Estudio para análisis de falla EAF 204/2023

"Falla en la línea 66 kV Los Peumos - Curacautín"

Fecha de Emisión: 26-05-2023

1. Descripción pormenorizada de la perturbación

a. Fecha y Hora de la falla

Fecha	07/05/2023
Hora	17:26
Consumos desconectados (MW)	4.40
Demanda previa del sistema (MW)	8780.09
Porcentaje de desconexión	0.050 %
Calificación Apagón	No aplica (porcentaje de desconexión < 10%)

b. Identificación instalación afectada

Nombre de la instalación	Línea 66 kV Los Peumos - Curacautín / LT221CI1TR01T058ST02T058
Tipo de instalación	Línea
Tensión nominal	66 kV
Segmento	Transmisión zonal
Propietario instalación afectada	CGE Transmisión S.A.
RUT	77.465.741-K
Representante Legal	Iván Quezada Escobar
Dirección	Av. Presidente Riesco N°5561, piso 17, Las Condes.

c. Identificación del elemento fallado

Nombre del elemento fallado	Línea 66 kV Los Peumos - Curacautín / LT221CI1TR01T058ST02T058
Propietario elemento fallado	CGE Transmisión S.A.
RUT	77.465.741-K
Representante Legal	Iván Quezada Escobar
Dirección	Av. Presidente Riesco N°5561, piso 17, Las Condes.

d.1 Origen y causa de la falla

Se produjo la apertura automática del interruptor 52B1 de S/E Los Peumos, correspondiente a la línea 66 kV Los Peumos - Curacautín, por medio de la operación de su protección de distancia de fases en primera zona.

Al respecto, la empresa CGE Transmisión S.A. declara que la falla fue a causa de tala de terceros no informada, lo que provoca la caída de un árbol sobre la línea entre las estructuras N°91 y N°92, localizadas a una distancia aproximada de 17 km desde S/E Los Peumos, cuya acción trae como resultado el corte de conductor de la fase central entre dichas estructuras.

d.2 Fenómeno Físico:

ACC2: Intervención de terceros.

Al respecto, la empresa CGE Transmisión S.A. remite los siguientes antecedentes en respaldo a la proposición del fenómeno físico asociado al origen de la falla:

- Registro fotográfico con fecha, hora y coordenadas UTM del punto de falla.
- Declaración jurada de los hechos sucedidos.
- Número de eventos similares en la instalación.
- Carta dirigida a la SEC con fecha 02-02-2023.

d.3 Reiteración:

Reiteración Fenómeno Físico en la instalación afectada: Esta instalación sí ha sido afectada por el mismo fenómeno físico durante los últimos 24 meses móviles (EAF 171/2021 y EAF 113/2022).

Reiteración Fenómeno Físico en instalaciones del mismo propietario: Sí se han producido fallas en instalaciones del mismo propietario con el mismo fenómeno físico, durante los últimos 24 meses móviles.

FALLA ID	NOMBRE FALLA	FECHA FALLA	HORA FALLA	ACCIONES CORRECTIVAS CP	ACCIONES CORRECTIVAS LP
EAF 128_2021	Falla en línea 66 kV Parral - Chillán	09-05-2021	10:54	No se indican.	No se indican.
EAF 171_2021	Falla en línea 66 kV Los Peumos - Curacautín	25-06-2021	21:35	La empresa CGE S.A. indica que el Centro de Operaciones de Transmisión CGE, una vez ocurrida la falla, solicita generación local a STS recuperando el 97% de los consumos de Frontel (22:30 horas). Generación Auxiliar (CGE) ubicada en S/E Curacautín es conectada a las 21:46 horas (Consumos circuito Tolhuaca). Se inicia el respaldo del resto de los consumos en el circuito Tolhuaca mediante generación local, propiedad de CGE instalada en S/E Curacautín.	La empresa CGE S.A. indica que se envía carta a Forestal Casa Blanca ubicada en ruta Victoria - Curacautín, Km 19, con el fin de solicitar ampliación de franja de seguridad de la línea 66 kV Los Peumos - Curacautín que atraviesa por el fundo Río Quino, entre las estructuras N°75 y 84.
EAF 201_2021	Falla en línea 110 kV Choapa - Illapel	29-07-2021	17:07	La empresa CGE S.A. indica: no aplica.	La empresa CGE S.A. indica: no aplica.
EAF 204_2021	Desconexión de línea 66 kV Paine - Isla de Maipo	04-08-2021	20:16	No se indican.	No se indican.
EAF 337_2021	Falla en línea 66 kV Andalicán - Horcones N°1	06-11-2021	4:40	CGE Transmisión S.A. señala que no aplica. Frontel S.A. señala que no hay.	CGE Transmisión S.A. señala que no aplica. Frontel S.A. señala que no hay.
EAF 004_2022	Falla en línea 2x66 kV Maule - Talca	06-01-2022	16:58	No se indican.	No se indican.
EAF 010_2022	Desconexión de línea 66 kV Punitaqui - El Sauce	13-01-2022	17:18	No se indican.	No se indican.
EAF 113_2022	Falla en línea 66 kV Los Peumos - Curacautín	29-03-2022	8:28	Se realizará un cambio de puerto en la protección SEL-311C para recibir de forma correcta la señal IRIG-B desde el reloj satelital, y normalizar el desfase de fecha y horario detectado de acuerdo con SD 2022029724 por trabajos, considerando nuevos materiales y readecuación de puertos IRIG-B.	La empresa CGE Transmisión S.A. indica que No Aplica acciones correctivas de largo plazo.

FALLA ID	NOMBRE FALLA	FECHA FALLA	HORA FALLA	ACCIONES CORRECTIVAS CP	ACCIONES CORRECTIVAS LP
EAF 255_2022	Desconexión de línea 66 kV Ejército - Coronel N°2	07-07-2022	17:38	CGE Transmisión S.A. señala que se realizará la revisión del alambrado de control del paño B4 de S/E Ejército.	CGE Transmisión S.A. señala que se establecerán una vez realizadas las acciones correctivas de corto plazo.
EAF 356_2022	Falla en línea 2x66 kV Itahue - Talca N°2	21-09-2022	1:46	La empresa CGE Transmisión S.A. señala: no hay.	La empresa CGE Transmisión S.A. señala: no hay.
EAF 046_2023	Falla en línea 66 kV Concepción - Mahns	03-02-2023	23:40	La empresa CGE Transmisión S.A. señala que *"No se consideran acciones correctivas"*.	La empresa CGE Transmisión S.A. señala que *"No se consideran acciones correctivas"*.
EAF 094_2023	Falla en línea 66 kV Arenas Blancas - Puchoco	25-02-2023	6:51:00	La empresa CGE Transmisión S.A. indica: *"Se envía carta a la empresa Portuaria Cabo Froward S.A. solicitando el retiro de las instalaciones que emplaza bajo la línea en el más breve plazo posible."*	La empresa CGE Transmisión S.A. indica que no aplican acciones correctivas a largo plazo.
EAF 096_2023	Falla en línea 66 kV Concepción - Mahns	03-02-2023	23:40	La empresa CGE Transmisión S.A. indica: *"Inmediatamente se acudió al lugar del evento y se realizó la acción de retiro de árbol que se encontraba sobre la línea. Posteriormente se coordinó con la empresa forestal el apoyo de la tala de los árboles más cercanos entre las estructuras N°103 y N°104 de la línea LT 66KV Tomé-Mahns (fuera de franja) para lo cual ya se han realizado actividades y se contempla terminar aproximadamente el 31 de marzo de 2023."*	La empresa CGE Transmisión S.A. señala que no se contemplan acciones correctivas adicionales.
EAF 067_2023	Falla en línea 66 kV Concepción - Mahns	12-04-2023	12:52	La empresa CGE Transmisión S.A. señala que *"se realizará la tala de árboles entre las estructuras N°67 y N°68 de la línea LT 66KV Penco-Tomé en predio de Forestal Arauco".*	La empresa CGE Transmisión S.A. señala que no hay.
EAF 203_2023	Falla en línea 66 kV Curanilahue - Tres Pinos	06-05-2023	16:12	CGE Transmisión S.A. señala que *"no se consideran"* acciones correctivas a corto plazo. STS S.A. indica que *"no aplica"* señalar acciones correctivas a corto plazo. Frontel S.A. y Parque Eólico Lebu-Toro SpA no indican acciones correctivas a corto plazo.	CGE Transmisión S.A. señala que *"no se consideran"* acciones correctivas a largo plazo. STS S.A., Frontel S.A. y Parque Eólico Lebu-Toro SpA no indican acciones correctivas a largo plazo.

Cantidad de fallas (sin importar Fenómeno Físico) en la misma instalación: Se han producido 21 fallas en la misma instalación afectada, durante los últimos 24 meses móviles (EAF 167-2021, EAF 171-2021, EAF 236-2021, EAF 237-2021, EAF 257-2021, EAF 265-2021, EAF 284-2021, EAF 295-2021, EAF 307-2021, EAF 308-2021, EAF 309-2021, EAF 333-2021, EAF 379-2021, EAF 395-2021, EAF 019-2022, EAF 046-2022, EAF 113-2022, EAF 196-2022, EAF 240-2022, EAF 273-2022 y EAF 035-2023).

d.4 Fenómeno eléctrico

DI21: Distancia (admitancia, impedancia o reactancia).

e. Detalles de la instalación, equipo o elemento donde se produjo la falla

El elemento donde se originó la falla corresponde los conductores de la línea 66 kV Los Peumos - Curacautín, la cual, de acuerdo con los datos ingresados por la empresa propietaria en la plataforma Infotécnica del Coordinador, cuenta con conductores mayormente del tipo CU 2/0 AWG con una longitud total de aproximadamente 45.56 km, cuya entrada en operación fue en el año 1955.

Al respecto, la empresa CGE Transmisión S.A. no remitió los antecedentes correspondientes a los mantenimientos realizados durante los últimos 24 meses a la línea 66 kV Los Peumos - Curacautín.

f. Ubicación urbana o rural según DS 327/1997

- La Empresa Eléctrica de la Frontera S.A. declara densidad: " D1 Muy baja y D2 Baja".

g. Proposición del propietario respecto del origen de la falla

Fuerza Mayor o Caso Fortuito.

h. Comuna donde se presenta la falla

9211: Victoria.

i. Fecha de entrega de la información al Coordinador

Coordinado	Informe de 48 horas (09-05-2023)	Informe de 5 días (12-05-2023)
CGE Transmisión S.A.	07-05-2023	23-05-2023
Empresa Eléctrica de la Frontera S.A. (Frontel S.A.)	07-05-2023	12-05-2023

2. Descripción del equipamiento afectado

a. Sistema de Generación

b. Sistema de Transmisión

Elemento Afectado	Segmento	Tramo	Hora Desc.	Hora Norm.
LT 66 kV Los Peumos - Curacautín	ST Zonal	-	17:26	22:32

- Las horas señaladas corresponden a lo informado por la empresa CGE Transmisión S.A.

c. Consumos

Sub-Estación	Alimentador/ Paño	Comuna	Pérdida de Consumo (MW)	% consumo pre-falla	Clientes Afectados	H. Desc.	H. Dispon.	H. Norm.
Curacautín	Tolhuaca / C2	Curacautín	1.64*	0.019	8768	17:26	22:34	17:43
Curacautín	Lonquimay / C3	Curacautín	1.12*	0.013	8854	17:26	22:34	18:01
Curacautín	Tolhuaca / C2	Lonquimay	1.16*	0.013	6184	17:26	22:34	19:22
Curacautín	Lonquimay / C3	Curacautín	0.48	0.005	1	17:26	22:34	19:26
		Total:	**4.40 MW**	**0.050 %**	**23807**			

- Los montos y horarios señalados corresponden a lo informado por las empresas CGE Transmisión S.A. y Frontel S.A.
- Las comunas y número de clientes involucrados corresponden a lo informado por la empresa Frontel S.A.
(*): Datos obtenidos a prorrata del número de clientes afectados a partir de los consumos informados por CGE Transmisión S.A.

3. Estimación de la energía no suministrada

Sub-Estación	Alimentador/Paño	Empresa	Tipo de Cliente	Pérdida de Consumo (MW)	Tiempo Indispon. (h)	Tiempo Desc. (h)	ENS (MWh)
Curacautín	Tolhuaca / C2	Frontel	Regulado	1.64*	5.13	0.28	0.46
Curacautín	Lonquimay / C3	Frontel	Regulado	1.12*	5.13	0.58	0.65
Curacautín	Tolhuaca / C2	Frontel	Regulado	1.16*	5.13	1.93	2.24
Curacautín	Lonquimay / C3	Frontel	Regulado**	0.48	5.13	2.00	0.96

Clientes Regulados : 4.31 MWh

Clientes Libres : 0.00 MWh

Total : 4.31 MWh

- Los montos y horarios señalados corresponden a lo informado por las empresas CGE Transmisión S.A. y Frontel S.A.
- Las comunas y número de clientes involucrados corresponden a lo informado por la empresa Frontel S.A.

(*): Datos obtenidos a prorrata del número de clientes afectados a partir de los consumos informados por CGE Transmisión S.A.

(**) Corresponden a clientes libres abastecidos desde redes de distribución de propiedad de Frontel S.A.

- Curva de recuperación esperada v/s recuperación real.

Se aprecia que la totalidad de los consumos afectados fueron recuperados antes del tiempo espero.

- Velocidad promedio de recuperación.

Rango	Potencia (MW)	Tiempo recuperación (h)	Velocidad de recuperación (MW/h)
Primer 80 %	3.52	1.93	1.82
Último 20 %	0.88	2.00	0.44
100 % Total	4.40	2.00	2.20

4. Descripción de las configuraciones en los momentos previo y posterior a la falla

Demanda del sistema previo a la falla: 8780.09 MW

Regulación de Frecuencia

Control distribuido de frecuencia en el SEN previo a la falla, mediante las centrales Andina (CTA), Canutillar (U1 y U2), Cipreses (U1 y U3), El Toro (U1, U2, U3 y U4), Hornitos (CTH), Norgener (NTO1), Pehuenche (U1) y Quintero (U1 y U2).

Operación Programada

En Anexo Nº1 se adjunta el detalle de la generación programada para el día 07 de mayo de 2023.

Operación Real

En Anexo Nº2 se adjunta el detalle de la generación real del día 07 de mayo de 2023.

Movimiento de centrales e informe diario del CDC

En Anexo Nº3 se presenta el detalle del Movimiento de Centrales e Informe Diario del CDC para el día 07 de mayo de 2023.

Mantenimientos

En Anexo Nº4 se presenta el detalle de los mantenimientos programados y forzados para el día 07 de mayo de 2023.

Estado y configuración previo a la falla

Las instalaciones de transmisión se encontraban en servicio normal en los momentos previos a la desconexión forzada.

Otros antecedentes relevantes

<u>Según lo informado por la empresa CGE Transmisión S.A.:</u>

> *"A las 17:26 horas del 7 de mayo de 2023, se registró la desconexión forzada de línea 66kV Los Peumos-Curacautín. Conocida esta situación se procedió a interrogar protecciones operadas del 52B1 de S/E Los Peumos y realizar maniobras previas para el respaldo de alimentadores 52C2 y 52C3 de S/E Curacautín, mediante generación local de Frontel y CGE transmisión.*
>
> *De manera paralela personal contratista procedió a recorrer línea, en dirección al punto indicado por las protecciones, las brigadas se encontraron con bloqueos en la ruta y disparos. Debido a lo anterior personal se retira por seguridad a la espera de la llegada de carabineros. Una vez que carabineros despeja los bloqueos en la ruta y coordinado con ellos se ingresa al predio donde indica el kilometraje arrojado por las protecciones. Detectándose corte de conductor de la fase central entre estructuras N°91 y la N°92, lo anterior fue debido a caída de árbol sobre la línea producto de tala ejecutada por terceros sin coordinación con CGE Transmisión. Personal contratista procedió a realizar la instalación de tierras provisiónales e iniciar los trabajos de reparación.*
>
> *Finalizados los trabajos se retiraron tierras, procediendo a coordinar maniobras de normalización de línea 66kV Los Peumos - Curacautín, energizándose con éxito esta instalación en vacío a las 22:32 horas. Posteriormente, se procedió a normalizar la topología concluyendo estas actividades a las 22:54 horas.".*

Acciones preventivas y/o correctivas

a) La instalación afectada no cuenta con una auditoría, plan de acción u otro tipo de mantenimiento en curso.

b) Acciones correctivas a corto plazo:

- La empresa CGE Transmisión S.A. señala que: "No aplica".
- La empresa Frontel S.A. no indica acciones correctivas a corto plazo.

c) Acciones correctivas a largo plazo:

- La empresa CGE Transmisión S.A. señala que: "No aplica".
- La empresa Frontel S.A. no indica acciones correctivas a largo plazo.

Diagrama simplificado de las instalaciones previo a la falla

5. Cronología de eventos y la descripción de las causas de los eventos

Hora	Involucrado	Evento
17:26	CGE Transmisión	Apertura automática del interruptor 52B1 de S/E Los Peumos, correspondiente a la línea 66 kV Los Peumos - Curacautín, por medio de la operación de su protección de distancia de fases en primera zona.
17:26+	CGE Transmisión	Cierre automático sin éxito del interruptor 52B1 de S/E Los Peumos, correspondiente a la línea 66 kV Los Peumos - Curacautín, por medio de la operación de su función de cierre contra falla (SOTF).

- Las horas señaladas corresponden a lo informado por la empresa CGE Transmisión S.A.

6. Normalización del servicio

Fecha	Involucrado	Hora	Acción
07-05-2023	CGE Transmisión	17:41	Apertura del interruptor 52C2 de S/E Curacautín, correspondiente al alimentador Tolhuaca.
07-05-2023	Frontel	17:43	Frontel informa normalizados los consumos de 8768 clientes del alimentador Tolhuaca por medio de generación local.
07-05-2023	CGE Transmisión	17:45	Se informa acerca de bloqueos en la ruta y disparos, se espera coordinación con Carabineros para proceder.
07-05-2023	CGE Transmisión	17:54	Apertura del interruptor 52C3 de S/E Curacautín, correspondiente al alimentador Lonquimay.
07-05-2023	CGE Transmisión	17:57	Apertura del desconectador 89B1 de S/E Curacautín, correspondiente a la línea 66 kV Los Peumos - Curacautín.
07-05-2023	Frontel	18:01	Frontel informa normalizados los consumos de 8854 clientes del alimentador Lonquimay por medio de generación local.
07-05-2023	CGE Transmisión	18:21	Apertura del desconectador 89B1-2 de S/E Los Peumos, correspondiente a la línea 66 kV Los Peumos - Curacautín.
07-05-2023	Frontel	19:22	Frontel informa normalizados los consumos de los últimos 6184 clientes del alimentador Tolhuaca por medio de generación local.
07-05-2023	Frontel	19:26	Frontel informa normalizados los consumos del último cliente del alimentador Lonquimay por medio de generación local.
07-05-2023	CGE Transmisión	20:36	Se informa tala de terceros no autorizada, que provocó caída de árbol sobre la línea, cortando conductor de la fase central entre las estructuras N°91 y N°92.
07-05-2023	CGE Transmisión	22:23	Se informa trabajos finalizados, personal y tierras de protección retiradas y en condiciones de normalizar las instalaciones.
07-05-2023	CGE Transmisión	22:26	Cierre del desconectador 89B1 de S/E Curacautín, correspondiente a la línea 66 kV Los Peumos - Curacautín.
07-05-2023	CGE Transmisión	22:26	Cierre del desconectador 89B1-2 de S/E Los Peumos, correspondiente a la línea 66 kV Los Peumos - Curacautín.
07-05-2023	CGE Transmisión	22:28	Apertura del interruptor 52BT3 de S/E Curacautín, correspondiente al transformador N°3 66/13.2 kV.
07-05-2023	CGE Transmisión	22:28	Apertura del interruptor 52CT3 de S/E Curacautín, correspondiente a la barra 13.2 kV.
07-05-2023	CGE Transmisión	22:32	Cierre del interruptor 52B1 de S/E Los Peumos. Se energizan la línea 66 kV Los Peumos – Curacautín y la barra 66 kV de S/E Curacautín.

