - Guegüfios<br>Temporalidad de los Riesgos:<br>Durante de los trabajos<br>Nivel de Riesgo:<br>Bajo<br>Riesgos del jefe de fuerza:<br>Guegüfios, Correo, cables y barreras duras Zona segregada y señalizada Se utilizarán vías de acceso autorizadas por Transulac.                                                                      | No tiene consumo afectado |                    | ninguno        |                  |                           | 25-12-24 07:00 | 25-12-24 18:00 | 25-12-24 09:36        | 25-12-24 20:55     |
| 2024128672 | Subestación | Ejecución Extensa | TRANSELEC S.A.         | 82           | Intervención    | Origen Externo | Programada        | 2239  | S/E GEGUFIOS  |                                                                                                                                                                   | #Paflo, emeot otros: grupo_emergencia encia | Otro Tipo de Trabajo     | Sin Limitaciones                   | SE Guegüfios: Trabajos previos NUP 2144. A solicitud de Colihuaui la emergencia reposición de armarios de control y protecciones de los nuevos paflos 17 y 110. Configuración del controlador y roles de protecciones de los nuevos paflos 17 y 110. Verificar                                                            | Bajo                                                                                                                                                                                     | Actividades:<br>SE Guegüfios: Trabajos previos NUP 2144. A solicitud de Colihuaui la emergencia reposición de armarios de control y protecciones de los nuevos paflos 17 y 110. Configuración del controlador y roles de protecciones de los nuevos paflos 17 y 110. Verificar<br>Restricciones:<br>No hay instalaciones en Riesgo<br>SS.00. SE Guegüfios<br>Temporalidad de los Riesgos:<br>Durante de los trabajos<br>Nivel de Riesgo:<br>Bajo<br>Riesgos del jefe de fuerza:<br>Subestación Guegüfios, Correo, barreras duras, señalíticas Delimitar la zona de trabajo Identificar el entorno de las instalaciones energizadas y cuidar las distancias de seguridad de instalaciones. | No tiene consumo afectado |                    | ninguno        |                  |                           | 25-12-24 07:00 | 07-01-25 19:00 | 25-12-24 10:16        | 07-01-25 18:40     |
| 2024130082 | Subestación | Ejecución Extensa | TRANSELEC S.A.         | 82           | Intervención    | Origen Externo | Programada        | 2239  | S/E GEGUFIOS  |                                                                                                                                                                   | #Paflo, emeot otros: grupo_emergencia encia | Otro Tipo de Trabajo     | Sin Limitaciones                   | S/E Guegüfios. A solicitud de Colihuaui NUP 2144. Tendido de cables de fuerza, control y conexiones en paflo 17 y 110 hasta sala de SS00, control diagonal 1 y control diagonal 4 mas pruebas de medida de resistencia de aislación a cables de baja tensión.                                                             | Bajo                                                                                                                                                                                     | Actividades:<br>S/E Guegüfios. A solicitud de Colihuaui NUP 2144. Tendido de cables de fuerza, control y conexiones en paflo 17 y 110 hasta sala de SS00, control diagonal 1 y control diagonal 4 mas pruebas de medida de resistencia de aislación a cables de baja tensión.<br>Restricciones:<br>No hay instalaciones en Riesgo<br>SS.00. SE Guegüfios<br>Temporalidad de los Riesgos:<br>Durante de los trabajos<br>Nivel de Riesgo:<br>Bajo<br>Riesgos del jefe de fuerza:<br>Guegüfios, Correo, cables y barreras duras Zona segregada y señalizada Se utilizarán vías de acceso autorizadas por Transulac.                                                                          | No tiene consumo afectado |                    | ninguno        |                  |                           | 25-12-24 07:00 | 07-01-25 19:00 | 25-12-24 09:33        | 06-01-25 20:22     |
| 2024130963 | Subestación | Ejecución Extensa | TRANSELEC S.A.         | 82           | Intervención    | Origen Externo | Programada        | 2239  | S/E GEGUFIOS  |                                                                                                                                                                   | #Paflo, emeot otros: grupo_emergencia encia | Otro Tipo de Trabajo     | Sin Limitaciones                   | S/E Guegüfios. A solicitud de Colihuaui NUP 2144, pruebas HPOT de la nueva Línea 220 KV Cáluche-Guegüfios. Nota: Documento en anexo al HPOT de línea, por intervención Pararrayos y Disconectador de línea Paflo 17 y 110 (Fuera de zona en servicio).NOTA: Se debe verificar puentes abiertos en llegada a SE Guegüfios. | Bajo                                                                                                                                                                                     | Actividades:<br>S/E Guegüfios. A solicitud de Colihuaui NUP 2144, pruebas HPOT de la nueva Línea 220 KV Cáluche-Guegüfios. Nota: Documento en anexo al HPOT de línea, por intervención Pararrayos y Disconectador de línea Paflo 17 y 110 (Fuera de zona en servicio).NOTA: Se debe verificar puentes abiertos en llegada a SE Guegüfios.<br>Restricciones:<br>No hay instalaciones en Riesgo<br>SS.00. SE Guegüfios<br>Temporalidad de los Riesgos:<br>Durante de los trabajos<br>Nivel de Riesgo:<br>Bajo<br>Riesgos del jefe de fuerza:<br>Guegüfios, Verificar puentes abiertos en llegada a Marco de Línea de SE Guegüfios. Verificación por jefe de Fuerza e Inspección.            | No tiene consumo afectado |                    | ninguno        |                  |                           | 25-12-24 07:00 | 07-01-25 19:00 | 01-01-25 09:33        | 03-01-25 18:28     |
| 2024130059 | Subestación | Ejecución Extensa | TRANSELEC S.A.         | 82           | Intervención    | Origen Externo | Programada        | 2084  | S/E TAMPACA   |                                                                                                                                                                   | #Paflo, emeot otros: grupo_emergencia encia | Otro Tipo de Trabajo     | Sin Limitaciones                   | S/E Tampaká. A solicitud de Colihuaui NUP 3555: Fusión y certificación de Fibra en mule, marco de línea bajada de OPCW Paflo 25                                                                                                                                                                                           | Bajo                                                                                                                                                                                     | Actividades:<br>S/E Tampaká. A solicitud de Colihuaui NUP 3555: Fusión y certificación de Fibra en mule, marco de línea bajada de OPCW Paflo 25<br>Restricciones:<br>No hay instalaciones en Riesgo<br>SS.00. Tampaká<br>Temporalidad de los Riesgos:<br>Durante de los trabajos<br>Nivel de Riesgo:<br>Bajo<br>Riesgos del jefe de fuerza:<br>Tampaká, Correo, barreras duras, señalética Delimitar Zona de trabajo Identificar el entorno de las instalaciones energizadas y cuidar las distancias de seguridad de instalaciones.                                                                                                                                                       | No tiene consumo afectado |                    | ninguno        |                  |                           | 25-12-24 07:00 | 07-01-25 19:00 | 30-12-24 11:43        | 07-01-25 18:40     |

| Número     | Tipo                  | Estado                | Empresa                            | M<br>Coordinado | Tipo<br>Subtítulo | Origen            | Tipo<br>Programación | ID(s) | Central        | ID(s) | Unidades(s)      | Tipo Trabajo            | Procedencia         | Trabajos a Realizar                                                                                                                                                                                                                                                                        | Descripción Nivel Rango                                                | Comentarios Adicional                                                                                                                                                                                                                                                                      | Consumo                   | Empresas Afiliadas | Trabajo Requiere        | Estado Operativo | Estado Operativo<br>Efectivo | Fecha Inicio   | Fecha Fin      | Fecha Efectiva<br>Inicio | Fecha Efectiva<br>Fin |
|------------|-----------------------|-----------------------|------------------------------------|-----------------|-------------------|-------------------|----------------------|-------|----------------|-------|------------------|-------------------------|---------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|--------------------|-------------------------|------------------|------------------------------|----------------|----------------|--------------------------|-----------------------|
| 2024130949 | Central<br>Generadora | Ejecución<br>Ficticia | EMPRESA ELÉCTRICA<br>VALLENAR S.A. | 636             | Intervención      | Origen<br>Interno | Programada           | 620   | TER MANTENCION |       | CENTRAL COMPLETA | Otro Tipo<br>de Trabajo | Sin<br>Limitaciones | Pruebas operativas con carga a unidades generadoras en central Matencillo. Se genera con una unidad a 1.8 MW de forma alternada según requerimiento de jefe de planta. No implica indisponibilidad unidad generadora. Condiciones requeridas: Central Matencillo a disposición de pruebas. | El rango del trabajo es bajo siguiendo los procedimientos respectivos. | Pruebas operativas con carga a unidades generadoras en central Matencillo. Se genera con una unidad a 1.8 MW de forma alternada según requerimiento de jefe de planta. No implica indisponibilidad unidad generadora. Condiciones requeridas: Central Matencillo a disposición de pruebas. | No tiene consumo afectado | ninguna            | PO (Prueba Operacional) |                  |                              | 25-12-24 20:00 | 26-12-24 06:00 | 25-12-24 20:06           | 26-12-24 07:00        |

| Número     | Tipos | Estado            | Empresa               | M Coordinado | Tipo Substancia | Origen         | Tipo Programación | ID(a) | Línea                      | ID(s) | Transm(s)                                | Tipo Trabajo         | Previsión        | Trabajos a Realizar                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Descripción Nivel Rango                                                                                                                       | Comentarios Adicional                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | Consumo                   | Empresas Afectadas | Trabajo Requiere | Estado Operativo | Estado Operativo Efectivo | Fecha Inicio   | Fecha Fin      | Fecha Efectiva Inicio | Fecha Efectiva Fin |
|------------|-------|-------------------|-----------------------|--------------|-----------------|----------------|-------------------|-------|----------------------------|-------|------------------------------------------|----------------------|------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|--------------------|------------------|------------------|---------------------------|----------------|----------------|-----------------------|--------------------|
| 2024125215 | Línea | Ejecución Exitosa | TRANSELEC S.A.        | 82           | Intervención    | Origen Externo | Programada        | 1547  | TABAPACA – GEOSLIFOS 220KV | 3601  | TABAPACA – GEOSLIFOS 220KV C2            | Otro Tipo de Trabajo | Sin Limitaciones | A solicitud de Colihuali, proyecto C20- bloque a la recomendación de la 1.220 kV Tampacá-Griegillos C1 y C2 en apoyo a los trabajos de construcción de acueducto. Para Cruce entre varos E2-E2 se contemplan Trabajos de Apertura de Pista, que consisten en remoción, nivelación, perfilado de plataforma declarada en EIA en apoyo a los trabajos de construcción de acueducto. Para Paralelismo entre varos E33-E78, Cruce entre varos E34-E35 y Cruce entre varos E75-E76 se contemplan Trabajos de Apertura de Pista, que consisten en remoción, nivelación, perfilado de plataforma declarada en EIA. [Soft 430, 431]<br>Restricciones:<br>Tampacá: S211,S212 no reconectar<br>Griegillos: S211, S212 S214 y S25 no reconectar<br>Bloqueos de jefe de línea.<br>No hay | Instalaciones en Rango Línea 220 kV Tampacá-Griegillos C2. Temporalidad de los Rangos: Durante los trabajos. Nivel de Rango: Bajo             | No tiene consumo afectado                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | ninguno                   |                    | 25-12-24 08:00   | 25-12-24 18:00   | 25-12-24 06:27            | 25-12-24 20:56 |                |                       |                    |
| 2024125241 | Línea | Ejecución Exitosa | TRANSELEC S.A.        | 82           | Intervención    | Origen Externo | Programada        | 1548  | GEOSLIFOS – LAGUNAS 220KV  | 3603  | GEOSLIFOS – LAGUNAS 220KV C2             | Otro Tipo de Trabajo | Sin Limitaciones | A solicitud de Colihuali, proyecto C20- bloque a la recomendación de la 1.220 kV Griegillos-Lagunas C1 y C2 en apoyo a los trabajos de construcción de acueducto. Para Cruce de Línea entre varos E85-E86 (PK31 Acueducto), Cruce varos E112-E113. [Soft 432]                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Instalaciones en Rango Línea 220 kV Griegillos-Lagunas C2. Chalcacito. Temporalidad de los Rangos: Durante los trabajos. Nivel de Rango: Bajo | Actividad:<br>A solicitud de Colihuali, proyecto C20- bloque a la recomendación de la 1.220 kV Griegillos-Lagunas C1 y C2 en apoyo a los trabajos de construcción de acueducto. Para Cruce de Línea entre varos E85-E86 (PK31 Acueducto), Cruce entre varos E112-E113, entre varos E113-E114, entre varos E131-E132, entre varos E132-E133, entre varos E137-E138, entre varos E138-E139 y Paralelismo de línea entre varos E134-E169 (PK45- PK50 Acueducto) se contemplan Trabajos de Apertura de Pista.<br>Actividad:<br>Lagunas: S215,S216 no reconectar<br>Griegillos: S213, S212 S216 y S25 no reconectar<br>Bloqueos de jefe de línea.<br>No hay | No tiene consumo afectado | ninguno            |                  | 25-12-24 08:00   | 25-12-24 18:00            | 25-12-24 06:27 | 25-12-24 20:56 |                       |                    |
| 2024125267 | Línea | Ejecución Exitosa | TRANSELEC S.A.        | 82           | Intervención    | Origen Externo | Programada        | 1548  | GEOSLIFOS – LAGUNAS 220KV  | 3602  | GEOSLIFOS – LAGUNAS 220KV C1             | Otro Tipo de Trabajo | Sin Limitaciones | A solicitud de Colihuali, proyecto C20- bloque a la recomendación de la 1.220 kV Griegillos-Lagunas C1 y C2 en apoyo a los trabajos de construcción de acueducto. Para Cruce de Línea entre varos E85-E86 (PK31 Acueducto), Cruce varos E112-E113. [Soft 432]                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | Instalaciones en Rango Línea 220 kV Griegillos-Lagunas C1. Chalcacito. Temporalidad de los Rangos: Durante los trabajos. Nivel de Rango: Bajo | Actividad:<br>A solicitud de Colihuali, proyecto C20- bloque a la recomendación de la 1.220 kV Griegillos-Lagunas C1 y C2 en apoyo a los trabajos de construcción de acueducto. Para Cruce de Línea entre varos E85-E86 (PK31 Acueducto), Cruce entre varos E112-E113, entre varos E113-E114, entre varos E132-E132, entre varos E132-E133, entre varos E137-E138, entre varos E138-E139 y Paralelismo de línea entre varos E134-E169 (PK45- PK50 Acueducto) se contemplan Trabajos de Apertura de Pista.<br>Actividad:<br>Lagunas: S215,S216 no reconectar<br>Griegillos: S213, S212 S216 y S25 no reconectar<br>Bloqueos de jefe de línea.<br>No hay | No tiene consumo afectado | ninguno            |                  | 25-12-24 08:00   | 25-12-24 18:00            | 25-12-24 06:27 | 25-12-24 20:56 |                       |                    |
| 2024129354 | Línea | Ejecución Exitosa | CSE TRANSAMISIÓN S.A. | 2003         | Intervención    | Origen Interno | Programada        | 849   | PPV INVERA - TAL TAL 110KV | 724   | TAP LAS LUCES - TAL TAL (BUEDA) 110KV C1 | Lavado de Aislación  | Sin Limitaciones | Lavado de aislación LT 110 KV Las Lucas - Talal .                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Rangos controlados , según procedimiento CSE                                                                                                  | Retiro de reconexión automática de : S2H2 en S/E Las Lucas                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | No tiene consumo afectado | ninguno            |                  |                  | 25-12-24 07:00            | 25-12-24 17:06 | 25-12-24 06:35 | 25-12-24 13:49        |                    |

## ANEXO N°5

Informes de trabajos y fallas de instalaciones ingresados en el Sistema Neomante del Coordinador Eléctrico Nacional por CGE Transmisión S.A., Sistema de Transmisión del Sur S.A., Hidroangol S.A., Empresa Eléctrica de la Frontera S.A. y Espinos S.A.

| Archivos Subidos                                                                                                                                                                                                                                                                                |                     |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|
| Archivo                                                                                                                                                                                                                                                                                         | Fecha Subida        |
|  IF2024005595 L166kV Angol - Collipulli _25.12.2024 - V1.pdf (/informe_fallas/download_file/676c3ee8ad651f6b022d9539/IF2024005595 L166kV Angol - Collipulli _25.12.2024 - V1.pdf)                             | 09/01/2025 15:53:53 |
|  IF2024005595 - ANEXO I - AJUSTE DE PROTECCIONES Y REG DE EVENTOS - V1.zip (/informe_fallas/download_file/676c3ee8ad651f6b022d9539/IF2024005595 - ANEXO I - AJUSTE DE PROTECCIONES Y REG DE EVENTOS - V1.zip) | 09/01/2025 15:54:09 |
|  IF2024005595 - ANEXO II - INFORME DE INTERRUPCIÓN DE SUMINISTRO - V1.pdf (/informe_fallas/download_file/676c3ee8ad651f6b022d9539/IF2024005595 - ANEXO II - INFORME DE INTERRUPCIÓN DE SUMINISTRO - V1.pdf)   | 09/01/2025 15:54:14 |
|  IF2024005595 - ANEXO III - PROBATORIOS - V1.zip (/informe_fallas/download_file/676c3ee8ad651f6b022d9539/IF2024005595 - ANEXO III - PROBATORIOS - V1.zip)                                                     | 09/01/2025 15:54:19 |

| Archivos Subidos |              |
|------------------|--------------|
| Archivo          | Fecha Subida |

| Archivos Subidos                                                                                                                                                                                                                           |                     |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|
| Archivo                                                                                                                                                                                                                                    | Fecha Subida        |
|  IF5 2024005602 Nahuelbuta Deuco Los Sauces.pdf (/informe_fallas/download_file/676c913fad651f6b1b10f73f/IF5 2024005602 Nahuelbuta Deuco Los Sauces.pdf) | 06/01/2025 12:55:25 |

Resumen

Fecha de envío al Coordinador Eléctrico : 25-12-2024 20:14

Finalizado

Número:

2024005591

Solicitante:

HIDROANGOL SpA

Empresa:

HIDROANGOL SpA

Tipo de Origen:

Externo

Central:

HP RIO PICOIQUEN

Afecta a todas las unidades

Potencia:

Desconexión de la unidad(es)

Unidades:

Zona Afectada

Araucanía

Comuna

Angol

Tipo Causa

Causa Definitiva

Causa Principal

Desconexión debido a falla en instalaciones de terceros.

Comentarios Tipo Causa:

Operación del 52B1 en S/E Angol

Causas

-Fenómeno Físico: Fallas en instalaciones de terceros u en otro segmento.

-Elemento: Equipo generador

-Fenómeno Eléctrico: Bajo voltaje

-Operación de los interruptores: Opera según lo esperado

Comentarios Causas:

-Fenómeno Físico: falla en instalación de terceros

-Elemento: falla en instalación de terceros

-Fenómeno Eléctrico: falla en instalación de terceros

-Operación de los interruptores: falla en instalación de terceros

Observaciones:

-Observaciones: A las 19:33 hrs sale de servicio la central con G1: 1,2 MW y G2: 1,2 MW debido a la operación del 52B1 en S/E Angol. se informa a personal de Scotta y del Coordinador.

-Acciones Inmediatas: A las 19:33 hrs sale de servicio la central con G1: 1,2 MW y G2: 1,2 MW debido a la operación del 52B1 en S/E Angol. se informa a personal de Scotta y del Coordinador.

-Hechos Sucuididos: A las 19:33 hrs sale de servicio la central con G1: 1,2 MW y G2: 1,2 MW debido a la operación del 52B1 en S/E Angol. se informa a personal de Scotta y del Coordinador.

-Acciones Correctivas a Corto Plazo: ..

-Acciones Correctivas a Largo Plazo: ..

Afecta SSCC:

Afecta Medidores:

No

Afecta Protecciones:

No

Consumo:

No tiene consumo afectado

Retorno Automatico:

No Tiene Retorno Automático

Estado Operativo:

FE (Falla Externa)

Estado Operativo Efectivo:

FE (Falla Externa)

Fecha / Hora Perturbación de la Solicitud:

25-12-2024 19:33

Fecha / Hora Estimada Retorno:

25-12-2024 22:30

Fecha / Hora Efectiva Retorno (Ingreso CDC):

26-12-2024 00:48

Archivos Subidos

Archivo

Fecha Subida

📎 IF\_2024005591\_25.12.2024\_ Picoiquén 19.33 hrs.pdf (/informe\_fallas/download\_file/676c8d65ad651f6af03ef85b/IF\_2024005591\_25.12.2024\_ Picoiquén 19.33 hrs.pdf)

27/12/2024 18:20:48

| Archivos Subidos                                                                                                                                                          |                     |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|
| Archivo                                                                                                                                                                   | Fecha Subida        |
|  2024005605.zip (/informe_fallas/download_file/676cae9cad651f6ae2a4a76/2024005605.zip) | 27/12/2024 13:37:40 |

| Archivos Subidos                                                                                                                                                                                                                                                   |                     |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|
| Archivo                                                                                                                                                                                                                                                            | Fecha Subida        |
|  Informe Falla CH Renaico 25-12-2024 IF2024005598 Rev_0.pdf (/informe_fallas/download_file/676cb968ad651f6af03ef864/Informe Falla CH Renaico 25-12-2024 IF2024005598 Rev_0.pdf) | 15/01/2025 09:26:31 |

| Archivos Subidos                                                                                                                                                                                                                                                            |                     |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|
| Archivo                                                                                                                                                                                                                                                                     | Fecha Subida        |
|  Informe Falla CH Alto Renaiço 25-12-2024 IF2024005600 Rev_0.pdf (/informe_fallas/download_file/676cbbd1ad651f6b022d9541/Informe Falla CH Alto Renaiço 25-12-2024 IF2024005600 Rev_0.pdf) | 15/01/2025 09:26:53 |

## ANEXO N°6

Otros antecedentes aportados por CGE Transmisión S.A., Sistema de Transmisión del Sur S.A., Hidroangol S.A., Espinos S.A. y Empresa Eléctrica de la Frontera S.A.

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

**1. CAUSA U ORIGEN DE LA FALLA:**

**1.1. Fecha y hora de la Falla:**

|              |                                |
|--------------|--------------------------------|
| <b>Fecha</b> | <b>25 de diciembre de 2024</b> |
| Hora         | 19:33                          |

**1.2. Localización de la falla:**

**1.2.1. Nombre de Instalación donde se produjo de falla.**

ID-28124 - Transformador de corriente BT3 S/E Angol.

**1.2.2. Segmento al cual pertenece el equipo o elemento fallado.**

Tz-Transmisión Zonal.

**1.2.3. Elemento o equipo fallado.**

Transformador de corriente Paño B1.

**1.3. Causa origen de la falla:**

Desconexión forzada del interruptor 52B1 de S/E Victoria y el interruptor 52B1 de S/E Angol asociado a las LT 66 kV Victoria – Angol y LT 66 kV Nahuelbuta – Angol, por operación de sus protecciones debido a falla presente en el transformador de corriente de la fase C del paño B1 de S/E Angol.

Se presume falla de fabrica del modelo CH-72, marca Arteche de acuerdo con alerta levantada sobre el equipo según lo investigado a posterior.

**1.4. Proposición de origen de la falla.**

III. Fuerza Mayor o Caso Fortuito

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

**1.5. Código de falla.**

| Causas de Falla                | Código | Definición                        |
|--------------------------------|--------|-----------------------------------|
| Fenómeno Físico                | OPE23  | Defecto de fábrica.               |
| Elemento del Sistema Eléctrico | PR14   | Transformador de corriente.       |
| Fenómeno Eléctrico             | DI21N  | Protección de Distancia residual. |
| Modo                           | 13     | Opera según lo esperado           |

**1.6. Comuna donde se originó la falla.**

| Código | Comuna     |
|--------|------------|
| 9202   | Collipulli |

**1.7. Comunas afectadas por la falla.**

| Código | Comuna     |
|--------|------------|
| 9201   | Angol      |
| 9202   | Collipulli |
| 9209   | Renaico    |
| 9206   | Los Sauces |

**1.8. Reiteración.**

**1.8.1. N° de Fallas en Instalación. (Últimos 24 meses móviles).**

2 fallas en la instalación, en los últimos 24 meses.

**1.8.2. N° de Fallas en Instalación con mismo Fenómeno Físico. (Últimos 24 meses móviles).**

0 fallas en la instalación, en los últimos 24 meses.