Fecha	Involucrado	Hora	Acción
07-05-2023	CGE Transmisión	22:33	Cierre del interruptor 52BT3 de S/E Curacautín. Se energiza en vacío el transformador N°3 66/13.2 kV de dicha subestación.
07-05-2023	CGE Transmisión	22:34	Cierre del interruptor 52CT3 de S/E Curacautín. Se energiza en vacío la barra 13.2 kV de dicha subestación.
07-05-2023	CGE Transmisión	22:42	Cierre del interruptor 52C3 de S/E Curacautín, normalizando la topología del alimentador Lonquimay.
07-05-2023	CGE Transmisión	22:54	Cierre del interruptor 52C2 de S/E Curacautín, normalizando la topología del alimentador Tolhuaca.

- Las fechas y las horas señaladas corresponden a lo informado por las empresas CGE Transmisión S.A. y Frontel S.A.

7. Análisis de las causas de la falla y de la actuación de los dispositivos de protección y control

Se produjo la apertura automática del interruptor 52B1 de S/E Los Peumos, correspondiente a la línea 66 kV Los Peumos - Curacautín, por medio de la operación de su protección de distancia de fases en primera zona.

Al respecto, la empresa CGE Transmisión S.A. declara que la falla fue a causa de tala de terceros no informada, lo que provoca la caída de un árbol sobre la línea entre las estructuras N°91 y N°92, localizadas a una distancia aproximada de 17 km desde S/E Los Peumos, cuya acción trae como resultado el corte de conductor de la fase central entre dichas estructuras.

A raíz del evento en cuestión se produjo la pérdida de 4.40 MW de consumos asociados a la S/E Curacautín.

Apertura automática del interruptor 52B1 de S/E Los Peumos, correspondiente a la línea 66 kV Los Peumos - Curacautín. Relé SEL-311C.

En el reporte del evento se registra una falla bifásica entre las fases “A” y “B”, localizada a una distancia de 16.76 km desde S/E Los Peumos.

En el registro oscilográfico se aprecian sobrecorrientes y detrimento de la tensión en las fases "A" y "B", sin componente residual, lo que da cuenta de la presencia de una falla bifásica aislada de tierra en las mencionadas fases. En relación con las señales digitales, se aprecia la activación de la función de distancia de fases en primera zona (*M1P = 1*) y su consecuente operación en forma instantánea (Z1T = 1). Además, se da inicio al ciclo de reconexión automática ajustado en 10 segundos (*79CY = 1*).

Se presenta a continuación el registro secuencial de eventos de la protección:

52B1 21/21N SISTEMA 1 Date: 05/10/23 Time: 17:40:49.777
LT 66KV CURACAUTIN
FID=SEL-311C-1-R508-V0-Z104101-D20150219 CID=B150

#	Date	Time	Element	State
85	03/03/23	07:08:06.651	79RS	Asserted
84	05/07/23	21:26:05.270	67P1	Asserted
83	05/07/23	21:26:05.270	M2P	Asserted
82	05/07/23	21:26:05.270	M3P	Asserted
81	05/07/23	21:26:05.280	Z1T	Asserted
80	05/07/23	21:26:05.280	M1PT	Asserted
79	05/07/23	21:26:05.280	M1P	Asserted
78	05/07/23	21:26:05.280	SV1	Asserted
77	05/07/23	21:26:05.280	TRIP	Asserted
76	05/07/23	21:26:05.280	OUT101	Asserted
75	05/07/23	21:26:05.280	OUT106	Asserted
74	05/07/23	21:26:05.280	79CY	Asserted
73	05/07/23	21:26:05.280	79RS	Deasserted
72	05/07/23	21:26:05.315	SV1	Deasserted
71	05/07/23	21:26:05.315	IN101	Deasserted
70	05/07/23	21:26:05.325	52A	Deasserted
69	05/07/23	21:26:05.335	67P1	Deasserted
68	05/07/23	21:26:05.335	Z1T	Deasserted
67	05/07/23	21:26:05.335	M1PT	Deasserted

En el registro N°79 se aprecia la activación de la función de distancia de fases en primera zona (*M1P = Asserted*) y su consecuente operación en forma instantánea (*M1PT = Asserted,* registro N°80. El tiempo de apertura del interruptor fue de 45 ms (*52A = Deasserted*, registro N°70).

Se aprecia un desfase de 4 horas en la estampa de tiempo de la protección con respecto al horario real de la falla, cumpliendo con la Hora Oficial (UTC – 0) establecida en la Norma Técnica de Seguridad y Calidad de Servicio (NTSyCS).

Con respecto al segundo sistema de protecciones (relé SEL-311L) se verifica el mismo comportamiento.

Cierre automático sin éxito del interruptor 52B1 de S/E Los Peumos, correspondiente a la línea 66 kV Los Peumos - Curacautín. Relé SEL-311C.

LT 66KV CURACAUTIN - 52B1 21/21N SISTEMA 1
Time: 5/7/2023 9:26:15.561000 PM
File: CEV_S16_L30_11057.CEV
FID=SEL-311C-1-R508-V0-Z104101-D20150219
Event: AB T
Fault Location: 18.07
Frequency: 49.98 Hz Sample Rate: 16 Samples/Cycle
Targets: TRIP SOTF ZONE2
Shot: 1
Currents: IA:1822 IB:1785 IC:85 IN:2 IG:2 3I2:3057

En el reporte del evento se registra una falla bifásica entre las fases "A" y "B", localizada a una distancia de 18.07 km desde S/E Los Peumos, con la operación de la protección por medio de la función SOTF.

En el registro oscilográfico se aprecia el cierre automático del interruptor 52B1 de S/E Los Peumos (*52A* = 1), para luego de aproximadamente 171 ms producirse el reecendido de la falla con las mismas características que la original. En relación con las señales digitales, se aprecia la operación en forma instantánea de la función de cierre contra falla (*SOTFT = 1*). Además, la función de reconexión automática pasa a estado de lockout (*79LO = 1*).

Se presenta a continuación el registro secuencial de eventos de la protección:

52B1 21/21N SISTEMA 1 Date: 05/10/23 Time: 17:40:49.777
LT 66KV CURACAUTIN
FID=SEL-311C-1-R508-V0-Z104101-D20150219 CID=B150

#	Date	Time	Element	State
71	05/07/23	21:26:05.315	IN101	Deasserted
70	05/07/23	21:26:05.325	52A	Deasserted
69	05/07/23	21:26:05.335	67P1	Deasserted
68	05/07/23	21:26:05.335	Z1T	Deasserted
67	05/07/23	21:26:05.335	M1PT	Deasserted
66	05/07/23	21:26:05.335	M1P	Deasserted
65	05/07/23	21:26:05.340	OUT103	Asserted
64	05/07/23	21:26:05.345	M2P	Deasserted
63	05/07/23	21:26:05.345	M3P	Deasserted
62	05/07/23	21:26:05.345	OUT103	Deasserted
61	05/07/23	21:26:05.350	3PO	Asserted
60	05/07/23	21:26:05.375	OUT103	Asserted
59	05/07/23	21:26:05.460	TRIP	Deasserted
58	05/07/23	21:26:05.460	OUT101	Deasserted
57	05/07/23	21:26:05.460	OUT106	Deasserted
56	05/07/23	21:26:15.321	CLOSE	Asserted
55	05/07/23	21:26:15.321	OUT102	Asserted
54	05/07/23	21:26:15.391	52A	Asserted
53	05/07/23	21:26:15.391	CLOSE	Deasserted
52	05/07/23	21:26:15.391	IN101	Asserted
51	05/07/23	21:26:15.391	OUT102	Deasserted
50	05/07/23	21:26:15.396	OUT103	Deasserted
49	05/07/23	21:26:15.401	3PO	Deasserted
48	05/07/23	21:26:15.561	M2P	Asserted
47	05/07/23	21:26:15.561	SV1	Asserted
46	05/07/23	21:26:15.561	SOTFT	Asserted
45	05/07/23	21:26:15.561	TRIP	Asserted
44	05/07/23	21:26:15.561	M3P	Asserted
43	05/07/23	21:26:15.561	OUT101	Asserted
42	05/07/23	21:26:15.561	OUT106	Asserted
41	05/07/23	21:26:15.561	79LO	Asserted
40	05/07/23	21:26:15.561	79CY	Deasserted
39	05/07/23	21:26:15.566	67P1	Asserted
38	05/07/23	21:26:15.571	Z1T	Asserted
37	05/07/23	21:26:15.571	M1PT	Asserted
36	05/07/23	21:26:15.571	M1P	Asserted
35	05/07/23	21:26:15.601	SV1	Deasserted
34	05/07/23	21:26:15.601	IN101	Deasserted
33	05/07/23	21:26:15.611	52A	Deasserted
32	05/07/23	21:26:15.616	67P1	Deasserted
31	05/07/23	21:26:15.616	Z1T	Deasserted

En el registro N°54 se aprecia la confirmación de cierre automático del interruptor 52B1 de S/E Los Peumos (*52A = Asserted*), después de haber transcurrido 10 segundos desde su apertura. Luego de 170 ms se produce el reencendido de la falla, con la consecuente operación de la función de cierre contra falla (*SOTFT = Asserted*, registro N°46). El tiempo de apertura del interruptor fue de 50 ms (*52A = Deasserted,* registro N°33).

Se aprecia un desfase de 4 horas en la estampa de tiempo de la protección con respecto al horario real de la falla, cumpliendo con la Hora Oficial (UTC – 0) establecida en la NTSyCS.

Con respecto al segundo sistema de protecciones (relé SEL-311L) se verificar el mismo comportamiento.

8. Detalle de toda la información utilizada en la evaluación de la falla

- Detalle de la generación programada para el día 07 de mayo de 2023 (Anexo N°1).
- Detalle de la generación real del día 07 de mayo de 2023 (Anexo N°2).
- Detalle del Movimiento de Centrales e Informe Diario del CDC correspondientes al día 07 de mayo de 2023 (Anexo N°3).
- Detalle de los mantenimientos programados y forzados para el día 07 de mayo de 2023 (Anexo N°4).
- Informes de fallas de instalaciones ingresados en el sistema del Coordinador Eléctrico Nacional por las empresas CGE Transmisión S.A. y Empresa Eléctrica de la Frontera S.A. (Anexo N°5).
- Otros antecedentes aportados por las empresas CGE Transmisión S.A. y Empresa Eléctrica de la Frontera S.A. (Anexo N°6).

9. Análisis de las actuaciones de protecciones

9.1 Incumplimiento Normativo

CGE Transmisión S.A.

- Plazo de envío del Informe de Falla de 5 días, de acuerdo con lo indicado en el Título 6-7 de la NTSyCS vigente.

9.2 Estándares Normativos Art. 1-14 NTSyCS

Los incumplimientos del propietario del elemento afectado, reportados en la versión vigente del "Informe Anual de Cumplimientos, Artículo 1-14 Norma Técnica de Seguridad y Calidad de Servicio", no incidieron en el origen y causa de la falla, ni en el desarrollo de las maniobras que permitieron la normalización de servicio.

9.3 Desempeño de Protecciones Eléctricas y Modo de operación de interruptores

Según los antecedentes proporcionados por las empresas involucradas y el respectivo análisis realizado por el Coordinador:

- Se concluye una correcta operación de los sistemas de protecciones del paño B1 de S/E Los Peumos, correspondiente a la línea 66 kV Los Peumos - Curacautín, por medio de la función de distancia de fases en primera zona.

  Se concluye un correcto modo de operación del interruptor 52B1 de S/E Los Peumos.

- Se concluye una correcta operación de los sistemas de protecciones del paño B1 de S/E Los Peumos, durante el cierre automático con reencendido de la falla, por medio de la función de cierre contra falla.

  Se concluye un correcto modo de operación del interruptor 52B1 de S/E Los Peumos.

9.4 Desempeño EDAC

No aplica pronunciarse sobre el desempeño de EDAC ante este evento.

9.5 Desempeño EDAG

No aplica pronunciarse sobre el desempeño de EDAG ante este evento.

10. Pronunciamiento Técnico del Coordinador Eléctrico Nacional

De acuerdo con el análisis realizado por el Coordinador:

a) Se produjo la apertura automática del interruptor 52B1 de S/E Los Peumos, por medio de la operación de su protección de distancia de fases en primera zona, a causa de tala de terceros no informada, lo que provoca la caída de un árbol sobre la línea entre las estructuras N°91 y N°92 de la línea 66 kV Los Peumos - Curacautín, localizadas a una distancia aproximada de 17 km desde S/E Los Peumos, cuya acción trae como resultado el corte de conductor de la fase central entre dichas estructuras.

   Con lo anterior, y en base al análisis realizado por el Coordinador en el punto 7 de este informe, se concluye que existió un correcto desempeño de los sistemas de protecciones del paño B1 de S/E Los Peumos, que evidenciaron la presencia de una falla bifásica aislada de tierra, tanto en el primer evento como en el proceso de cierre automático.

b) No se evidenciaron incumplimientos normativos en el desarrollo del evento que provocó la falla, desde su inicio, su despeje, hasta que las instalaciones fueron normalizadas.

c) No se evidenciaron incumplimientos asociados al elemento afectado por la falla, reportados en la versión vigente del "Informe Anual de Cumplimientos, Artículo 1-14 Norma Técnica de Seguridad y Calidad de Servicio".

d) Para el desarrollo de la falla no hay observaciones respecto de la aplicación de los Planes de Recuperación de servicio asociados a las instalaciones involucradas, ni de las actuaciones del CDC y los respectivos CC durante la falla del día 07 de mayo de 2023.

11. Recomendación respecto de las instalaciones a las cuales el Coordinador Eléctrico Nacional debería solicitar una auditoría

a) Auditorías, planes de acción, instrucciones de acciones correctivas de largo y/o corto plazo.

   No se solicitarán por el momento.

b) Solicitudes de ampliación de información.

   Se solicitará a la Empresa Eléctrica de la Frontera S.A. lo siguiente:

   - Detalle pormenorizado de los consumos afectados en S/E Curacautín por cada alimentador, considerando la recuperación parcial declarada por medio de generación local.

ANEXO Nº1

Detalle de la generación programada para el día 07 de mayo de 2023

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**

Hidroeléctricas de Pasada	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total
Total	**333**	**310**	**305**	**305**	**304**	**303**	**354**	**316**	**285**	**272**	**259**	**255**	**265**	**260**	**256**	**274**	**277**	**372**	**467**	**487**	**547**	**560**	**561**	**524**	**8,447**
CHAPIQUINA	8	4	4	4	4	4	4	4	4	4	3	3	3	3	3	3	3	3	3	3	4	8	8	8	**97**
COSAPILLA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**10**
ELTORON2	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**22**
CAVANCHA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ALTOHOSPICIO	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**22**
SANTAROSA	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**12**
CORRALES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PUNTADELVIENTO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
RIOHUASCO	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**14**
PUCLARO	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**22**
LOSMOLLES	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	**55**
LAPALOMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ELTARTARO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CH-HORNITOS	7	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	7	7	8	8	8	**153**
JUNCAL	7	6	6	6	6	6	6	6	5	5	5	5	5	5	5	5	5	6	6	6	6	6	6	7	**137**
JUNCALITO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
COMPANIA-2	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**24**
BLANCO	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	**120**
LOSQUILOS	11	10	10	10	9	9	8	8	8	8	8	8	8	8	8	8	8	9	9	9	10	11	11	11	**217**
CHACABUQUITO	7	7	7	6	6	6	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	6	7	**130**
SAUCEANDES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**10**
CARENA	7	7	7	7	7	7	7	7	5	4	4	3	2	2	4	6	6	7	7	7	7	7	7	7	**141**
ALFALFAL	44	43	43	43	42	41	41	40	40	29	29	28	39	34	28	39	40	41	42	41	41	42	43	43	**934**
ALFALFAL-2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LASLAJAS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MAITENES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUELTEHUES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
VOLCAN	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	**122**
GUAYACAN	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	**134**
FLORIDA-1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
FLORIDA-2	2	2	2	2	3	3	3	2	2	3	3	2	2	2	2	2	2	2	2	2	2	2	2	2	**53**
FLORIDA-3	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	**55**
PUNTILLA	1	1	2	2	2	2	2	2	2	1	2	2	2	2	2	2	1	1	1	1	1	1	1	1	**36**
EYZAGUIRRE	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**14**
LASVERTIENTES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ELLLANO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**5**
ELRINCON	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**7**
MALLARAUCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LOSBAJOS	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	**91**
AUXDELMAIPO	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	**70**
LOSMORROS	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**29**
COYA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CIPRESILLOS	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**24**
SAUZAL	28	28	28	28	28	28	28	28	18	17	17	16	16	16	16	16	16	18	28	28	28	28	28	28	**558**
SAUZALITO	4	4	4	4	4	4	4	4	3	3	3	3	3	3	3	3	3	3	4	4	4	4	4	4	**86**
CHACAYES	26	26	26	26	26	26	26	26	23	23	23	23	23	23	23	23	23	27	30	30	30	30	30	30	**611**
SANANDRES	6	6	6	6	6	6	6	6	6	6	0	0	0	0	0	6	6	6	6	12	12	12	12	12	**141**
CONVENTOVIEJO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LAHIGUERA	0	0	0	0	0	0	47	0	0	0	0	0	0	0	0	0	0	85	85	85	85	85	85	85	**642**
LACONFLUENCIA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	73	73	73	73	73	67	**430**
ELPASO	0	0	0	0	0	0	7	7	7	7	7	7	7	7	7	7	10	10	10	10	10	10	10	10	**150**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
DOSVALLES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PALACIOS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**7**
LIRCAY	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	**216**
MARIPOSAS	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	**72**
PROVIDENCIA	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	**120**
RIOCOLORADO	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**34**
ROBLERIA	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**31**
ANCOA	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	**60**
ITATA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ELPINAR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ELDIUTO	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	**50**
MUNILQUE-1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MUNILQUE-2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**7**
ELATAJO	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**22**
BIFURCADA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**5**
CALIBORO	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**22**
RENAICO	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	**96**
ALTORENAICO	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**24**
RIOPICOIQUEN	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**29**
BOQUIAMARGO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ELMIRADOR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PEUCHEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	43	43	43	18	**145**
MAMPIL	14	5	0	0	0	0	0	14	0	0	0	0	0	0	0	0	0	0	0	0	15	21	21	15	**105**
AILLIN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**7**
LOSPADRES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LLAUQUEREO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ELCANELO	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	**46**
DONGUIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ALLIPEN	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	**60**
RIOTRUENO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ELMANZANO	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	**60**
TRUFULTRUFUL	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**19**
MOLINERAVILLARRICA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TRAILELFU	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**7**
CARILAFQUEN	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	**48**
MALALCAHUELLO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUILLAILEO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
BUREO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LAVINA	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**12**
ELBRINCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**2**
MULCHEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ELAGRIO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**2**
SANTAELENA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PULLINQUE	8	8	8	8	8	8	8	5	5	5	5	5	5	5	5	5	5	5	8	8	8	8	8	8	**165**
RECA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**7**
SANTAISABEL	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**12**
HIDROMOCHO	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	**146**
LOSCORRALES-1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LOSCORRALES-2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**2**
LOSPORTONES	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**34**
MSA-1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MAISAN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**2**
LAMONTANA-1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LAMONTANA-2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**

PURISIMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**2**
ELGALPON	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**5**
CUMPEO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
DONWALTERIO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
DIGUA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MELO	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	**38**
LICAN	14	8	7	7	7	7	7	7	7	7	0	0	0	0	0	0	0	0	4	16	16	16	16	14	**160**
DONAHILDA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MARIAELENA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CHANLEUFU	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TRANQUIL	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	**58**
PEHUI	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**22**
PICHILONCO	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**19**
PILMAIQUEN	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	**240**
RUCATAYO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CUMBRES	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	**135**
PULELFU	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	**108**
CAPULLO	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	**130**
MUCHI	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LASFLORES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PALMAR	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**18**
CORRENTOSO	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	**50**
NALCAS	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	**72**
CALLAO	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	**48**
HIDROBONITO-MC1	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	**96**
HIDROBONITO-MC2	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**24**
HIDROBONITO-MC3	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**18**
ENSENADA	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**19**
LAARENA	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	**50**
ELCOLORADO	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**14**
COLLIL	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	**36**
DONGO	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**29**

Eólicas	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total
Total	**785**	**786**	**806**	**814**	**851**	**977**	**1013**	**1048**	**930**	**770**	**651**	**662**	**708**	**898**	**1005**	**1026**	**1227**	**1863**	**1735**	**1507**	**1410**	**1297**	**1191**	**1217**	**25,175**
PE-TCHAMMA	15	18	29	43	59	73	82	88	70	50	19	7	20	31	32	29	27	30	18	7	5	7	17	38	**814**
PE-SIERRAGORDA	11	15	22	29	37	50	57	60	49	31	24	32	42	51	53	50	49	62	40	17	8	8	15	28	**837**
PE-VALLEDELOSVIENTOS	4	4	5	7	9	11	12	14	10	6	2	0	0	0	0	0	38	55	44	29	15	9	6	6	**288**
PE-CERROTIGRE	5	12	12	4	4	4	3	2	6	6	1	1	5	22	53	69	79	110	89	38	23	7	3	0	**558**
PE-LLANOSDELVIENTO	0	0	0	0	0	0	0	0	0	0	0	0	0	2	5	12	41	95	45	10	2	1	0	0	**215**
PE-CALAMA	5	6	10	12	17	21	22	27	14	5	1	0	27	0	0	0	61	76	52	30	15	10	9	10	**427**
PE-TALTAL	83	84	84	84	84	93	93	91	83	68	65	63	0	61	56	46	39	44	31	30	41	53	62	75	**1511**
PE-ATACAMA	19	26	29	24	20	18	15	13	11	15	23	29	52	78	88	86	88	129	116	104	96	80	52	40	**1251**
PE-SARCO	20	23	23	23	19	17	16	16	13	11	12	16	24	35	50	59	73	115	105	90	74	61	49	45	**988**
PE-CABOLEONES-1	26	24	24	24	23	23	21	22	23	20	18	21	28	40	51	57	65	97	85	68	54	46	39	37	**936**
PE-CABOLEONES-2	21	20	19	18	17	17	16	18	18	15	13	14	19	27	36	43	50	82	78	68	59	49	39	35	**790**
PE-CABOLEONES-3	19	22	22	19	17	18	14	11	9	8	10	15	22	31	43	57	73	117	107	87	70	58	54	55	**958**
PE-SANJUAN	30	34	36	37	37	36	32	32	33	34	36	44	53	69	85	90	94	137	127	110	100	86	70	59	**1499**
PE-PUNTACOLORADA	0	0	0	0	0	0	0	0	0	0	0	1	1	2	2	2	1	2	1	0	0	0	0	0	**15**
PE-ELARRAYAN	6	7	6	4	7	11	12	13	13	13	10	11	14	20	26	29	35	52	50	47	47	46	40	38	**557**
PE-TALINAYPONIENTE	5	4	4	4	6	9	11	12	11	8	6	8	11	15	18	18	19	30	31	28	27	26	23	24	**357**
PE-TALINAYORIENTE	2	2	2	2	4	5	6	5	5	4	4	8	16	25	30	31	31	42	36	25	21	18	11	11	**346**
PE-PUNTASIERRA	5	5	6	7	9	11	11	13	11	9	8	10	14	19	22	23	26	38	38	37	35	32	30	32	**450**
PE-LOSCURUROS	1	1	1	1	2	2	3	3	2	2	3	7	13	22	26	24	22	27	22	17	17	14	9	7	**247**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**

PE-MONTEREDONDO	0	0	0	0	0	1	1	2	5	4	5	4	6	8	8	6	10	12	15	6	18	7	12	12	**143**
PE-PUNTAPALMERAS	1	1	0	1	2	3	4	5	4	3	3	4	6	8	9	10	9	15	17	17	16	13	10	10	**169**
PE-CANELA	0	0	0	0	0	0	1	1	1	1	1	1	2	3	3	3	3	4	4	3	3	3	2	2	**41**
PE-CANELA-2	1	1	1	1	1	2	2	3	4	5	6	7	9	12	15	16	16	22	19	17	16	16	14	13	**219**
PE-TOTORAL	1	1	1	1	1	2	2	3	3	3	2	2	3	5	5	6	7	12	12	11	11	10	9	12	**124**
PE-UCUQUER-2	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	1	1	1	2	2	2	2	3	3	**29**
PE-UCUQUER	0	0	1	1	1	1	1	1	1	1	0	0	0	0	0	0	1	1	1	2	2	2	2	2	**20**
PE-LAESTRELLA	2	1	2	3	4	5	5	6	5	3	2	1	1	1	2	2	3	7	10	12	13	12	12	14	**127**
PE-LASPENAS	2	2	2	2	2	2	2	1	1	1	1	1	1	1	1	1	1	2	2	2	2	1	1	1	**34**
PE-CAMPO-LINDO	11	10	10	11	11	13	14	16	15	13	13	13	12	12	11	10	10	18	22	23	21	19	18	20	**346**
PE-ELMAITEN	4	4	4	4	4	4	4	4	4	3	3	3	2	2	2	2	2	3	3	4	4	4	4	5	**79**
PE-NEGRETE	10	10	10	10	11	13	14	15	15	13	12	12	12	12	11	9	9	15	18	19	20	19	18	19	**324**
PE-MESAMAVIDA	15	14	14	13	13	16	17	19	18	15	14	14	13	13	12	10	9	16	20	23	23	24	24	25	**393**
PE-ALENA	30	28	29	30	29	32	31	35	33	27	25	20	17	17	14	12	13	21	26	32	33	34	34	33	**634**
PE-CUEL	10	10	10	10	10	11	11	11	10	8	6	5	4	4	3	3	3	5	7	8	9	9	10	10	**186**
PE-LOMASDEDUQUECO	18	16	15	15	15	17	19	21	19	15	12	12	11	10	10	8	8	14	18	22	24	25	24	25	**391**
PE-LOSOLMOS	34	33	33	32	34	40	41	41	35	30	23	21	19	17	17	16	17	30	33	36	38	39	41	42	**740**
PE-RENAICO	27	25	24	23	24	29	34	39	38	36	33	33	31	30	27	23	22	34	39	41	44	45	43	43	**785**
PE-RENAICO-2	40	38	36	37	40	47	50	54	51	46	41	41	38	37	34	29	29	48	56	61	65	66	64	68	**1114**
PE-MALLECONORTE	23	21	20	22	24	31	35	36	31	24	19	17	16	16	16	15	16	30	42	47	47	45	43	43	**677**
PE-MALLECOSUR	26	24	23	25	28	36	41	43	37	28	22	19	18	18	18	17	19	36	50	57	57	56	55	57	**810**
PE-SANGABRIEL	57	54	55	57	61	75	80	82	76	68	57	55	49	47	40	35	35	61	73	82	90	95	92	96	**1573**
PE-LAFLOR	10	9	9	9	10	11	12	13	13	11	10	10	9	9	8	7	7	12	14	14	15	15	15	16	**267**
PE-TOLPANSUR	28	26	28	29	31	37	41	44	43	39	34	33	31	30	27	24	23	37	44	49	53	54	52	53	**892**
PE-ELNOGAL	7	7	7	7	7	6	8	6	6	5	5	4	5	5	4	3	4	7	7	7	6	6	5	2	**135**
PE-LOSBUENOSAIRES	8	7	7	7	7	8	9	10	10	9	8	8	7	7	6	5	5	8	10	11	12	12	12	12	**202**
PE-LAESPERANZA	4	4	4	4	4	4	4	4	4	4	3	3	3	3	3	2	2	4	4	4	4	4	4	5	**85**
PE-LEBU-3	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**22**
PE-LEBU	2	2	3	2	2	2	2	2	1	1	1	1	1	1	1	1	1	2	2	2	2	2	2	2	**39**
PE-HUAJACHE	1	2	2	2	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	**26**
PE-RAKI	2	2	2	2	2	2	2	2	1	1	1	1	1	1	1	1	1	2	2	2	2	2	2	2	**38**
PE-ELARREBOL	8	8	8	7	8	9	9	9	7	6	6	5	3	2	4	3	5	8	7	8	8	3	2	0	**145**
PE-AURORA	53	49	45	41	37	38	35	31	23	17	11	8	7	7	8	9	11	17	18	18	18	17	15	14	**548**
PE-PUELCHESUR	49	48	44	40	36	34	32	28	21	14	10	7	7	6	7	9	11	17	18	20	19	18	14	13	**520**
PE-SANPEDRO	10	10	9	9	9	10	9	8	7	5	4	2	2	1	1	1	1	1	2	2	2	2	1	1	**108**
PE-SANPEDRO-2	15	14	14	13	13	14	13	12	9	7	5	3	2	1	1	1	1	2	2	2	2	2	2	2	**151**