**1.8.3. Identificación de Evento de Falla que afecta a instalación en los últimos 24 meses móviles.**

| IF N°      | Fecha falla | Hora Falla | Código Fenómeno Físico. |
|------------|-------------|------------|-------------------------|
| 2024003220 | 31-07-2024  | 21:35 hrs. | CLI2                    |
| 2022004273 | 28-11-2022  | 01:26 hrs. | ACC2                    |

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
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### 1.9. REPRESENTANTE LEGAL DE LA EMPRESA

**Razón Social** : CGE TRANSMISION S.A.  
**Rut** : 77.465.741-K  
**Representante Legal** : Iván Aristides Quezada Escobar  
**Dirección** : Av. Presidente Riesco 5561, piso 17. Las Condes. Santiago

### 2. INSTALACIONES AFECTADAS.

| Subestación Primaria | Instalación (Barra Primaria) | Hora desconexión | Hora Normalización |
|----------------------|------------------------------|------------------|--------------------|
| Tap Renaico          | Barra 66kV                   | 19:33            | 19:35              |
| Nahuelbuta           | Barra 66kV                   | 19:33            | 19:35              |
| SE Angol             | Barra 66kV                   | 19:33            | 00:16              |
| Los Sauces           | Barra 66kV                   | 19:33            | 00:16              |
| Deuco                | Barra 66kV                   | 19:33            | 00:16              |
| SE Collipulli        | Barra 66kV                   | 19:33            | 19:39              |

### 3. DIAGRAMAS SIMPLIFICADOS.

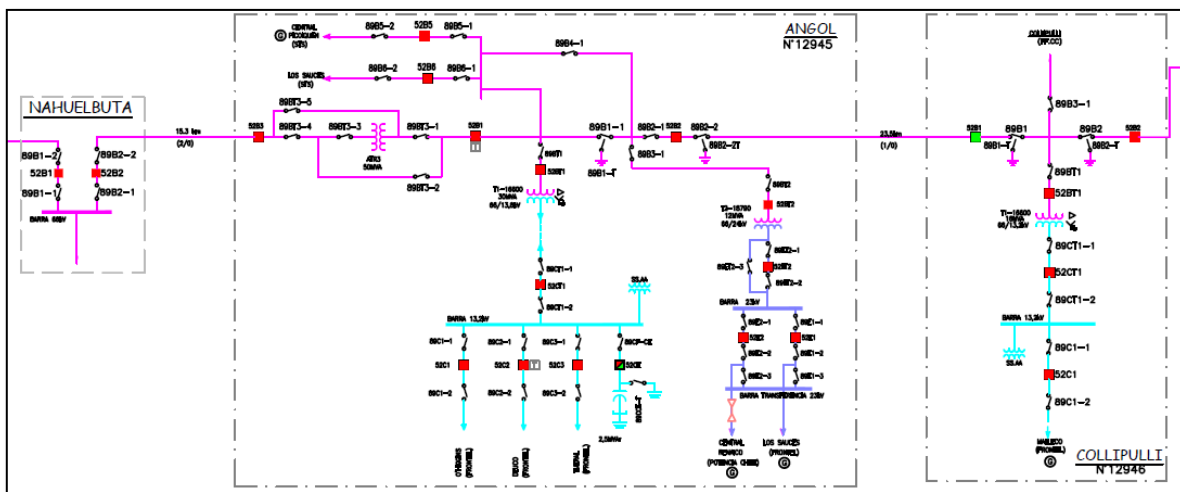


Figura 1; Diagrama Unilineal Simplificado de Zona Afectada.

# **INFORME DE FALLA** **REQUERIMIENTO NORMA TÉCNICA DE SyCS**

|                                                 |                                      |
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| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

## **4. PERDIDAS DE GENERACIÓN.**

No hay generación de propiedad de CGE Transmisión S.A. involucrada en la falla.

## **5. PÉRDIDAS DE CONSUMOS.**

| Subestación             | Transformador<br>(Primario) | Alimentador       |      | MW           | Horario     |                    | Observación                                    |
|-------------------------|-----------------------------|-------------------|------|--------------|-------------|--------------------|------------------------------------------------|
|                         |                             | Nombre            | Nema |              | Desconexión | Normalización      |                                                |
| <b>Collipulli</b>       | T-1                         | Malleco           | C1   | 4,2          | 19:33       | 19:39              | Consumos de Frontel                            |
| <b>Nahuelbuta (STS)</b> | T-1                         | -                 | -    | 3,58         | 19:33       | 19:35              | Consumos de Frontel                            |
| <b>Tap Renaico</b>      | Paño B3                     | -                 | -    | 0,1          | 19:33       | 19:35              | EFE Renaico                                    |
| <b>Angol</b>            | T-1                         | O'Higgins         | C1   | 0,93         | 19:33       | 00:16 (26.12.2024) | Consumos de Frontel                            |
|                         |                             | Deuco             | C2   | 2,24         | 19:33       | 00:16 (26.12.2024) | Consumos de Frontel                            |
|                         |                             | Tijeral           | C3   | 1            | 19:33       | 00:16 (26.12.2024) | Consumos de Frontel                            |
|                         | T-2                         | Los Sauces        | E1   | 1,01         | 19:33       | 00:16 (26.12.2024) | Consumos de Frontel                            |
|                         |                             | Central Renaico   | E2   | 0            | 19:33       | 00:16 (26.12.2024) | Se encontraba fuera en el momento de la falla. |
|                         | Paño B5                     | Central Picoiquen | B5   | -8,32        | 19:33       | 00:16 (26.12.2024) | Consumos de Frontel                            |
|                         | Paño B6                     | Los Sauces (STS)  | B6   | 5,5          | 19:33       | 00:16 (26.12.2024) | Consumos de Frontel                            |
| <b>Total</b>            |                             |                   |      | <b>10,24</b> |             |                    |                                                |

Nota: Las pérdidas de consumos informadas corresponden a magnitudes de potencia medidas en sistema CGE Transmisión S.A. (cabecera de alimentador), en consecuencia, estos valores consideran el aporte de los PMGD conectados en red de MT y no representan los consumos efectivamente desprendidos.

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|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
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| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

**6. CRONOLOGÍA DE EVENTOS Y DESCRIPCIÓN DE CAUSAS.**

| SUBESTACIÓN       | EVENTO                                                                                                                                                                                                                                                                                           | HORARIO |
|-------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|
| Victoria<br>Angol | Apertura por protecciones del interruptor 52B1 de S/E Victoria y 52B1 de S/E Angol, afectando a S/E Collipulli (propiedad CGE Transmisión), S/E Angol (propiedad CGE Transmisión), S/E Nahuelbuta (propiedad STS), S/E Deuco (propiedad STS), S/E Los Sauces (propiedad STS) y Central Picoicué. | 19:33   |
| Angol             | Apertura manual interruptor 52B3 de S/E Angol.                                                                                                                                                                                                                                                   | 19:35   |
| Nahuelbuta STS    | Apertura manual interruptor 52B2 de S/E Nahuelbuta (maniobra realizada por STS).                                                                                                                                                                                                                 | 19:35   |
| Negrete STS       | Cierre manual interruptor 52B2 de S/E Negrete (maniobra realizada por STS – Se recuperó S/E Nahuelbuta y Tap Renaico).                                                                                                                                                                           | 19:35   |
| Nahuelbuta STS    | Cierre manual interruptor 52B2 de S/E Nahuelbuta (maniobra realizada por STS).                                                                                                                                                                                                                   | 19:35   |
| Nahuelbuta STS    | Abierto interruptor 52B2 de S/E Nahuelbuta.                                                                                                                                                                                                                                                      | 19:37   |
| Angol             | Apertura manual interruptor 52B2 de S/E Angol.                                                                                                                                                                                                                                                   | 19:37   |
| Collipulli        | Apertura manual interruptor 52B1 de S/E Collipulli.                                                                                                                                                                                                                                              | 19:39   |
| Victoria          | Cierre manual interruptor 52B1 de S/E Victoria, se recupera SE Collipulli.                                                                                                                                                                                                                       | 19:39   |
| Angol             | Cerrado de forma local interruptor 52B3 de S/E Angol                                                                                                                                                                                                                                             | 20:21   |
| Nahuelbuta STS    | Cierre manual interruptor 52B2 de S/E Nahuelbuta (maniobra realizada por STS).                                                                                                                                                                                                                   | 20:24   |
| Angol             | Intento de cierre sin éxito de interruptor 52B1.                                                                                                                                                                                                                                                 |         |
| Nahuelbuta STS    | Desconexión forzada del 52B2 SE Nahuelbuta.                                                                                                                                                                                                                                                      | 20:24   |
| Angol             | CT (Controlador de Turno) informa Transformador de Corriente con falla (interruptor 52B1).                                                                                                                                                                                                       | 20:24   |
| Collipulli        | Cierre manual interruptor 52B1 de S/E Collipulli, energizada LT Collipulli-Angol.                                                                                                                                                                                                                | 20:44   |
| Angol             | Apertura manual Desconectador 89BT3-1 de S/E Angol.                                                                                                                                                                                                                                              | 22:45   |

**INFORME DE FALLA**  
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|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

| SUBESTACIÓN    | EVENTO                                                                                                           | HORARIO |
|----------------|------------------------------------------------------------------------------------------------------------------|---------|
| Angol          | CT informa que se realizara el retiro de los chicotes para aislar transformador de corriente dañado del paño B1. | 22:45   |
| Angol          | CT informa finalizados los trabajos para normalizar consumos.                                                    | 23:43   |
| Angol          | Apertura manual interruptor 52B3 de S/E Angol.                                                                   | 23:44   |
| Nahuelbuta STS | Cierre manual interruptor 52B2 de S/E Nahuelbuta (energizado LT 66 kV Nahuelbuta-Angol).                         | 23:46   |
| Angol          | Cierre manual interruptor 52B2 de S/E Angol. Se recupera el 100% de los consumos.                                | 00:16   |
| Angol          | Cierre manual interruptor 52B3 de S/E Angol. Queda energizado en vacío el ATR3.                                  | 00:16   |

**7. ESQUEMAS DE PROTECCIÓN Y CONTROL INVOLUCRADOS EN LA FALLA.**

| Hora Relé    | S/E      | Instalación (Paño) | Protección Operada | Tiempo [s].  | Observaciones            |
|--------------|----------|--------------------|--------------------|--------------|--------------------------|
| 22:32:17.246 | Victoria | Paño B1            | SEL-311C, 21, SOTF | 22:32:27.389 | SP1, Opera Correctamente |
| 22:33:08.367 | Victoria | Paño B1            | SEL-311L, 21, SOTF | 22:33:18.516 | SP2, Opera Correctamente |
| 22:33:07.967 | Angol    | Paño B1            | SEL-311C, 21, SOTF | 22:33:18.525 | SP1, Opera Correctamente |

**7.1. Análisis Actuación de Esquema de Protección y/o Control.**

Del análisis realizado se aprecia la correcta operación de los sistemas de protecciones del paño B1 de S/E Victoria y del paño B1 de S/E Angol, por falla ocurrida en el transformador de corriente del paño B1 en S/E Angol. Cabe señalar, que solo el sistema 1 (SEL-311C) tiene habilitada la reconexión automática sobre el interruptor 52B1 de S/E Victoria, el sistema 2 (SEL-311L) tiene desactivada esta función.

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

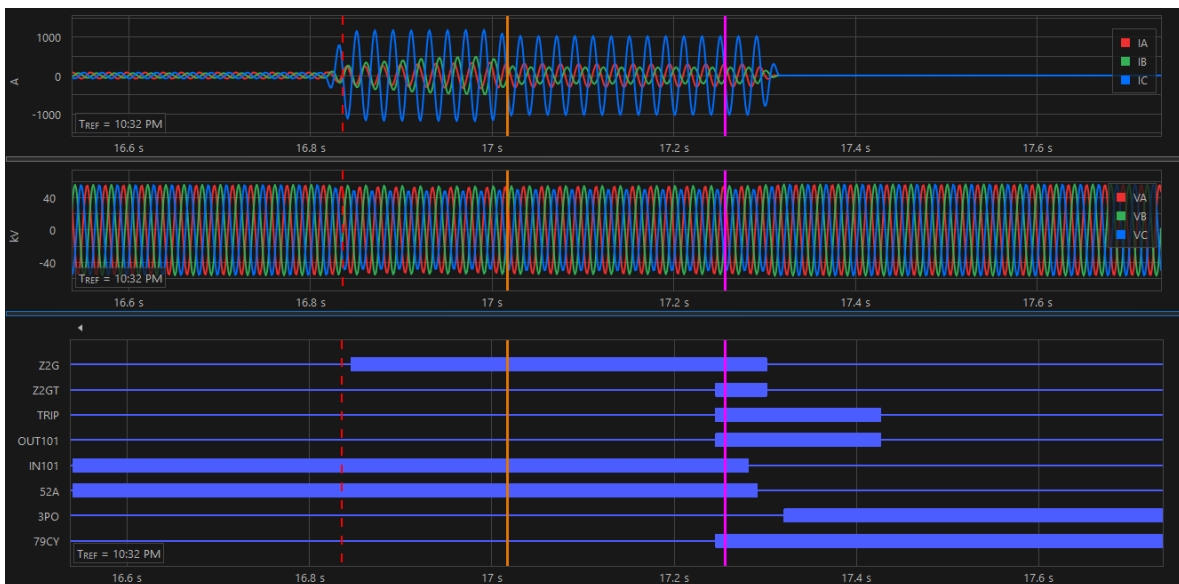
**Protección Sistema 1, SEL- 311C de S/E Victoria.**

**Reporte de Evento N°1:** 52B1 S/E Victoria. Apertura por protecciones SP1.

```

SE VICTORIA - PROT 21/21N B1
Time: 25-12-2024 22:32:16.836000
File: C:\Users\jrgomezv\Desktop\Falla Collipulli Angol\Eventos\SE
Victoria\SEL 311C 52B1\CEV_S16_L60_11549.CEV
FID: SEL-311C-1-R508-V0-Z104101-D20150219
Event Type: CG T
Report Type: CEV, Filtered
Fault Location: 56.58
Frequency: 50 Hz Sample Rate: 16 Samples/Cycle
Targets: TRIP TIME ZONE2
Shot: 0
Fault Currents: IA:210 IB:282 IC:840 IN:0 IG:417 3I2:879
  
```

**Evento N.º 1.-** Protección operada falla y Targets activos, 52B1 S/E Victoria



**Evento N.º 1.-** Oscilografía variables analógicas y digitales, 52B1 S/E Victoria.

Del registro oscilográfico se aprecia la operación de la protección SEL-311C, por medio de su función de distancia residual en zona 2 (Z2GT), producto de una falla de característica monofásica (fase C), dando orden de trip al interruptor 52B1 de S/E Victoria, el cual confirma su apertura a través de las variables IN101=0, 52A=0 y 3PO=1. Luego se activa el ciclo de reconexión automática (79CY=1), la cual tiene su ciclo ajustado en 10 [s].

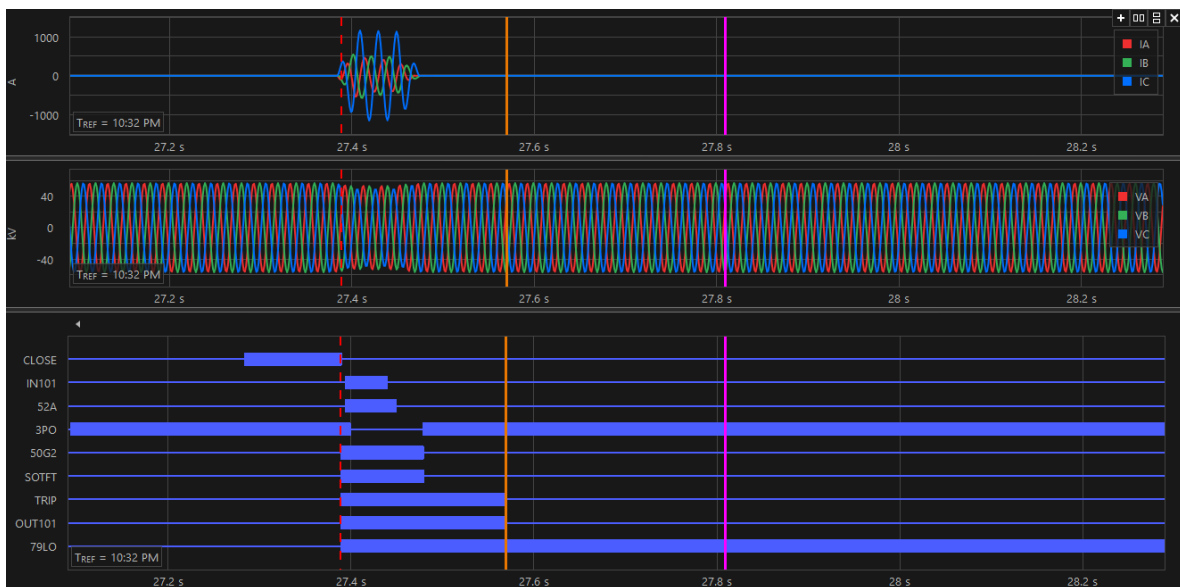
|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

**Reporte de Evento N°2:** 52B1 S/E Victoria (Reconexión exitosa).

```

SE VICTORIA - PROT 21/21N B1
Time: 25-12-2024 22:32:27.389000
File: C:\Users\jrgomezv\Desktop\Falla Collipulli Angol\Eventos
\SE Victoria\SEL 311C 52B1\CEV_S16_L60_11550.CEV
FID: SEL-311C-1-R508-V0-Z104101-D20150219
Event Type: CG T
Report Type: CEV, Filtered
Fault Location: 56.54
Frequency: 49.98 Hz Sample Rate: 16 Samples/Cycle
Targets: TRIP SOTF
Shot: 1
Fault Currents: IA:295 IB:353 IC:811 IN:0 IG:498 3I2:549
  
```

**Evento N.º 2.-** Protección operada falla y Targets activos, 52B1 S/E Victoria.



**Evento N.º 2.-** Oscilografía variables analógicas y digitales, 52B1 S/E Victoria.

Como se aprecia en el registro oscilográfico, 10 segundos después de la falla se produce la reconexión automática del interruptor 52B1 de S/E Victoria (CLOSE=1), se observa que la falla permanece presente en la fase C, activándose la función de cierre contra falla (SOTFT), dando orden de trip en forma instantánea al interruptor 52B1 de S/E Victoria declarando la apertura del interruptor a través de las variables 52A=0, 3PO=1 e IN101=0. Además, se observa que la función de reconexión automática de la protección queda en estado Lockout (79LO=1).

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|                                                    |                                             |
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| <b>INSTALACIÓN (ES) LT 66 KV ANGOL- COLLIPULLI</b> |                                             |

## **REGISTRO SER: 52B1 S/E Victoria (SP1)**

PROT 21/21N B1      Date: 01/02/25    Time: 21:22:57.145  
 SE VICTORIA

FID=SEL-311C-1-R508-V0-Z104101-D20150219    CID=B150

| #   | Date     | Time         | Element | State      |
|-----|----------|--------------|---------|------------|
| 186 | 12/20/24 | 21:10:07.726 | 67P1    | Asserted   |
| 185 | 12/20/24 | 21:10:07.731 | 67P1    | Deasserted |
| 184 | 12/25/24 | 22:32:16.826 | 67G2    | Asserted   |
| 183 | 12/25/24 | 22:32:16.831 | 67P1    | Asserted   |
| 182 | 12/25/24 | 22:32:16.841 | Z3G     | Asserted   |
| 181 | 12/25/24 | 22:32:16.846 | Z2G     | Asserted   |
| 180 | 12/25/24 | 22:32:17.021 | 67G1    | Asserted   |
| 179 | 12/25/24 | 22:32:17.246 | Z2T     | Asserted   |
| 178 | 12/25/24 | 22:32:17.246 | Z2GT    | Asserted   |
| 177 | 12/25/24 | 22:32:17.246 | SV5     | Asserted   |
| 176 | 12/25/24 | 22:32:17.246 | TRIP    | Asserted   |
| 175 | 12/25/24 | 22:32:17.246 | OUT101  | Asserted   |
| 174 | 12/25/24 | 22:32:17.246 | OUT106  | Asserted   |
| 173 | 12/25/24 | 22:32:17.246 | 79CY    | Asserted   |
| 172 | 12/25/24 | 22:32:17.246 | 79RS    | Deasserted |
| 171 | 12/25/24 | 22:32:17.281 | IN101   | Deasserted |
| 170 | 12/25/24 | 22:32:17.291 | 52A     | Deasserted |
| 169 | 12/25/24 | 22:32:17.301 | 67G1    | Deasserted |
| 168 | 12/25/24 | 22:32:17.301 | Z2T     | Deasserted |
| 167 | 12/25/24 | 22:32:17.301 | Z2GT    | Deasserted |
| 166 | 12/25/24 | 22:32:17.301 | Z2G     | Deasserted |
| 165 | 12/25/24 | 22:32:17.311 | 67P1    | Deasserted |
| 164 | 12/25/24 | 22:32:17.311 | Z3G     | Deasserted |
| 163 | 12/25/24 | 22:32:17.321 | SV5     | Deasserted |
| 162 | 12/25/24 | 22:32:17.321 | 3PO     | Asserted   |
| 161 | 12/25/24 | 22:32:17.321 | 67G2    | Deasserted |
| 160 | 12/25/24 | 22:32:17.426 | TRIP    | Deasserted |
| 159 | 12/25/24 | 22:32:17.426 | OUT101  | Deasserted |
| 158 | 12/25/24 | 22:32:17.426 | OUT106  | Deasserted |
| 157 | 12/25/24 | 22:32:17.466 | OUT103  | Asserted   |
| 156 | 12/25/24 | 22:32:27.284 | CLOSE   | Asserted   |
| 155 | 12/25/24 | 22:32:27.284 | OUT102  | Asserted   |
| 154 | 12/25/24 | 22:32:27.389 | SOTFT   | Asserted   |
| 153 | 12/25/24 | 22:32:27.389 | CLOSE   | Deasserted |
| 152 | 12/25/24 | 22:32:27.389 | TRIP    | Asserted   |
| 151 | 12/25/24 | 22:32:27.389 | OUT101  | Asserted   |
| 150 | 12/25/24 | 22:32:27.389 | OUT102  | Deasserted |
| 149 | 12/25/24 | 22:32:27.389 | OUT106  | Asserted   |
| 148 | 12/25/24 | 22:32:27.389 | 79LO    | Asserted   |
| 147 | 12/25/24 | 22:32:27.389 | 79CY    | Deasserted |
| 146 | 12/25/24 | 22:32:27.394 | 52A     | Asserted   |
| 145 | 12/25/24 | 22:32:27.394 | IN101   | Asserted   |
| 144 | 12/25/24 | 22:32:27.394 | 67G2    | Asserted   |
| 143 | 12/25/24 | 22:32:27.394 | OUT103  | Deasserted |
| 142 | 12/25/24 | 22:32:27.399 | 67P1    | Asserted   |
| 141 | 12/25/24 | 22:32:27.399 | SV5     | Asserted   |
| 140 | 12/25/24 | 22:32:27.399 | 3PO     | Deasserted |
| 139 | 12/25/24 | 22:32:27.409 | Z2G     | Asserted   |
| 138 | 12/25/24 | 22:32:27.409 | Z3G     | Asserted   |
| 137 | 12/25/24 | 22:32:27.439 | IN101   | Deasserted |
| 136 | 12/25/24 | 22:32:27.449 | 52A     | Deasserted |
| 135 | 12/25/24 | 22:32:27.459 | Z2G     | Deasserted |

# **INFORME DE FALLA** **REQUERIMIENTO NORMA TÉCNICA DE SyCS**

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| <b>INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI</b> |                                             |

|     |          |              |        |            |
|-----|----------|--------------|--------|------------|
| 134 | 12/25/24 | 22:32:27.464 | OUT103 | Asserted   |
| 133 | 12/25/24 | 22:32:27.469 | 67P1   | Deasserted |
| 132 | 12/25/24 | 22:32:27.469 | Z3G    | Deasserted |
| 131 | 12/25/24 | 22:32:27.479 | SOTFT  | Deasserted |
| 130 | 12/25/24 | 22:32:27.479 | SV5    | Deasserted |
| 129 | 12/25/24 | 22:32:27.479 | 3PO    | Asserted   |
| 128 | 12/25/24 | 22:32:27.479 | 67G2   | Deasserted |
| 127 | 12/25/24 | 22:32:27.569 | TRIP   | Deasserted |
| 126 | 12/25/24 | 22:32:27.569 | OUT101 | Deasserted |
| 125 | 12/25/24 | 22:32:27.569 | OUT106 | Deasserted |
| 124 | 12/25/24 | 22:38:03.794 | RB4    | Asserted   |
| 123 | 12/25/24 | 22:38:03.799 | RB4    | Deasserted |
| 122 | 12/25/24 | 22:38:37.396 | CLOSE  | Asserted   |
| 121 | 12/25/24 | 22:38:37.396 | CC     | Asserted   |
| 120 | 12/25/24 | 22:38:37.396 | OUT102 | Asserted   |
| 119 | 12/25/24 | 22:38:37.401 | SV4T   | Asserted   |
| 118 | 12/25/24 | 22:38:37.401 | SV4    | Asserted   |
| 117 | 12/25/24 | 22:38:37.401 | CC     | Deasserted |
| 116 | 12/25/24 | 22:38:37.406 | SV4    | Deasserted |
| 115 | 12/25/24 | 22:38:37.501 | OUT103 | Deasserted |
| 114 | 12/25/24 | 22:38:37.506 | 52A    | Asserted   |
| 113 | 12/25/24 | 22:38:37.506 | CLOSE  | Deasserted |
| 112 | 12/25/24 | 22:38:37.506 | IN101  | Asserted   |
| 111 | 12/25/24 | 22:38:37.511 | 3PO    | Deasserted |
| 110 | 12/25/24 | 22:38:37.586 | SV4T   | Deasserted |
| 109 | 12/25/24 | 22:38:37.586 | OUT102 | Deasserted |
| 108 | 12/25/24 | 22:39:14.998 | RB3    | Asserted   |
| 107 | 12/25/24 | 22:39:15.003 | RB3    | Deasserted |
| 106 | 12/25/24 | 22:39:37.610 | 79LO   | Deasserted |
| 105 | 12/25/24 | 22:39:37.610 | 79RS   | Asserted   |
| 104 | 12/26/24 | 01:40:34.080 | RB4    | Asserted   |

Se observa en registro secuencial de eventos (SER), en el registro N°178 se produce la activación de la función de protección de distancia residual en zona dos (Z2GT), la cual da orden de trip de forma instantánea sobre el interruptor 52B1 de S/E Victoria en el registro N°176, abriendo el interruptor en el registro N°171 (IN101 = Deasserted). El tiempo de apertura característico del interruptor fue de 35ms aproximadamente (registro N°176 - N°171).