Solares	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total
Total	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**567**	**3074**	**4370**	**4813**	**4899**	**4876**	**4754**	**4621**	**4488**	**3891**	**1224**	**33**	**0**	**0**	**0**	**0**	**0**	**41,612**
PFV-ELAGUILA	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	**2**
PFV-PAMPACAMARONES	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	4	2	0	0	0	0	0	0	**9**
PFV-POZOALMONTE-1	0	0	0	0	0	0	0	1	3	5	6	6	5	7	6	6	4	1	0	0	0	0	0	0	**51**
PFV-POZOALMONTE-2	0	0	0	0	0	0	0	1	3	5	6	6	5	7	6	6	4	1	0	0	0	0	0	0	**51**
PFV-POZOALMONTE-3	0	0	0	0	0	0	0	3	9	11	11	11	11	11	10	11	10	5	0	0	0	0	0	0	**102**
PFV-TAMARUGO	0	0	0	0	0	0	0	0	0	1	2	2	2	2	1	1	0	0	0	0	0	0	0	0	**11**
PFV-LOSPUQUIOS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-PICA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**2**
PFV-LAHUAYCA-2	0	0	0	0	0	0	0	1	8	13	18	20	20	20	20	16	10	3	0	0	0	0	0	0	**149**
PFV-SANTAISABEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-VALLEDELSOL	0	0	0	0	0	0	0	31	92	116	114	110	107	0	0	0	89	39	2	0	0	0	0	0	**700**
PFV-HUATACONDO	0	0	0	0	0	0	0	7	35	63	0	66	66	65	67	67	51	14	0	0	0	0	0	0	**500**
PFV-BELLAVISTA-1	0	0	0	0	0	0	0	1	4	7	7	7	7	7	7	5	2	1	0	0	0	0	0	0	**53**
PFV-ATACAMASOLAR-2	0	0	0	0	0	0	0	23	75	106	53	111	111	110	111	111	91	34	0	0	0	0	0	0	**935**
PFV-NUEVOQUILLAGUA	0	0	0	0	0	0	0	8	61	79	79	79	77	77	0	76	68	21	1	0	0	0	0	0	**626**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
PFV-GRANJA	0	0	0	0	0	0	0	17	65	73	0	73	73	74	75	76	69	27	0	0	0	0	0	0	**623**
PFV-USYA	0	0	0	0	0	0	0	3	16	29	39	45	49	0	0	0	21	7	0	0	0	0	0	0	**208**
PFV-CALAMA-1	0	0	0	0	0	0	0	2	7	8	7	7	7	7	7	7	7	3	0	0	0	0	0	0	**67**
PFV-SANPEDRO-GPG	0	0	0	0	0	0	0	17	59	77	78	77	76	0	0	0	50	15	0	0	0	0	0	0	**448**
PFV-VICTORIA	0	0	0	0	0	0	0	1	7	8	8	8	8	8	8	8	6	2	0	0	0	0	0	0	**69**
PFV-JAMA-1	0	0	0	0	0	0	0	4	16	23	24	24	24	0	0	0	14	2	0	0	0	0	0	0	**129**
PFV-JAMA-2	0	0	0	0	0	0	0	3	12	17	17	0	0	0	0	0	10	2	0	0	0	0	0	0	**61**
PFV-QUETENA	0	0	0	0	0	0	0	1	5	7	8	8	8	8	8	8	4	1	0	0	0	0	0	0	**64**
PFV-SOLDELDESIERTO	0	0	0	0	0	0	0	20	152	178	183	187	187	197	193	161	155	57	0	0	0	0	0	0	**1670**
PFV-MARIAELENA	0	0	0	0	0	0	0	4	38	50	51	50	49	32	0	0	45	11	3	0	0	0	0	0	**332**
PFV-LACRUZSOLAR	0	0	0	0	0	0	0	4	33	40	41	40	39	39	39	39	37	10	0	0	0	0	0	0	**361**
PFV-COYA	0	0	0	0	0	0	0	17	98	136	137	137	138	139	141	140	119	38	0	0	0	0	0	0	**1241**
PFV-FINISTERRAE	0	0	0	0	0	0	0	33	131	185	186	186	187	184	179	143	150	69	3	0	0	0	0	0	**1635**
PFV-AZABACHE	0	0	0	0	0	0	0	10	30	39	40	41	39	0	0	0	30	11	0	0	0	0	0	0	**238**
PFV-PAINE	0	0	0	0	0	0	0	1	7	8	8	8	8	8	8	8	6	2	0	0	0	0	0	0	**72**
PFV-PUERTOSECO	0	0	0	0	0	0	0	2	8	9	8	7	8	0	0	0	8	6	0	0	0	0	0	0	**56**
PFV-TAMAYA	0	0	0	0	0	0	1	15	75	0	90	0	0	0	0	0	70	16	1	0	0	0	0	0	**267**
PFV-ELENA	0	0	0	0	0	0	0	1	5	7	8	11	12	6	6	6	6	6	0	0	0	0	0	0	**76**
PFV-CERRODOMINADOR	0	0	0	0	0	0	0	11	59	69	69	68	68	68	59	62	58	21	0	0	0	0	0	0	**609**
PFV-BOLERO-1	0	0	0	0	0	0	0	12	74	91	92	92	91	89	92	93	81	15	0	0	0	0	0	0	**820**
PFV-CAPRICORNIO	0	0	0	0	0	0	0	4	34	59	59	58	58	58	59	60	52	17	0	0	0	0	0	0	**517**
PFV-URIBESOLAR	0	0	0	0	0	0	0	1	26	37	39	39	38	38	37	37	36	17	1	0	0	0	0	0	**346**
PFV-CKILIR	0	0	0	0	0	0	0	1	6	7	7	8	8	8	8	8	7	2	0	0	0	0	0	0	**68**
PFV-PAMPATIGRE	0	0	0	0	0	0	0	2	36	58	61	62	60	60	59	58	52	14	1	0	0	0	0	0	**523**
PFV-DOMEYKO	0	0	0	0	0	0	0	24	82	115	119	121	120	118	112	105	84	35	3	0	0	0	0	0	**1038**
PFV-ANDES	0	0	0	0	0	0	0	2	9	13	14	13	13	13	13	13	10	3	0	0	0	0	0	0	**117**
PFV-ANDES2A	0	0	0	0	0	0	0	9	36	54	55	53	52	53	53	53	40	12	0	0	0	0	0	0	**470**
PFV-SOLDELILA	0	0	0	0	0	0	0	22	74	107	115	115	114	115	112	101	82	34	0	0	0	0	0	0	**990**
PFV-SOLDELNORTEANDES	0	0	0	0	0	0	0	0	5	6	6	6	5	3	5	5	5	1	0	0	0	0	0	0	**48**
PFV-LOSANDES	0	0	0	0	0	0	0	0	5	7	7	7	6	4	6	5	5	1	0	0	0	0	0	0	**53**
PFV-DELDESIERTO	0	0	0	0	0	0	0	0	5	7	7	7	5	3	6	6	5	1	0	0	0	0	0	0	**52**
PFV-LALACKAMA	0	0	0	0	0	0	0	6	28	0	41	0	0	41	41	41	34	14	1	0	0	0	0	0	**248**
PFV-LALACKAMA-2	0	0	0	0	0	0	0	1	7	0	11	0	0	10	10	10	8	4	0	0	0	0	0	0	**61**
PFV-PAMPASOLARNORTE	0	0	0	0	0	0	0	3	27	0	48	47	0	47	48	49	41	16	0	0	0	0	0	0	**325**
PFV-CONEJO	0	0	0	0	0	0	0	5	46	0	80	0	0	77	77	76	62	16	2	0	0	0	0	0	**441**
PFV-ALMEYDA	0	0	0	0	0	0	0	5	35	44	44	43	43	43	43	42	37	12	0	0	0	0	0	0	**392**
PFV-MALGARIDA	0	0	0	0	0	0	0	21	122	171	170	172	158	144	144	166	150	42	0	0	0	0	0	0	**1460**
PFV-JAVIERA	0	0	0	0	0	0	0	3	32	46	47	48	47	47	47	45	33	4	0	0	0	0	0	0	**398**
PFV-SOLDELOSANDES	0	0	0	0	0	0	0	2	35	59	62	62	61	60	60	60	56	14	4	0	0	0	0	0	**535**
PFV-COVADONGA	0	0	0	0	0	0	0	1	2	5	8	8	8	8	7	8	6	2	0	0	0	0	0	0	**62**
PFV-CHANARES	0	0	0	0	0	0	0	2	14	22	23	23	23	24	23	22	17	4	0	0	0	0	0	0	**197**
PFV-SALVADOR	0	0	0	0	0	0	0	4	25	39	43	41	41	41	41	42	38	18	2	0	0	0	0	0	**375**
PFV-PILARLOSAMARILLOS	0	0	0	0	0	0	0	0	1	1	1	2	2	1	1	1	0	0	0	0	0	0	0	0	**11**
PFV-DIEGODEALMAGRO	0	0	0	0	0	0	0	2	9	14	16	18	18	18	16	14	10	4	0	0	0	0	0	0	**139**
PFV-DAS	0	0	0	0	0	0	0	0	5	7	7	6	6	7	7	6	6	2	0	0	0	0	0	0	**59**
PFV-DIEGOALMAGROSUR	0	0	0	0	0	0	0	18	78	135	157	159	157	157	157	158	139	58	0	0	0	0	0	0	**1372**
PFV-CAMPOSDELSOL	0	0	0	0	0	0	0	41	202	273	282	279	276	275	277	264	209	80	1	0	0	0	0	0	**2457**
PFV-GUANCHOI	0	0	0	0	0	0	0	45	152	213	217	213	212	215	222	221	173	64	1	0	0	0	0	0	**1945**
PFV-CARRERAPINTO	0	0	0	0	0	0	0	6	29	55	68	69	67	67	67	65	50	23	4	0	0	0	0	0	**569**
PFV-LUZDELNORTE	0	0	0	0	0	0	0	17	77	92	97	96	93	93	95	93	82	28	0	0	0	0	0	0	**862**
PFV-LLANODELLAMPOS	0	0	0	0	0	0	0	4	43	62	66	65	64	63	63	62	53	15	1	0	0	0	0	0	**562**
PFV-SANANDRES	0	0	0	0	0	0	0	3	18	32	35	36	36	36	36	33	20	3	0	0	0	0	0	0	**289**
PFV-RIOESCONDIDO	0	0	0	0	0	0	0	18	75	111	120	121	121	121	122	115	83	29	0	0	0	0	0	0	**1035**
PFV-VALLEESCONDIDO	0	0	0	0	0	0	0	3	47	79	83	83	84	82	81	80	68	18	0	0	0	0	0	0	**707**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
PFV-ANTAY	0	0	0	0	0	0	0	0	2	7	9	9	9	9	9	7	5	1	0	0	0	0	0	0	**66**
PFV-TIERRA	0	0	0	0	0	0	0	0	1	3	4	4	4	4	4	4	3	1	0	0	0	0	0	0	**30**
PFV-PILOTOCARDONES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**1**
PFV-PEPASOLAR-1	0	0	0	0	0	0	0	0	2	6	6	6	6	6	6	6	4	1	0	0	0	0	0	0	**48**
PFV-PSFHORIZONTE	0	0	0	0	0	0	0	0	2	4	4	4	4	4	4	4	3	0	0	0	0	0	0	0	**34**
PFV-LACOLONIA	0	0	0	0	0	0	0	0	3	6	7	6	6	6	7	7	4	1	0	0	0	0	0	0	**53**
PFV-ESPERANZA	0	0	0	0	0	0	0	0	1	1	1	2	1	1	1	1	0	0	0	0	0	0	0	0	**9**
PFV-SANTAMARGARITA	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-GUADALAO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	2	0	0	0	0	0	0	0	**19**
PFV-LAESTANCIA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-LASCHACRAS	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-LASTERRAZAS	0	0	0	0	0	0	0	0	1	1	1	2	1	1	1	1	0	0	0	0	0	0	0	0	**9**
PFV-MITCHI	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	2	2	1	0	0	0	0	0	0	**21**
PFV-CASTILLA	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	2	0	0	0	0	0	0	0	**17**
PFV-LOSLOROS	0	0	0	0	0	0	0	2	14	27	32	36	38	36	33	25	16	3	0	0	0	0	0	0	**261**
PFV-HORNITOS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**1**
PFV-VALLESOLARESTE	0	0	0	0	0	0	0	0	0	0	1	3	6	7	7	7	5	1	0	0	0	0	0	0	**38**
PFV-VALLESOLAROESTE	0	0	0	0	0	0	0	0	1	0	1	4	6	6	6	6	5	1	0	0	0	0	0	0	**36**
PFV-MALAQUITA	0	0	0	0	0	0	0	0	4	7	7	7	6	7	7	7	6	1	0	0	0	0	0	0	**58**
PFV-CACHIYUYO	0	0	0	0	0	0	0	1	5	7	7	6	6	6	6	6	4	1	0	0	0	0	0	0	**55**
PFV-SANTACECILIA	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	1	1	0	0	0	0	0	0	0	**14**
PFV-ELROMERO	0	0	0	0	0	0	0	8	55	110	144	163	169	163	146	115	69	17	0	0	0	0	0	0	**1156**
PFV-ELPELICANO	0	0	0	0	0	0	0	2	44	68	70	69	66	67	68	68	52	14	0	0	0	0	0	0	**588**
PFV-LAHUELLA	0	0	0	0	0	0	0	5	25	45	53	54	54	54	54	52	38	13	0	0	0	0	0	0	**446**
PFV-LASILLA	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**10**
PFV-ASTILLAS	0	0	0	0	0	0	0	1	4	7	7	7	7	8	8	7	4	1	0	0	0	0	0	0	**61**
PFV-PUNTABAJASOLAR	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-SOLDELNORTE	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-SANTAFRANCISCA	0	0	0	0	0	0	0	0	1	2	4	5	5	5	5	4	1	0	0	0	0	0	0	0	**31**
PFV-LUNADELNORTE	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-TAMBOREAL	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-GABRIELA	0	0	0	0	0	0	0	0	2	7	8	7	7	7	8	8	6	1	0	0	0	0	0	0	**60**
PFV-LAGUNILLA	0	0	0	0	0	0	0	0	1	1	1	2	2	2	2	1	1	0	0	0	0	0	0	0	**12**
PFV-SUNHUNTER	0	0	0	0	0	0	0	0	0	1	1	2	4	6	7	7	6	1	0	0	0	0	0	0	**35**
PFV-GRANATE	0	0	0	0	0	0	0	0	0	1	1	2	4	8	8	8	6	1	0	0	0	0	0	0	**39**
PFV-DONENRIQUE	0	0	0	0	0	0	0	0	0	1	1	2	2	4	7	8	7	2	0	0	0	0	0	0	**34**
PFV-AMPARODELSOL	0	0	0	0	0	0	0	0	1	1	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-SDGx01	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	**5**
PFV-LACHAPEANA	0	0	0	0	0	0	0	0	1	1	1	2	2	2	1	1	1	0	0	0	0	0	0	0	**11**
PFV-ALTURASDEOVALLE	0	0	0	0	0	0	0	0	1	2	3	3	4	3	3	3	2	0	0	0	0	0	0	0	**24**
PFV-OVALLENORTE	0	0	0	0	0	0	0	0	0	0	1	1	2	3	4	3	2	0	0	0	0	0	0	0	**17**
PFV-LACHIMBABIS	0	0	0	0	0	0	0	0	0	0	0	0	1	2	2	2	1	0	0	0	0	0	0	0	**8**
PFV-PAMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-TALHUEN	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	2	1	0	0	0	0	0	0	**18**
PFV-SANTACLARA	0	0	0	0	0	0	0	0	0	0	0	0	1	1	2	2	2	0	0	0	0	0	0	0	**9**
PFV-PRETTYFIELD	0	0	0	0	0	0	0	0	0	0	0	0	1	1	2	2	2	0	0	0	0	0	0	0	**8**
PFV-LASMOLLACAS	0	0	0	0	0	0	0	0	1	1	1	2	2	2	1	1	1	0	0	0	0	0	0	0	**11**
PFV-LASMAJADAS	0	0	0	0	0	0	0	0	1	1	2	5	6	6	6	6	5	1	0	0	0	0	0	0	**40**
PFV-ELDIVISADERO	0	0	0	0	0	0	0	0	0	1	1	1	1	2	2	1	1	0	0	0	0	0	0	0	**10**
PFV-ELSALITRAL	0	0	0	0	0	0	0	0	2	3	3	3	3	3	3	3	2	1	0	0	0	0	0	0	**23**
PFV-LOMASCOLORADAS	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**7**
PFV-BELLAVISTA	0	0	0	0	0	0	0	0	0	1	1	1	1	2	2	1	1	0	0	0	0	0	0	0	**10**
PFV-CANESA-1	0	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	0	0	0	0	0	0	0	**14**
PFV-SANTALAURA	0	0	0	0	0	0	0	0	0	1	1	1	1	2	1	1	1	0	0	0	0	0	0	0	**10**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
PFV-MONTT	0	0	0	0	0	0	0	0	0	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-CHUCHINI	0	0	0	0	0	0	0	0	1	1	1	2	2	2	2	1	1	0	0	0	0	0	0	0	**12**
PFV-COCINILLAS	0	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-CANELILLO	0	0	0	0	0	0	0	0	0	0	0	1	2	2	2	2	1	0	0	0	0	0	0	0	**11**
PFV-ILLAPEL-5	0	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-CHALINGA	0	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-ALICAHUE	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	1	1	0	0	0	0	0	0	0	**14**
PFV-CUZCUZ	0	0	0	0	0	0	0	0	1	1	1	2	2	2	2	1	1	0	0	0	0	0	0	0	**12**
PFV-NORTECHICO-1	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-JAURURO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-FLORENCIA	0	0	0	0	0	0	0	0	0	1	3	5	5	5	6	3	5	1	0	0	0	0	0	0	**33**
PFV-CARACAS-2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-LALIGUA	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	0	0	0	0	0	0	0	0	**5**
PFV-PULLALLI	0	0	0	0	0	0	0	0	0	0	0	1	1	1	0	1	1	0	0	0	0	0	0	0	**4**
PFV-ARIZTIA	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	0	0	0	0	0	0	0	0	**7**
PFV-SANTAJULIA	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**16**
PFV-CABILSOL	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**16**
PFV-CABILDOSUNLIGHT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-LOSJOTES	0	0	0	0	0	0	0	0	0	0	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-LOSPALTOS	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-ESFENA	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**11**
PFV-ELQUEMADO	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-DONACARMEN	0	0	0	0	0	0	0	1	1	9	16	19	20	19	17	12	4	2	0	0	0	0	0	0	**119**
PFV-SANTUARIO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**16**
PFV-CALLELARGA	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**18**
PFV-CASUTO	0	0	0	0	0	0	0	0	1	2	2	2	2	1	2	1	0	0	0	0	0	0	0	0	**12**
PFV-SANFRANCISCO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-FILOMENA	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-NILHUE	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	0	0	0	0	0	0	0	0	0	**4**
PFV-SLKCB9	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-LASTORTOLASDELVERANO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-HORMIGA	0	0	0	0	0	0	0	0	0	1	1	2	2	2	1	1	1	0	0	0	0	0	0	0	**10**
PFV-JAHUEL	0	0	0	0	0	0	0	0	1	3	4	3	3	3	4	4	2	0	0	0	0	0	0	0	**27**
PFV-MARIN	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**18**
PFV-ENCONSOLAR	0	0	0	0	0	0	0	0	2	5	5	5	5	5	5	5	3	0	0	0	0	0	0	0	**39**
PFV-SANTAINES	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-LOSPERALES	0	0	0	0	0	0	0	0	0	0	0	0	1	2	2	2	1	0	0	0	0	0	0	0	**10**
PFV-MAIKONO	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	**3**
PFV-VILLAMOSCOSO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	**3**
PFV-VILLAALEMANA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-KAUFMANN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-ICB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-VALLEDELALUNA-2	0	0	0	0	0	0	0	0	1	2	2	2	2	1	1	1	1	0	0	0	0	0	0	0	**12**
PFV-CRUZSOLAR-1	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	2	0	0	0	0	0	0	0	**18**
PFV-LIPANGUE	0	0	0	0	0	0	0	0	1	2	2	3	3	3	2	2	1	0	0	0	0	0	0	0	**16**
PFV-PITRA	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	1	1	0	0	0	0	0	0	0	**14**
PFV-TARANTO	0	0	0	0	0	0	0	0	1	2	3	6	6	6	6	5	3	1	0	0	0	0	0	0	**37**
PFV-SOLDESEPTIEMBRE	0	0	0	0	0	0	0	0	2	5	7	8	8	8	7	5	3	0	0	0	0	0	0	0	**51**
PFV-LOBOZA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**1**
PFV-TREBALSOLAR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-PLOMODELVERANO	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**8**
PFV-ELQUELTEHUE	0	0	0	0	0	0	0	0	1	2	2	2	2	1	1	1	1	0	0	0	0	0	0	0	**13**
PFV-TRINIDAD	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-ELBOCO	0	0	0	0	0	0	0	0	1	2	2	3	2	2	2	1	2	0	0	0	0	0	0	0	**16**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
PFV-ABASTIBLECONCON	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-RDCLSAN	0	0	0	0	0	0	0	0	1	1	0	0	0	1	1	1	1	1	0	0	0	0	0	0	**6**
PFV-PASTRAN	0	0	0	0	0	0	0	0	0	1	1	2	4	8	8	8	5	1	0	0	0	0	0	0	**37**
PFV-FOSTER	0	0	0	0	0	0	0	0	0	0	0	1	1	0	0	0	0	0	0	0	0	0	0	0	**3**
PFV-GRANADA	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	4	3	1	0	0	0	0	0	0	**13**
PFV-OLIVILLO	0	0	0	0	0	0	0	0	0	1	1	3	6	6	6	5	3	1	0	0	0	0	0	0	**31**
PFV-LINGUE	0	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-LOSMAGNOLIOS	0	0	0	0	0	0	0	0	0	0	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-PANQUEHUE-2	0	0	0	0	0	0	0	0	1	3	3	4	4	4	3	2	1	1	0	0	0	0	0	0	**25**
PFV-OVEJERIA	0	0	0	0	0	0	0	0	3	5	5	5	5	5	5	5	3	1	0	0	0	0	0	0	**40**
PFV-ELLITREII	0	0	0	0	0	0	0	0	2	5	6	6	6	6	6	6	4	1	0	0	0	0	0	0	**48**
PFV-PICURIO	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**9**
PFV-TILTIL	0	0	0	0	0	0	0	0	1	1	2	2	2	2	1	1	1	0	0	0	0	0	0	0	**12**
PFV-LOSCANONESSUNLIGHT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-PARQUEVALPARAISO	0	0	0	0	0	0	0	0	1	1	2	4	2	5	5	4	2	0	0	0	0	0	0	0	**26**
PFV-PALTOSUNLIGHT	0	0	0	0	0	0	0	0	1	2	1	2	2	3	3	4	2	1	0	0	0	0	0	0	**21**
PFV-LOMALOSCOLORADOS	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	**3**
PFV-ANAKENA	0	0	0	0	0	0	0	0	0	1	1	2	4	7	8	8	6	1	0	0	0	0	0	0	**37**
PFV-SAMOBAJO	0	0	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	0	0	0	0	0	0	0	**10**
PFV-RECOLETA	0	0	0	0	0	0	0	0	0	1	1	3	5	6	6	6	5	2	0	0	0	0	0	0	**35**
PFV-LUNA	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**10**
PFV-ELQUEULE	0	0	0	0	0	0	0	0	1	2	3	3	3	3	3	3	2	0	0	0	0	0	0	0	**21**
PFV-LOMIRANDA	0	0	0	0	0	0	0	0	2	4	4	4	4	4	4	4	2	0	0	0	0	0	0	0	**30**
PFV-AROMOVERANO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-LIMA	0	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	0	0	0	0	0	0	0	0	**5**
PFV-OCOA	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-LLAYLLAY	0	0	0	0	0	0	0	0	2	5	7	7	7	7	7	7	5	1	0	0	0	0	0	0	**53**
PFV-HELIOS	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-LOSTILOS	0	0	0	0	0	0	0	0	0	2	3	2	2	2	3	2	1	0	0	0	0	0	0	0	**19**
PFV-CONDORPETORCA	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	**5**
PFV-MANAO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-SANTIAGOSOLAR	0	0	0	0	0	0	0	1	19	44	57	63	67	63	52	34	17	2	0	0	0	0	0	0	**419**
PFV-COLINA	0	0	0	0	0	0	0	0	3	6	4	6	6	6	6	6	4	1	0	0	0	0	0	0	**48**
PFV-CURACAVI	0	0	0	0	0	0	0	0	1	0	0	1	1	2	2	2	1	0	0	0	0	0	0	0	**10**
PFV-LOSGIRASOLES	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	1	1	0	0	0	0	0	0	0	**12**
PFV-ELPIQUERO	0	0	0	0	0	0	0	0	0	1	1	5	7	7	7	7	4	1	0	0	0	0	0	0	**40**
PFV-CAIMI	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-CATEMU	0	0	0	0	0	0	0	0	1	1	2	1	1	1	1	1	1	0	0	0	0	0	0	0	**11**
PFV-TUCUQUERE	0	0	0	0	0	0	0	0	1	1	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**11**
PFV-RODEO	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	1	1	0	0	0	0	0	0	0	**12**
PFV-ELHUASO	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	**8**
PFV-FARDELANEGRA	0	0	0	0	0	0	0	0	1	2	2	2	2	2	1	1	1	0	0	0	0	0	0	0	**13**
PFV-LITORALSUNLIGHT	0	0	0	0	0	0	0	0	2	1	1	4	5	7	7	7	3	0	0	0	0	0	0	0	**36**
PFV-PLACILLA	0	0	0	0	0	0	0	0	0	1	1	3	5	6	6	5	3	0	0	0	0	0	0	0	**30**
PFV-CHIMBARONGONIEBLA	0	0	0	0	0	0	0	0	0	1	1	2	3	6	6	6	4	1	0	0	0	0	0	0	**29**
PFV-UTFSM-VINA-DEL-MAR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-UTFSM-VALPARAISO-VALDES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-PEDREROS	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**16**
PFV-DONEUGENIO	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**11**
PFV-ELCASTANO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-LOSLAGOS	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**7**
PFV-LASCABRAS	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-LAQUINTA	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**11**
PFV-LOSTAURETES	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
PFV-LUDERS	0	0	0	0	0	0	0	0	1	2	2	2	1	1	1	1	1	0	0	0	0	0	0	0	**11**
PFV-ESPERANZA-2	0	0	0	0	0	0	0	0	1	2	3	3	3	3	3	3	2	0	0	0	0	0	0	0	**23**
PFV-CHANCON	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**10**
PFV-SANTACRUZ	0	0	0	0	0	0	0	0	1	5	6	6	6	6	6	6	4	1	0	0	0	0	0	0	**46**
PFV-SANTAEMILIA	0	0	0	0	0	0	0	0	4	7	7	6	6	6	7	6	4	1	0	0	0	0	0	0	**54**
PFV-ESTERO	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**10**
PFV-GRPEUMO	0	0	0	0	0	0	0	0	2	4	2	2	2	3	6	6	4	1	0	0	0	0	0	0	**32**
PFV-PERALILLO	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	0	0	0	0	0	0	0	0	**4**
PFV-MOSTAZAL	0	0	0	0	0	0	0	0	3	5	5	5	5	5	5	5	3	1	0	0	0	0	0	0	**41**
PFV-RIOPEUCO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-SANTACAROLINA	0	0	0	0	0	0	0	0	0	0	1	1	2	2	2	2	1	0	0	0	0	0	0	0	**11**
PFV-ELROMERAL	0	0	0	0	0	0	0	0	0	1	2	4	5	5	5	5	3	1	0	0	0	0	0	0	**30**
PFV-MEMBRILLO	0	0	0	0	0	0	0	0	0	0	0	1	1	2	2	2	1	0	0	0	0	0	0	0	**8**
PFV-CHIMBARONGO	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**8**
PFV-NANCAGUA	0	0	0	0	0	0	0	0	1	1	1	4	4	4	4	4	3	1	0	0	0	0	0	0	**27**
PFV-LASCACHANAS	0	0	0	0	0	0	0	0	1	1	2	5	8	7	6	5	2	0	0	0	0	0	0	0	**37**
PFV-DONMARIANO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-LOSLIBERTADORES	0	0	0	0	0	0	0	0	1	2	3	3	3	3	2	2	1	0	0	0	0	0	0	0	**20**
PFV-NAN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-LAMURALLA	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-ARGOMEDO	0	0	0	0	0	0	0	0	2	4	5	5	5	5	5	5	3	0	0	0	0	0	0	0	**38**
PFV-CATANSOLAR	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-RAULI	0	0	0	0	0	0	0	0	0	0	1	1	2	3	5	3	2	0	0	0	0	0	0	0	**17**
PFV-SANCAMILO	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1	2	1	0	0	0	0	0	0	0	**6**
PFV-VILLAPRAT	0	0	0	0	0	0	0	0	0	0	0	0	1	1	2	1	1	0	0	0	0	0	0	0	**6**
PFV-VILLA	0	0	0	0	0	0	0	0	0	0	0	0	1	2	2	2	1	0	0	0	0	0	0	0	**8**
PFV-LLANOSDEPOTROSO	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-LASROJAS	0	0	0	0	0	0	0	0	0	0	0	1	2	2	2	2	1	1	0	0	0	0	0	0	**11**
PFV-LOSPATOS	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**6**
PFV-REXNER	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-LAFRONTERA	0	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-PARAGUAY	0	0	0	0	0	0	0	0	0	1	1	1	2	2	4	6	4	1	0	0	0	0	0	0	**20**
PFV-ELFLAMENCO	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	2	3	1	0	0	0	0	0	0	**11**
PFV-ERINOME	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1	1	1	0	0	0	0	0	0	0	**5**
PFV-ELZORZAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	2	1	0	0	0	0	0	0	0	**5**
PFV-TALCA	0	0	0	0	0	0	0	0	0	0	0	0	1	1	1	1	2	1	0	0	0	0	0	0	**7**
PFV-DONRODRIGO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1	1	0	0	0	0	0	0	0	**4**
PFV-PANGUILEMOAEROPUERTO	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**6**
PFV-SANJAVIER	0	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	0	0	0	0	0	0	0	**6**
PFV-QUINANTU	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	**8**
PFV-RANGUIL	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	1	1	0	0	0	0	0	0	0	**11**
PFV-PACHIRA	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	3	4	1	0	0	0	0	0	0	**14**
PFV-LAACACIA	0	0	0	0	0	0	0	0	2	4	6	5	5	4	3	3	1	0	0	0	0	0	0	0	**33**
PFV-COLTAUCOALMENDRO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-LASTENCAS	0	0	0	0	0	0	0	0	2	4	6	7	8	7	6	5	3	0	0	0	0	0	0	0	**48**
PFV-SANTAAMELIA	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**16**
PFV-IDAHUELDELVERANO	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	1	1	0	0	0	0	0	0	0	**12**
PFV-ANTONIA	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-LORETO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-ROVIAN	0	0	0	0	0	0	0	0	1	1	2	3	5	5	5	4	3	1	0	0	0	0	0	0	**27**
PFV-JSOLERM	0	0	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	0	0	0	0	0	0	0	**5**
PFV-DONJORGE	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**18**
PFV-GRPITAO	0	0	0	0	0	0	0	0	0	1	1	2	2	6	7	6	5	1	0	0	0	0	0	0	**30**
PFV-ROMERIA	0	0	0	0	0	0	0	0	1	1	1	3	6	6	7	6	4	1	0	0	0	0	0	0	**35**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**

PFV-TORINO	0	0	0	0	0	0	0	0	0	1	1	1	2	4	4	3	2	0	0	0	0	0	0	0	**19**
PFV-BERGAMO	0	0	0	0	0	0	0	0	0	0	0	1	1	2	2	1	1	0	0	0	0	0	0	0	**8**
PFV-PEQUEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-RAUQUEN	0	0	0	0	0	0	0	0	0	1	1	2	2	5	6	6	4	1	0	0	0	0	0	0	**26**
PFV-CURICURA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-LALAJUELA	0	0	0	0	0	0	0	0	2	5	4	5	5	5	5	4	3	1	0	0	0	0	0	0	**40**
PFV-ALTOSTILTIL	0	0	0	0	0	0	0	0	0	1	1	2	2	2	1	1	0	0	0	0	0	0	0	0	**10**
PFV-QUILAPILUN	0	0	0	0	0	0	0	3	22	55	66	66	66	64	59	54	35	8	1	0	0	0	0	0	**498**
PFV-KONDA	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**11**
PFV-SLK808	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	2	0	0	0	0	0	0	0	**17**
PFV-ESCORIALVERANO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-CHACABUCO	0	0	0	0	0	0	0	0	4	7	8	7	7	7	8	8	5	1	0	0	0	0	0	0	**61**
PFV-MESETADELOSANDES	0	0	0	0	0	0	0	1	28	69	86	84	82	82	82	75	46	12	0	0	0	0	0	0	**646**
PFV-UTFSMVITACURA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-TECHOSDEALTAMIRA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**1**
PFV-PUENTE	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-NAZARINOVERANO	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-CONDORPELVIN	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-DONANDRONICO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-JAVIERACARRERA	0	0	0	0	0	0	0	0	3	6	7	6	6	6	7	7	5	1	0	0	0	0	0	0	**55**
PFV-VICENTE	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**16**
PFV-PIRQUE	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-DARLIN	0	0	0	0	0	0	0	0	2	5	6	6	6	6	6	6	4	1	0	0	0	0	0	0	**48**
PFV-CANTILLANA	0	0	0	0	0	0	0	0	2	5	6	6	6	6	6	6	4	1	0	0	0	0	0	0	**48**
PFV-GABARDOVERANO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-FRANCISCO	0	0	0	0	0	0	0	0	1	2	3	2	2	2	2	1	1	0	0	0	0	0	0	0	**16**
PFV-TRICAHUE-2	0	0	0	0	0	0	0	0	2	6	6	6	6	6	6	6	4	1	0	0	0	0	0	0	**46**
PFV-SANISIDRO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-LABLANQUINA-1	0	0	0	0	0	0	0	0	2	6	6	6	6	6	6	5	3	1	0	0	0	0	0	0	**46**
PFV-MELI	0	0	0	0	0	0	0	0	2	6	6	6	6	6	6	6	3	0	0	0	0	0	0	0	**47**
PFV-CANDELARIA	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**18**
PFV-MARIAPINTO	0	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**11**
PFV-HOMERO	0	0	0	0	0	0	0	0	1	2	3	2	2	2	2	1	1	0	0	0	0	0	0	0	**16**
PFV-ELPILPEN	0	0	0	0	0	0	0	0	0	1	1	1	2	2	2	2	1	0	0	0	0	0	0	0	**11**
PFV-LASMERCEDES-1	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	**4**
PFV-SANTAELIZABETH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-ENCINO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-CASABERMEJA	0	0	0	0	0	0	0	0	1	3	4	4	4	4	4	4	2	0	0	0	0	0	0	0	**32**
PFV-CITRINO	0	0	0	0	0	0	0	0	1	1	1	1	1	1	2	1	1	0	0	0	0	0	0	0	**11**
PFV-GUANACO	0	0	0	0	0	0	0	0	2	5	6	6	6	6	6	6	4	1	0	0	0	0	0	0	**48**
PFV-PENAFLOR	0	0	0	0	0	0	0	0	2	5	6	6	6	6	6	6	3	0	0	0	0	0	0	0	**47**
PFV-PICUNCHE	0	0	0	0	0	0	0	0	2	5	6	7	8	7	6	5	3	0	0	0	0	0	0	0	**50**
PFV-LIRIODECAMPO	0	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**11**
PFV-QUILLAY	0	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**11**
PFV-LUMBRERAS	0	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	0	0	0	0	0	0	0	**15**
PFV-PUANGUE	0	0	0	0	0	0	0	0	0	0	1	1	2	2	1	1	1	0	0	0	0	0	0	0	**9**
PFV-MALINKE	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**9**
PFV-ALTOSDELPAICO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-LAUREL	0	0	0	0	0	0	0	0	1	3	4	4	4	4	4	4	2	0	0	0	0	0	0	0	**31**
PFV-RAMIRO	0	0	0	0	0	0	0	0	2	5	6	6	5	5	6	5	3	1	0	0	0	0	0	0	**43**
PFV-ALHUE	0	0	0	0	0	0	0	0	1	2	3	4	4	4	3	2	1	0	0	0	0	0	0	0	**24**
PFV-LOSIERRA	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	1	1	0	0	0	0	0	0	0	**14**
PFV-SANTAADRIANA	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-CRUCERO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
PFV-SANPEDRO	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**9**
PFV-RLA	0	0	0	0	0	0	0	0	0	0	1	1	2	2	2	2	1	0	0	0	0	0	0	0	**10**
PFV-ELROBLE	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	**7**
PFV-CANTERA	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-ELSHARON	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-GUARANA	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**10**
PFV-FARAMALLA	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-ELSAUCE	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	**7**
PFV-SANTAROSA	0	0	0	0	0	0	0	0	2	5	6	6	6	6	6	6	4	1	0	0	0	0	0	0	**46**
PFV-ECLIPSE	0	0	0	0	0	0	0	0	1	1	3	6	7	7	6	5	3	1	0	0	0	0	0	0	**39**
PFV-LASTORCAZAS	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-NAHUEN	0	0	0	0	0	0	0	0	1	2	4	6	6	6	6	6	3	1	0	0	0	0	0	0	**40**
PFV-LASPALMASDELVERANO	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-MANDINGA	0	0	0	0	0	0	0	0	1	1	2	4	4	4	4	4	3	1	0	0	0	0	0	0	**28**
PFV-LASTURCAS	0	0	0	0	0	0	0	0	1	1	2	2	2	1	1	1	0	0	0	0	0	0	0	0	**11**
PFV-NIHUE	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**16**
PFV-MARCHIGUE-2	0	0	0	0	0	0	0	0	1	2	3	3	3	3	3	3	2	0	0	0	0	0	0	0	**23**
PFV-MARCHIGUE-7	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-PILPILEN	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-POBLACION	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-PORTEZUELO	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**8**
PFV-VITUCO2B	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-LAMANGA-1	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**9**
PFV-CONDORCHEPICA	0	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	0	0	0	0	0	0	0	0	**5**
PFV-LOCHACON	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-RINCONADAALCONES	0	0	0	0	0	0	0	0	2	3	4	3	3	6	7	7	5	1	0	0	0	0	0	0	**41**
PFV-COLCHAGUA	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**10**
PFV-ALCON	0	0	0	0	0	0	0	0	4	7	7	7	6	7	7	7	4	1	0	0	0	0	0	0	**54**
PFV-AVILES	0	0	0	0	0	0	0	0	1	3	5	5	5	5	5	5	3	1	0	0	0	0	0	0	**36**
PFV-LAFORESTA	0	0	0	0	0	0	0	0	0	0	0	1	1	2	2	2	1	0	0	0	0	0	0	0	**9**
PFV-CORDILLERILLA	0	0	0	0	0	0	0	0	0	0	0	1	1	1	1	0	0	0	0	0	0	0	0	0	**4**
PFV-SANEMILIO-1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-ALTOSOLAR	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**10**
PFV-DONIHUE	0	0	0	0	0	0	0	0	0	3	5	5	5	5	4	1	0	0	0	0	0	0	0	0	**28**
PFV-MUTUPIN	0	0	0	0	0	0	0	0	0	1	1	3	6	6	7	6	4	1	0	0	0	0	0	0	**36**
PFV-SANCARLOS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1	0	0	0	0	0	0	0	**4**
PFV-RATULEMUS	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-LASCODORNICES	0	0	0	0	0	0	0	0	1	0	1	2	2	2	2	2	2	0	0	0	0	0	0	0	**14**
PFV-ALCALDESA	0	0	0	0	0	0	0	0	2	4	5	4	4	4	4	4	3	1	0	0	0	0	0	0	**35**
PFV-SANTALUISA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1	0	0	0	0	0	0	0	**4**
PFV-ELCERNICALO-1	0	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	0	0	0	0	0	0	0	0	**4**
PFV-ELCERNICALO-2	0	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	0	0	0	0	0	0	0	0	**4**
PFV-CHUCAO	0	0	0	0	0	0	0	0	0	0	0	1	1	1	2	2	1	0	0	0	0	0	0	0	**8**
PFV-NIQUEN	0	0	0	0	0	0	0	0	0	0	0	0	1	2	2	2	1	0	0	0	0	0	0	0	**8**
PFV-BICENTENARIO	0	0	0	0	0	0	0	0	0	0	0	0	1	2	1	1	1	0	0	0	0	0	0	0	**7**
PFV-CHINCOL	0	0	0	0	0	0	0	0	0	0	0	1	1	2	2	2	1	0	0	0	0	0	0	0	**10**
PFV-LOSGORRIONES	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**8**
PFV-CAUQUENES	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-ITIHUE	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-PLAYERO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-PLAYERITO	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-PLAYERON	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-SANTAESTER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1	1	0	0	0	0	0	0	0	**5**
PFV-LASLECHUZAS	0	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
PFV-DADINCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-PEGASUS	0	0	0	0	0	0	0	0	1	1	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-SOLSANTAINES	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	0	0	0	0	0	0	0	0	**12**
PFV-LUCESOLAR	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-RINCONADA	0	0	0	0	0	0	0	0	2	5	6	6	6	6	6	6	4	1	0	0	0	0	0	0	**46**
PFV-PITOTOY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**2**
PFV-LOSMOLINOS	0	0	0	0	0	0	0	0	1	2	4	7	7	7	7	7	5	1	0	0	0	0	0	0	**49**
PFV-ELMONTE	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-TREBO	0	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-MARAMBIO	0	0	0	0	0	0	0	0	0	1	1	1	2	2	2	1	1	0	0	0	0	0	0	0	**10**
PFV-SALERNO	0	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-QUELTEHUE	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-LASTORTOLAS	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**16**
PFV-SANJOSE-2	0	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	2	0	0	0	0	0	0	0	**14**
PFV-BERRUECO	0	0	0	0	0	0	0	0	2	5	6	6	6	5	6	6	4	1	0	0	0	0	0	0	**46**
PFV-SANTARITA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	2	1	0	0	0	0	0	0	0	**5**
PFV-ELPIUQUEN	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**15**
PFV-LAVICTORIA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-ORION	0	0	0	0	0	0	0	0	1	1	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-LAPALMA	0	0	0	0	0	0	0	0	2	1	1	2	4	6	6	6	4	0	0	0	0	0	0	0	**32**
PFV-HUAPE	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-LASPALOMAS	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**9**
PFV-GUADALUPE	0	0	0	0	0	0	0	0	2	2	5	4	4	4	4	4	3	1	0	0	0	0	0	0	**33**
PFV-MOYA	0	0	0	0	0	0	0	0	2	5	8	9	9	9	9	7	4	1	0	0	0	0	0	0	**62**
PFV-AVEL	0	0	0	0	0	0	0	0	2	6	7	6	6	6	6	6	4	1	0	0	0	0	0	0	**48**
PFV-ELOLIVAR	0	0	0	0	0	0	0	0	2	4	6	5	5	6	6	5	3	0	0	0	0	0	0	0	**43**
PFV-BULNESLOSBARONES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-FULGOR	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**7**
PFV-PUELCHE	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**14**
PFV-DONMARTIN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-ALBOR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-ELTIUQUE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**1**
PFV-DUQUECO	0	0	0	0	0	0	0	0	2	6	7	6	6	6	6	6	4	1	0	0	0	0	0	0	**50**
PFV-MECOCHILLAN	0	0	0	0	0	0	0	0	2	4	5	4	4	4	4	4	3	1	0	0	0	0	0	0	**35**
PFV-VENTURADA	0	0	0	0	0	0	0	0	2	5	5	6	6	6	6	6	4	1	0	0	0	0	0	0	**44**
PFV-COCHARCAS	0	0	0	0	0	0	0	0	0	1	1	2	2	2	2	2	1	0	0	0	0	0	0	0	**12**
PFV-VILLACRUZ	0	0	0	0	0	0	0	0	0	0	0	0	1	1	2	1	0	0	0	0	0	0	0	0	**6**
PFV-SANTAFE	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	2	2	0	0	0	0	0	0	0	**10**
PFV-VILLAALEGRE	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	2	2	0	0	0	0	0	0	0	**9**
PFV-ELCONDOR	0	0	0	0	0	0	0	0	0	0	0	0	1	1	1	1	0	0	0	0	0	0	0	0	**4**
PFV-MILAN-A	0	0	0	0	0	0	0	0	0	0	0	1	1	2	2	1	1	0	0	0	0	0	0	0	**8**
PFV-TENO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PFV-LOICA	0	0	0	0	0	0	0	0	0	0	0	1	1	1	2	2	1	0	0	0	0	0	0	0	**7**
PFV-LEMU	0	0	0	0	0	0	0	0	0	0	0	1	1	1	1	2	2	0	0	0	0	0	0	0	**7**
PFV-LASPERDICES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	**3**
PFV-LOSTORDOS	0	0	0	0	0	0	0	0	0	0	0	0	1	1	0	1	1	0	0	0	0	0	0	0	**5**
PFV-PENCAHUEESTE	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1	2	1	0	0	0	0	0	0	0	**5**
PFV-TRICADOS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**2**
PFV-MERCURIOSUR	0	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	0	0	0	0	0	0	0	**6**
PFV-MACHICURA	0	0	0	0	0	0	0	0	1	3	4	5	6	6	5	4	2	0	0	0	0	0	0	0	**35**
PFV-LINARESSOLAR	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	3	3	1	0	0	0	0	0	0	**13**
PFV-SANANTONIO	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	2	1	0	0	0	0	0	0	**11**
PFV-SATURNONORTE	0	0	0	0	0	0	0	0	0	0	1	1	1	1	1	2	2	0	0	0	0	0	0	0	**9**
PFV-VILLASECA	0	0	0	0	0	0	0	0	0	0	0	0	1	1	1	2	1	0	0	0	0	0	0	0	**6**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**

PFV-CIPRES	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	3	3	1	0	0	0	0	0	0	**12**
PFV-ELPITIO	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	**7**
PFV-LASCATITAS	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	3	3	1	0	0	0	0	0	0	**13**
PFV-CORTIJO	0	0	0	0	0	0	0	0	3	6	9	9	9	9	9	7	4	1	0	0	0	0	0	0	**65**
PFV-ELRESPLANDOR	0	0	0	0	0	0	0	0	1	2	2	2	2	2	2	2	1	0	0	0	0	0	0	0	**13**
PFV-CABRERO	0	0	0	0	0	0	0	0	2	6	6	6	5	5	6	6	4	1	0	0	0	0	0	0	**47**

Centrales de concentración solar	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total
Total	**30**	**30**	**30**	**30**	**30**	**30**	**30**	**30**	**100**	**100**	**100**	**100**	**100**	**100**	**100**	**100**	**100**	**100**	**100**	**100**	**100**	**30**	**30**	**30**	**1,634**
CS-CERRODOMINADOR	30	30	30	30	30	30	30	30	100	100	100	100	100	100	100	100	100	100	100	100	100	30	30	30	**1634**