Posterior a la reconexión automática (CLOSE = Asserted), se mantiene presente la falla activándose la función de protección de cierre contra falla (SOTFT) en el registro N°154, dando orden de trip en forma instantánea sobre el interruptor 52B1, en el registro N°152, abriendo el interruptor en el registro N°137 (IN101 = Deasserted).

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

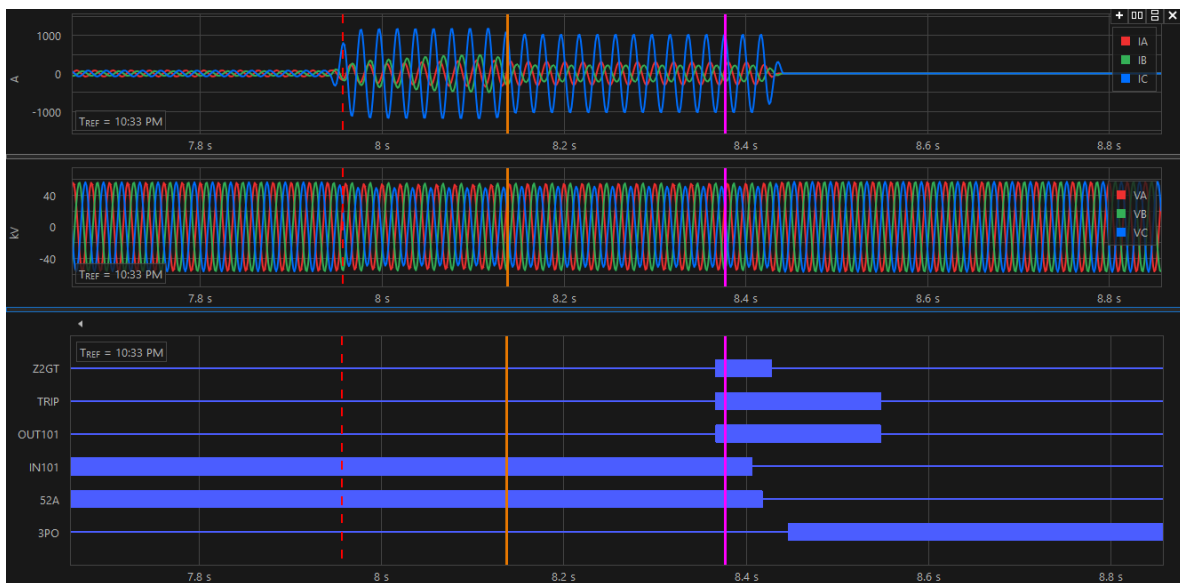
**Protección Sistema 2, SEL- 311L de 52B1 S/E Victoria.**

**Reporte de Evento N°1:** 52B1 S/E Victoria. Apertura por protecciones SP2

```

SE VICTORIA - PROT 21/21N B1
Time: 25-12-2024 22:33:07.957000
File: C:\Users\jrgomezv\Desktop\Falla Collipulli Angol\Eventos
\SE Victoria\SEL 311L 52B1\CEV_L_L60_8.CEV
FID: SEL-311L-1-R502-V0-Z106006-D20141106
Event Type: CG T
Report Type: CEV, Filtered
Fault Location: 56.76
Frequency: 50.01 Hz Sample Rate: 16 Samples/Cycle
Targets: TIME_ZONE2
Fault Currents: IA:212 IB:282 IC:840 IP:0 IG:417 3I2:879
  
```

**Evento N.º 1.-** Protección operada falla y distancia de falla, 52B1 S/E Victoria



**Evento N.º 1.-** Oscilografía variables analógicas y digitales, 52B1 SE Victoria

Del registro oscilográfico se aprecia la operación de la protección SEL-311L, por medio de su función de distancia residual en zona dos (Z2GT), producto de una falla de característica monofásica (fase C), dando orden de trip al interruptor 52B1 de S/E Victoria, el cual confirma su apertura a través de las variables IN101=0, 52A=0 y 3PO=1. Cabe mencionar que el SP2 no tiene activada la función reconexión (79), la cual está habilitada en el sistema SP1.

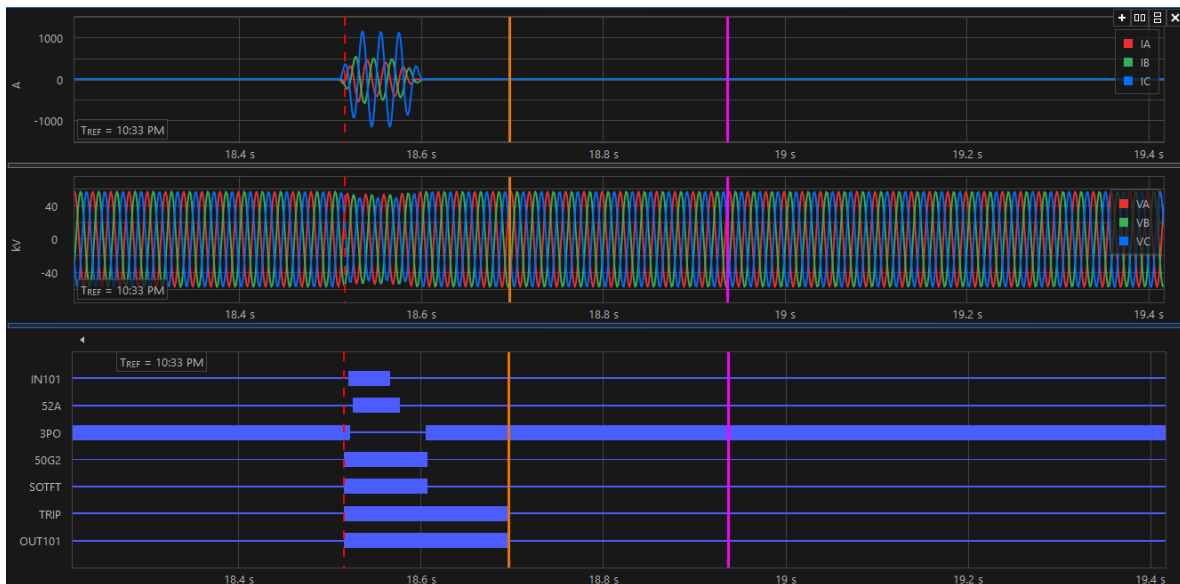
|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

**Reporte de Evento N°2:** 52B1 S/E Victoria. Reconexión automática exitosa.

```

SE VICTORIA - PROT 21/21N B1
Time: 25-12-2024 22:33:18.516000
File: C:\Users\jrgomez\Desktop\Falla Collipulli Angol\Eventos
\SE Victoria\SEL 311L 52B1\CEV_L_L60_7.CEV
FID: SEL-311L-1-R502-V0-Z106006-D20141106
Event Type: CG T
Report Type: CEV, Filtered
Fault Location: 56.49
Frequency: 49.99 Hz Sample Rate: 16 Samples/Cycle
Targets: 50_51
Fault Currents: IA:294 IB:358 IC:810 IP:0 IG:496 3I2:542
  
```

**Evento N.º 2.-** Protección operada falla y Targets activos, 52B1 S/E Victoria SP2



**Evento N.º 2.-** Oscilografía variables analógicas y digitales, 52B1 SE Victoria SP2

Del registro oscilográfico se aprecia la operación de la protección SEL-311L, por medio de su función de cierre contra falla (SOTFT), producto de una falla de característica monofásica (fase C), dando orden de trip al interruptor 52B1 de S/E Victoria, el cual confirma su apertura a través de las variables IN101=0, 52A=0 y 3PO=1. Cabe mencionar que el SP2 no tiene activada la función reconexión (79), la cual está habilitada en el sistema SP1.

# INFORME DE FALLA REQUERIMIENTO NORMA TÉCNICA DE SyCS

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

## **REGISTRO SER: 52B1 S/E Victoria (SP2)**

PROT 21/21N B1      Date: 01/02/2025    Time: 21:33:46.839  
SE VICTORIA  
FID=SEL-311L-1-R502-V0-Z106006-D20141106    CID=D8D1

| #   | DATE       | TIME         | ELEMENT | STATE      |
|-----|------------|--------------|---------|------------|
| 142 | 12/20/2024 | 21:10:55.731 | 50P1    | Deasserted |
| 141 | 12/20/2024 | 21:10:55.741 | 51P     | Deasserted |
| 140 | 12/25/2024 | 18:45:31.559 | 51P     | Asserted   |
| 139 | 12/25/2024 | 18:45:31.614 | 51P     | Deasserted |
| 138 | 12/25/2024 | 22:33:07.952 | 51G     | Asserted   |
| 137 | 12/25/2024 | 22:33:07.957 | 50P1    | Asserted   |
| 136 | 12/25/2024 | 22:33:07.962 | Z3G     | Asserted   |
| 135 | 12/25/2024 | 22:33:07.967 | Z2G     | Asserted   |
| 134 | 12/25/2024 | 22:33:08.147 | 50G1    | Asserted   |
| 133 | 12/25/2024 | 22:33:08.367 | Z2T     | Asserted   |
| 132 | 12/25/2024 | 22:33:08.367 | Z2GT    | Asserted   |
| 131 | 12/25/2024 | 22:33:08.367 | SV5     | Asserted   |
| 130 | 12/25/2024 | 22:33:08.367 | TRIP    | Asserted   |
| 129 | 12/25/2024 | 22:33:08.367 | OUT101  | Asserted   |
| 128 | 12/25/2024 | 22:33:08.367 | OUT106  | Asserted   |
| 127 | 12/25/2024 | 22:33:08.407 | IN101   | Deasserted |
| 126 | 12/25/2024 | 22:33:08.417 | 52A     | Deasserted |
| 125 | 12/25/2024 | 22:33:08.427 | 50G1    | Deasserted |
| 124 | 12/25/2024 | 22:33:08.427 | Z2T     | Deasserted |
| 123 | 12/25/2024 | 22:33:08.427 | Z2GT    | Deasserted |
| 122 | 12/25/2024 | 22:33:08.427 | Z2G     | Deasserted |
| 121 | 12/25/2024 | 22:33:08.437 | 50P1    | Deasserted |
| 120 | 12/25/2024 | 22:33:08.437 | Z3G     | Deasserted |
| 119 | 12/25/2024 | 22:33:08.447 | 51G     | Deasserted |
| 118 | 12/25/2024 | 22:33:08.447 | SV5     | Deasserted |
| 117 | 12/25/2024 | 22:33:08.447 | 3PO     | Asserted   |
| 116 | 12/25/2024 | 22:33:08.547 | TRIP    | Deasserted |
| 115 | 12/25/2024 | 22:33:08.547 | OUT101  | Deasserted |
| 114 | 12/25/2024 | 22:33:08.547 | OUT106  | Deasserted |
| 113 | 12/25/2024 | 22:33:08.592 | OUT103  | Asserted   |
| 112 | 12/25/2024 | 22:33:18.516 | SOTFT   | Asserted   |
| 111 | 12/25/2024 | 22:33:18.516 | TRIP    | Asserted   |
| 110 | 12/25/2024 | 22:33:18.516 | OUT101  | Asserted   |
| 109 | 12/25/2024 | 22:33:18.516 | OUT106  | Asserted   |
| 108 | 12/25/2024 | 22:33:18.521 | 51G     | Asserted   |
| 107 | 12/25/2024 | 22:33:18.521 | SV5     | Asserted   |
| 106 | 12/25/2024 | 22:33:18.521 | 3PO     | Deasserted |
| 105 | 12/25/2024 | 22:33:18.521 | OUT103  | Deasserted |
| 104 | 12/25/2024 | 22:33:18.526 | 50P1    | Asserted   |
| 103 | 12/25/2024 | 22:33:18.526 | 52A     | Asserted   |
| 102 | 12/25/2024 | 22:33:18.526 | IN101   | Asserted   |
| 101 | 12/25/2024 | 22:33:18.526 | Z3G     | Asserted   |
| 100 | 12/25/2024 | 22:33:18.531 | Z2G     | Asserted   |
| 99  | 12/25/2024 | 22:33:18.536 | 51P     | Asserted   |
| 98  | 12/25/2024 | 22:33:18.566 | IN101   | Deasserted |
| 97  | 12/25/2024 | 22:33:18.566 | 51P     | Deasserted |
| 96  | 12/25/2024 | 22:33:18.576 | 52A     | Deasserted |
| 95  | 12/25/2024 | 22:33:18.586 | Z2G     | Deasserted |
| 94  | 12/25/2024 | 22:33:18.591 | OUT103  | Asserted   |
| 93  | 12/25/2024 | 22:33:18.596 | 50P1    | Deasserted |
| 92  | 12/25/2024 | 22:33:18.596 | Z3G     | Deasserted |

# **INFORME DE FALLA** **REQUERIMIENTO NORMA TÉCNICA DE SyCS**

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

|    |            |              |        |            |
|----|------------|--------------|--------|------------|
| 91 | 12/25/2024 | 22:33:18.606 | 51G    | Deasserted |
| 90 | 12/25/2024 | 22:33:18.606 | SOTFT  | Deasserted |
| 89 | 12/25/2024 | 22:33:18.606 | SV5    | Deasserted |
| 88 | 12/25/2024 | 22:33:18.606 | 3PO    | Asserted   |
| 87 | 12/25/2024 | 22:33:18.696 | TRIP   | Deasserted |
| 86 | 12/25/2024 | 22:33:18.696 | OUT101 | Deasserted |
| 85 | 12/25/2024 | 22:33:18.696 | OUT106 | Deasserted |
| 84 | 12/25/2024 | 22:39:28.631 | OUT103 | Deasserted |
| 83 | 12/25/2024 | 22:39:28.636 | 52A    | Asserted   |
| 82 | 12/25/2024 | 22:39:28.636 | IN101  | Asserted   |
| 81 | 12/25/2024 | 22:39:28.641 | 3PO    | Deasserted |
| 80 | 12/26/2024 | 03:16:09.053 | 50P1   | Asserted   |
| 79 | 12/26/2024 | 03:16:09.058 | 51P    | Asserted   |

Se observa en registro secuencial de eventos (SER), en el registro N°132 se produce la activación de la función de protección de distancia residual en zona dos (Z2GT), la cual da orden de trip de forma instantánea sobre el interruptor 52B1 de S/E Victoria en el registro N°130, abriendo el interruptor en el registro N°127 (IN101 = Deasserted). El tiempo de apertura característico del interruptor fue de 40ms aproximadamente (registro N°130 - N°127).

Posterior a la reconexión automática realizada por el SP1, se mantiene presente la falla activándose la función de protección de cierre contra falla (SOTFT) en el registro N°112, dando orden de trip en forma instantánea sobre el interruptor 52B1 en el registro N°111, abriendo el interruptor en el registro N°98 (IN101 = Deasserted).

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

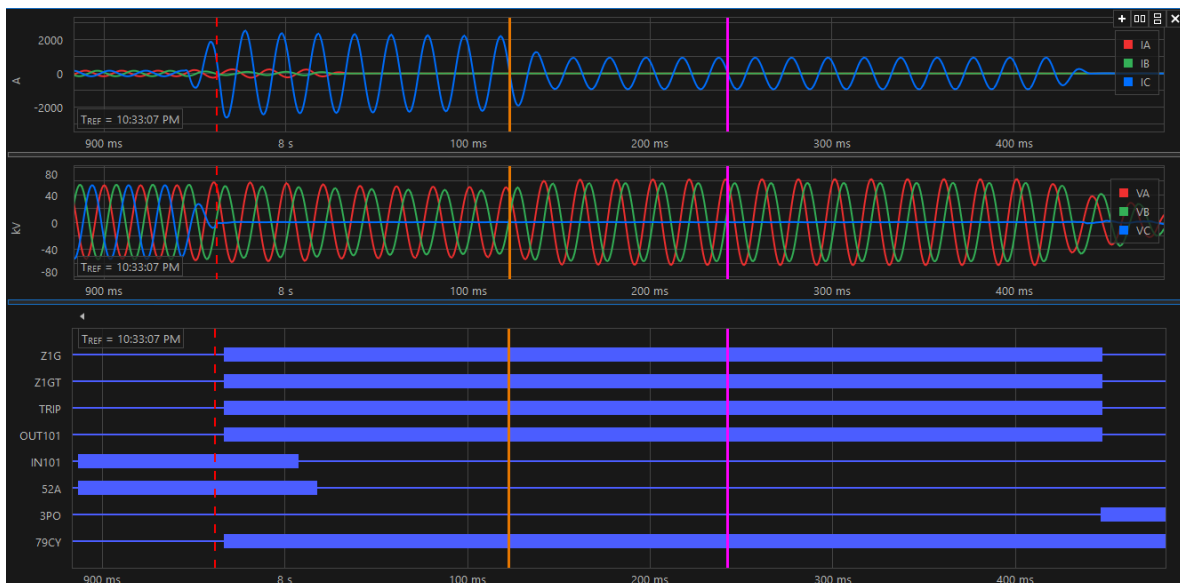
**Protección Sistema 1, SEL- 311C de 52B1 S/E Angol.**

**Reporte de Evento N°1:** 52B1 S/E Angol. Apertura por protecciones.

```

52B1 - 21/21N LINEA ANGOL_LOS ANGELES
Time: 25-12-2024 22:33:07.962000
File: C:\Users\jrgomezv\Desktop\Falla Collipulli Angol\Eventos
\SE Angol\SEL 311C\CEV_S16_L30_5.CEV
FID: SEL-311C-R114-V0-Z006004-D20130307
Event Type: CG T
Report Type: CEV, Filtered
Fault Location: 0.01
Frequency: 50.01 Hz   Sample Rate: 16 Samples/Cycle
Targets: ZONE1
Shot: 0
Fault Currents: IA:23 IB:12 IC:1629 IP:0 IG:1626 3I2:1634
  
```

**Evento N.º 1.-** Protección operada falla y Targets activos, 52B1 S/E Angol



**Evento N.º 1.-** Oscilografía variables analógicas y digitales, 52B1 SE Angol

Del registro oscilográfico se aprecia la operación de la protección SEL-311C, por medio de su función de distancia residual en zona uno (Z1GT), producto de una falla de característica monofásica (fase C) a tierra, dando orden de trip al interruptor 52B1 de S/E Angol, el cual confirma su apertura a través de las variables IN101=0, 52A=0 y 3PO=1. Luego se activa el ciclo de reconexión automática (79CY=1), la cual tiene su ciclo ajustado en 10 [s].

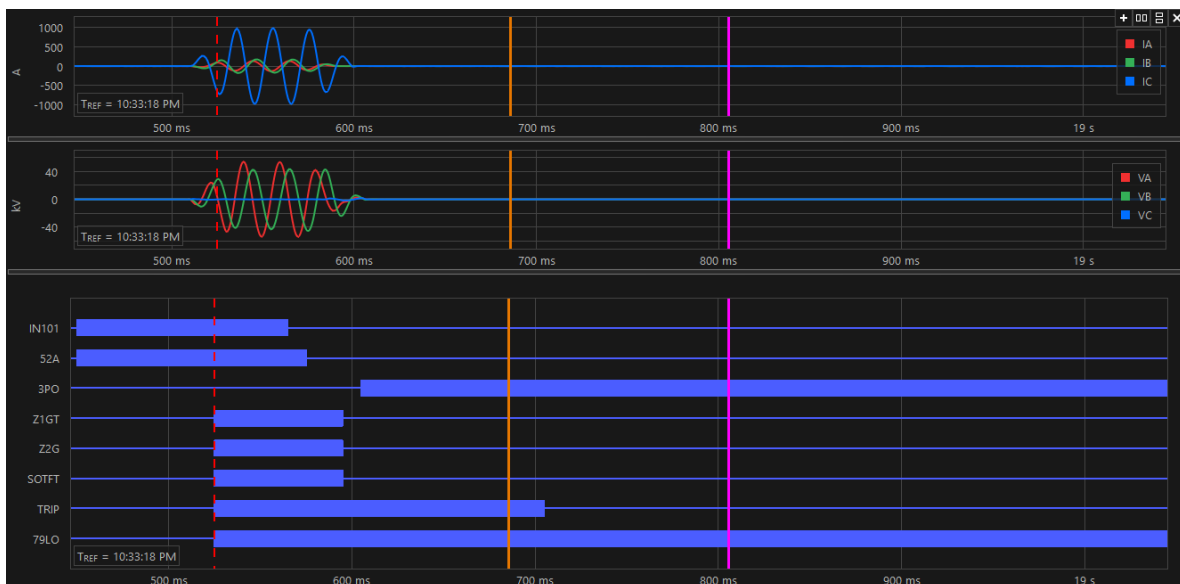
|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

**Reporte de Evento N°2:** 52B1 S/E Angol. Apertura por protecciones.

```

52B1 - 21/21N LINEA ANGOL_LOS ANGELES
Time: 25-12-2024 22:33:18.525000
File: C:\Users\jrgomezv\Desktop\Falla Collipulli Angol\Eventos
\SE Angol\SEL 311C\CEV_S16_L30_4.CEV
FID: SEL-311C-R114-V0-Z006004-D20130307
Event Type: CG T
Report Type: CEV, Filtered
Fault Location: 0.01
Frequency: 50 Hz Sample Rate: 16 Samples/Cycle
Targets: ZONE1
Shot: 1
Fault Currents: IA:91 IB:122 IC:694 IP:1 IG:492 3I2:743
  
```

**Evento N.º 2.-** Protección operada falla y Targets activos, 52B1 S/E Angol



**Evento N.º 2.-** Oscilografía variables analógicas y digitales, 52B1 S/E Angol

Del registro oscilográfico se aprecia la operación de la protección SEL-311C, por medio de su función de cierre contra falla (SOTFT), producto de una falla de característica monofásica (fase C) a tierra, dando orden de trip al interruptor 52B1 de S/E Angol, el cual confirma su apertura a través de las variables IN101=0, 52A=0 y 3PO=1. Luego termina el ciclo de reconexión automática (79LO=1).

# **INFORME DE FALLA** **REQUERIMIENTO NORMA TÉCNICA DE SyCS**

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

## **REGISTRO SER: 52B1 S/E Angol SEL 311C**

21/21N LINEA ANGOL\_LOS ANGELES Date: 01/02/2025 Time: 23:21:31.129

52B1

FID=SEL-311C-R114-V0-Z006004-D20130307 CID=7BFD

| #   | DATE       | TIME         | ELEMENT | STATE      |
|-----|------------|--------------|---------|------------|
| 108 | 12/20/2024 | 21:10:55.660 | OUT106  | Asserted   |
| 107 | 12/20/2024 | 21:10:55.670 | OUT106  | Deasserted |
| 106 | 12/25/2024 | 22:33:07.957 | 50G1    | Asserted   |
| 105 | 12/25/2024 | 22:33:07.957 | 51G     | Asserted   |
| 104 | 12/25/2024 | 22:33:07.962 | Z2G     | Asserted   |
| 103 | 12/25/2024 | 22:33:07.962 | Z3G     | Asserted   |
| 102 | 12/25/2024 | 22:33:07.967 | Z1T     | Asserted   |
| 101 | 12/25/2024 | 22:33:07.967 | Z1GT    | Asserted   |
| 100 | 12/25/2024 | 22:33:07.967 | Z1G     | Asserted   |
| 99  | 12/25/2024 | 22:33:07.967 | SV2T    | Asserted   |
| 98  | 12/25/2024 | 22:33:07.967 | SV2     | Asserted   |
| 97  | 12/25/2024 | 22:33:07.967 | TRIP    | Asserted   |
| 96  | 12/25/2024 | 22:33:07.967 | OUT101  | Asserted   |
| 95  | 12/25/2024 | 22:33:07.967 | OUT105  | Asserted   |
| 94  | 12/25/2024 | 22:33:08.007 | IN101   | Deasserted |
| 93  | 12/25/2024 | 22:33:08.137 | 50G1    | Deasserted |
| 92  | 12/25/2024 | 22:33:08.362 | Z2T     | Asserted   |
| 91  | 12/25/2024 | 22:33:08.362 | Z2GT    | Asserted   |
| 90  | 12/25/2024 | 22:33:08.447 | Z2T     | Deasserted |
| 89  | 12/25/2024 | 22:33:08.447 | Z1T     | Deasserted |
| 88  | 12/25/2024 | 22:33:08.447 | Z2GT    | Deasserted |
| 87  | 12/25/2024 | 22:33:08.447 | Z2G     | Deasserted |
| 86  | 12/25/2024 | 22:33:08.447 | Z1GT    | Deasserted |
| 85  | 12/25/2024 | 22:33:08.447 | Z1G     | Deasserted |
| 84  | 12/25/2024 | 22:33:08.447 | 51G     | Deasserted |
| 83  | 12/25/2024 | 22:33:08.447 | SV2     | Deasserted |
| 82  | 12/25/2024 | 22:33:08.447 | TRIP    | Deasserted |
| 81  | 12/25/2024 | 22:33:08.447 | Z3G     | Deasserted |
| 80  | 12/25/2024 | 22:33:08.447 | OUT101  | Deasserted |
| 79  | 12/25/2024 | 22:33:08.487 | SOTFE   | Asserted   |
| 78  | 12/25/2024 | 22:33:09.447 | SV2T    | Deasserted |
| 77  | 12/25/2024 | 22:33:09.447 | OUT105  | Deasserted |
| 76  | 12/25/2024 | 22:33:18.010 | CLOSE   | Asserted   |
| 75  | 12/25/2024 | 22:33:18.010 | OUT102  | Asserted   |
| 74  | 12/25/2024 | 22:33:18.120 | CLOSE   | Deasserted |
| 73  | 12/25/2024 | 22:33:18.120 | IN101   | Asserted   |
| 72  | 12/25/2024 | 22:33:18.120 | OUT102  | Deasserted |
| 71  | 12/25/2024 | 22:33:18.525 | Z1T     | Asserted   |
| 70  | 12/25/2024 | 22:33:18.525 | Z2G     | Asserted   |
| 69  | 12/25/2024 | 22:33:18.525 | Z1GT    | Asserted   |
| 68  | 12/25/2024 | 22:33:18.525 | Z1G     | Asserted   |
| 67  | 12/25/2024 | 22:33:18.525 | 51G     | Asserted   |
| 66  | 12/25/2024 | 22:33:18.525 | SV2T    | Asserted   |
| 65  | 12/25/2024 | 22:33:18.525 | SV2     | Asserted   |
| 64  | 12/25/2024 | 22:33:18.525 | TRIP    | Asserted   |
| 63  | 12/25/2024 | 22:33:18.525 | Z3G     | Asserted   |
| 62  | 12/25/2024 | 22:33:18.525 | OUT101  | Asserted   |
| 61  | 12/25/2024 | 22:33:18.525 | OUT105  | Asserted   |
| 60  | 12/25/2024 | 22:33:18.565 | IN101   | Deasserted |
| 59  | 12/25/2024 | 22:33:18.595 | Z1T     | Deasserted |
| 58  | 12/25/2024 | 22:33:18.595 | Z2G     | Deasserted |
| 57  | 12/25/2024 | 22:33:18.595 | Z1GT    | Deasserted |

## INFORME DE FALLA REQUERIMIENTO NORMA TÉCNICA DE SyCS

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

|    |            |              |        |            |
|----|------------|--------------|--------|------------|
| 56 | 12/25/2024 | 22:33:18.595 | Z1G    | Deasserted |
| 55 | 12/25/2024 | 22:33:18.595 | 51G    | Deasserted |
| 54 | 12/25/2024 | 22:33:18.595 | SV2    | Deasserted |
| 53 | 12/25/2024 | 22:33:18.595 | Z3G    | Deasserted |
| 52 | 12/25/2024 | 22:33:18.705 | TRIP   | Deasserted |
| 51 | 12/25/2024 | 22:33:18.705 | OUT101 | Deasserted |
| 50 | 12/25/2024 | 22:33:19.595 | SV2T   | Deasserted |
| 49 | 12/25/2024 | 22:33:19.595 | OUT105 | Deasserted |
| 48 | 12/25/2024 | 23:21:47.488 | RB2    | Asserted   |
| 47 | 12/25/2024 | 23:21:47.488 | SV1T   | Deasserted |
| 46 | 12/25/2024 | 23:21:47.488 | SV1    | Deasserted |
| 45 | 12/25/2024 | 23:21:47.493 | RB2    | Deasserted |
| 44 | 12/25/2024 | 23:23:51.617 | IN101  | Asserted   |
| 43 | 12/25/2024 | 23:24:01.619 | SOTFE  | Deasserted |
| 42 | 12/25/2024 | 23:24:17.333 | IN101  | Deasserted |
| 41 | 12/25/2024 | 23:24:17.383 | SOTFE  | Asserted   |
| 40 | 12/27/2024 | 08:37:44.605 | IN101  | Asserted   |
| 39 | 12/27/2024 | 08:37:54.600 | SOTFE  | Deasserted |

Se observa en registro secuencial de eventos (SER), en el registro N°100 se produce la activación de la función de protección de distancia residual en zona uno (Z1GT), la cual da orden de trip de forma instantánea sobre el interruptor 52B1 de S/E Victoria en el registro N°97, abriendo el interruptor en el registro N°94 (IN101 = Deasserted). El tiempo de apertura característico del interruptor fue de 40 ms aproximadamente (registro N°97 - N°94).

Posterior a la reconexión automática (CLOSE = Asserted), se mantiene presente la falla activándose la función de protección de cierre contra falla por medio de la función de distancia residual en zona dos (Z2G) en el registro N°70, dando orden de trip en forma instantánea sobre el interruptor 52B1 en el registro N°64, abriendo el interruptor en el registro N°60 (IN101 = Deasserted).

## 8. ACCIONES CORRECTIVAS.

### 8.1. Acciones Correctivas de Corto Plazo.

Se realiza el reemplazo del Transformador de corriente dañado del paño B1 en S/E Angol a través de la SD N°2024132400.

|            |                   |               |             |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                  |                                               |
|------------|-------------------|---------------|-------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------|-----------------------------------------------|
| 2024132400 | Ejecución Exitosa | Curso Forzoso | Subestación | <b>SubEstación</b><br>➤ S/E ANGOL<br>➤ Tipo: barras - BA S/E ANGOL 13.2KV<br>Tipo: barras - BA S/E ANGOL 23KV B1<br>Tipo: barras - BA S/E ANGOL 66 kV BP1<br>➤ <b>Desconexión</b> / Origen Interno / Curso Forzoso<br>➤ Consumo Regulado<br>➤ <b>Trabajos a Realizar:</b> Cambio de Transformador de corriente asociado a interruptor 52B1 de S/E Angol.<br>➤ <b>Desc. Nivel Riesgo:</b> Desconexión de barras 66 kv, 13,2 kv y 23 KV S/E Angol, por cambio de TC asociado a 52B1 de S/E Angol. Falla ocurrida el 25/12/2024 Informes de falla 2024005616 y 2024005595. | 27-12-2024 03:00                                 | 27-12-2024 05:00                              |
|            |                   |               |             |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | <b>Fecha Efectiva Inicio</b><br>27-12-2024 02:44 | <b>Fecha Efectiva Fin</b><br>27-12-2024 06:00 |

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

**8.2. Acciones correctivas de Largo Plazo**

No aplica

**9. CONCLUSIONES.**

Existió una falla, presumiblemente producto de un defecto de fábrica del transformador de corriente asociado al interruptor 52B1 de la S/E Angol, hecho que no fue posible de prever debido a que el equipo se encontraba funcionando dentro del periodo de garantía por el fabricante.

Por otra parte, de acuerdo con los antecedentes revisados, las protecciones operan correctamente según lo esperado, de forma selectiva y oportuna en el despeje de la falla.

**10. ANÁLISIS CONJUNTO.**

Siendo las 19:33 horas del día miércoles 25 de diciembre de 2024, se registró la operación por protecciones de los interruptores 52B1 de S/E Victoria y 52B1 de S/E Angol asociados a la LT 66 kV Angol – Victoria y Nahuelbuta - Angol, afectando los consumos de las subestaciones, Collipulli, Angol, Nahuelbuta, los Sauces y Tap Renaico.

Una vez ocurrido el evento, y en coordinación con centro de despacho de STS, se inician maniobras de recuperación de S/E Nahuelbuta y Tap Renaico quedando respaldos desde S/E Los Angeles a las 19:35 horas. Posteriormente se procede a normalizar los consumos de S/E Collipulli y dado que el kilometraje arrojado por las protecciones se identifica que el punto de falla debiese estar en el tramo Angol - Collipulli, se procede a seccionar la línea en el paño B1 de S/E Collipulli, dando con esto paso a un intento de cierre del 52B1 de S/E Victoria el cual resulta exitoso, recuperandose los consumos de S/E Collipulli a las 19:39 horas.

A continuación, a las 20:24 horas se encuentra la causa de falla que corresponde al transformador de corriente de la fase C del paño B1 en S/E Angol, el cual presenta daños en la parte superior donde se ubica la membrana del equipo.

Una vez aislada la falla se inician las maniobras de normalización de la línea 66 kV Angol - Victoria, la que se concretó a las 00:16 horas del jueves 26 de diciembre del 2024, recuperando la totalidad de los consumos de las SS/EE Angol y Los Sauces.

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66 KV ANGOL– COLLIPULLI     |                                      |

**11. ANEXOS.**

- |      |            |                                               |
|------|------------|-----------------------------------------------|
| I.   | ANEXO I.   | AJUSTE DE PROTECCIONES Y REGISTRO DE EVENTOS. |
| II.  | ANEXO II.  | INFORME DE INTERRUPCIÓN DE SUMINISTRO.        |
| III. | ANEXO III. | PROBATORIOS.                                  |

INFORME DE FALLA  
REQUERIMIENTO NORMA TÉCNICA DE SyCS

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66KV ANGOL– COLLIPULLI      |                                      |

INFORME DE INTERRUPCIÓN DE  
SUMINISTRO  
(RES EX 30989)

FECHA DEL INFORME: 25-12-2024  
EMPRESA: CGE Transmisión S.A.

**1. INFORMACIÓN DE LA INTERRUPCIÓN**

|                                                               |                                                                              |
|---------------------------------------------------------------|------------------------------------------------------------------------------|
| CAUSA DE LA INTERRUPCIÓN                                      | OPE23 – Defecto de fábrica.                                                  |
| INSTALACION_ID                                                | ID-28124 – Transformador de corriente B1.                                    |
| PROPIETARIO DE LA INSTALACION O EQUIPO DONDE OCURRIÓ LA FALLA | CGE Transmisión S.A.                                                         |
| RUT PROPIETARIO INSTALACIÓN O EQUIPO                          | 77.465.741-K                                                                 |
| NOMBRE DE LA INSTALACIÓN ASOCIADA                             | ID – 264 66 kV LT Angol – Collipulli.                                        |
| PUNTO DE FALLA N°                                             | Transformador de corriente Paño B1.                                          |
| DISPOSITIVO OPERADO                                           | Interruptor 52B1 S/E Victoria.<br>Interruptor 52B1 S/E Angol.                |
| COMUNAS AFECTADAS                                             | 9201 – Angol.<br>9202 – Collipulli.<br>9209 – Renaico.<br>9206 - Los Sauces. |
| CANTIDAD CLIENTES AFECTADOS                                   | No aplica – Clientes de Frontel.                                             |
| FECHA Y HORA INICIO INTERRUPCIÓN                              | 25/12/2024 - 19:33 Hrs.                                                      |
| FECHA Y HORA TÉRMINO INTERRUPCIÓN                             | 26/12/2024 - 00:16 Hrs.                                                      |

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66KV ANGOL– COLLIPULLI      |                                      |

## 2. DESCRIPCIÓN DE LA INTERRUPCIÓN

### 2.1 DESCRIPCIÓN DE LOS HECHOS Y DE LAS CIRCUNSTANCIAS

Siendo las 19:33 horas del miércoles 25 de diciembre de 2024, se registró la operación por protecciones de los interruptores 52B1 de S/E Victoria y 52B1 de S/E Angol asociados a la LT 66 kV Angol – Victoria y Nahuelbuta - Angol, afectando los consumos de las subestaciones, Collipulli, Angol, Nahuelbuta, los Sauces y Tap Renaico.

Una vez ocurrido el evento, y en coordinación con centro de despacho de STS, se inician maniobras de recuperación de S/E Nahuelbuta y Tap Renaico quedando respaldos desde S/E Los Angeles a las 19:35 horas. Posteriormente se procede a normalizar los consumos de S/E Collipulli y dado que el kilometraje arrojado por las protecciones se identifica que el punto de falla debiese estar en el tramo Angol - Collipulli, se procede a seccionar la línea en el paño B1 de S/E Collipulli, dando con esto paso a un intento de cierre del 52B1 de S/E Victoria el cual resulta exitoso, recuperandose los cosumos de S/E Collipulli a las 19:39 horas.

A continuación, a las 20:24 horas se encuentra la causa de falla que corresponde al transformador de corriente de la fase C del paño B1 en S/E Angol, el cual presenta daños en la parte superior donde se ubica la menbrana del equipo.

Una vez aislada la falla se inician las maniobras de normalización de la línea 66 kV Angol - Victoria, la que se concretó a las 00:16 horas del jueves 26 de diciembre del 2024, recuperando la totalidad de los consumos de las SS/EE Angol y los Sauces.

### 2.2 ELEMENTOS MÍNIMOS REQUERIDOS QUE ACREDITAN IMPREVISIBILIDAD (Según R.Ex. N° 15704/2016)

No existe manera de anticipar la ocurrencia de este tipo de hechos, puesto que se trata de una falla en producto de un defecto de fábrica.

### 2.3 ELEMENTOS MÍNIMOS REQUERIDOS QUE ACREDITAN IRRESISTIBILIDAD (Según R.Ex. N° 15704/2016)

No hay forma de evitar la ocurrencia de este tipo de evento, debido a la característica imprevista y aislada del suceso. Por otra parte, no es posible evitar sus consecuencias como la operación de las protecciones, puesto que están para resguardar la seguridad tanto de las personas como de las instalaciones y, además, en este caso, se debió reemplazar el equipo dañado de la forma más rápida, para volver a operar de manera segura.

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA N°: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66KV ANGOL– COLLIPULLI      |                                      |

**2.4 ELEMENTOS MÍNIMOS REQUERIDOS QUE ACREDITAN EXTERIORIDAD  
(Según R.Ex. N° 15704/2016)**

La compañía de electricidad ha realizado trabajos de mantenimiento preventivo que se ejecutan en la línea para lograr reducir cualquier afectación en relación con la vida útil de las instalaciones de Transmisión. Sin embargo, los defectos de fábrica, que se presume fue lo acontecido, es una causa ajena a la voluntad de CGE Transmisión y, pese a los trabajos realizados que se ejecutan, no es posible evitar su ocurrencia que está fuera del ámbito de control de la empresa.

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA Nº: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66KV ANGOL– COLLIPULLI      |                                      |

PROBATORIOS

PROBATORIOS OBLIGATORIOS SEGÚN LA CAUSAL ESGRIMIDA

1. Registro Fotográfico con fecha, hora y geolocalización



**Fotografía N°1.** Retiro del transformador de corriente del paño B1 dañado en S/E Angol.



**Fotografía N°2.** Reemplazo del transformador de corriente del paño B1 dañado en S/E Angol

|                                                 |                                      |
|-------------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA Nº: <b>IF 2024005595</b> | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66KV ANGOL– COLLIPULLI      |                                      |



**Fotografía N°3.** Trabajos finalizados por reemplazo del transformador de corriente del paño B1 dañado en S/E Angol

- 2. Parte Policial o Declaración Notarial (en caso de ser procedente, según sea la causa)  
  
No aplica.
- 3. Informe con antecedentes que permitan referenciar evento (en caso de ser procedente, según sea la causa)



**Arteche CH-123 CT Failures - Update**

Transpower has had five Arteche CH-123 2011 model CT failures since October 2018 including a recent failure of HAY CT-142 on Saturday 30 November 2019. Transpower issued a First Alert on 7 December 2018 and a Safety Alert on 5 February 2019 following the failure of an Arteche CT at MPE. It has been confirmed, via a forensic inspection with the manufacturer’s representative, that the failure mode of these CTs is associated with moisture ingress from the top rubber bellows. Subsequently, the rubber bellows were inspected and Dissolved Gas Analysis (DGA) tests were carried out on the entire in-service fleet of CH-123 and CH-72 CT’s. Based on the inspection/DGA results and following the manufacturer’s DGA guidelines, a prioritised replacement program was developed. As a precaution, a 10m exclusion zone was initiated around these CTs at that time. Following the failure of HAY CT-142 at the weekend the following actions are to be implemented immediately.



**Figura 1.-** Alerta por falla en este modelo de transformador de corriente de la misma marca.

- 4. Informar si la instalación ha sido afectada por la misma falla en el transcurso de los últimos 24 meses.  
  
No ha tenido la misma causal de falla.

|                                            |                                      |
|--------------------------------------------|--------------------------------------|
| INFORME (s) QUINTO DÍA Nº: IF 2024005595   | FECHA DE FALLA: 25 de diciembre 2024 |
| INSTALACIÓN (ES) LT 66KV ANGOL– COLLIPULLI |                                      |

5. Otros probatorios, si la empresa que postula lo estima pertinente.

## Ciclo de Vida Transformadores de Medida

Supervisión Puesta en Marcha, Diagnósticos, Mantenimientos

Servicios / Ciclo de Vida / Ciclo de Vida Transformadores de Medida / Mantenimientos, Diagnósticos y Extensiones de Garantía de Transformadores de Medida

### Mantenimientos, Diagnósticos y Extensiones de Garantía de Transformadores de Medida



#### Descripción

Los transformadores de medida están diseñados para una vida útil de más de 20 años sin necesidad de realizar ningún tipo de mantenimientos sobre ellos. Su diseño robusto, la elección de los materiales etc. garantizan que son capaces de soportar las sobretensiones de la red, los requerimientos sísmicos y mecánicos, las inclemencias del tiempo y resto de requisitos durante toda su vida útil.

**Imagen N°1.** Recomendaciones del fabricante en relación a la vida útil del elemento “TTCC”. (Link: [Mantenimientos, Diagnósticos y Extensiones de Garantía de Transformadores de Medida | Arteche](#)).

 **artech**

1. TRANSFORMADORES DE INTENSIDAD > Aislamiento papel-aceite, gas y seco

### VENTAJAS

- › Variedad de diseños y aislamientos para una mejor adaptación a las necesidades del cliente.
- › Alta robustez mecánica y reducido tamaño mediante un diseño compacto que facilita el transporte, almacenaje, montaje y reduce el impacto visual de los aparatos.
- › Construcción hermética que garantizan una absoluta estanqueidad con el mínimo volumen de aceite o gas en su interior (en este caso se comprueba mediante ensayos a cada aparato).
- › Respuesta óptima en condiciones climáticas extremas (aislamiento papel-aceite desde -55 °C hasta +55 °C; aislamiento gas desde -45 °C hasta +55 °C), altitudes superiores a 1.000 m.s.n.m., ambientes salinos o contaminados. seísmos, etc.
- › Libres de mantenimiento durante su amplio periodo de funcionamiento.

- › Protección de los secundarios en el bloque de bornes.
- › Amplia variedad de terminales primarios y secundarios.
- › Diferentes prensaestopas y accesorios disponibles.
- › Los aparatos se ensayan como rutina, a descargas parciales, tangente delta, aislamiento y precisión y están diseñados para soportar todos los ensayos tipo que indican las normas.
- › Cumplen todo tipo de requerimientos a nivel mundial: IEC, IEEE, UNE, BS, VDE, SS, CAN, AS, NBR, JIS, GOST, NF...
- › Disponibilidad de laboratorios propios homologados oficialmente.
- › Posibilidad de transporte y almacenamiento horizontal o vertical.

**Imagen N°2.** Recomendaciones del fabricante con relación a los mantenimientos de los TTCC. (Página 10 archivo adjunto “**TRANSFORMADORES DE MEDIDA. ALTA TENSIÓN**”)

| Año de primera puesta en servicio | Años efectivos en operación |
|-----------------------------------|-----------------------------|
| 2015                              | 7                           |

**Tabla N°1.** Datos de puesta en servicio y años de operación del Transformador de corriente fallado en paño B1 de S/E Angol.



## Arteche CH-123 CT Failures - Update

Transpower has had five Arteche CH-123 2011 model CT failures since October 2018 including a recent failure of HAY CT-142 on Saturday 30 November 2019.

Transpower issued a First Alert on 7 December 2018 and a Safety Alert on 5 February 2019 following the failure of an Arteche CT at MPE.

It has been confirmed, via a forensic inspection with the manufacturer's representative, that the failure mode of these CTs is associated with moisture ingress from the top rubber bellows. Subsequently, the rubber bellows were inspected and Dissolved Gas Analysis (DGA) tests were carried out on the entire in-service fleet of CH-123 and CH-72 CT's. Based on the inspection/DGA results and following the manufacturer's DGA guidelines, a prioritised replacement program was developed. As a precaution, a 10m exclusion zone was initiated around these CTs at that time.

Following the failure of HAY CT-142 at the weekend the following actions are to be implemented immediately.



### Immediate actions

At this time, we ask that everyone working at sites near these Arteche CT's exercise caution and ensure that Safety Plans and Work Plans take account of the potentially elevated risk associated with all Arteche CH-123 and CH-72 CTs. We recommend the following precautionary steps be taken:

- The following Arteche CH-123 CT's are to have a roped off exclusion zone of at least 10m established immediately at:

|     |        |     |     |     |     |
|-----|--------|-----|-----|-----|-----|
| HAM | HAY-DC | MKE | PAO | ROS | WDV |
|-----|--------|-----|-----|-----|-----|

- For other Arteche CT 123 and 72 CT's not listed above and are closer than 10m to project works where personnel are working, then personnel should minimize the time within this zone.
- If personnel have no reason to be closer than 10m from these CTs they should keep clear. This information should be entered on the hazard board.
- Where CTs are closer to fences than 10m and where the public/personnel have outside access, then the fence should have shade cloth, or industrial plastic, or some other suitable materials put in place along the fence line to stop any debris should a CT fail before being replaced.
- There is a prioritised replacement program underway, with site works commencing December 2019.
- Sites with Arteche CH-123 and CH-72 CT's:

|        |     |     |     |     |
|--------|-----|-----|-----|-----|
| BPE    | HWA | MNG | SFD | HOR |
| DOB    | HWB | MPE | STU | MKE |
| HAM    | IGH | PAO | TIM | SBK |
| HAY-DC | KOE | ROS | WDV | WWD |

### For more information, please contact:

|                 |                                                                                |
|-----------------|--------------------------------------------------------------------------------|
| <b>Name</b>     | Ian Whatley                                                                    |
| <b>Position</b> | Primary Assets Engineering                                                     |
| <b>Mobile</b>   | +64 27 8011546                                                                 |
| <b>Email</b>    | <a href="mailto:ian.whatley@transpower.co.nz">ian.whatley@transpower.co.nz</a> |





## **INFORME DE FALLA**

**SIN ENERGIA S/E NAHUEL BUTA, S/E LOS SAUCES, S/E DEUCO**

**25 de diciembre 2024**

|                       |                            |             |       |
|-----------------------|----------------------------|-------------|-------|
| <b>N° Informe CEN</b> | 2024005602                 |             |       |
| <b>Fecha de envío</b> | 06/01/2025                 | <b>Hora</b> | 13:00 |
| <b>Realizó:</b>       | Jorge Chávez Manríquez     |             |       |
| <b>Revisó:</b>        | Juan Pablo Antriao Molina  |             |       |
| <b>Aprobó:</b>        | Juan Pablo Antriao Molina. |             |       |

### 1. Coordinado afectado

|                            |                                     |
|----------------------------|-------------------------------------|
| <b>Propietario</b>         | Sistema de Transmisión del Sur S.A. |
| <b>RUT Propietario</b>     | 77.312.201-6                        |
| <b>Representante legal</b> | Francisco Alliende.                 |
| <b>Dirección legal</b>     | Manuel Bulnes 441, Osorno.          |

### 2. Instalación afectada

|                                       |                                                                                                        |                |       |
|---------------------------------------|--------------------------------------------------------------------------------------------------------|----------------|-------|
| <b>Instalación afectada</b>           | S/E Nahuelbuta<br>S/E Deuco<br>S/E Los Sauces                                                          |                |       |
| <b>Ubicación instalación afectada</b> | Renaico, región de la Araucanía<br>Angol, región de la Araucanía<br>Los Sauces, región de la Araucanía |                |       |
| <b>Tipo de instalación</b>            | Subestación                                                                                            | <b>Tensión</b> | 66 kV |
| <b>Fecha inicio falla</b>             | 25/12/2024                                                                                             | <b>Hora</b>    | 19:33 |
| <b>Fecha fin falla</b>                | 26/12/2024                                                                                             | <b>Hora</b>    | 00:16 |
| <b>Duración</b>                       | 4 horas 43 minutos                                                                                     |                |       |

### 3. Información SEC

|                                                               |                                                                                                   |                                     |                         |
|---------------------------------------------------------------|---------------------------------------------------------------------------------------------------|-------------------------------------|-------------------------|
| <b>Comuna</b>                                                 | Renaico<br>Angol<br>Los Sauces                                                                    | <b>ID</b><br><b>ID</b><br><b>ID</b> | 09209<br>09201<br>09206 |
| <b>Fenómeno físico</b>                                        | Fallas en instalaciones de terceros u en otro segmento.                                           | <b>Código</b>                       | OPE6                    |
| <b>Elemento</b>                                               | No aplica                                                                                         | <b>Código</b>                       | NA                      |
| <b>Fenómeno eléctrico</b>                                     | No aplica                                                                                         | <b>Código</b>                       | NA                      |
| <b>Modo interruptores</b>                                     | No aplica                                                                                         | <b>Código</b>                       | NA                      |
| <b>Causa falla</b>                                            | Falla en TC de transformador 3 lo que hace operar LT 66 kV Angol - Collipulli (Propiedad de CGE). |                                     |                         |
| <b>Proposición del coordinado respecto al origen de falla</b> | Externo                                                                                           |                                     |                         |

### 4. Estándar CIP – 014

Calificación de las instalaciones: Las Instalaciones afectadas por el evento tienen un impacto “BAJO”.