Térmicas	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total
Total	**5913**	**5905**	**5755**	**5708**	**5765**	**5658**	**5687**	**5132**	**2786**	**2109**	**2146**	**2236**	**2330**	**2371**	**2335**	**2307**	**2645**	**4448**	**6262**	**6693**	**6419**	**6559**	**6490**	**6406**	**110,064**
ARICA-GMAR_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ARICA-M1AR_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ARICA-M2AR_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TARAPACA-TGTAR_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
UJINA-1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
UJINA-1_HFO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
UJINA-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
UJINA-2_HFO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
UJINA-3_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
UJINA-3_HFO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
UJINA-4_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
UJINA-4_HFO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
UJINA-5_HFO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
UJINA-6_HFO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CERROPABELLON-G1A_GEO	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	**312**
CERROPABELLON-G2A_GEO	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	**336**
CERROPABELLON-G3A_GEO	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	**288**
NORGENER-NTO1_CAR	132	132	132	132	132	132	76	73	76	76	76	75	55	55	55	71	66	76	65	132	67	132	132	121	**2273**
NORGENER-NTO2_CAR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-U16_TG1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-U16_TG1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-U16_TG1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-U16_TG1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-U16_TG1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-U16_TG1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-U16_TG1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-U16_TG1+TV1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-U16_TG1+TV1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-U16_TG1+TV1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-U16_TG1+TV1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	243	0	0	0	0	0	**243**
TOCOPILLA-U16_TG1+TV1_GNL_C	0	0	0	0	350	298	0	159	0	0	0	0	0	0	0	0	0	0	0	350	0	0	0	0	**1157**
TOCOPILLA-U16_TG1+TV1_GNL_D	298	298	298	295	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	350	0	0	**1539**
TOCOPILLA-U16_TG1+TV1_GNL_E	0	0	0	0	0	0	275	0	0	0	0	0	0	0	0	0	0	0	0	0	293	0	350	298	**1216**
TOCOPILLA-U16_TG1+TV1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-TG1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-TG2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-TG3_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-TG3_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-TG3_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-TG3_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-TG3_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
TOCOPILLA-TG3_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TOCOPILLA-TG3_GNL_E	0	0	0	0	0	0	0	0	0	17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**17**
TOCOPILLA-TG3_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG1_TG1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG1_TG1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG1_TG1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG1_TG1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG1_TG1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG1_TG1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG1_TG1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG1_TG1+0.5TV_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG1_TG1+0.5TV_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG1_TG1+0.5TV_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG1_TG1+0.5TV_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG1_TG1+0.5TV_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG1_TG1+0.5TV_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG1_TG1+0.5TV_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG12_TG1+TG2+TV1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG12_TG1+TG2+TV1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG12_TG1+TG2+TV1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG12_TG1+TG2+TV1_GNL_C	0	0	0	473	0	495	0	435	0	0	0	0	0	0	0	0	0	0	0	495	495	473	0	0	**2866**
KELAR-TG12_TG1+TG2+TV1_GNL_D	0	495	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**495**
KELAR-TG12_TG1+TG2+TV1_GNL_E	473	0	473	0	473	0	473	0	0	0	0	0	0	0	0	0	0	0	495	0	0	0	495	495	**3377**
KELAR-TG12_TG1+TG2+TV1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG2_TG2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG2_TG2_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG2_TG2_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG2_TG2_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG2_TG2_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG2_TG2_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG2_TG2_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG2_TG2+0.5TV_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG2_TG2+0.5TV_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG2_TG2+0.5TV_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG2_TG2+0.5TV_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG2_TG2+0.5TV_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG2_TG2+0.5TV_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
KELAR-TG2_TG2+0.5TV_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ANGAMOS-ANG1_CAR	277	277	277	277	277	277	277	277	87	97	97	97	97	97	97	97	97	265	277	277	277	277	277	277	**5004**
ANGAMOS-ANG2_CAR	281	281	281	281	281	281	281	281	87	100	100	100	100	92	93	100	100	269	281	281	281	281	281	281	**5076**
COCHRANE-CCH1_CAR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
COCHRANE-CCH2_CAR	275	275	275	275	275	275	275	275	108	60	60	60	60	60	60	60	60	275	275	275	275	275	275	275	**4710**
MEJILLONES-CTM1_CAR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MEJILLONES-CTM2_CAR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MEJILLONES-CTM3_TG1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MEJILLONES-CTM3_TG1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MEJILLONES-CTM3_TG1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MEJILLONES-CTM3_TG1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MEJILLONES-CTM3_TG1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MEJILLONES-CTM3_TG1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MEJILLONES-CTM3_TG1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MEJILLONES-CTM3_TG1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MEJILLONES-CTM3_TG1+TV1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MEJILLONES-CTM3_TG1+TV1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
MEJILLONES-CTM3_TG1+TV1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MEJILLONES-CTM3_TG1+TV1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	91	0	0	0	0	91	**182**
MEJILLONES-CTM3_TG1+TV1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	246	0	216	0	0	**462**
MEJILLONES-CTM3_TG1+TV1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	91	0	**91**
MEJILLONES-CTM3_TG1+TV1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	**110**
MEJILLONES-CTM3_TG1+TV1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MEJILLONES-IEM_CAR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ANDINA-CTA_CAR	147	147	93	93	93	93	93	93	70	91	70	70	81	75	75	70	75	93	93	93	93	93	93	93	**2177**
HORNITOS-CTH_CAR	92	92	92	92	92	92	92	92	70	70	70	70	75	70	70	70	70	92	87	92	92	92	92	92	**2016**
ATACAMA-1TG1A_TG1A_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1A_TG1A_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1A_TG1A_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1A_TG1A_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1A_TG1A_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1A_TG1A_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1A_TG1A_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1A_TG1A_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1A_TG1A+0.5TV1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1A_TG1A+0.5TV1_GNL_A	178	178	178	178	173	170	0	0	155	0	0	0	0	0	0	0	109	0	0	0	0	0	0	0	**1317**
ATACAMA-1TG1A_TG1A+0.5TV1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1A_TG1A+0.5TV1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1A_TG1A+0.5TV1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1A_TG1A+0.5TV1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1A_TG1A+0.5TV1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1A_TG1A+0.5TV1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1AB_TG1A+TG1B+TV1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1AB_TG1A+TG1B+TV1_GNL_A	0	0	0	0	0	0	340	340	0	0	0	0	0	0	0	0	0	340	340	340	340	340	340	340	**3060**
ATACAMA-1TG1AB_TG1A+TG1B+TV1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1AB_TG1A+TG1B+TV1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1AB_TG1A+TG1B+TV1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1AB_TG1A+TG1B+TV1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1AB_TG1A+TG1B+TV1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1AB_TG1A+TG1B+TV1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B+0.5TV1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B+0.5TV1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B+0.5TV1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B+0.5TV1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B+0.5TV1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B+0.5TV1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B+0.5TV1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-1TG1B_TG1B+0.5TV1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2A_TG2A_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2A_TG2A_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2A_TG2A_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2A_TG2A_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2A_TG2A_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
ATACAMA-2TG2A_TG2A_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2A_TG2A_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2A_TG2A_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2A_TG2A+0.5TV2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2A_TG2A+0.5TV2_GNL_A	168	140	168	168	140	168	140	168	134	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**1392**
ATACAMA-2TG2A_TG2A+0.5TV2_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2A_TG2A+0.5TV2_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2A_TG2A+0.5TV2_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2A_TG2A+0.5TV2_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2A_TG2A+0.5TV2_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2A_TG2A+0.5TV2_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2AB_TG2A+TG2B+TV2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2AB_TG2A+TG2B+TV2_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	224	224	224	224	224	224	224	**1568**
ATACAMA-2TG2AB_TG2A+TG2B+TV2_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2AB_TG2A+TG2B+TV2_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2AB_TG2A+TG2B+TV2_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2AB_TG2A+TG2B+TV2_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2AB_TG2A+TG2B+TV2_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2AB_TG2A+TG2B+TV2_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B+0.5TV2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B+0.5TV2_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B+0.5TV2_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B+0.5TV2_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B+0.5TV2_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B+0.5TV2_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B+0.5TV2_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ATACAMA-2TG2B_TG2B+0.5TV2_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PAM_COGEN	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	**528**
MANTOSBLANCOS-MIMB_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LAPORTADA-TECNET_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
INACAL_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
AGUASBLANCAS-AGB_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TALTAL-1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TALTAL-1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TALTAL-1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TALTAL-1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TALTAL-1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TALTAL-1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TALTAL-1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TALTAL-1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TALTAL-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TALTAL-2_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TALTAL-2_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TALTAL-2_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TALTAL-2_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TALTAL-2_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
TALTAL-2_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TALTAL-2_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
DALMAGRO_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ANDES-1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ANDES-1_FO6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ANDES-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ANDES-2_FO6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ANDES-3_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ANDES-3_FO6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ANDES-4_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ANDES-4_FO6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SALVADOR_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANLORENZO-1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANLORENZO-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANLORENZO-3_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
EMELDA-1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
EMELDA-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CENIZAS_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TERMOPACIFICO_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PAJONALES_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CARDONES_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LLANOSBLANCOS_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
GUACOLDA-1_CAR	152	152	152	152	152	152	152	152	50	50	50	50	50	50	50	50	50	152	152	152	152	152	152	152	**2730**
GUACOLDA-2_CAR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
GUACOLDA-3_CAR	154	154	154	154	154	154	154	154	45	45	45	45	45	45	45	45	45	154	154	154	154	154	154	154	**2714**
GUACOLDA-4_CAR	154	154	154	154	154	154	154	154	38	38	38	38	38	38	38	38	38	113	154	154	154	154	154	154	**2609**
GUACOLDA-5_CAR	150	150	150	150	150	150	143	150	38	38	38	38	38	38	38	38	38	38	150	150	150	150	150	150	**2473**
HUASCO-1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
HUASCO-1_IFO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
HUASCO-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
HUASCO-2_IFO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
HUASCO-3_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
HUASCO-3_IFO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PCOLORADA_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PCOLORADA_IFO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
PENON_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	**1**
COMBARBALA_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CHAGUAL_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
OLIVOS_BL1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
OLIVOS_BL1+BL2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ESPINOS_BL1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ESPINOS_BL1+BL2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVAVENTANAS_CAR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CAMPICHE_CAR	233	233	228	228	228	228	208	84	84	84	84	84	84	84	84	84	208	84	208	233	223	208	222	227	**3955**
VENTANAS-2_CAR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTERO-1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTERO-1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTERO-1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTERO-1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTERO-1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTERO-1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTERO-1_GNL_E	109	108	106	97	97	96	92	110	96	96	96	101	96	104	102	93	80	81	110	120	120	120	120	120	**2469**
QUINTERO-1_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTERO-1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
QUINTERO-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTERO-2_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTERO-2_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTERO-2_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTERO-2_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTERO-2_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTERO-2_GNL_E	121	121	108	108	98	98	95	103	98	98	98	95	95	98	98	98	108	78	121	121	121	121	121	121	**2542**
QUINTERO-2_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTERO-2_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_GNL_E	350	350	350	350	350	350	350	318	296	246	246	246	246	246	246	246	268	336	350	350	350	350	350	350	**7489**
SANISIDRO-1_TG1+TV1_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_FSTVD_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_FSTVD_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_FSTVD_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_FSTVD_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_FSTVD_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_FSTVD_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_FSTVD_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_FSTVD_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1_FSTVD_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1+FA1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1+FA1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1+FA1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1+FA1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1+FA1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1+FA1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1+FA1_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-1_TG1+TV1+FA1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
SANISIDRO-2_TG1+TV1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_GNL_E	370	370	370	370	370	370	370	269	239	200	200	200	221	223	200	216	239	269	370	370	370	370	370	370	**7287**
SANISIDRO-2_TG1+TV1_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_FSTVU_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_FSTVU_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_FSTVU_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_FSTVU_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_FSTVU_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_FSTVU_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_FSTVU_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_FSTVU_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANISIDRO-2_TG1+TV1_FSTVU_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1+TV1+FA1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1+TV1+FA1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1+TV1+FA1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1+TV1+FA1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1+TV1+FA1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1+TV1+FA1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1+TV1+FA1_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1+TV1+FA1_GNL_G	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1_GNL_G	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1+TV1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1+TV1_GN_A	0	320	0	0	283	0	0	0	0	0	0	0	0	0	0	0	0	0	0	320	0	0	0	0	**923**
NEHUENCO-1_TG1+TV1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1+TV1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1+TV1_GNL_C	320	0	283	279	0	283	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	320	0	**1484**
NEHUENCO-1_TG1+TV1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1+TV1_GNL_E	0	0	0	0	0	0	315	291	291	291	291	291	291	291	291	291	291	303	320	0	320	315	0	320	**4798**
NEHUENCO-1_TG1+TV1_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1+TV1_GNL_G	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-1_TG1+TV1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-2_TG1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-2_TG1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-2_TG1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-2_TG1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-2_TG1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-2_TG1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-2_TG1_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-2_TG1_GNL_G	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-2_TG1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-2_TG1+TV1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
NEHUENCO-2_TG1+TV1_GN_A	0	0	0	0	0	353	0	318	0	0	0	0	0	0	0	0	0	0	0	374	0	344	0	0	**1389**
NEHUENCO-2_TG1+TV1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-2_TG1+TV1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-2_TG1+TV1_GNL_C	374	374	351	344	344	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	374	370	**2532**
NEHUENCO-2_TG1+TV1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-2_TG1+TV1_GNL_E	0	0	0	0	0	0	374	0	0	0	0	0	0	0	0	0	0	344	374	0	374	0	0	0	**1466**
NEHUENCO-2_TG1+TV1_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-2_TG1+TV1_GNL_G	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-2_TG1+TV1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-9B_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-9B_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-9B_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-9B_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-9B_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-9B_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-9B_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-9B_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-9B_GNL_G	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEHUENCO-9B_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
COLMITO_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
COLMITO_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
COLMITO_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
COLMITO_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CONCON_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ENAPACONCAGUA_COGEN	26	26	26	26	26	26	26	26	26	5	5	5	26	26	26	26	26	26	26	26	26	26	26	26	**567**
PLACILLA_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUINTAY_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ELTOTORAL_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LASVEGAS_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LOSVIENTOS_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LOSVIENTOS_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LOSVIENTOS_DIESEL_CNAVIA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LOMALOSCOLORADOS-1_BIOGAS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LOMALOSCOLORADOS-2_BIOGAS	14	14	14	14	14	14	14	14	14	0	14	14	14	14	14	14	14	14	14	14	14	14	14	14	**322**
NUEVARENCA_TG1+TV1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVARENCA_TG1+TV1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVARENCA_TG1+TV1_GN_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVARENCA_TG1+TV1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVARENCA_TG1+TV1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	299	331	302	318	326	302	**1877**
NUEVARENCA_TG1+TV1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVARENCA_TG1+TV1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVARENCA_TG1+TV1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVARENCA_TG1+TV1_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVARENCA_TG1+TV1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVARENCA_TG1+TV1_GNL_P	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVARENCA_TG1+TV1+FA1_GLP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVARENCA_TG1+TV1+FA1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVARENCA_TG1+TV1+FA1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVARENCA_TG1+TV1+FA1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVARENCA_TG1+TV1+FA1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVARENCA_TG1+TV1+FA1_GNL_P	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
RENCA-1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
RENCA-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CMPCCORDILLERA_GN_A	53	53	53	53	53	53	53	53	30	0	0	0	0	0	0	0	30	34	53	53	53	53	53	53	**834**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
CMPCCORDILLERA_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CMPCCORDILLERA_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANTAMARTA_COGEN	15	15	15	15	15	15	15	15	15	1	15	15	15	15	15	15	15	15	15	15	15	15	15	15	**346**
CANDELARIA-1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-1_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-1_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-1_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-1_GNL_E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-1_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-1_GNL_G	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-1_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-2_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-2_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-2_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-2_GNL_C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-2_GNL_D	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-2_GNL_E	76	81	65	67	72	63	63	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**486**
CANDELARIA-2_GNL_F	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-2_GNL_G	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CANDELARIA-2_GNL_INFLEX	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
EPACIFICO_COGEN	16	16	16	16	16	16	16	16	16	10	10	10	16	16	16	16	16	16	16	16	16	16	16	16	**366**
COLIHUES-1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
COLIHUES-1_HFO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
COLIHUES-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
COLIHUES-2_HFO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ESPERANZA-DS1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ESPERANZA-DS2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ESPERANZA-TG1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TENO_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TENOGAS_GLP	40	40	40	40	40	40	40	40	0	0	0	0	0	0	0	0	0	40	40	40	40	40	40	40	**600**
CEMENTOSBIOBIO_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CEMENTOSBIOBIO_FO6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LICANTEN_BL1_COGEN	3	3	3	3	3	3	3	3	3	2	3	3	3	3	3	3	2	3	3	3	3	3	3	3	**58**
LICANTEN_BL1+BL2_COGEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CONSTITUCION_DIESEL	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1	1	0	0	0	0	0	0	**3**
MAULE_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
VINALES_BL1_COGEN	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	**240**
VINALES_BL1+BL2_COGEN	12	12	12	12	12	12	12	12	12	0	0	12	12	12	12	12	2	12	12	12	12	12	12	12	**254**
CELCO_BL1_COGEN	5	5	5	5	5	5	5	5	5	3	5	5	5	5	5	5	3	5	5	5	5	5	5	5	**116**
CELCO_BL1+BL2_COGEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**1**
SANJAVIER-1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANJAVIER-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LINARES_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANGREGORIO_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVAALDEA_BL1_COGEN	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	**168**
NUEVAALDEA_BL1+BL2_COGEN	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	**888**
NUEVAALDEA_BL1+BL2+BL3_COGEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NUEVAALDEA-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LAJAEVE-1_COGEN	7	7	7	7	7	7	7	7	7	2	2	4	7	7	7	7	7	7	7	7	7	7	7	7	**156**
LAJAEVE-2_COGEN	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	**72**
MASISA_COGEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**
SANTALIDIA_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LOSPINOS_DIESEL	108	108	108	86	108	21	0	0	0	0	0	0	0	0	0	0	0	0	108	108	108	108	108	108	**1185**
LOSGUINDOS_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LOSGUINDOS-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANTAFE_BL1_COGEN	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	**527**
SANTAFE_BL1+BL2_COGEN	19	19	19	19	19	19	19	19	19	0	11	19	19	19	19	19	0	19	19	19	19	19	19	19	**411**
SANTAFE_BL1+BL2+BL3_COGEN	16	16	16	16	16	16	16	16	11	0	0	16	16	16	16	16	0	16	16	16	16	16	16	16	**331**
SANTAFE_BL1+BL2+BL3+BL4_COGEN	11	11	11	11	11	11	11	11	0	0	0	0	4	4	4	4	0	11	11	11	11	11	11	11	**179**
CMPCSANTAFE_COGEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CMPCLAJA_BL1_COGEN	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	**120**
CMPCLAJA_BL1+BL2_COGEN	10	10	10	10	10	10	10	10	10	0	0	10	10	10	10	10	0	10	10	10	10	10	10	10	**210**
CMPCLAJA_BL1+BL2+BL3_COGEN	10	10	10	10	10	10	10	10	4	0	0	0	10	10	10	10	4	10	10	10	10	10	10	10	**198**
CMPCLAJA_BL1+BL2+BL3+BL4_COGEN	12	12	12	12	12	12	12	9	0	0	0	0	0	0	0	0	0	9	12	12	12	12	12	12	**174**
CMPCLAJA_BL1+BL2+BL3+BL4+BL5_COGEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CMPCPACIFICO_BL1_COGEN	12	12	12	12	12	12	12	12	12	4	12	12	12	12	12	12	4	12	12	12	12	12	12	12	**272**
CMPCPACIFICO_BL1+BL2_COGEN	11	11	11	11	11	11	11	11	11	0	0	11	11	11	11	11	0	11	11	11	11	11	11	11	**231**
CMPCPACIFICO_BL1+BL2+BL3_COGEN	10	10	10	10	10	10	0	0	0	0	0	0	0	0	0	0	0	0	0	10	10	10	10	10	**110**
YUNGAY-1_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
YUNGAY-1_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
YUNGAY-1_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
YUNGAY-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
YUNGAY-2_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
YUNGAY-2_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
YUNGAY-3_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
YUNGAY-3_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
YUNGAY-3_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
YUNGAY-4_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CHOLGUAN_BL1_COGEN	9	9	9	9	9	9	9	9	9	4	4	9	9	9	9	9	4	9	9	9	9	9	9	9	**201**
CHOLGUAN_BL1+BL2_COGEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**1**
NEWEN_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEWEN_GN_A	15	9	4	0	15	3	0	0	0	0	0	0	0	0	0	0	0	0	0	15	15	15	15	0	**104**
NEWEN_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEWEN_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
NEWEN_PROPANO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ENAPBIOBIO_COGEN	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	**492**
ESCUADRON_COGEN	7	7	7	7	7	7	7	7	7	2	2	2	7	7	7	7	7	7	7	7	7	7	7	7	**152**
CORONEL_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CORONEL_GN_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CORONEL_GNL_A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CORONEL_GNL_B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANTAMARIA_CAR	374	374	374	374	374	371	374	318	300	178	178	178	178	219	213	178	300	344	374	374	374	371	374	374	**7441**
HORCONES_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ARAUCO_COGEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MAPA_COGEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LAUTARO-1_BL1_COGEN	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	**528**
LAUTARO-1_BL1+BL2_COGEN	4	4	4	4	4	4	4	4	4	0	0	0	4	4	4	4	4	4	4	4	4	4	4	4	**84**
LAUTARO-2_BL1_COGEN	16	16	16	16	16	16	16	16	16	13	13	16	16	16	16	16	16	16	16	16	16	16	16	16	**378**
LAUTARO-2_BL1+BL2_COGEN	6	6	6	6	6	6	6	6	6	0	0	0	6	6	6	6	6	6	6	6	6	6	6	6	**126**
VALDIVIA_BL1_COGEN_EUCA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
VALDIVIA_BL1_COGEN_PINO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
VALDIVIA_BL1+BL2_COGEN_EUCA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
VALDIVIA_BL1+BL2_COGEN_PINO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
VALDIVIA_BL1+BL2+BL3_COGEN_EUCA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
VALDIVIA_BL1+BL2+BL3_COGEN_PINO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**

VALDIVIA_BL1+BL2+BL3+BL4_COGEN_EUCA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
VALDIVIA_BL1+BL2+BL3+BL4_COGEN_PINO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ANTILHUE-1_DIESEL	0	0	0	0	0	0	0	0	0	0	25	40	40	30	40	40	0	0	0	0	0	0	0	0	**216**
ANTILHUE-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	40	30	0	0	0	0	0	0	0	0	0	**70**
CALLECALLE_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CHUYACA_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
TRAPEN_DIESEL	0	0	0	0	0	0	0	0	0	1	1	1	16	1	1	1	41	5	14	18	41	11	0	3	**157**
DEGAN-NAVE1+2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
DEGAN-NAVE5_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
DEGAN-2_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	**1**
TRINCAO_DIESEL	1	1	1	1	1	1	1	1	1	1	1	8	14	6	1	14	14	14	14	14	14	14	1	14	**142**
CHILOE_DIESEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**

Embalses y Reguladas	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total
Total	**1346**	**1018**	**959**	**809**	**686**	**629**	**534**	**485**	**465**	**447**	**415**	**396**	**411**	**406**	**407**	**408**	**432**	**731**	**871**	**1112**	**1462**	**1316**	**1093**	**701**	**17,538**
RAPEL-1	59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	75	45	45	0	**224**
RAPEL-2	75	40	0	0	50	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	75	40	75	0	**355**
RAPEL-3	75	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	75	45	0	0	**195**
RAPEL-4	75	40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	75	47	40	0	**277**
RAPEL-5	75	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	75	75	0	0	**225**
CIPRESES-1	30	30	17	17	17	17	15	12	15	15	11	10	12	10	10	10	10	12	17	30	30	30	30	22	**429**
CIPRESES-2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CIPRESES-3	30	30	30	30	30	30	24	10	17	25	10	5	10	10	10	10	5	17	30	30	30	30	30	30	**512**
OJOSDEAGUA	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	**144**
LAMINA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ISLA	36	36	33	33	33	33	30	25	28	31	25	23	25	25	25	25	23	27	33	36	36	36	36	34	**727**
CURILLINQUE	44	44	39	39	39	39	36	30	34	37	29	27	30	29	29	29	27	32	39	44	44	44	44	41	**868**
LOMAALTA	18	18	16	16	16	16	14	12	13	15	11	10	12	11	11	11	10	13	16	18	18	18	18	16	**344**
LOSHIERROS	16	16	16	16	16	16	16	0	0	0	0	0	0	0	0	0	0	0	3	0	0	0	0	0	**115**
LOSHIERROS-2	2	2	2	2	2	2	2	0	0	0	0	0	0	0	0	0	0	0	1	2	2	2	2	2	**25**
PEHUENCHE-1	144	139	139	139	139	139	0	0	0	0	0	0	0	0	0	0	0	139	139	139	139	139	139	151	**1819**
PEHUENCHE-2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	139	139	0	0	0	0	**277**
COLBUN-1	100	100	100	100	107	100	100	100	0	0	0	0	0	0	0	0	0	100	100	100	100	100	100	100	**1507**
COLBUN-2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
MACHICURA-1	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	**295**
MACHICURA-2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
CHIBURGO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANCLEMENTE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
SANIGNACIO	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	**137**
ELTORO-1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**2**
ELTORO-2	84	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**86**
ELTORO-3	26	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	**256**
ELTORO-4	0	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**8**
ABANICO	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	**574**
ANTUCO-1	58	58	58	58	58	58	58	58	58	56	58	58	58	58	58	58	58	58	58	58	58	58	58	58	**1395**
ANTUCO-2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
RUCUE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
QUILLECO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
LAJA1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
RALCO-1	90	90	90	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	90	160	90	90	0	**700**
RALCO-2	90	90	90	90	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	90	90	90	90	0	**720**
PALMUCHO	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	**634**
PANGUE-1	105	155	205	145	55	55	55	55	20	20	20	20	20	20	20	20	20	55	55	87	137	180	55	55	**1634**

Periodo Desde: 07-05-2023 12-05-2023

COORDINADOR ELÉCTRICO NACIONAL	Programación Diaria del Sistema Eléctrico Nacional																								
domingo, 7 de mayo de 2023	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
Costos Operación	543	560	524	519	522	505	502	440	201	162	164	173	182	187	184	177	214	365	557	618	589	614	583	575	**9,659**
Costos Encendido/Detención	2	0	0	0	0	0	13	2	32	4	1	0	0	1	0	0	14	90	196	0	0	0	0	0	**354**
Costos Totales [kUSD]	**545**	**560**	**524**	**519**	**522**	**505**	**515**	**442**	**233**	**166**	**164**	**173**	**182**	**188**	**184**	**178**	**228**	**455**	**752**	**618**	**589**	**614**	**583**	**575**	**10,013**
Costo Marginal Quillota 220 kV	**167.3**	**167.4**	**166.1**	**162.9**	**167.0**	**164.9**	**150.3**	**135.6**	**83.7**	**0.0**	**25.6**	**46.9**	**54.1**	**63.2**	**63.1**	**62.3**	**63.8**	**154.7**	**163.9**	**168.1**	**168.0**	**166.9**	**168.3**	**163.7**	**120.74**
Pérdidas [MWh]	142	142	131	113	122	112	124	116	141	190	244	209	239	250	244	242	227	163	204	184	187	179	177	163	**4,245**
Consumos Propios [MWh]	320	320	320	320	320	320	319	318	294	280	281	281	281	281	281	281	287	300	338	338	338	338	338	338	**7,431**
Demanda Total [MWh]	7945	7587	7403	7232	7194	7165	7176	7145	7205	7588	7850	8049	8168	8251	8187	8080	8057	8275	8927	9386	9423	9255	8862	8381	**192,792**
Generación Total [MWh]	**8407**	**8049**	**7855**	**7666**	**7636**	**7596**	**7619**	**7579**	**7640**	**8058**	**8375**	**8538**	**8689**	**8783**	**8713**	**8602**	**8571**	**8739**	**9468**	**9908**	**9948**	**9771**	**9377**	**8882**	**204,468**

PANGUE-2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ANGOSTURA-1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
ANGOSTURA-2	0	0	0	0	0	0	0	0	76	0	0	0	0	0	0	0	76	76	0	0	0	0	0	0	**228**
ANGOSTURA-3	40	40	40	40	40	40	40	40	0	40	40	40	40	40	40	40	0	0	40	40	40	40	40	40	**840**
CANUTILLAR-1	0	0	0	0	0	0	59	0	60	60	61	59	60	59	59	60	59	59	59	59	59	59	59	0	**949**
CANUTILLAR-2	0	0	0	0	0	0	0	59	60	64	66	59	60	59	60	60	58	59	59	66	59	64	59	67	**1037**

ANEXO Nº2

Detalle de la generación real del día 07 de mayo de 2023

RESUMEN DIARIO DE OPERACION DEL SEN

07-05-2023 07-05-2023

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	TOT.DIA	DMAX.	DMED.
																									MWh	MWh/h	MWh/h
CHAPIQUINA	6.2	3.5	3.0	3.0	3.5	3.5	3.5	3.5	3.5	3.5	3.1	3.0	3.0	3.0	3.0	3.0	3.2	4.0	4.0	6.5	8.0	8.0	8.0	8.0	104.5	8.0	4.4
COSAPILLA	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	8.5	0.4	0.4
ELTORON2	0.9	0.9	1.0	1.0	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	1.0	1.0	1.0	1.0	0.9	0.9	0.9	1.0	1.0	0.9	0.9	0.9	22.5	1.0	0.9
CAVANCHA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ALTOHOSPICIO	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	21.6	0.9	0.9
SANTAROSA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RIOHUASCO	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.6	0.6	0.6	0.6	0.7	0.9	0.9	0.9	0.9	0.9	0.9	1.0	1.1	1.1	1.1	1.1	1.1	15.8	1.1	0.7
PUCLARO	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.4	0.0	0.2	0.6	0.7	0.8	0.8	0.8	0.8	0.8	0.8	0.2	0.7	0.7	0.7	0.7	15.4	0.8	0.6
LOSMOLLES	4.9	5.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	3.1	3.9	8.6	8.7	8.8	6.5	52.1	8.8	2.2
LAPALOMA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CH-HORNITOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	7.6	7.2	7.0	8.9	9.1	8.9	51.8	9.1	2.2
JUNCALITO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELTARTARO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
JUNCAL	5.2	6.2	6.3	6.2	6.3	6.2	6.2	6.2	6.2	6.2	6.2	6.1	6.1	6.1	6.1	5.9	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	137.7	6.3	5.7
BLANCO	5.2	5.1	5.0	5.2	5.1	5.0	4.9	4.8	4.8	4.7	4.7	4.6	4.6	4.4	4.3	4.5	4.7	4.8	5.0	5.2	5.7	6.2	6.1	5.8	120.4	6.2	5.0
LOSQUILOS	10.3	10.1	10.1	10.6	10.5	10.1	10.3	9.8	9.8	9.9	9.2	9.5	9.4	9.2	9.1	9.2	9.2	8.9	8.1	9.6	9.8	9.6	9.8	10.4	232.5	10.6	9.7
CHACABUQUITO	6.1	6.4	6.4	6.5	6.4	6.8	6.6	6.6	6.5	6.4	6.3	6.3	6.0	6.1	6.0	6.1	5.5	6.0	6.0	5.6	5.5	6.2	6.2	6.1	148.6	6.8	6.2
SAUCEANDES	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	6.8	0.3	0.3
CARENA	7.2	7.2	7.2	7.0	6.9	6.6	6.2	6.1	5.2	4.4	3.9	3.6	2.5	2.4	2.4	3.8	4.5	5.5	6.7	6.9	7.1	7.1	7.1	7.1	134.6	7.2	5.6
MINI_ARRAYAN	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	2.3	0.2	0.1
ALFALFAL	41.3	41.3	41.3	41.1	39.3	39.3	39.3	37.7	37.2	28.1	28.4	28.2	28.2	28.4	31.8	40.5	41.6	41.7	45.5	48.3	50.1	50.1	50.2	46.1	945.0	50.2	39.4
ALFALFAL-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LAS-LAJAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MAITENES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LABIFURCADA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CALIBORO	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	17.5	0.8	0.7
MALLARAUCO	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.2	1.4	2.6	2.4	2.4	2.2	2.0	1.9	2.1	2.7	3.2	3.2	3.2	3.2	3.2	3.2	68.2	3.3	2.8
COYA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CHACAYES	27.0	26.3	26.3	26.1	25.8	25.7	25.0	24.8	22.4	22.0	21.9	21.9	21.9	21.9	21.9	21.9	22.0	22.0	24.5	27.9	28.5	29.2	29.5	29.0	595.4	29.5	24.8
SAUZAL	23.5	23.7	23.4	20.8	20.7	20.1	19.3	18.5	20.5	20.4	16.2	15.2	16.6	16.4	16.1	16.6	19.0	20.1	19.9	26.2	26.7	26.4	22.2	22.5	491.2	26.7	20.5
CIPRESILLOS	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.5	0.5	0.5	0.5	0.5	0.5	0.7	0.8	0.8	0.8	0.8	0.8	0.8	0.8	17.2	0.8	0.7
SAUZAL 60 HZ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SAUZALITO	4.8	4.8	4.6	3.6	4.1	3.4	3.4	3.1	3.5	3.8	2.6	2.1	2.4	2.5	2.4	2.4	3.0	3.7	3.2	4.9	5.1	4.9	4.4	3.7	86.6	5.1	3.6
LA-COMPANIA-II	1.8	1.6	1.8	1.8	1.8	1.7	1.8	1.7	1.7	1.7	1.8	1.5	1.4	1.5	1.4	1.4	1.4	1.4	1.4	1.5	1.6	2.0	2.0	2.0	39.5	2.0	1.6
LAHIGUERA	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	61.1	82.6	82.4	83.5	81.5	400.9	83.5	16.7
LACONFLUENCIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.4	73.8	70.4	71.7	69.4	346.7	73.8	14.4
ELPASO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SANANDRES	10.1	8.3	5.1	5.1	5.1	5.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	5.6	5.6	5.6	10.3	10.7	10.8	10.8	10.7	10.7	122.6	10.8	5.1
CONVENTOVIEJO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LAMONTANA-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LAMONTANA-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CUMPEO	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.1	2.1	2.1	2.1	2.0	2.0	2.0	2.0	2.0	1.6	2.1	2.0	2.0	1.9	1.9	1.9	47.6	2.1	2.0
CORRALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ROBLERIA	1.5	1.5	1.5	1.4	1.5	1.5	1.5	1.5	1.4	1.5	1.4	1.5	1.5	1.4	1.4	1.4	1.4	1.4	1.4	1.5	1.5	1.4	1.5	1.5	34.9	1.5	1.5
LIRCAY	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.1	10.0	10.0	10.0	9.8	9.7	9.7	9.7	9.7	9.8	10.0	9.9	9.9	9.9	9.9	9.9	9.9	239.3	10.2	10.0
MARIPOSAS	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	69.6	2.9	2.9
PROVIDENCIA	5.8	5.7	5.7	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.5	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.4	5.4	5.4	5.4	5.3	5.4	131.3	5.8	5.5
MCHDOSAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PURISIMA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELGALPON	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	8.3	0.4	0.3
RIOCOLORADO	1.4	1.3	1.3	1.3	1.3	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	28.5	1.4	1.2
ITATA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELDIUTO	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	2.0	2.0	2.0	2.0	2.0	1.9	1.7	1.7	1.7	1.8	1.9	1.9	1.9	1.9	1.9	1.9	45.1	2.0	1.9
BUREO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AILLIN	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	8.5	0.4	0.4
MUNILQUE-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MUNILQUE-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BOQUIAMARGO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELMIRADOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LLAUQUEREO	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	9.8	0.4	0.4
PEUCHEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	30.3	28.4	10.9	0.0	85.7	30.3	3.6
MAMPIL	11.2	2.1	0.0	0.0	0.0	0.0	0.1	13.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	9.4	18.0	18.3	15.8	94.9	18.3	4.0
LOSPADRES	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.1	0.1	0.1
EL-PINAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
QUILLAILEO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MULCHEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-HP-EL-BRINCO	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.3	0.1	0.1
EL-ATAJO	0.9	0.9	1.0	0.9	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	23.1	1.0	1.0
RIOTRUENO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RENAICO	5.2	5.3	5.3	5.3	5.2	5.2	5.2	5.2	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.2	5.3	5.0	126.3	5.3	5.3
ALTORENAICO	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.0	26.3	1.1	1.1
RIOPICOIQUEN	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	16.6	0.7	0.7
ELMANZANO	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	43.1	1.8	1.8
TRUFUL-TRUFUL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MOLINERAVILLARRICA	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	5.5	0.3	0.2
CARILAFQUEN	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	32.0	1.6	1.3
MALALCAHUELLO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TRAILELFU	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ALLIPEN	2.4	2.6	2.4	2.3	2.6	2.6	2.6	2.6	2.6	2.6	0.6	1.8	2.6	2.6	2.6	2.0	2.7	2.6	2.7	2.6	2.6	2.6	2.7	2.6	58.6	2.7	2.4
DONGUIL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	1.4	0.1	0.1
MAISAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELCANELO	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	40.2	1.7	1.7
ELAGRIO	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.6	0.1	0.1
PILMAIQUEN	10.3	10.3	10.3	10.3	10.3	10.3	10.3	10.3	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2	245.5	10.3	10.2
LOS-PORTONES	1.1	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	27.2	1.2	1.1
DOSVALLES	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2	0.1	0.1
PALACIOS	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	6.0	0.3	0.3
CORRENTOSO	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.4	1.4	1.4	1.4	1.4	1.4	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.2	1.3	1.3	33.0	1.5	1.4
PALMAR	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	17.2	0.7	0.7