Riesgo: Esta falla no puso en riesgo la operación normal del SEN.

### 5. Instalaciones de Tx afectadas

| Elemento Afectado | Propietario                         | Hora desconexión | Hora normalización |
|-------------------|-------------------------------------|------------------|--------------------|
| S/E Nahuelbuta    | Sistema de Transmisión del Sur S.A. | 19:33            | 19:34              |
| S/E Deuco         | Sistema de Transmisión del Sur S.A. | 19:33            | 00:16              |
| S/E Los Sauces    | Sistema de Transmisión del Sur S.A. | 19:33            | 00:16              |

### 6. Instalaciones de Gx afectadas:

| Central    | SE         | Interruptor asociado | Perdida de Generación [MW] | Hora desconexión | Hora disponibilidad | Empresa                |
|------------|------------|----------------------|----------------------------|------------------|---------------------|------------------------|
| PE La Flor | Nahuelbuta | 52E1 – 52E2          | 13,62                      | 19:33            | 19:34               | Vientos de Renaico Spa |

### 7. Protecciones operadas:

| Función activada | Subestación | Interruptor | Protección asociada |
|------------------|-------------|-------------|---------------------|
| No hay           | -           | -           | -                   |

### 8. Consumos afectados:

| Subestación  | Alimentador            | Comunas afectadas                                                      | Consumos [MW] | Clientes afectados | Hora desconexión | Hora normalización |
|--------------|------------------------|------------------------------------------------------------------------|---------------|--------------------|------------------|--------------------|
| Nahuelbuta   | C1 Robleria            | Renaico                                                                | 1,4           | 3.436              | 19:33            | 19:34              |
| Nahuelbuta   | C2 Parronal            | Renaico Angol                                                          | -1,31         | 1.094              | 19:33            | 19:34              |
| Los Sauces   | E1 Los Sauces - Puren  | Contulmo<br>Los Sauces<br>Lumaco<br>Puren                              | 2,21          | 6.200              | 19:33            | 00:26              |
| Los Sauces   | E2 Bosques Cautín      | Los Sauces                                                             | 0,02          | 2                  | 19:33            | 00:16              |
| Los Sauces   | E3 Los Sauces - Lumaco | Tirua<br>Nacimiento Angol<br>Los Sauces<br>Lumaco<br>Puren<br>Traiguen | 2,06          | 7.778              | 19:33            | 00:16              |
| Deuco        | C1 Rancagua            | Angol                                                                  | 4,59          | 8.530              | 19:33            | 00:22              |
| Deuco        | C2 Campo de Marte      | Angol                                                                  | 3,15          | 6.810              | 19:33            | 00:22              |
| <b>Total</b> |                        |                                                                        | <b>12,12</b>  | <b>33.850</b>      |                  |                    |

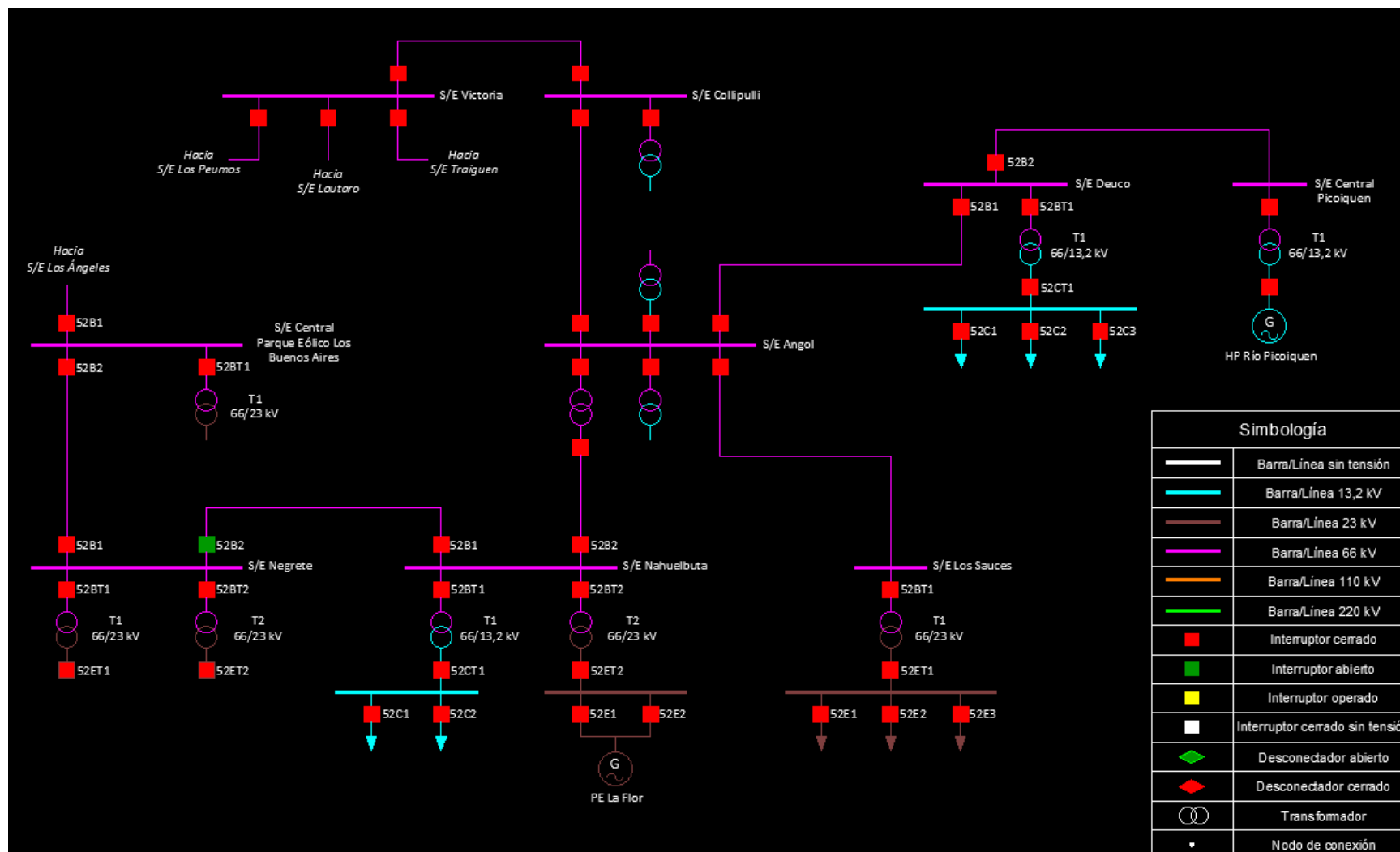
**9. Estimación de la energía no suministrada:**

| Subestación | Alimentador            | Empresa Dx | Tipo de cliente | Pérdida de Consumo [MW] | Tiempo desconexión (h) | ENS          |
|-------------|------------------------|------------|-----------------|-------------------------|------------------------|--------------|
| Nahuelbuta  | C1 Robleria            | Frontel    | Regulado        | 1,4                     | 0,02                   | 0,02         |
| Nahuelbuta  | C2 Parronal            | Frontel    | Regulado        | -1,31                   | 0,02                   | -0,02        |
| Los Sauces  | E1 Los Sauces - Puren  | Frontel    | Regulado        | 2,21                    | 4,88                   | 10,79        |
| Los Sauces  | E2 Bosques Cautín      | Frontel    | Regulado        | 0,02                    | 4,72                   | 0,09         |
| Los Sauces  | E3 Los Sauces - Lumaco | Frontel    | Regulado        | 2,06                    | 4,72                   | 9,72         |
| Deuco       | C1 Rancagua            | Frontel    | Regulado        | 4,59                    | 4,82                   | 22,11        |
| Deuco       | C2 Campo de Marte      | Frontel    | Regulado        | 3,15                    | 4,82                   | 15,17        |
|             |                        |            |                 |                         | <b>Total</b>           | <b>57,89</b> |

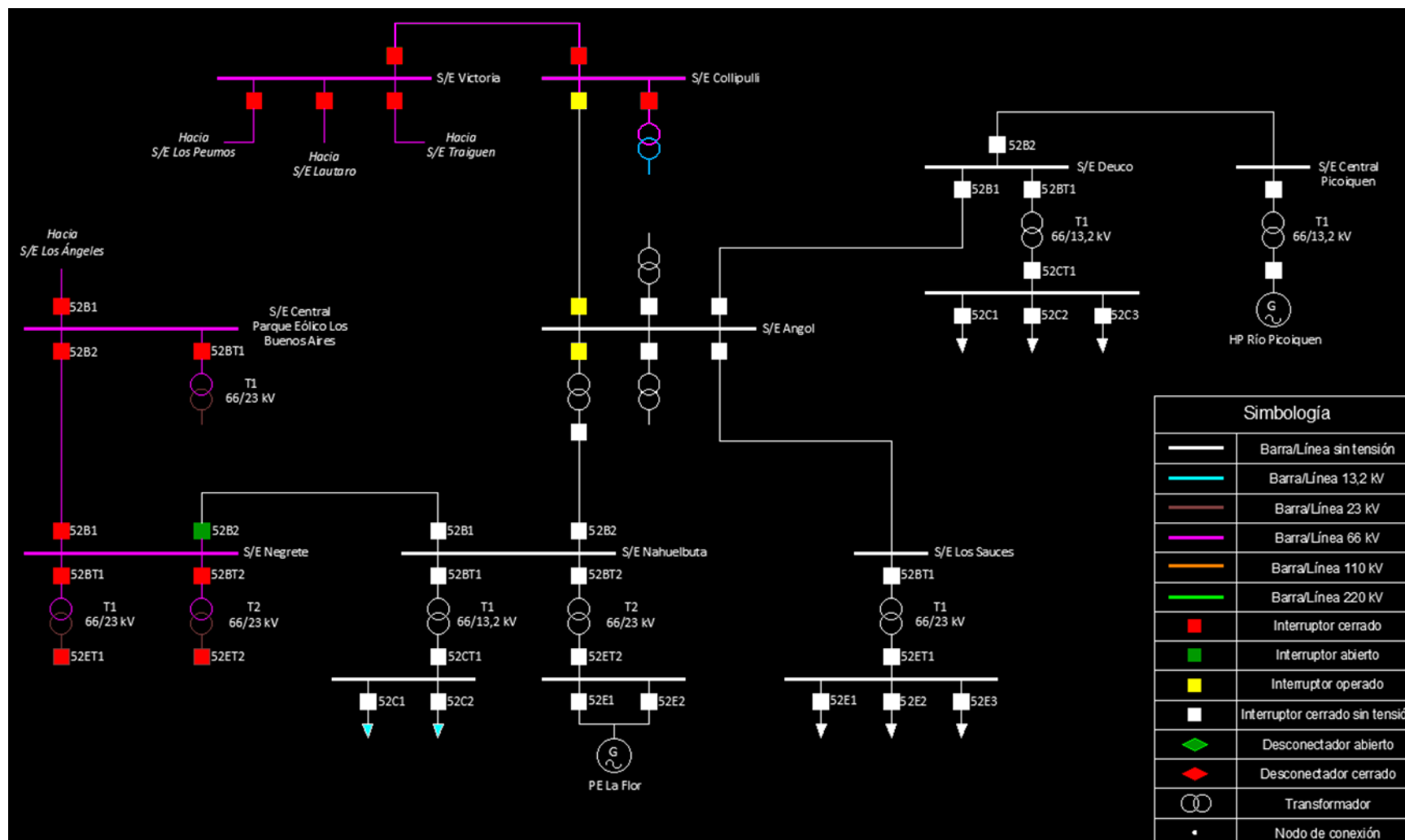
**10. Cronología de eventos y maniobras de normalización:**

| Hora              | Eventos                                                                                                                                                   |
|-------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------|
| 19:33             | Sin energía S/E Nahuelbuta, S/E Los Sauces y S/E Deuco.                                                                                                   |
| 19:33             | Se da aviso al CDC del Coordinador, a CGE y a Frontel. CGE informa interrupcion línea 66 kV Angol – Collipulli.                                           |
| 19:34             | Apertura de 52B2 de Nahuelbuta.                                                                                                                           |
| 19:34             | Cierre del 52B2 de S/E Negrete. Se normaliza el 100% de los consumos afectados de S/E Nahuelbuta.                                                         |
| 19:34             | CGE reporta falla en L. 66kV Angol - Collipulli como causa preliminar.                                                                                    |
| 19:40             | Se le indica a CGE desde CCT, que nosotros también visualizamos operado el 52B1 de T3.                                                                    |
| 20:24             | CDC autoriza a CGE a realizar reconexión manual de 52B1 de SE Angol, para recuperar consumos desde SE Nahuelbuta.                                         |
| 20:24             | En coordinación con CGE, se da cierre a 52B2 de SE Nahuelbuta para prueba de reconexión manual, sin éxito.                                                |
| 20:28             | Frontel indica 44% consumos recuperados, quedando afectados 27078 clientes.                                                                               |
| 20:30             | CGE reporta que detectan falla en TC de T3, por lo que tendrán que deschicotear paño 52B1, para eso requieren barra 66kV SE Angol desenergizada.          |
| <b>26-12-2024</b> |                                                                                                                                                           |
| 0:15              | Frontel indica 54% consumos recuperados, quedando afectados 22346 clientes.                                                                               |
| 0:16              | CGE indica que paño 52B1 de SE Angol se encuentra deschicotado y despejado TC con falla en T3, por lo que procederán a cerrar L. 66kV Angol - Collipulli. |
| 0:16              | CGE energiza SE Angol, quedando recuperados consumos de SE Deuco y SE Los Sauces.                                                                         |

11. Esquema de las instalaciones anterior a la falla:



### 11.1 Esquema de las instalaciones posterior a la falla:



## 12. Listado de eventos generados y registrados en SCADA:

| HIST_TIMESTAMP       | LOCATION | COMPID                         | TEXT                                                                         |
|----------------------|----------|--------------------------------|------------------------------------------------------------------------------|
| 25/12/2024 19:33:08d | DEUCO    | DEUCO.B_T01.T1.VLL             | DEUCO.B_T01.T1.VLL B VOLT 47.2 62.3 current value : 47.2 low limit : 62.3    |
| 25/12/2024 19:33:09d | NAHUELBU | NAHUELBU.B_T02.T2.VLL          | NAHUELBU.B_T02.T2.VLL B VOLT -0.0 62.3 current value : -0.0 low limit : 62.3 |
| 25/12/2024 19:33:10d | LOSAUCES | LOSAUCES.E_T01.T1.VLL          | LOSAUCES.E_T01.T1.VLL E VOLT 1.3 22.0 current value : 1.3 low limit : 22.0   |
| 25/12/2024 19:34:25d | NAHUELBU | NAHUELBU.B_B02.52B2.EST        | Estado Interruptor ABIERTO By FMORA                                          |
| 25/12/2024 19:34:36d | NEGRETE  | NEGRETE.B_B02.52B2.EST         | 52B2 ESTADO INTERRUPTOR CERRADO By FMORA                                     |
| 25/12/2024 19:35:18d | NAHUELBU | NAHUELBU.B_B02.52B2.EST        | Estado Interruptor CERRADO By JAMPUERO                                       |
| 25/12/2024 20:22:34d | NAHUELBU | NAHUELBU.B_B02.52B2.NRE        | 52B2 Estado Reconexión DESHABILITADA By FMORA                                |
| 25/12/2024 20:44:49d | DEUCO    | DEUCO.C_T01.52CT1.EST.ABRIR    | DEUCO.C_T01.52CT1.EST.ABRIR CTRL ISSUED BY FMORA                             |
| 25/12/2024 20:46:01d | LOSAUCES | LOSAUCES.E_T01.52ET1.EST.ABRIR | LOSAUCES.E_T01.52ET1.EST.ABRIR CTRL ISSUED BY FMORA                          |
| 26/12/2024 00:16:00d | NAHUELBU | NAHUELBU.B_B02.NAHU_ANGO_B_01  | S/E NAHUELBU B_B02 NAHU_ANGO_B_01 FAR TERMINAL CONNECTED                     |
| 26/12/2024 00:16:55d | LOSAUCES | LOSAUCES.E_T01.T1.VLL          | LOSAUCES.E_T01.T1.VLL E VOLT 22.7 22.0 current value : 22.7 low limit : 22.0 |
| 26/12/2024 00:22:08d | DEUCO    | DEUCO.B_T01.T1.VLL             | DEUCO.B_T01.T1.VLL B VOLT 63.0 62.3 current value : 63.0 low limit : 62.3    |

## 13. Análisis de la actuación de protecciones y control:

- Durante el evento en estudio no operaron ni debieron operar elementos de protección propiedad de Sistema de Transmisión del Sur.

## 14. Acciones correctivas

- No hay

**INFORME DE FALLA**  
**Salida de Central Picoiquén**  
**25 de diciembre 2024**

|                             |                                                                      |                               |
|-----------------------------|----------------------------------------------------------------------|-------------------------------|
| <b>Evento</b>               | : Salida de Central Picoiquén por falla en línea Victoria Collipulli |                               |
| <b>Ubicación</b>            | : Provincia de Malleco, Región de La Araucanía.                      |                               |
| <b>Fecha – Hora inicio</b>  | : 25 de diciembre 2024, 19:33 hrs.                                   |                               |
| <b>Fecha – Hora termino</b> | : 26 de diciembre 2024, 00:48 hrs.                                   |                               |
| <b>Informe de Falla</b>     | : IF                                                                 | 2024005591                    |
| <b>Comuna ID</b>            | : 9201                                                               | [Angol]                       |
| <b>Fenómeno Físico</b>      | : ACC2                                                               | [falla originada en terceros] |
| <b>Elemento</b>             | : PR6                                                                | [Interruptor]                 |
| <b>Fenómeno Eléctrico</b>   | : FR81                                                               | [Frecuencia]                  |
| <b>Modo</b>                 | : 13                                                                 | [opera según lo esperado]     |

#### Antecedentes generales.

- **Listado de eventos generados:** Anexo N° 1.
- **Registros de eventos y Oscilografía:** Anexo N° 2.
- **Generación afectada:**

|              |                |           |
|--------------|----------------|-----------|
| G1           | : 1,200        | MW        |
| G2           | : 1,200        | MW        |
| <b>Total</b> | <b>: 2,400</b> | <b>MW</b> |

- **Protecciones operadas :**
  - ✓ Operación de protección MICOM P343 G1 elemento frecuencia.
  - ✓ Operación de protección MICOM P343 G2 elemento frecuencia.
- **Esquema previo:** La representación gráfica de la disposición de las instalaciones, se muestra en Anexo N° 3.
- **Ajustes de protecciones:** Se muestra en Anexo N° 4.
- **Fotografías de la causa de la falla:** No aplica

- **Hechos Sucedidos:**

**miércoles 25 de diciembre**

- ✓ A las 19:33 hrs. Se recibe alarma en el Centro de Control Scotta que indica la salida de la central Picoiquén con la unidad 1, unidad 2.
- ✓ A las 19:39 hrs. Se da aviso al Coordinador Eléctrico Nacional de la salida de la central con un total de 2,4 MW.
- ✓ A las 19:50 hrs. Se consulta a Centro de Control de STS la causa de la pérdida de energía e indican que se debió a la operación de la línea Victoria Collipulli.

**jueves 26 de diciembre**

- ✓ A las 00:48 hrs. Se sincroniza la unidad N° 1 de la central Picoiquén, previa autorización del Coordinador. Unidad N° 2 se deja fuera servicio por bajo caudal.
- ✓ **Causa definitiva:** Falla en línea Victoria Collipulli de CGE.

- **Conclusiones:**

- ✓ Falla de la línea Victoria Collipulli propiedad de terceros.
- ✓ Operación de protección MICOM P343 G1 y G2 por elemento de frecuencia.
- ✓ Las protecciones de la Central Picoiquén operan en forma correcta de acuerdo a sus ajustes.

## ANEXO N°1: Registro de eventos

| Fecha      | Activo   | Reinicia | Mensaje                                  | Variable      |
|------------|----------|----------|------------------------------------------|---------------|
| 26/12/2024 | 07:11:18 |          | G2 - Paralelo Cerrado                    | Wl_parallel   |
| 26/12/2024 | 07:05:24 | 07:05:28 | G2 - Reiniciacion                        | Wl_ripristin  |
| 26/12/2024 | 00:55:10 | 00:55:18 | OT - Reiniciacion                        | Wl_ripristin  |
| 26/12/2024 | 00:51:12 |          | G1 - Paralelo Cerrado                    | Wl_parallel   |
| 26/12/2024 | 00:48:09 | 00:48:13 | OT - Reiniciacion                        | Wl_ripristin  |
| 26/12/2024 | 00:47:49 | 00:55:10 | OT - Falta 110V Auxiliares               | All_110v_aux  |
| 26/12/2024 | 00:47:41 | 00:55:10 | OT - Alimentacion 400V Cargador Baterias | All_380v_cb   |
| 26/12/2024 | 00:41:40 | 00:41:45 | G1 - Reiniciacion                        | Wl_ripristin  |
| 26/12/2024 | 00:40:48 | 00:40:55 | OT - Reiniciacion                        | Wl_ripristin  |
| 26/12/2024 | 00:40:41 | 00:41:40 | Anomalia Cargador Baterias 2             | All_cb_2      |
| 26/12/2024 | 00:40:41 | 00:41:40 | Anomalia Cargador Baterias 1             | All_cb_1      |
| 26/12/2024 | 00:40:26 | 00:40:30 | G1 - Reiniciacion                        | Wl_ripristin  |
| 26/12/2024 | 00:38:16 | 00:38:20 | G2 - Reiniciacion                        | Wl_ripristin  |
| 26/12/2024 | 00:37:47 | 00:37:52 | G1 - Reiniciacion                        | Wl_ripristin  |
| 25/12/2024 | 19:33:34 | 00:40:26 | Interruptor General Abierto              | Pc_all_152gc  |
| 25/12/2024 | 19:33:26 | 00:40:48 | OT - Falta 110V Auxiliares               | All_110v_aux  |
| 25/12/2024 | 19:33:19 | 00:40:48 | OT - Alimentacion 400V Cargador Baterias | All_380v_cb   |
| 25/12/2024 | 19:33:18 | 00:37:48 | Anomalia Cargador Baterias 2             | All_cb_2      |
| 25/12/2024 | 19:33:18 | 00:37:48 | Anomalia Cargador Baterias 1             | All_cb_1      |
| 25/12/2024 | 19:33:18 | 00:40:26 | Falta Red Saesa                          | Pc_all_dv601  |
| 25/12/2024 | 19:33:18 | 07:11:18 | G2 - Paralelo Abierto                    | XBT_parallel  |
| 25/12/2024 | 19:33:18 | 00:51:12 | G1 - Paralelo Abierto                    | XBT_parallel  |
| 25/12/2024 | 19:15:14 | 19:15:19 | G2 - Reiniciacion                        | Wl_ripristin  |
| 25/12/2024 | 19:10:13 | 19:15:14 | G2 - Anomalia Sensor 2 de Vibraciones    | All_sensore_2 |
| 25/12/2024 | 14:22:40 | 14:22:45 | G2 - Reiniciacion                        | Wl_ripristin  |
| 25/12/2024 | 13:55:44 | 13:55:48 | G2 - Reiniciacion                        | Wl_ripristin  |
| 25/12/2024 | 13:54:00 | 13:54:04 | G2 - Reiniciacion                        | Wl_ripristin  |
| 25/12/2024 | 13:43:54 | 14:22:40 | G2 - Anomalia Sensor 2 de Vibraciones    | All_sensore_2 |
| 25/12/2024 | 13:41:42 | 13:41:47 | G2 - Reiniciacion                        | Wl_ripristin  |
| 25/12/2024 | 13:26:05 | 13:41:42 | G2 - Anomalia Sensor 2 de Vibraciones    | All_sensore_2 |
| 25/12/2024 | 13:25:30 | 13:25:35 | G2 - Reiniciacion                        | Wl_ripristin  |
| 25/12/2024 | 12:41:13 | 13:25:30 | G2 - Anomalia Sensor 2 de Vibraciones    | All_sensore_2 |
| 25/12/2024 | 12:39:14 | 12:39:18 | G2 - Reiniciacion                        | Wl_ripristin  |
| 25/12/2024 | 12:37:59 | 12:39:14 | G2 - Anomalia Sensor 2 de Vibraciones    | All_sensore_2 |
| 25/12/2024 | 12:36:28 | 12:36:32 | G2 - Reiniciacion                        | Wl_ripristin  |
| 25/12/2024 | 12:33:21 | 12:36:28 | G2 - Anomalia Sensor 2 de Vibraciones    | All_sensore_2 |
| 25/12/2024 | 07:41:33 | 19:33:18 | G2 - Paralelo Cerrado                    | Wl_parallel   |
| 25/12/2024 | 07:35:48 | 07:35:52 | G2 - Reiniciacion                        | Wl_ripristin  |
| 24/12/2024 | 21:47:57 | 07:41:33 | G2 - Paralelo Abierto                    | XBT_parallel  |
| 24/12/2024 | 18:21:04 | 18:21:21 | OT - Alarma Inversor Trifasico           | All_afe_trifa |

Figura 1.- Alarmas Central Picoquén

## ANEXO N°2: Registro de eventos y Oscilografías.

### MICOM P343 G1

Wednesday 25 December 2024 22:33:03.030: Fault Recorded

Descripción: MiCOM P343 G1

Referencia de planta: Angol

Número del modelo: P343711A2M0360K

Dirección: 001 Columna: 01 Fila: 00

Tipo de evento: Fault Record

Categoría: 0

Event Value : 0

Faulted Phase : 00000000

Start Elements1 : 00000000000000000000000000000001

0 General Start : ON Arranque de protección

1 Start Power 1 : OFF

2 Start Power 2 : OFF

3 Start FFail1 : OFF

4 Start FFail2 : OFF

5 Start V Dep O/C : OFF

6 Start I>1 : OFF

7 Start I>2 : OFF

8 Start I>3 : OFF

9 Start I>4 : OFF

10 Start IN>1 : OFF

11 Start IN>2 : OFF

12 Not Used : OFF

13 Not Used : OFF

14 Start ISEF>1 : OFF

15 Start ISEF>2 : OFF

16 Not Used : OFF

17 Not Used : OFF

18 Start NVD VN>1 : OFF

19 Start NVD VN>2 : OFF

20 Start 100%StEF3H: OFF

21 Start Sen Power1: OFF

22 Start Sen Power2: OFF

23 Start z PSlip Z1: OFF

24 Start z PSlip Z2: OFF

25 Start Z<1 : OFF

26 Start Z<2 : OFF

27 Strt Xformer Dif: OFF

28 Start TF I> : OFF

29 Not Used : OFF

30 Not Used : OFF

31 Not Used : OFF

Start Elements2 : 000000000000000000001100000000011111

0 Start V<1 : ON Arranque por elemento de voltaje primer umbral

1 Start V<2 : ON Arranque por elemento de voltaje segundo umbral

2 Start V< A/AB : ON Arranque por elemento de voltaje A/AB

3 Start V< B/BC : ON Arranque por elemento de voltaje B/BC

4 Start V< C/CA : ON Arranque por elemento de voltaje C/CA

5 Start V>1 : OFF

6 Start V>2 : OFF

7 Start V> A/AB : OFF

8 Start V> B/BC : OFF

9 Start V> C/CA : OFF

10 Start F<1 : OFF

11 Start F<2 : OFF

12 Start F<3 : OFF

13 Start F<4 : OFF

14 Start F>1 : ON Arranque elemento de frecuencia primer umbral

15 Start F>2 : ON Arranque elemento de frecuencia segundo umbral

16 Start V/Hz>1 : OFF

17 Not Used : OFF

18 Start CL11 Alarm: OFF

17 Trp Xformer Dif : OFF

Trip Elements3 : 000000000000000000000000  
Trip Elements4 : 0000000000000000  
Fault Alarms : 000000000000000000000000000000

Fault Alarms2 : 00000000  
Fault Time : Wednesday 25 December 2024 22:32:57.752  
Active Group : 1  
System Frequency : 52.01 Hz  
Fault Duration : 10.11 s  
CB Operate Time : 4.878 s  
Relay Trip Time : 5.232 s  
IA-1 : 40.12 A  
IB-1 : 40.66 A  
IC-1 : 40.64 A  
VAB : 12.82kV  
VBC : 12.82kV  
VCA : 12.84kV  
VAN : 7.408kV  
VBN : 7.400kV  
VCN : 7.410kV  
IA-2 : 40.20 A  
IB-2 : 40.33 A  
IC-2 : 40.49 A  
IA Differential : 0.000 A  
IB Differential : 0.000 A  
IC Differential : 0.000 A  
VN1 Measured : 0.000 V  
VN Derived : 0.000 V  
IN Measured : 0.000 A  
I Sensitive : 0.000 A  
I2 : 0.000 A  
V2 : 0.000 V  
3 Phase Watts : -622.0kW  
3 Phase VArS : -649.5kVAr  
3Ph Power Factor : -691.7m  
Wednesday 25 December 2024 22:32:55.300: Logic Inputs 1  
Descripción: MiCOM P343 G1  
Referencia de planta: Angol  
Número del modelo: P343711A2M0360K  
Dirección: 001 Columna: 00 Fila: 20  
Tipo de evento: Logic Input Changed State  
Categoría: 0  
Event Value : 0000000000000010  
0 52C1-2 CERRADO : OFF  
1 52C1-2 ABIERTO : ON

## MICOM P343 G2

Wednesday 25 December 2024 22:33:19.689: Fault Recorded

Descripción: MiCOM P343 G1

Referencia de planta: Angol

Número del modelo: P343711A2M0360K

Dirección: 001 Columna: 01 Fila: 00

Tipo de evento: Fault Record

Categoría: 0

Event Value : 0

Faulted Phase : 00000000

Start Elements1 : 00000000000000000000000000000001

0 General Start : ON Arranque de protección

- 1 Start Power 1 : OFF
- 2 Start Power 2 : OFF
- 3 Start FFail1 : OFF
- 4 Start FFail2 : OFF
- 5 Start V Dep O/C : OFF
- 6 Start I>1 : OFF
- 7 Start I>2 : OFF
- 8 Start I>3 : OFF
- 9 Start I>4 : OFF
- 10 Start IN>1 : OFF
- 11 Start IN>2 : OFF
- 12 Not Used : OFF
- 13 Not Used : OFF
- 14 Start ISEF>1 : OFF
- 15 Start ISEF>2 : OFF
- 16 Not Used : OFF
- 17 Not Used : OFF
- 18 Start NVD VN>1 : OFF
- 19 Start NVD VN>2 : OFF
- 20 Start 100%StEF3H: OFF
- 21 Start Sen Power1: OFF
- 22 Start Sen Power2: OFF
- 23 Start z PSlip Z1: OFF
- 24 Start z PSlip Z2: OFF
- 25 Start Z<1 : OFF
- 26 Start Z<2 : OFF
- 27 Strt Xformer Dif: OFF
- 28 Start TF I> : OFF
- 29 Not Used : OFF
- 30 Not Used : OFF
- 31 Not Used : OFF

Start Elements2 : 000000000000000000000000000000011000000000011111

- 0 Start V<1 : ON Arranque por elemento de voltaje primer umbral
- 1 Start V<2 : ON Arranque por elemento de voltaje segundo umbral
- 2 Start V< A/AB : ON Arranque por elemento de voltaje A/AB
- 3 Start V< B/BC : ON Arranque por elemento de voltaje B/BC
- 4 Start V< C/CA : ON Arranque por elemento de voltaje C/CA

- 5 Start V>1 : OFF
- 6 Start V>2 : OFF
- 7 Start V> A/AB : OFF
- 8 Start V> B/BC : OFF
- 9 Start V> C/CA : OFF
- 10 Start F<1 : OFF
- 11 Start F<2 : OFF
- 12 Start F<3 : OFF
- 13 Start F<4 : OFF

14 Start F>1 : ON Arranque elemento de frecuencia primer umbral

15 Start F>2 : ON Arranque elemento de frecuencia segundo umbral

- 16 Start V/Hz>1 : OFF
- 17 Not Used : OFF
- 18 Start CLI1 Alarm: OFF
- 19 Start CLI2 Alarm: OFF
- 20 Start CLI3 Alarm: OFF
- 21 Start CLI4 Alarm: OFF

22 Start CLI1 Trip : OFF

23 Start CLI2 Trip : OFF

24 Start CLI3 Trip : OFF

25 Start CLI4 Trip : OFF

26 Start df/dt>1 : OFF

27 Start df/dt>2 : OFF

28 Start df/dt>3 : OFF

29 Start df/dt>4 : OFF

30 Not Used : OFF

31 Not Used : OFF

Start Elements3 : 000000000000000000000000

Start Elements4 : 00000000

**Trip Elements1 : 00000000000000000000000000000001**

**0 Any Trip : ON** Trip de protección

1 Trip Gen Diff : OFF

2 Trip Power1 : OFF

3 Trip Power2 : OFF

4 Trip FFail1 : OFF

5 Trip FFail2 : OFF

6 Trip NPS Thermal: OFF

7 Trip V Dep O/C : OFF

8 Trip I>1 : OFF

9 Trip I>2 : OFF

10 Trip I>3 : OFF

11 Trip I>4 : OFF

12 Trip IN>1 : OFF

13 Trip IN>2 : OFF

14 Not Used : OFF

15 Not Used : OFF

16 Trip ISEF>1 : OFF

17 Not Used : OFF

18 Not Used : OFF

19 Not Used : OFF

20 Trip IREF> : OFF

21 Trip NVD VN>1 : OFF

22 Trip NVD VN>2 : OFF

23 Trip 100%StEF3H : OFF

24 Trip Dead Machn : OFF

25 Trip Sen Power1 : OFF

26 Trip Sen Power2 : OFF

27 Trip z PSliP Z1 : OFF

28 Trip z PSliP Z2 : OFF

29 Trip thermal O/L : OFF

30 Trip Z<1 : OFF

31 Trip Z<2 : OFF

**Trip Elements2 : 000000001000000000000000**

0 Trip V<1 : OFF

1 Trip V<2 : OFF

2 Trip V< A/AB : OFF

3 Trip V< B/BC : OFF

4 Trip V< C/CA : OFF

5 Trip V>1 : OFF

6 Trip V>2 : OFF

7 Trip V> A/AB : OFF

8 Trip V> B/BC : OFF

9 Trip V> C/CA : OFF

10 Trip F<1 : OFF

11 Trip F<2 : OFF

12 Trip F<3 : OFF

13 Trip F<4 : OFF

14 Trip F>1 : OFF

**15 Trip F>2 : ON** trip de protección por elemento de frecuencia

16 Trip V/Hz>1 : OFF

17 Trip Xformer Dif : OFF

Trip Elements3 : 000000000000000000000000

Trip Elements4 : 0000000000000000

Fault Alarms : 00000000000000000000000000000000

Fault Alarms2 : 00000000  
Fault Time : Wednesday 25 December 2024 22:33:14.008  
Active Group : 1  
System Frequency : 52.03 Hz  
Fault Duration : 10.49 s  
CB Operate Time : 5.269 s  
Relay Trip Time : 5.221 s  
IA-1 : 40.71 A  
IB-1 : 40.61 A  
IC-1 : 40.53 A  
VAB : 12.84kV  
VBC : 12.83kV  
VCA : 12.84kV  
VAN : 7.412kV  
VBN : 7.408kV  
VCN : 7.409kV  
IA-2 : 40.80 A  
IB-2 : 40.96 A  
IC-2 : 40.68 A  
IA Differential : 0.000 A  
IB Differential : 0.000 A  
IC Differential : 0.000 A  
VN1 Measured : 0.000 V  
VN Derived : 0.000 V  
IN Measured : 0.000 A  
I Sensitive : 0.000 A  
I2 : 0.000 A  
V2 : 0.000 V  
3 Phase Watts : 629.5kW  
3 Phase VAr : 647.2kVAr  
3Ph Power Factor : 697.2m  
Wednesday 25 December 2024 22:33:11.556: Logic Inputs 1  
Descripción: MiCOM P343 G1  
Referencia de planta: Angol  
Número del modelo: P343711A2M0360K  
Dirección: 001 Columna: 00 Fila: 20  
Tipo de evento: Logic Input Changed State  
Categoría: 0  
Event Value : 0000000000000010  
Wednesday 25 December 2024 22:33:11.553: Logic Inputs 1  
Descripción: MiCOM P343 G1  
Referencia de planta: Angol  
Número del modelo: P343711A2M0360K  
Dirección: 001 Columna: 00 Fila: 20  
Tipo de evento: Logic Input Changed State  
Categoría: 0  
Event Value : 0000000000000000  
0 52C1-2 CERRADO : OFF  
1 52C1-2 ABIERTO : OFF  
MiCOM S1

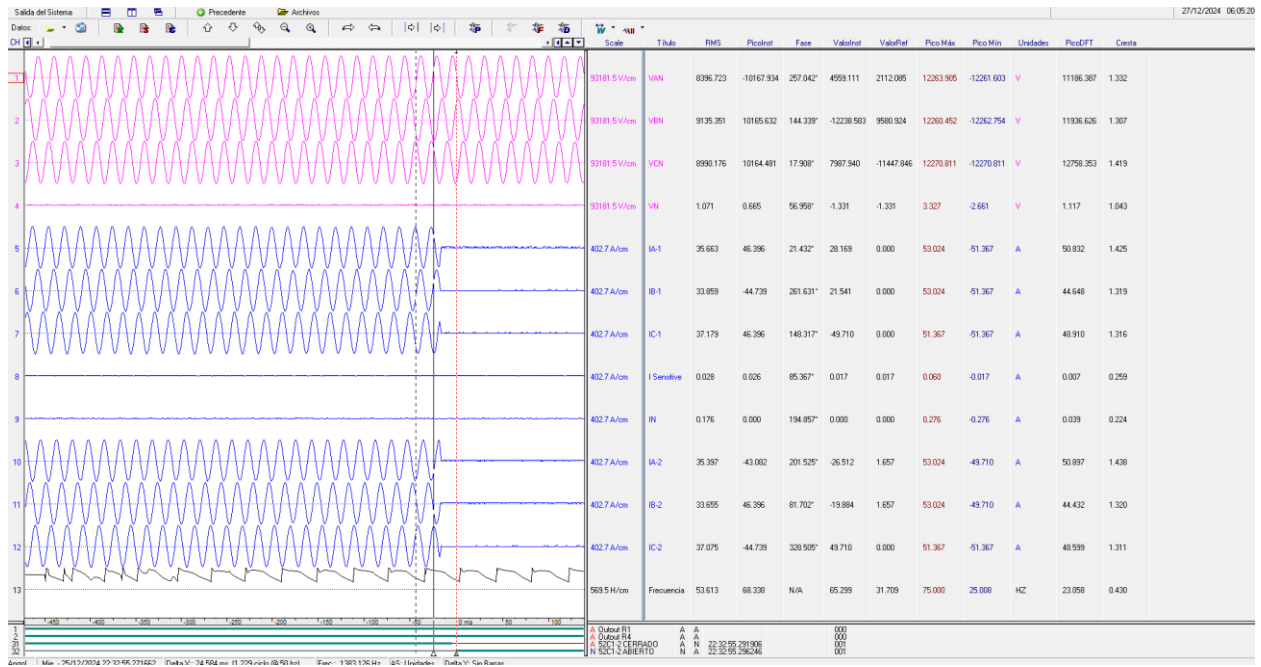


**Figura 2.- Oscilografía MICOM P343 G1 Central Picoiquén**

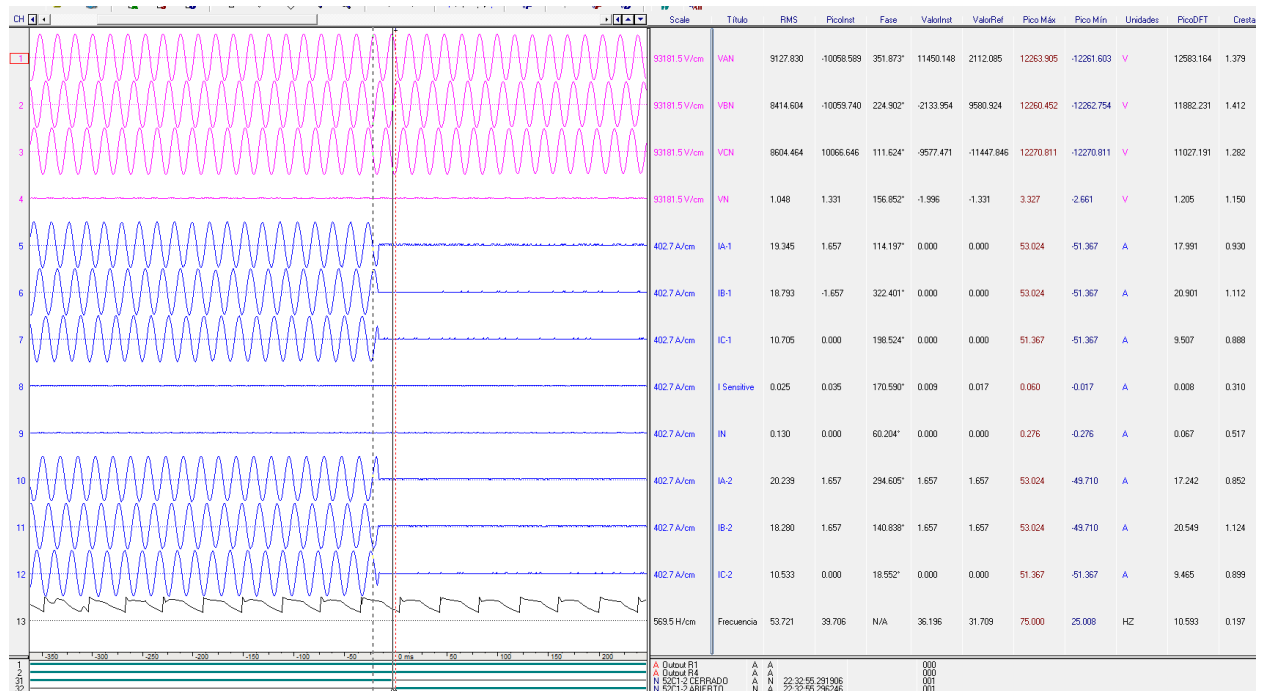


**Figura 3.- Oscilografía MICOM P343 G2 Central Picoiquén**



## **ANEXO N° 4 : Ajustes de Protecciones.**

### **MiCOM P341 G1 y G2**

|   |   |                          |          |
|---|---|--------------------------|----------|
| — | 🔒 | 43.0F: OVER FREQUENCY:   |          |
| — |   | 43.10: F>1 Status:       | Enabled  |
| — |   | 43.11: F>1 Setting:      | 52.01 Hz |
| — |   | 43.12: F>1 Time Delay:   | 15.00 s  |
| — |   | 43.13: F>2 Status:       | Enabled  |
| — |   | 43.14: F>2 Setting:      | 52.51 Hz |
| — |   | 43.15: F>2 Time Delay:   | 5.000 s  |
| — | 🔒 | 43.20: TURBINE F PROT:   |          |
| — |   | 43.22: Turbine F Status: | Disabled |

| Línea 66 kV Angol – Picoquén, 52BT<br>Protección de distancia de fase y residual<br>Relés ABB REL 650 |                       |                     |
|-------------------------------------------------------------------------------------------------------|-----------------------|---------------------|
|                                                                                                       | Protección de Fase    | Protección Residual |
| TTCC                                                                                                  | 300/5                 | 300/5               |
| TTPP                                                                                                  | 69000/115             | 69000/115           |
| Relé                                                                                                  | ABB REL 650           |                     |
| Line Ang                                                                                              | 66,98°                |                     |
| KNMag                                                                                                 | 0,720                 |                     |
| KNAng                                                                                                 | 29°                   |                     |
| <u>Primera Zona</u>                                                                                   |                       |                     |
| CharPEZ1                                                                                              | Cuadrilateral         |                     |
| CharPPZ1                                                                                              | Cuadrilateral         |                     |
| DirModeZ1                                                                                             | Forward               |                     |
| Z1                                                                                                    | 0,700Ω <sub>sec</sub> |                     |
| KNMag1                                                                                                | 0,969                 |                     |
| KNAng1                                                                                                | 15°                   |                     |
| RFPE1                                                                                                 | 2,240                 |                     |
| RFPP1                                                                                                 | 0,650                 |                     |
| TimerSelZ1                                                                                            | Timers Separated      |                     |
| OpModelPEZ1                                                                                           | On                    |                     |
| <u>tPEZ1</u>                                                                                          | 0,600s                |                     |
| OpModelPPZ1                                                                                           | On                    |                     |
| <u>tPPZ1</u>                                                                                          | 0,600s                |                     |

| Línea 66 kV Angol – Picoiquén, 52BT<br>Protección de sobrecorriente de fase y residual<br>Relés ABB REL 650 |                           |           |
|-------------------------------------------------------------------------------------------------------------|---------------------------|-----------|
| TTCC                                                                                                        | 300/5                     | 300/5     |
| TTPP                                                                                                        | 69000/115                 | 69000/115 |
| Relé                                                                                                        | ABB REL 650               |           |
| IBase                                                                                                       | 300A                      |           |
| UBase                                                                                                       | 66kV                      |           |
| <u>Sobrecorriente de fase OC4PTOC</u>                                                                       |                           |           |
| Operation                                                                                                   | On                        |           |
| Dir ModeSel1                                                                                                | Non-directional           |           |
| Characterist1                                                                                               | IEC Inverse               |           |
| I1>                                                                                                         | 84%                       |           |
| t1                                                                                                          | --                        |           |
| k1                                                                                                          | 0,32                      |           |
| IMin1                                                                                                       | 84%                       |           |
| t1Min                                                                                                       | 0                         |           |
| Dir ModeSel2                                                                                                | Reverse (hacia Picoiquén) |           |
| Pickup2                                                                                                     | 133% (Tiempo definido)    |           |
| t2                                                                                                          | 0,10                      |           |
| Dir ModeSel3-4                                                                                              | Off                       |           |
| <u>Sobrecorriente residual EF4PTOC</u>                                                                      |                           |           |
| Operation                                                                                                   | On                        |           |
| Dir Mode 1                                                                                                  | Non-directional           |           |
| Characterist1                                                                                               | IEC Inverse               |           |
| I1>                                                                                                         | 20%                       |           |
| t1                                                                                                          | --                        |           |
| k1                                                                                                          | 0,40                      |           |
| IMin1                                                                                                       | 20%                       |           |
| t1Min                                                                                                       | 0                         |           |
| Dir Mode 2-3-4                                                                                              | Off                       |           |

| Transformador de poder N°1, 52BT<br>Protección diferencial de transformador<br>Relés ABB RET 650 |         |       |
|--------------------------------------------------------------------------------------------------|---------|-------|
| TTCC                                                                                             | 300/5   | 300/5 |
| IBase                                                                                            | 210A    |       |
| UBase                                                                                            | 66kV    |       |
| <u>Elemento diferencial T2WPDIFn, Group Setting</u>                                              |         |       |
| Operation                                                                                        | On      |       |
| IdMin                                                                                            | 0,30pu  |       |
| EndSection1                                                                                      | 1,25pu  |       |
| EndSection2                                                                                      | 3,00pu  |       |
| SlopeSection1                                                                                    | 35%     |       |
| SlopeSection2                                                                                    | 50%     |       |
| IdUnre                                                                                           | 10,00pu |       |
| I2/I1Ratio                                                                                       | 15%     |       |
| I5/I1Ratio                                                                                       | 25%     |       |
| CrossBlockEn                                                                                     | On      |       |
| NegSeqDiffEn                                                                                     | On      |       |
| IMinNegSeq                                                                                       | 4%      |       |
| NegSeqROA                                                                                        | 60°     |       |
| SOTFMode                                                                                         | Off     |       |
| IDiffAlarm                                                                                       | 1pu     |       |
| tAlarmDelay                                                                                      | 10s     |       |
| <u>Elemento diferencial T2WPDIFn, Global Setting</u>                                             |         |       |
| GlobalBaseSelW1                                                                                  | 1       |       |
| GlobalBaseSelW2                                                                                  | 1       |       |
| ConnectTypeW1                                                                                    | Y       |       |
| ConnectTypeW2                                                                                    | D       |       |

|                                        |                 |
|----------------------------------------|-----------------|
| ClockNumberW2                          | 11              |
| ZSCurrSubtrW1                          | On              |
| ZSCurrSubtrW2                          | Off             |
| <u>Sobrecorriente de fase OC4PTOC</u>  |                 |
| Operation                              | On              |
| Dir Mode 1                             | Non-directional |
| Characterist1                          | IEC Inverse     |
| I1>                                    | 120%            |
| t1                                     | --              |
| k1                                     | 0,12            |
| IMin1                                  | 120%            |
| t1Min                                  | 0               |
| Dir Mode 2-3-4                         | Off             |
| <u>Sobrecorriente residual EF4PTOC</u> |                 |
| Operation                              | On              |
| Dir Mode 1                             | Non-directional |
| Characterist1                          | IEC Inverse     |
| I1>                                    | 29%             |
| t1                                     | --              |
| k1                                     | 0,40            |
| IMin1                                  | 29%             |
| t1Min                                  | 0               |
| Dir Mode 2-3-4                         | Off             |

| Generadores N°1 y N°2, 52C1-2 y 52C1-3<br>Protección diferencial<br>Relés MICOM P343 |        |
|--------------------------------------------------------------------------------------|--------|
| Ajustes                                                                              |        |
| Pick Up Is1                                                                          | 14%In  |
| Slope1 k1                                                                            | 0%     |
| Pick Up Is2                                                                          | 274%In |
| Slope1 k2                                                                            | 20%    |

| Generadores N°1 y N°2, 52C1-2 y 52C1-3<br>Protección de sobrecorriente de fase y residual<br>Relés MICOM P343 |                                |                               |
|---------------------------------------------------------------------------------------------------------------|--------------------------------|-------------------------------|
| Ajustes                                                                                                       |                                |                               |
|                                                                                                               | FASE                           | NEUTRO                        |
| TTCC                                                                                                          | 600/5                          | 600/5                         |
| Pick Up                                                                                                       | 4,40 [A] (528 [A] Primarios)   | --                            |
| Curva                                                                                                         | IEC Standard Inverse           | --                            |
| Lever                                                                                                         | 0,37                           | --                            |
| Direccionalidad                                                                                               | --                             | --                            |
| Ajustes Elemento de tiempo definido                                                                           |                                |                               |
| Pick Up                                                                                                       | 26,25 [A] (3150 [A] Primarios) | 0,17 [A] (20,4 [A] Primarios) |
| Tiempo de operación                                                                                           | 0,05s                          | 5,00s                         |
| Direccionalidad                                                                                               | --                             | --                            |

|                                                                                                  |           |
|--------------------------------------------------------------------------------------------------|-----------|
| Generadores N°1 y N°2, 52C1-2 y 52C1-3<br>Protección de bajo voltaje de fase<br>Relés MICOM P343 |           |
| Ajustes                                                                                          |           |
| FASE                                                                                             |           |
| TTPP                                                                                             | 13200/100 |
| Ajustes Elemento de bajo voltaje de tiempo definido N°1 ALARMA                                   |           |
| Pick Up                                                                                          | 90%       |
| Tiempo de operación                                                                              | 10 s      |
| Ajustes Elemento de bajo voltaje de tiempo definido N°2 TRIP                                     |           |
| Pick Up                                                                                          | 80%       |
| Tiempo de operación                                                                              | 10 s      |

|                                                                                                    |           |
|----------------------------------------------------------------------------------------------------|-----------|
| Generadores N°1 y N°2, 52C1-2 y 52C1-3<br>Protección de sobre voltaje residual<br>Relés MICOM P343 |           |
| Ajustes                                                                                            |           |
| FASE                                                                                               |           |
| TTPP                                                                                               | 13200/100 |
| Ajustes Elemento de sobre voltaje de tiempo definido N°1                                           |           |
| Pick Up                                                                                            | 0,7pu     |
| Tiempo de operación                                                                                | 3,00s     |

|                                                          |             |
|----------------------------------------------------------|-------------|
| Barra de 13,2kV<br>Protección de sobre y baja frecuencia |             |
| Ajustes                                                  |             |
| Ajustes Elemento de sobre frecuencia de tiempo definido1 |             |
| Pick Up                                                  | 53,1 Hz     |
| Tiempo de operación                                      | Instantáneo |
| Ajustes Elemento de bajo frecuencia de tiempo definido 2 |             |
| Pick Up                                                  | 47,0 Hz     |
| Tiempo de operación                                      | Instantáneo |

|                                                          |             |
|----------------------------------------------------------|-------------|
| Barra de 13,2kV<br>Protección de sobre voltaje residual  |             |
| Ajustes                                                  |             |
| FASE                                                     |             |
| TTPP                                                     | 13200/100   |
| Ajustes Elemento de sobre voltaje de tiempo definido N°1 |             |
| Pick Up                                                  | 0,7pu       |
| Tiempo de operación                                      | Instantáneo |

# Informe Desconexión Forzada Central Alto Renaico N°2024005600

Fecha de Emisión: 14 de enero del 2025

## 1. Descripción Pormenorizada de la Falla.

### a) Fecha y hora de la Falla:

|       |                          |
|-------|--------------------------|
| Fecha | 25 de diciembre del 2024 |
| Hora  | 19:33:08.077             |

### b) Estimación de la Potencia desconectada:

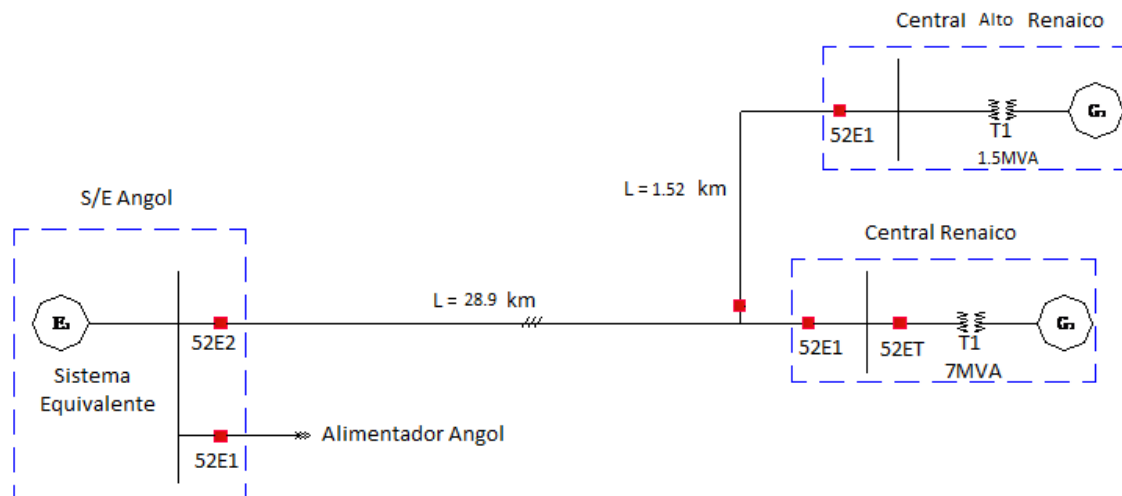
|                            |        |
|----------------------------|--------|
| Potencia desconectada (MW) | 1.1 MW |
|----------------------------|--------|

### c) Causa de la Falla:

El sistema de protecciones de Central Alto Renaico detectó a las 19:33:08 del 25 de diciembre un evento de actuación de la protección salto de vector producto del colapso de tensión y frecuencia en el subsistema. De acuerdo con el informe diario del CEN, con fecha 25 de diciembre del 2024, la Línea 66 kV Victoria - Collipulli - Angol presenta una interrupción forzada por protecciones, desconectando la SE Angol del SEN según IF 2024005595.

La desconexión forzada antes indicada, provoca la variación de voltaje y frecuencia de la barra 23kV de la SE Angol, causando la desconexión de la Central Alto Renaico por operación de la protección de Isla Eléctrica (Vector Jump ANSI 78) del controlador DEIF.

### d) Diagrama Unilineal del Subsistema.



2. Descripción del equipamiento fallado.

Las instalaciones afectadas para Espinos S.A. corresponden a la Central Alto Renaico.

a) Sistema Adicional

| Elemento Afectado         | Hora Desconexión         | Hora Normalización       |
|---------------------------|--------------------------|--------------------------|
| Central Alto Renaico 23kV | 19:33:08<br>(25/12/2024) | 01:04:16<br>(26/12/2024) |

00

b) Generación:

| Generación           | Pérdida de Generación (MW) | Hora Desc.               | Hora Norm                | Observaciones                                                                                                                             |
|----------------------|----------------------------|--------------------------|--------------------------|-------------------------------------------------------------------------------------------------------------------------------------------|
| Central Alto Renaico | 1.1 MW                     | 19:33:08<br>(25/12/2024) | 01:04:16<br>(26/12/2024) | Operación del control DEIF y su función “Vector jump” tras quedar en “isla eléctrica” por una falla externa en el sistema de transmisión. |

3. Estimación de la energía no suministrada.e

La desconexión forzada de la Central Alto Renaico implicó que se dejara de suministrar 6.642 MWh de energía aproximadamente.

4. Descripción de las configuraciones en los momentos previo y posterior a la falla.

Estado y configuración previa a la falla:

Las instalaciones se encontraban en servicio normal, es decir, la Central Alto Renaico se encontraba generando 1.1 MW. El interruptor 52E2, de S/E Angol e interruptores 52E1 y 52G de la Central Alto Renaico se encontraban cerrados.

Estado y configuración posterior a la falla:

Luego de ocurrida la falla, el interruptor 52E1 y 52G de la Central Alto Renaico permanece abierto hasta la normalización del sistema.

5. Cronología de eventos y descripción de causas.

| HORA                     | EVENTO                                                                                                                                                                                                                                              |
|--------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 19:33:08<br>(25/12/2024) | Apertura del interruptor 52G de Central Alto Renaico, debido a la operación de salto de vector del Control DEIF. Los registros de los relés de protección muestran una operación de salto de vector producto de un colapso de tensión y frecuencia. |

6. Normalización del servicio.

| HORA                     | EVENTO                                            |
|--------------------------|---------------------------------------------------|
| 01:04:00<br>(26/12/2024) | Disponible y en servicio la Central Alto Renaico. |

**Análisis de las causas de la falla y de la actuación de las protecciones.**

| SUBESTACIÓN          | INSTALACIÓN | PROTECCIÓN | TIEMPO | OBSERVACIONES                                                                                                                                    |
|----------------------|-------------|------------|--------|--------------------------------------------------------------------------------------------------------------------------------------------------|
| Central Alto Renaico | Paño 52G    | 78         | 108ms  | Los relés de protección evidenciaron un colapso de tensión y frecuencia, lo que provoca operación del elemento vector jump del controlador DEIF. |

**a) Descripción de la Falla**

El sistema de protecciones de Central Alto Renaico detectó una falla a las 19:33:08 horas, operando el elemento de protección vector jump del controlador DEIF, lo que produce la desconexión forzada de la Central Alto Renaico. Los registros de eventos evidencian un colapso de tensión y frecuencia tras la actuación de protecciones del entorno eléctrico. Lo anterior provoca la operación del elemento de protección de la Central Alto Renaico.

**Operación de las Protecciones**

En cuanto a la operación de las protecciones de la Central Alto Renaico, se constata lo siguiente:

- Registros de eventos oscilográficos relé SEL-700G .
- Registro secuencia de evento relé SEL-700G, apertura y cierre de interruptor.

A continuación, se muestran la oscilografía del evento, el registro de eventos del relé SEL-700G y control DEIF que evidencia la falla en el sistema.

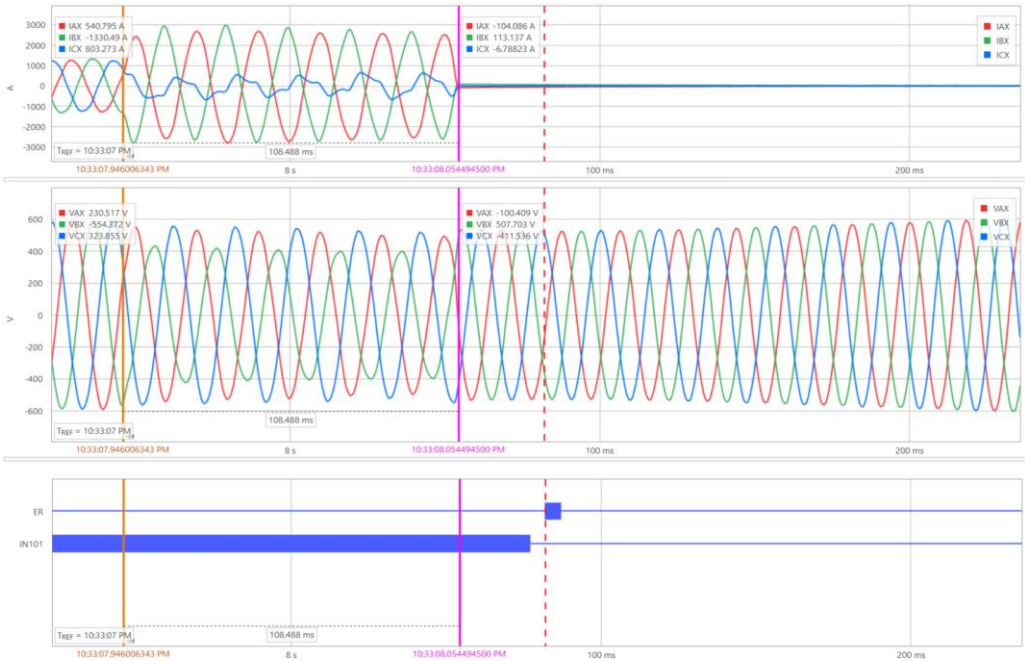


**Figura 1: Registro de relé SEL-700G que evidencia falla externa, colapso de tensión.**

|    |            |              |       |            |
|----|------------|--------------|-------|------------|
| 88 | 12/25/2024 | 22:33:08.077 | 52AX  | Deasserted |
| 87 | 12/25/2024 | 22:33:08.077 | IN101 | Deasserted |

**Figura 2: Registro secuencia de evento protección generador relé SEL-700G – Apertura interruptor 52G.**

|    |            |              |       |          |
|----|------------|--------------|-------|----------|
| 80 | 12/26/2024 | 04:04:16.785 | 52AX  | Asserted |
| 79 | 12/26/2024 | 04:04:16.785 | IN101 | Asserted |

**Figura 3: Registro secuencia de evento protección generador SEL-700G – Cierre interruptor 52G.**

## **7. Observaciones.**

Todos los relés de protección se encuentran con estampa de tiempo UTC-0, tal como es exigido por la NTSyCS.

El control DEIF no puede ser sincronizado con GPS, sin embargo, el horario GPS de la desconexión y registros oscilográficos quedan almacenados en el relé SEL-700G de la unidad de generación y en el relé SEL-351 del paño de línea de la Central Alto Renaico, en donde se evidencia que la apertura efectiva del interruptor ocurrió a las 19:33:08.

## **8. Conclusiones**

El día 25 de diciembre del 2024 a las 19:33:08 horas se desconecta la Central Alto Renaico producto de la operación de la protección vector jump del equipo DEIF de la unidad de generación. Esta actuación es debido a una falla externa en el sistema de transmisión, en donde la SE Angol se desconecta del SEN.

El día 26 de diciembre del 2024 a las 01:04:16 horas la Central Alto Renaico queda en operación normal y conectada al SEN.

# Informe Desconexión Forzada Central Renaico N°2024005598

Fecha de Emisión: 14 de enero del 2025

## 1. Descripción Pormenorizada de la Falla.

### a) Fecha y hora de la Falla:

|       |                          |
|-------|--------------------------|
| Fecha | 25 de diciembre del 2024 |
| Hora  | 19:33:08.62              |

### b) Estimación de la Potencia desconectada:

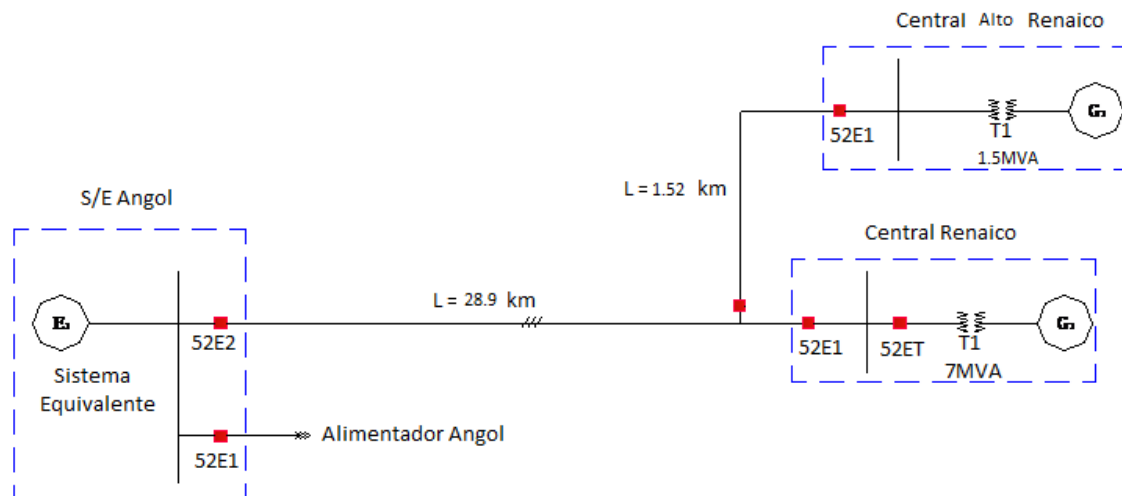
|                            |        |
|----------------------------|--------|
| Potencia desconectada (MW) | 5.4 MW |
|----------------------------|--------|

### c) Causa de la Falla:

El sistema de protecciones de Central Renaico detectó a las 19:33:08 del 25 de diciembre un evento de actuación de la protección salto vector producto del colapso de tensión y frecuencia en el subsistema. De acuerdo con el informe diario del CEN, con fecha 25 de diciembre del 2024, Línea 66 kV Victoria - Collipulli - Angol presenta una interrupción forzada por protecciones, desconectando la SE Angol del SEN, según IF 2024005595.

La desconexión forzada antes indicada, provoca la variación de voltaje y frecuencia de la barra 23kV de la SE Angol, causando la desconexión de la Central Renaico por operación de la protección de Isla Eléctrica (Vector Jump ANSI 78) del controlador DEIF.

### d) Diagrama Unilineal del Subsistema.



2. Descripción del equipamiento fallado.

Las instalaciones afectadas para Espinos S.A. corresponden a la Central Renaico.

a) Sistema Adicional

| Elemento Afectado    | Hora Desconexión         | Hora Normalización       |
|----------------------|--------------------------|--------------------------|
| Central Renaico 23kV | 19:33:08<br>(25/12/2024) | 00:59:47<br>(26/12/2024) |

b) Generación

| Generación      | Pérdida de Generación (MW) | Hora Desc.               | Hora Norm                | Observaciones                                                                                                                              |
|-----------------|----------------------------|--------------------------|--------------------------|--------------------------------------------------------------------------------------------------------------------------------------------|
| Central Renaico | 5.4 MW                     | 19:33:08<br>(25/12/2024) | 00:59:47<br>(26/12/2024) | Operación del control DEIF y su función “Salto Vector” tras quedar en “isla eléctrica” por una falla externa en el sistema de transmisión. |

3. Estimación de la energía no suministrada.

La desconexión forzada de la Central Renaico implicó que se dejara de suministrar 29.398 MWh de energía aproximadamente.

4. Descripción de las configuraciones en los momentos previo y posterior a la falla.

Estado y configuración previa a la falla:

Las instalaciones se encontraban en servicio normal, es decir, la Central Renaico se encontraba generando 5.4 MW. El interruptor 52E2, de S/E Angol e interruptores 52E1 de la Central Renaico se encontraban cerrados.

Estado y configuración posterior a la falla:

Luego de ocurrida la falla, el interruptor 52E1 de la Central Renaico permanece abierto hasta la normalización del sistema.

5. Cronología de eventos y descripción de causas.

| HORA                     | EVENTO                                                                                                                                                                                                                                  |
|--------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 19:33:08<br>(25/12/2024) | Apertura del interruptor 52E1 de Central Renaico, debido a la operación de la protección salto vector del Control DEIF. Los registros de los relés de protección muestran una operación producto de un colapso de tensión y frecuencia. |

6. Normalización del servicio.

| HORA                     | EVENTO                                       |
|--------------------------|----------------------------------------------|
| 00:59:47<br>(26/12/2024) | Disponible y en servicio la Central Renaico. |

**Análisis de las causas de la falla y de la actuación de las protecciones.**

| SUBESTACIÓN     | INSTALACIÓN | PROTECCIÓN | OBSERVACIONES                                                                                                                                     |
|-----------------|-------------|------------|---------------------------------------------------------------------------------------------------------------------------------------------------|
| Central Renaico | Paño 52G    | 78         | Los relés de protección evidenciaron un colapso de tensión y frecuencia, lo que provoca operación del elemento salto vector del controlador DEIF. |

**a) Descripción de la Falla**

El sistema de protecciones de Central Renaico detectó una falla a las 19:33:08 horas, operando el elemento de protección salto vector del controlador DEIF, lo que produce la desconexión forzada de la Central Renaico. Los registros de eventos evidencian un colapso de tensión y frecuencia tras la actuación de protecciones del entorno eléctrico. Lo anterior provoca la operación del elemento de protección de la Central Renaico.

**Operación de las Protecciones**

En cuanto a la operación de las protecciones de la Central Renaico, se constata lo siguiente:

- Registro oscilográfico del relé GE 750.
- Registro de SCADA en horas de desconexión y posterior conexión de la central.

A continuación, se muestran la oscilografía del evento, el registro de eventos del relé GE 750 y variables Scada que evidencia la falla en el sistema.



**Figura 1: Registro de oscilográfico relé GE 750.**

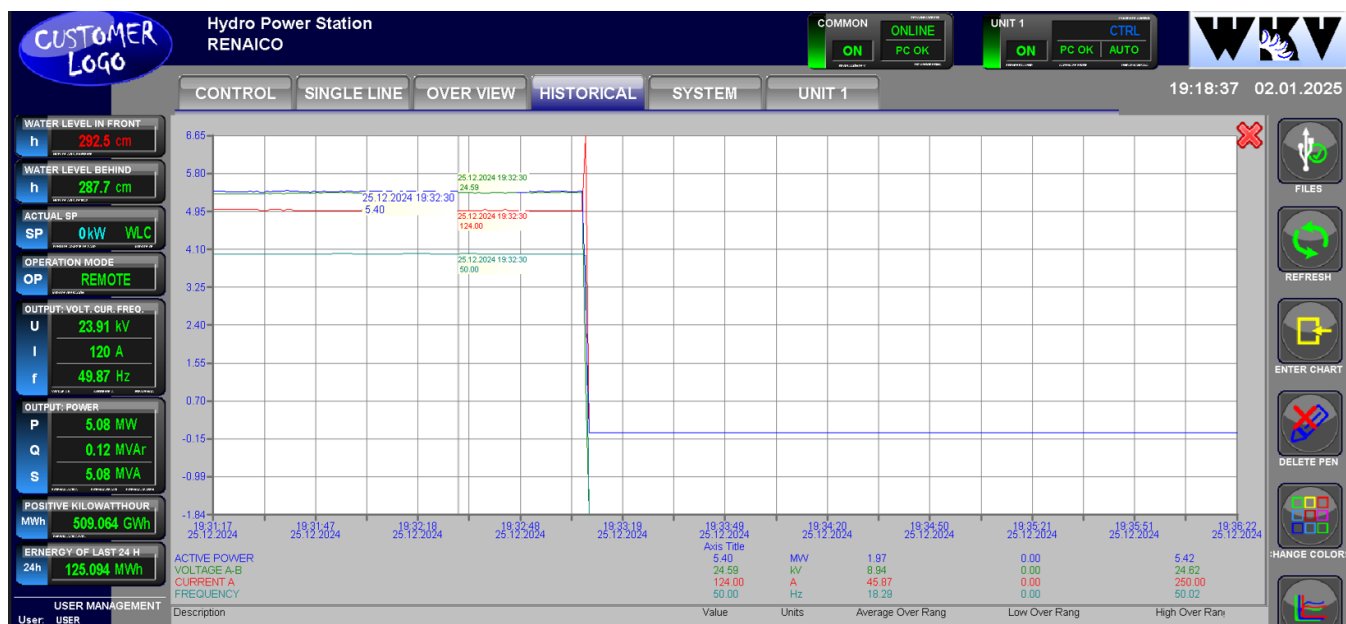


Figura 2: Captura de SCADA 25-12-2024

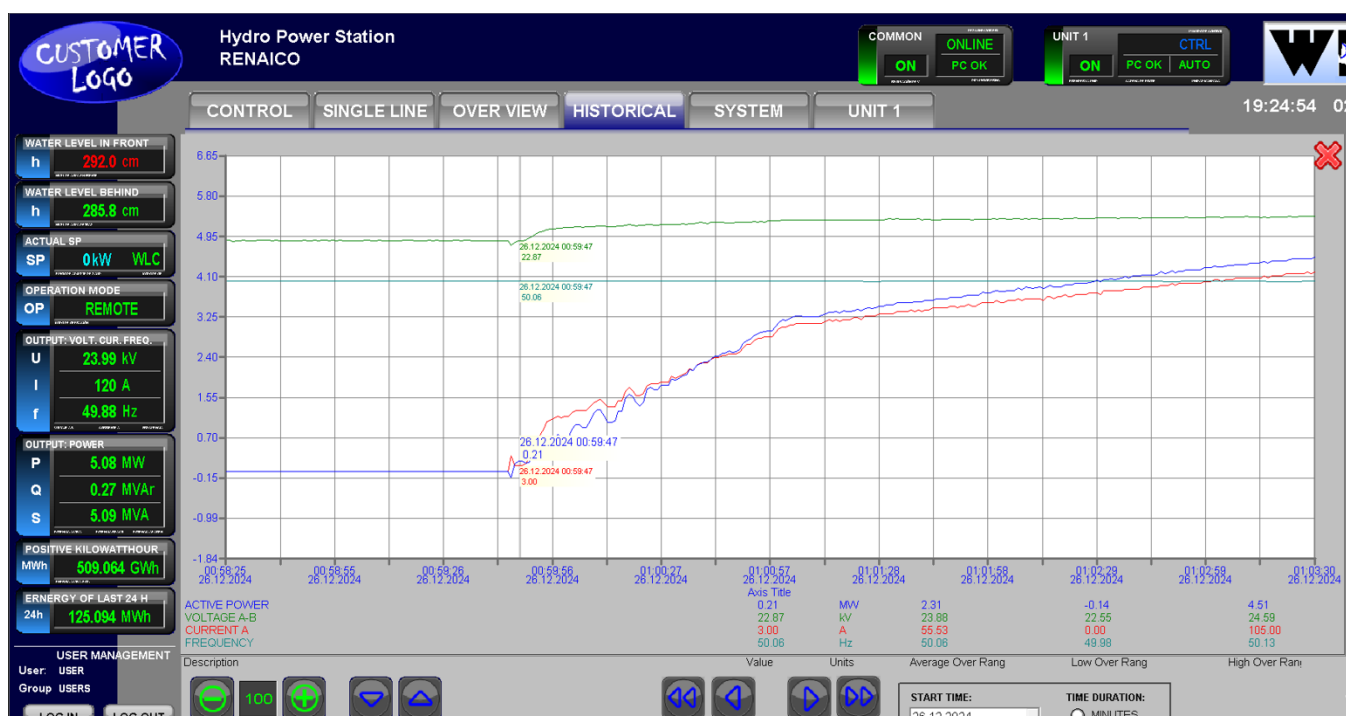


Figura 3: Captura de SCADA 26-12-2024

## **7. Observaciones.**

Todos los relés de protección se encuentran con estampa de tiempo UTC-0, tal como es exigido por la NTSyCS.

.

## **8. Conclusiones**

El día 25 de diciembre del 2024 a las 19:33:08 horas se desconecta la Central Renaico producto de la operación de la protección vector jump del equipo DEIF de la unidad de generación. Esta actuación es debido a una falla externa en el sistema de transmisión, en donde la SE Angol se desconecta del SEN.

El día 26 de diciembre del 2024 a las 00:59:47 horas la Central Renaico queda en operación normal y conectada al SEN.

| ID Barra | Barra                           | ID País | País                | Alimentador         | Período de consumo [MW] | Hora de Desconexión [yyyy-mm-dd hh:mm] | Tiempo de interrupción equivalente Tr [horas] | Hora de Normalización equivalente [yyyy-mm-dd hh:mm] | Comunas Afectadas | Sistema de Tx Zonal | Energía Interrumpida según Artículo 2-12 NT [MWh] | N° Clientes Afectados sin considerar demoras en la recuperación de servicio | Energía Interrumpida según Artículo 2-5 NT [MWh] | N° Clientes Afectados considerando demoras en la recuperación de servicio | ID Coordinado | Coordinado | Tipo de cliente | ID Cliente Libre DX | Cliente Libre DX | Capit. equivalente [MW] |
|----------|---------------------------------|---------|---------------------|---------------------|-------------------------|----------------------------------------|-----------------------------------------------|------------------------------------------------------|-------------------|---------------------|---------------------------------------------------|-----------------------------------------------------------------------------|--------------------------------------------------|---------------------------------------------------------------------------|---------------|------------|-----------------|---------------------|------------------|-------------------------|
| 140      | BA SE ANGO 13.2KV               | 913     | SE ANGO, CL         | Angol Ciudad        | 0.89075                 | 2024-12-20 19:30:00                    | 4.16166667                                    | 2024-12-20 06:46:42                                  | Angol             | E                   | 2.46044302                                        | 1467                                                                        | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.539373879             |
| 140      | BA SE ANGO 13.2KV               | 906     | SE ANGO, CL         | Angol Ciudad        | 1.9936                  | 2024-12-20 19:30:00                    | 4.45                                          | 2024-12-20 06:00:00                                  | Angol             | E                   | 0.897490191                                       | 243                                                                         | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.261083313             |
| 140      | BA SE ANGO 13.2KV               | 905     | SE ANGO, CL         | Angol Ciudad        | 0.8929                  | 2024-12-20 19:30:00                    | 1.088793957                                   | 2024-12-20 20:38:39                                  | Caldote           | E                   | 0.258494329                                       | 715                                                                         | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.238349294             |
| 140      | BA SE ANGO 13.2KV               | 906     | SE ANGO, CL         | Angol Ciudad        | 0.89294                 | 2024-12-20 19:30:00                    | 4.45                                          | 2024-12-20 06:00:00                                  | Requena           | E                   | 0.329327398                                       | 731                                                                         | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.0749026157            |
| 147      | BA SE ANGO 23KV BS              | 914     | SE ANGO, BS         | Angol Los Baños     | 0.39726                 | 2024-12-20 19:30:00                    | 4.71666667                                    | 2024-12-20 06:16:00                                  | Angol             | E                   | 1.806141593                                       | 1118                                                                        | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.863631574             |
| 147      | BA SE ANGO 23KV BS              | 914     | SE ANGO, BS         | Angol Los Baños     | 0.4089                  | 2024-12-20 19:30:00                    | 4.71666667                                    | 2024-12-20 06:16:00                                  | Caldote           | E                   | 0.007415106                                       | 25                                                                          | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.00166571              |
| 147      | BA SE ANGO 23KV BS              | 914     | SE ANGO, BS         | Angol Los Baños     | 0.3599                  | 2024-12-20 19:30:00                    | 4.71666667                                    | 2024-12-20 06:16:00                                  | Enchil            | E                   | 0.033977483                                       | 166                                                                         | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.007202707             |
| 147      | BA SE ANGO 23KV BS              | 914     | SE ANGO, BS         | Angol Los Baños     | 0.3619                  | 2024-12-20 19:30:00                    | 4.71666667                                    | 2024-12-20 06:16:00                                  | Los Baños         | E                   | 0.454738698                                       | 276                                                                         | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.097133075             |
| 155      | BA SE COLUPU 11.2KV             | 709     | SE COLUPU, CL       | Caldote Ciudad      | 0.70705                 | 2024-12-20 19:30:00                    | 0.19915827                                    | 2024-12-20 19:45:11                                  | Caldote           | E                   | 0.345739319                                       | 1451                                                                        | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 2.881602076             |
| 155      | BA SE COLUPU 11.2KV             | 709     | SE COLUPU, CL       | Caldote Ciudad      | 0.80705                 | 2024-12-20 19:30:00                    | 0.323111111                                   | 2024-12-20 19:52:16                                  | Compañón          | E                   | 0.000105026                                       | 4                                                                           | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.000328565             |
| 155      | BA SE COLUPU 11.2KV             | 709     | SE COLUPU, CL       | Caldote Ciudad      | 0.80408                 | 2024-12-20 19:30:00                    | 0.181182776                                   | 2024-12-20 19:17:35                                  | Enchil            | E                   | 0.014931583                                       | 150                                                                         | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.174471455             |
| 155      | BA SE COLUPU 11.2KV             | 709     | SE COLUPU, CL       | Caldote Ciudad      | 0.11379                 | 2024-12-20 19:30:00                    | 0.172548317                                   | 2024-12-20 19:49:21                                  | Mallone           | E                   | 0.005115131                                       | 178                                                                         | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.01040881              |
| 160      | BA SE ANGO 13.2KV               | 906     | SE ANGO, CL         | Dauqui              | 2.4504                  | 2024-12-20 19:30:00                    | 4.71666667                                    | 2024-12-20 06:16:00                                  | Angol             | E                   | 5.352354285                                       | 4487                                                                        | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 1.134777776             |
| 161      | BA SE LOS SAUCES 23KV PRINCIPAL | 13329   | SE LOS SAUCES, BS   | Los Saucos - Lumbay | 2.4399                  | 2024-12-20 19:30:00                    | 3.036181761                                   | 2024-12-20 22:13:38                                  | Angol             | E                   | 0.166144716                                       | 489                                                                         | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.2951112615            |
| 161      | BA SE LOS SAUCES 23KV PRINCIPAL | 13329   | SE LOS SAUCES, BS   | Los Saucos - Lumbay | 1.13739                 | 2024-12-20 19:30:00                    | 7.19445805                                    | 2024-12-20 22:17:05                                  | Los Saucos        | E                   | 1.421884193                                       | 2245                                                                        | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.5179871424            |
| 161      | BA SE LOS SAUCES 23KV PRINCIPAL | 13329   | SE LOS SAUCES, BS   | Los Saucos - Lumbay | 1.79189                 | 2024-12-20 19:30:00                    | 0.27330135                                    | 2024-12-20 19:49:24                                  | Lumbay            | E                   | 0.296496018                                       | 4563                                                                        | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 1.0845311128            |
| 161      | BA SE LOS SAUCES 23KV PRINCIPAL | 13329   | SE LOS SAUCES, BS   | Los Saucos - Lumbay | 0.2605                  | 2024-12-20 19:30:00                    | 3.006044464                                   | 2024-12-20 22:38:25                                  | Requena           | E                   | 0.104048173                                       | 303                                                                         | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.024602475             |
| 161      | BA SE LOS SAUCES 23KV PRINCIPAL | 13329   | SE LOS SAUCES, BS   | Los Saucos - Lumbay | 0.80705                 | 2024-12-20 19:30:00                    | 3.89766579                                    | 2024-12-20 23:25:58                                  | Requena           | E                   | 0.0013059                                         | 12                                                                          | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.000851249             |
| 161      | BA SE LOS SAUCES 23KV PRINCIPAL | 13329   | SE LOS SAUCES, BS   | Los Saucos - Lumbay | 0.0567                  | 2024-12-20 19:30:00                    | 0.324444444                                   | 2024-12-20 19:52:28                                  | Tauca             | E                   | 0.001842959                                       | 24                                                                          | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.000388571             |
| 161      | BA SE LOS SAUCES 23KV PRINCIPAL | 13329   | SE LOS SAUCES, BS   | Los Saucos - Lumbay | 0.0046                  | 2024-12-20 19:30:00                    | 0.320972322                                   | 2024-12-20 19:52:51                                  | Requena           | E                   | 0.001861085                                       | 66                                                                          | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.000332125             |
| 161      | BA SE LOS SAUCES 23KV PRINCIPAL | 13329   | SE LOS SAUCES, BS   | Requena Ciudad      | 0.6169                  | 2024-12-20 19:30:00                    | 4.71666667                                    | 2024-12-20 06:16:00                                  | Los Saucos        | E                   | 0.533598066                                       | 1                                                                           | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.113129895             |
| 161      | BA SE LOS SAUCES 23KV PRINCIPAL | 13324   | SE LOS SAUCES, BS   | Los Saucos-Phuon    | 0.0375                  | 2024-12-20 19:30:00                    | 0.235                                         | 2024-12-20 19:47:06                                  | Caldote           | E                   | 0.002383974                                       | 15                                                                          | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.001208399             |
| 161      | BA SE LOS SAUCES 23KV PRINCIPAL | 13324   | SE LOS SAUCES, BS   | Los Saucos-Phuon    | 0.0089                  | 2024-12-20 19:30:00                    | 0.251134541                                   | 2024-12-20 19:48:11                                  | Compañón          | E                   | 0.129056699                                       | 1854                                                                        | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.510462461             |
| 161      | BA SE LOS SAUCES 23KV PRINCIPAL | 13324   | SE LOS SAUCES, BS   | Los Saucos-Phuon    | 0.0879                  | 2024-12-20 19:30:00                    | 4.712838821                                   | 2024-12-20 06:15:46                                  | Los Saucos        | E                   | 0.078051739                                       | 93                                                                          | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.016562769             |
| 161      | BA SE LOS SAUCES 23KV PRINCIPAL | 13324   | SE LOS SAUCES, BS   | Los Saucos-Phuon    | 0.0315                  | 2024-12-20 19:30:00                    | 0.287222222                                   | 2024-12-20 19:50:14                                  | Lumbay            | E                   | 0.000959892                                       | 34                                                                          | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.003339162             |
| 161      | BA SE LOS SAUCES 23KV PRINCIPAL | 13324   | SE LOS SAUCES, BS   | Los Saucos-Phuon    | 0.20929                 | 2024-12-20 19:30:00                    | 0.175687748                                   | 2024-12-20 20:19:31                                  | Enchil            | E                   | 0.010333361                                       | 4746                                                                        | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 1.044643203             |
| 161      | BA SE LOS SAUCES 23KV PRINCIPAL | 13324   | SE LOS SAUCES, BS   | Los Saucos-Phuon    | 0.3004                  | 2024-12-20 19:30:00                    | 0.2035                                        | 2024-12-20 19:47:06                                  | Tauca             | E                   | 0.000111022                                       | 7                                                                           | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.000472436             |
| 167      | BA SE NAPA EL BUZO 13.2KV BS1   | 10592   | SE NAPA EL BUZO, CL | Industria           | 0.24311                 | 2024-12-20 19:30:00                    | 2.179321419                                   | 2024-12-20 21:41:33                                  | Requena           | E                   | 0.511301323                                       | 1457                                                                        | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 0.2328512571            |
| 167      | BA SE ANGO 13.2KV               | 24966   | SE ANGO, CL         | Cerro de Mañá       | 2.86978                 | 2024-12-20 19:30:00                    | 4.71666667                                    | 2024-12-20 06:16:00                                  | Angol             | E                   | 10.91620567                                       | 5757                                                                        | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 2.713107076             |
| 167      | BA SE ANGO 13.2KV               | 24967   | SE ANGO, CL         | Requena             | 4.9697                  | 2024-12-20 19:30:00                    | 4.71666667                                    | 2024-12-20 06:16:00                                  | Angol             | E                   | 14.41201385                                       | 7383                                                                        | No Aplica                                        | No Aplica                                                                 | 107           | FRONTTEL   | RE              | No Aplica           | No Aplica        | 1.855551063             |

| ID Barra | Barra                   | ID País | País             | Nombre Alimentador de cabecera | Pérdida de consumo [MW] | Hora de Desconexión [yyyy-mm-dd hh:mm] | Tiempo de interrupción equivalente Tr [horas] | Hora de Normalización equivalente [yyyy-mm-dd hh:mm] | Comunas Afectadas | Sistema de Tx Zonal | Energía Interrumpida según Artículo 2-12 NT [MWh] | N° Clientes Afectados sin considerar demoras en la recuperación de servicio | Energía Interrumpida según Artículo 2-5 NT [MWh] | N° Clientes Afectados considerando demoras en la recuperación de servicio | ID Coordinado | Coordinado | Tipo de cliente | ID Cliente Libre DX | Cliente Libre DX   | Capa equivalente [MW] |
|----------|-------------------------|---------|------------------|--------------------------------|-------------------------|----------------------------------------|-----------------------------------------------|------------------------------------------------------|-------------------|---------------------|---------------------------------------------------|-----------------------------------------------------------------------------|--------------------------------------------------|---------------------------------------------------------------------------|---------------|------------|-----------------|---------------------|--------------------|-----------------------|
| 247      | BA S/E ANGOL 220V BS    | 514     | S/E ANGOL E1     | Angol-Los Sauces               | 0.00                    | 2024-12-25 19:39:00                    | 4.716666667                                   | 2024-12-26 00:16:00                                  | Angol             | e                   | 0.338881231                                       | 1                                                                           | No aplica                                        | No aplica                                                                 | 102           | FRONTIER   | LD              | 76208888            | ESTAL MANUEL BUTA  | 0.00000000            |
| 247      | BA S/E ANGOL 220V BS    | 514     | S/E ANGOL E2     | Angol-Los Sauces               | 0.02                    | 2024-12-25 19:39:00                    | 4.716666667                                   | 2024-12-26 00:16:00                                  | Angol             | e                   | 0.338881235                                       | 1                                                                           | No aplica                                        | No aplica                                                                 | 102           | FRONTIER   | LD              | 70752390            | HC FRANK PARGUE LT | 0.00000000            |
| 140      | BA S/E ANGOL 11.2KV     | 508     | S/E ANGOL C3     | Angol-Tijera                   | 0.44                    | 2024-12-25 19:39:00                    | 4.45                                          | 2024-12-26 00:00:00                                  | Angol             | e                   | 0.757088213                                       | 1                                                                           | No aplica                                        | No aplica                                                                 | 101           | FRONTIER   | LD              | 86381300            | PERA SAN FERNANDO  | 0.00000000            |
| 140      | BA S/E ANGOL 11.2KV     | 508     | S/E ANGOL C3     | Angol-Tijera                   | 0.07                    | 2024-12-25 19:39:00                    | 4.45                                          | 2024-12-26 00:00:00                                  | Angol             | e                   | 1.800000000                                       | 1                                                                           | No aplica                                        | No aplica                                                                 | 102           | FRONTIER   | LD              | 89583430            | RUTICOLA ANGOL SP  | 0.00000000            |
| 105      | BA S/E COLUPULLI 11.2KV | 705     | S/E COLUPULLI C1 | Colipulli Ciudad               | 0.18                    | 2024-12-25 19:39:00                    | 0.1                                           | 2024-12-25 19:39:00                                  | Colipulli         | e                   | 0.000000000                                       | 1                                                                           | No aplica                                        | No aplica                                                                 | 100           | FRONTIER   | LD              | 70890050            | WAS E INRIANDO LT  | 0.00000000            |
| 105      | BA S/E COLUPULLI 11.2KV | 705     | S/E COLUPULLI C1 | Colipulli Ciudad               | 0.00                    | 2024-12-25 19:39:00                    | 0.1                                           | 2024-12-25 19:39:00                                  | Colipulli         | e                   | 0.000000000                                       | 1                                                                           | No aplica                                        | No aplica                                                                 | 101           | FRONTIER   | LD              | 75743390            | NERICOLA LA SELVA  | 0.00000000            |
| 140      | BA S/E ANGOL 11.2KV     | 506     | S/E ANGOL C2     | Deuco                          | 0.11                    | 2024-12-25 19:39:00                    | 4.716666667                                   | 2024-12-26 00:16:00                                  | Angol             | e                   | 0.227088203                                       | 1                                                                           | No aplica                                        | No aplica                                                                 | 100           | FRONTIER   | LD              | 86782430            | SODIMAC S A        | 0.00000000            |

| incidencia_id | empresa_id | comuna_id | comuna     | densidad | descripcion_densidad |
|---------------|------------|-----------|------------|----------|----------------------|
| 40412340      | 22         | 9208      | Purén      | D1       | MUY BAJA             |
| 40412340      | 22         | 9201      | Angol      | D2       | BAJA                 |
| 40412340      | 22         | 9207      | Lumaco     | D1       | MUY BAJA             |
| 40412340      | 22         | 8306      | Nacimiento | D2       | BAJA                 |
| 40412340      | 22         | 9210      | Traiguén   | D1       | MUY BAJA             |
| 40412340      | 22         | 8207      | Tirua      | D1       | MUY BAJA             |
| 40412340      | 22         | 8305      | Mulchen    | D1       | MUY BAJA             |
| 40412340      | 22         | 8204      | Contulmo   | D1       | MUY BAJA             |
| 40412340      | 22         | 9202      | Collipulli | D1       | MUY BAJA             |
| 40412340      | 22         | 9203      | Curacautín | D2       | BAJA                 |
| 40412340      | 22         | 9204      | Ercilla    | D1       | MUY BAJA             |
| 40412340      | 22         | 9209      | Renaico    | D2       | BAJA                 |
| 40412340      | 22         | 9206      | Los Sauces | D1       | MUY BAJA             |
| 40412340      | 22         | 8203      | Cañete     | D2       | BAJA                 |

## Jorge Luis Gallegos Mellado

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**De:** Jorge Luis Gallegos Mellado  
**Enviado el:** lunes, 13 de enero de 2025 18:10  
**Para:** sebastian.derteano@efe.cl  
**CC:** cristian.munoz@efe.cl; DAOP  
**Asunto:** Solicita Informes de Falla de 48 horas y 5 días - Falla en línea 66 kV Angol - Collipulli (25/12/2024 19:33 horas).

Señor  
Sebastián Derteano Herrera  
Encargado Titular  
**Empresa de los Ferrocarriles del Estado**  
Presente

Junto con saludar, con respecto a la falla en línea 66 kV Angol - Collipulli, ocurrida a las 19:33 horas del día 25 de diciembre de 2024, en la cual resultaron afectados consumos de su representada en la **S/E Collipulli (FFCC)**, con la finalidad de aclarar debidamente las causas y consecuencias del evento en cuestión, además de dar cumplimiento a lo establecido en el Título 6-7 y, en particular, en el Artículo 6-44 de la Norma Técnica de Seguridad y Calidad de Servicio, se agradece remitir **a más tardar a las 18:00 horas del día 14 de enero de 2025**, lo siguiente:

- Informes de Falla de 48 horas y de 5 días asociado al evento en cuestión, con el correspondiente nivel de detalle, según lo establecido en la normativa vigente.

Para facilitar el desarrollo de los informes de falla, este Coordinador mantiene publicada documentación de apoyo en su sitio web, disponible mediante el siguiente enlace: <https://www.coordinador.cl/operacion/documentos/estudios-operacionales/estudios-de-analisis-de-falla/guia-tecnica-elaboracion-de-informes-de-falla-por-parte-de-los-coordinados/>. Junto con la guía técnica para la elaboración de informes de falla, se encuentran disponibles las Resoluciones Exentas N°30989-2019 y N°30891-2019, que fueron divulgadas a las empresas coordinadas mediante carta DE 06498-19, con el propósito de ajustar los procesos internos de elaboración de dichos informes y proporcionar los antecedentes necesarios para eventos que ocurran en el Sistema Eléctrico Nacional.

Agradeciendo de antemano la carga de dicho informe **en el Sistema Neomante del Coordinador**, con el fin de disponer de los antecedentes necesarios para la elaboración del Estudio para Análisis de Falla (EAF) correspondiente.

Saluda atentamente,



Jorge Luis Gallegos Mellado  
Ingeniero de Análisis de la Operación  
Gerencia Operación  
Santiago de Chile  
Tel: +56 2 2424 6300

[www.coordinador.cl](http://www.coordinador.cl)

## Jorge Luis Gallegos Mellado

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**De:** Jorge Luis Gallegos Mellado  
**Enviado el:** lunes, 13 de enero de 2025 18:29  
**Para:** lljubetic@coener.cl  
**CC:** gsorolla@coener.cl; DAOP  
**Asunto:** Solicita Informes de Falla de 48 horas y de 5 días - Falla en línea 66 kV Angol - Collipulli (25/12/2024 19:33 horas).

Señor  
Luis Ljubetic  
Encargado Titular  
**Vientos de Renaico SpA**  
Presente

Junto con saludar, con respecto a la falla en línea 66 kV Angol - Collipulli, ocurrida a las 19:33 horas del día 25 de diciembre de 2024, en la cual resultaron involucradas instalaciones de su representada en la **central PE La Flor**, con la finalidad de aclarar debidamente las causas y consecuencias del evento en cuestión, además de dar cumplimiento a lo establecido en el Título 6-7 y, en particular, en el Artículo 6-44 de la Norma Técnica de Seguridad y Calidad de Servicio, se agradece remitir **a más tardar a las 18:00 horas del día 14 de enero de 2025**, lo siguiente:

- Informes de Falla de 48 horas y de 5 días asociado al evento en cuestión, con el correspondiente nivel de detalle, según lo establecido en la normativa vigente.

Para facilitar el desarrollo de los informes de falla, este Coordinador mantiene publicada documentación de apoyo en su sitio web, disponible mediante el siguiente enlace: <https://www.coordinador.cl/operacion/documentos/estudios-operacionales/estudios-de-analisis-de-falla/guia-tecnica-elaboracion-de-informes-de-falla-por-parte-de-los-coordinados/>. Junto con la guía técnica para la elaboración de informes de falla, se encuentran disponibles las Resoluciones Exentas N°30989-2019 y N°30891-2019, que fueron divulgadas a las empresas coordinadas mediante carta DE 06498-19, con el propósito de ajustar los procesos internos de elaboración de dichos informes y proporcionar los antecedentes necesarios para eventos que ocurran en el Sistema Eléctrico Nacional.

Agradeciendo de antemano la carga de dicho informe **en el Sistema Neomante del Coordinador**, con el fin de disponer de los antecedentes necesarios para la elaboración del Estudio para Análisis de Falla (EAF) correspondiente.

Saluda atentamente,



Jorge Luis Gallegos Mellado  
Ingeniero de Análisis de la Operación  
Gerencia Operación  
Santiago de Chile  
Tel: +56 2 2424 6300

[www.coordinador.cl](http://www.coordinador.cl)