RESUMEN DIARIO DE OPERACION DEL SEN

07-05-2023 07-05-2023

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	TOT.DIA	DMAX.	DMED.
																									MWh	MWh/h	MWh/h
PULELFU	3.9	3.9	3.9	3.9	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.7	3.6	3.6	3.6	3.6	3.7	3.8	3.8	3.8	90.6	3.9	3.8
MARIAELENA	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.6	0.2	0.1
LOSCOLONOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CHANLEUFU	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.5	2.5	2.5	2.6	2.6	62.6	2.7	2.6
CAPULLO	5.0	5.0	5.0	5.0	5.0	4.9	4.9	4.9	4.9	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	115.1	5.0	4.8
NALCAS	1.7	1.7	1.7	1.7	1.8	1.8	1.8	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.8	1.7	1.7	1.7	1.7	41.6	1.8	1.7
CALLAO	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	12.5	0.6	0.5
HIDROBONITO-MC1	2.7	2.6	2.6	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.6	2.6	2.6	2.6	2.5	2.5	2.6	2.6	2.6	2.6	2.6	2.6	2.6	62.9	2.7	2.6
HIDROBONITO-MC2	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	13.8	0.6	0.6
HIDROBONITO-MC3	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	19.4	0.8	0.8
RUCATAYO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LOS-LAGOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CHILCO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ENSENADA	1.1	1.1	1.0	1.0	1.0	1.0	1.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.0	1.0	25.4	1.1	1.1
LAARENA	1.2	1.2	1.2	1.2	1.2	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.0	1.0	1.0	1.0	1.0	26.3	1.2	1.1
ELCOLORADO	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	7.5	0.3	0.3
DONGO	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.9	0.9	0.9	24.0	1.1	1.0
COLLIL	2.5	2.5	2.4	2.3	2.3	2.2	2.1	2.1	2.0	2.0	2.0	1.9	1.9	1.8	1.8	1.8	1.7	1.7	0.2	0.0	0.0	0.4	1.6	1.5	40.6	2.5	1.7
QUELTEHUES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VOLCAN	5.1	5.1	5.1	4.8	5.0	4.9	4.9	5.0	4.8	4.8	4.8	4.5	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.3	4.2	4.5	111.4	5.1	4.6
GUAYACAN	4.6	4.4	4.6	4.7	4.6	4.6	4.7	4.6	4.6	4.5	4.5	4.5	4.6	4.4	4.6	4.7	4.5	4.5	4.5	4.4	3.5	4.6	4.6	4.6	108.1	4.7	4.5
FLORIDA-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FLORIDA-2	1.0	1.0	2.0	1.3	1.0	1.0	1.6	2.0	1.4	1.5	2.0	1.0	1.0	1.7	2.0	1.5	1.1	2.0	2.0	1.0	2.0	2.0	1.5	1.0	35.6	2.0	1.5
FLORIDA-3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.2	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	55.1	2.3	2.3
PUNTILLA	0.9	1.7	1.8	1.3	1.3	1.2	1.1	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.6	1.5	1.7	1.6	1.5	1.5	1.2	37.9	1.8	1.6
EYZAGUIRRE	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	10.8	0.5	0.4
LASVERTIENTES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELLLANO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELRINCON	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	6.2	0.3	0.3
LOSMORROS	0.3	0.2	0.1	0.1	0.2	0.3	0.2	0.2	0.5	1.0	1.5	1.8	1.9	1.6	1.5	1.4	0.7	0.4	0.2	0.2	0.2	0.2	0.2	0.2	15.0	1.9	0.6
LOSBAJOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AUXDELMAIPO	0.6	0.2	0.2	0.2	0.4	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	7.8	0.6	0.3
PULLINQUE	5.2	5.1	5.1	5.1	5.1	5.1	5.9	10.0	10.0	9.4	5.1	5.1	5.1	5.1	5.1	5.1	8.8	10.0	9.9	7.6	4.2	4.3	4.3	5.3	150.9	10.0	6.3
RECA	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	9.8	0.4	0.4
PANGUIPULLI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DONAHILDA	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.9	0.2	0.2
MUCHI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LASFLORES	1.9	2.0	2.0	1.7	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.8	1.6	1.6	1.6	1.6	44.2	2.0	1.8
PEHUI	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	3.2	0.2	0.1
MOCHO	6.9	6.9	6.8	6.8	6.6	6.6	6.5	6.5	6.4	6.3	6.3	6.1	6.1	6.1	6.1	6.0	6.0	5.9	5.9	5.9	5.8	5.7	5.7	5.6	149.5	6.9	6.2
LICAN	7.2	5.2	5.5	5.8	6.0	6.3	7.0	5.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	15.9	17.3	17.3	17.0	12.7	135.7	17.3	5.7
CUMBRES	5.9	5.9	5.9	5.9	5.8	5.8	5.8	5.8	5.8	5.7	5.7	5.9	5.6	5.7	5.8	5.7	5.6	5.7	5.6	5.7	5.6	5.5	5.5	5.5	137.6	5.9	5.7
SANTAISABEL	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	14.0	0.6	0.6
LOSCORRALES-1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.0	1.9	1.8	1.8	1.7	1.7	1.6	1.6	2.0	2.0	2.0	2.0	47.4	2.1	2.0
LOSCORRALES-2	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.6	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.6	0.6	0.6	0.6	14.2	0.7	0.6
MSA-1	0.2	0.2	0.2	0.3	0.8	0.5	0.4	0.2	0.3	0.5	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.4	0.4	0.4	0.4	7.4	0.8	0.3
PICHILONCO	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	7.0	0.3	0.3
DONWALTERIO	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.9	2.9	2.9	2.9	2.9	2.8	2.8	2.8	2.7	2.7	2.7	2.7	69.5	3.0	2.9
DIGUA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MELO	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.3	1.3	1.3	1.3	1.4	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.4	33.8	1.5	1.4
CONTRA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CURILEUFU	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELARRAYAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ANCOA	2.5	2.3	2.4	2.4	2.4	2.5	2.3	2.1	2.6	2.5	2.5	2.2	2.5	2.3	2.4	2.4	2.4	2.4	2.5	2.5	2.3	2.4	2.4	2.4	57.6	2.6	2.4
LAVINA	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	11.8	0.5	0.5
SANTAELENA	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	7.4	0.3	0.3
TRANQUIL	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	17.9	0.8	0.7
ELTORO	**18.7**	**17.8**	**19.2**	**22.9**	**29.1**	**17.8**	**18.6**	**16.0**	**27.7**	**30.2**	**18.8**	**16.6**	**19.7**	**18.7**	**17.5**	**18.9**	**19.9**	**24.3**	**17.8**	**18.0**	**21.3**	**19.0**	**22.2**	**17.6**	**488.3**	**30.2**	**20.3**
ANTUCO	**118.3**	**97.2**	**70.1**	**51.3**	**51.4**	**51.2**	**51.3**	**51.2**	**51.4**	**51.4**	**51.3**	**51.3**	**51.3**	**51.3**	**51.3**	**51.3**	**51.3**	**51.4**	**51.3**	**51.3**	**51.4**	**51.3**	**51.4**	**51.3**	**1363.1**	**118.3**	**56.8**
ABANICO	22.3	22.8	22.1	22.8	22.2	22.5	22.2	22.8	22.3	22.4	22.4	22.3	22.4	22.5	22.5	22.3	22.7	22.2	22.4	22.8	22.0	22.9	22.0	22.7	538.2	22.9	22.4
RUCUE	47.0	56.0	56.0	57.0	57.0	45.0	13.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.0	57.0	13.9
QUILLECO	12.0	21.0	22.0	23.0	23.0	24.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0	24.0	5.8
LAJA1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	10.4	10.4	10.3	9.2	6.6	6.4	62.0	10.4	2.6
RAPEL	**256.6**	**33.1**	**0.0**	**0.0**	**0.0**	**105.1**	**8.3**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**403.1**	**256.6**	**16.8**
CANUTILLAR	**44.0**	**44.0**	**45.0**	**46.0**	**47.0**	**44.0**	**53.0**	**90.0**	**116.0**	**125.0**	**102.0**	**91.0**	**102.0**	**101.0**	**97.0**	**99.0**	**100.0**	**109.0**	**99.0**	**109.0**	**115.0**	**115.0**	**116.0**	**100.0**	**2109.0**	**125.0**	**87.9**
CIPRESES	**83.6**	**80.9**	**73.6**	**59.7**	**51.0**	**62.0**	**62.0**	**21.8**	**36.4**	**46.4**	**16.2**	**5.3**	**16.8**	**16.1**	**13.2**	**14.2**	**11.2**	**36.9**	**46.7**	**35.5**	**26.6**	**24.4**	**30.7**	**30.0**	**901.1**	**83.6**	**37.5**
OJOSDEAGUA	5.0	4.9	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	0.0	0.0	0.1	5.1	5.0	**104.2**	**5.1**	**4.3**
LAMINA	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0
ISLA	47.3	41.1	41.5	36.0	32.1	34.3	35.3	21.5	27.7	30.6	22.2	18.3	20.9	20.4	20.0	20.0	19.9	26.6	30.2	19.7	20.6	21.9	28.3	25.2	661.5	47.3	27.6
CURILLINQUE	56.1	53.2	49.9	42.0	41.2	34.1	42.4	37.5	15.6	26.3	32.8	13.5	11.2	17.2	17.6	17.6	17.5	17.5	30.2	29.2	14.0	16.7	21.9	34.0	689.3	56.1	28.7
LOMAALTA	23.9	22.2	21.4	18.6	17.5	14.1	15.4	16.9	8.7	7.1	11.9	7.8	3.9	2.9	6.8	6.2	5.8	5.9	9.0	12.7	5.5	5.9	4.9	13.5	268.4	23.9	11.2
LOSHIERROS	16.6	16.6	16.8	16.7	16.1	16.2	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	14.3	16.3	15.9	16.0	16.6	16.6	206.9	16.8	8.6
LOSHIERROS-2	2.9	2.8	3.0	3.0	3.0	3.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	2.8	2.9	2.9	2.9	2.7	36.2	3.0	1.5
COLBUN	**160.0**	**60.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**85.0**	**59.0**	**0.0**	**0.0**	**364.0**	160.0	15.2
MACHICURA	**62.0**	**44.0**	**13.0**	**13.0**	**13.0**	**13.0**	**14.0**	**14.0**	**14.0**	**14.0**	**14.0**	**14.0**	**14.0**	**14.0**	**15.0**	**15.0**	**15.0**	**15.0**	**15.0**	**15.0**	**15.0**	**15.0**	**15.0**	**15.0**	**420.0**	**62.0**	**17.5**
CHIBURGO	0.0	0.0	0.0	0.0	4.0	4.0	4.0	3.0	4.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	4.0	1.0
SANCLEMENTE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SANIGNACIO	34.0	33.0	32.0	22.0	12.0	8.0	6.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	240.0	34.0	10.0
PEHUENCHE	**151.8**	**136.0**	**128.3**	**131.6**	**139.6**	**120.8**	**69.2**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**5.9**	**147.1**	**240.5**	**253.0**	**226.3**	**131.5**	**146.8**	**131.3**	**2159.5**	**253.0**	**90.0**
RALCO	**96.3**	**93.6**	**93.7**	**20.7**	**46.7**	**95.3**	**23.8**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**470.0**	**96.3**	**19.6**
PALMUCHO	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	24.6	590.0	24.6	24.6
PANGUE	**87.3**	**76.5**	**78.9**	**80.1**	**82.7**	**76.0**	**77.1**	**36.3**	**21.8**	**21.8**	**21.7**	**21.6**	**21.7**	**21.7**	**21.6**	**21.6**	**29.1**	**73.5**	**119.0**	**88.8**	**83.9**	**82.7**	**82.3**	**20.3**	**1348.0**	**119.0**	**56.2**
ANGOSTURA	**64.0**	**39.0**	**40.0**	**39.0**	**39.0**	**40.0**	**39.0**	**40.0**	**71.0**	**46.0**	**40.0**	**40.0**	**39.0**	**40.0**	**40.0**	**40.0**	**75.0**	**78.0**	**39.0**	**40.0**	**40.0**	**41.0**	**41.0**	**40.0**	**1090.0**	**78.0**	**45.4**
PE-TCHAMMA	0.0	2.7	18.7	43.3	76.1	104.8	116.8	114.8	126.2	81.4	14.4	11.6	44.6	70.5	74.3	67.3	57.9	34.9	14.4	1.6	0.3	1.0	7.0	47.8	1132.1	126.2	47.2
PE-SIERRAGORDA	1.0	0.7	5.7	12.1	29.4	55.4	82.3	82.8	54.2	36.2	24.6	43.7	47.8	48.1	48.1	48.1	53.0	40.4	18.1	7.2	0.8	9.2	21.1	36.1	806.0	82.8	33.6
PE-VALLEDELOSVIENTOS	0.5	0.0	0.0	0.2	6.6	11.2	3.2	4.8	4.3	1.9	0.2	4.2	18.0	20.0	20.0	20.0	31.6	31.1	13.1	0.3	0.0	0.0	5.1	9.1	205.2	31.6	8.6
PE-LLANOS-DEL-VIENTO	0.0	0.1	0.4	0.0	0.1	0.0	0.0	0.0	2.0	1.4	0.0	0.0	0.0	3.1	7.2	41.6	49.1	107.6	118.9	51.3	12.4	0.0	0.0	0.0	395.0	118.9	16.5
PE-CALAMA	1.8	0.6	1.0	7.6	9.1	9.4	9.5	14.7	20.1	9.6	1.8	1.0	20.8	42.6	49.9	66.0	70.3	55.2	23.6	3.7	0.0	0.0	11.5	22.0	451.8	70.3	18.8
PE-CERRO-TIGRE	0.0	0.0	2.0	0.7	0.0	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	1.6	20.0	45.3	50.0	116.0	73.6	23.2	5.1	0.0	0.0	0.0	337.7	116.0	14.1

RESUMEN DIARIO DE OPERACION DEL SEN

07-05-2023 07-05-2023

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	TOT.DIA	DMAX.	DMED.
																									MWh	MWh/h	MWh/h
PE-TALTAL	98.7	100.9	100.9	100.6	100.9	100.7	100.8	100.5	100.7	90.4	79.6	79.6	79.4	78.8	76.5	66.9	30.1	6.4	0.9	0.0	8.2	47.0	71.0	79.3	1698.9	100.9	70.8
PE-SARCO	51.2	67.0	83.4	74.2	8.5	0.1	7.7	41.5	33.7	10.1	23.7	17.8	25.4	25.4	25.4	36.0	40.1	142.7	146.8	144.6	151.4	114.4	16.7	13.6	1301.3	151.4	54.2
PE-SANJUAN	52.9	69.3	102.0	94.0	21.8	0.0	23.4	49.2	37.6	28.2	57.0	52.3	60.3	67.5	91.1	91.1	98.2	187.2	167.5	159.9	168.8	136.3	40.3	24.9	1880.8	187.2	78.4
PE-CABOLEONES	31.1	44.0	67.5	50.2	8.1	0.0	22.8	37.2	30.6	27.7	32.9	32.9	32.9	32.9	32.9	38.7	39.9	129.7	151.8	133.2	143.8	116.4	39.2	20.9	1297.3	151.8	54.1
PE-CABOLEONES-2	17.9	22.6	39.4	39.6	13.2	2.5	29.7	23.2	22.9	19.1	25.0	25.1	25.1	25.1	25.1	36.5	40.1	119.7	139.5	107.3	116.9	86.5	31.9	16.8	1050.6	139.5	43.8
PE-CABOLEONES-3	25.8	32.9	52.2	51.5	25.1	5.5	24.1	28.9	37.6	35.2	38.7	41.2	41.2	41.2	41.2	40.4	40.2	135.2	152.5	130.8	143.3	108.9	47.0	25.1	1345.4	152.5	56.1
PE-ATACAMA	22.0	29.5	47.8	41.0	28.4	12.1	30.1	26.7	11.2	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	88.4	114.1	95.6	108.2	79.9	40.8	22.5	806.0	114.1	33.6
PE-PUNTACOLORADA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.4	0.3	0.0
PE-ELARRAYAN	13.7	7.9	0.2	0.3	0.9	15.4	24.2	17.6	16.7	4.9	12.6	15.8	18.9	26.6	25.8	27.0	20.8	50.5	74.6	88.3	29.0	37.3	37.6	37.3	603.8	88.3	25.2
PE-LOSCURUROS	3.5	0.0	0.0	0.0	5.8	13.0	7.7	3.3	0.5	0.7	2.1	1.8	1.1	1.6	1.6	1.7	22.5	19.8	41.0	27.1	4.6	7.0	14.7	1.7	182.8	41.0	7.6
PE-TALINAYORIENTE	9.4	0.9	0.0	0.0	0.1	5.9	10.1	6.7	0.7	0.0	4.2	14.8	20.7	43.9	55.2	62.2	67.3	55.6	69.4	56.5	3.1	13.5	19.1	19.0	538.2	69.4	22.4
PE-TALINAYPONIENTE	15.0	4.3	0.3	0.3	4.9	26.6	23.6	22.7	12.9	7.0	9.5	11.8	11.6	12.0	12.0	12.0	23.9	29.0	39.6	39.7	9.5	10.2	22.1	27.9	388.2	39.7	16.2
PE-PUNTASIERRA	3.6	1.4	1.3	6.2	9.5	18.9	13.5	19.3	11.7	14.7	20.9	28.0	19.4	20.6	20.5	20.5	24.0	39.3	51.4	38.4	12.4	24.8	29.8	26.5	476.6	51.4	19.9
PE-MONTEREDONDO	2.1	0.0	0.0	0.4	3.9	7.7	5.6	5.0	2.2	1.4	5.1	9.2	5.2	4.6	4.7	4.8	9.3	9.3	15.5	15.7	0.9	4.5	10.7	5.3	133.1	15.7	5.5
PE-CANELA	0.1	0.0	0.0	0.0	0.3	1.1	0.7	1.8	1.5	2.3	4.5	3.9	4.9	7.4	9.3	8.1	7.5	5.9	5.8	3.8	3.0	2.2	4.7	4.1	82.8	9.3	3.5
PE-CANELA-2	1.0	0.1	0.1	0.0	0.6	2.4	2.1	6.1	9.7	18.0	29.7	17.9	26.2	39.6	46.3	44.4	41.6	38.5	37.4	18.6	25.6	15.0	18.2	23.6	462.9	46.3	19.3
PE-TOTORAL	2.3	1.8	3.0	3.8	5.2	7.4	7.6	15.0	13.3	9.7	8.0	5.5	8.6	10.2	11.0	10.4	11.8	13.6	19.6	14.0	20.6	15.4	25.2	16.2	259.2	25.2	10.8
PE-PUNTAPALMERAS	0.2	0.6	1.8	1.8	2.1	7.7	7.0	13.4	10.4	7.5	11.7	9.1	11.0	12.0	12.0	12.0	13.7	19.9	27.0	21.9	15.1	14.5	21.9	16.2	270.5	27.0	11.3
PE-UCUQUER	1.3	1.9	2.6	1.9	1.5	2.1	2.7	2.5	1.1	1.2	1.3	1.3	0.6	0.4	0.2	0.1	0.3	0.3	0.9	2.4	3.0	4.1	4.2	3.5	41.5	4.2	1.7
PE-UCUQUER-2	1.7	2.1	2.8	2.8	2.0	2.5	3.6	3.0	1.2	1.2	1.4	0.9	0.5	0.2	0.1	0.0	0.2	0.5	1.1	3.3	2.9	3.1	3.8	3.1	43.9	3.8	1.8
PE-LA-ESTRELLA	2.5	5.8	9.8	10.7	5.3	10.9	10.0	8.6	2.8	3.0	3.6	3.4	2.2	1.5	0.3	0.2	0.6	1.0	2.9	7.0	9.1	10.2	8.1	6.2	125.4	10.9	5.2
PE-ELMAITEN	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.5	1.4	2.4	5.3	4.7	2.5	1.8	1.2	1.5	2.5	7.1	8.6	8.8	8.6	8.8	8.8	74.5	8.8	3.1
PE-LASPENAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PE-ALENA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	15.6	26.0	39.1	53.1	49.4	42.0	26.3	17.8	20.0	27.9	50.1	54.9	428.0	54.9	17.8
PE-CUEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.5	5.3	5.5	5.5	5.6	5.5	5.4	4.9	5.4	8.4	13.1	14.2	14.6	22.7	21.4	18.6	157.6	22.7	6.6
PE-LOS-OLMOS	0.0	0.0	0.0	0.0	0.0	1.0	11.1	10.1	10.8	12.6	13.7	15.2	16.9	16.7	10.8	10.6	25.3	41.3	61.9	51.9	65.8	87.5	72.8	63.2	599.2	87.5	25.0
PE-LAESPERANZA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.8	1.8	3.6	4.6	4.5	4.1	2.0	2.4	2.6	1.6	2.8	4.1	4.1	5.3	5.4	5.3	55.1	5.4	2.3
PE-NEGRETE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	7.4	12.1	20.6	28.3	28.4	23.8	15.0	10.5	13.1	14.2	19.3	22.8	27.6	31.4	30.8	28.0	338.0	31.4	14.1
PE-LOSBUENOSAIRES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.6	5.6	6.0	6.0	6.0	6.0	5.9	5.9	8.5	7.6	12.7	16.0	14.3	17.7	19.2	18.5	158.8	19.2	6.6
PE-MESAMAVIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	5.2	6.6	9.3	10.4	11.8	6.9	5.9	6.0	11.3	19.5	34.0	33.3	35.5	42.4	41.6	37.4	318.5	42.4	13.3
CAMPO_LINDO_E1_EO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	3.1	5.8	5.8	5.8	5.8	5.8	5.8	5.7	8.8	13.9	24.8	31.7	22.3	33.9	31.3	26.8	237.8	33.9	9.9
PE-LEBU	0.5	0.7	0.2	0.2	0.2	0.1	0.2	0.4	0.1	0.5	0.6	1.1	0.8	0.8	0.8	1.2	1.5	0.8	0.5	0.5	0.6	0.7	0.7	0.4	14.0	1.5	0.6
PE-LEBU-3	0.3	0.4	0.1	0.2	0.2	0.1	0.2	0.2	0.1	0.3	0.4	0.5	0.5	0.4	0.4	0.6	0.8	0.6	0.4	0.3	0.5	0.4	0.4	0.3	8.4	0.8	0.4
PE-EL-ARREBOL	3.6	1.1	3.1	7.0	4.5	2.8	2.7	1.3	4.8	7.2	8.2	5.5	2.6	4.5	1.3	1.3	1.6	4.7	4.8	4.6	5.7	6.0	3.5	2.1	94.4	8.2	3.9
PE-RAKI	0.9	1.1	0.8	0.8	0.4	0.2	0.3	0.3	0.2	0.8	0.3	0.3	0.6	0.6	0.7	2.0	2.8	2.6	2.0	2.1	2.0	2.0	2.1	2.1	27.9	2.8	1.2
PE-HUAJACHE	2.2	2.6	2.0	1.9	1.0	0.5	0.7	0.8	0.5	1.8	0.9	0.8	1.3	1.3	1.5	2.4	3.1	3.8	2.6	2.4	2.3	2.2	2.3	2.8	43.7	3.8	1.8
PE-LA-FLOR	0.0	0.0	0.0	0.0	0.0	0.0	0.9	4.9	7.7	15.5	17.6	22.0	22.8	19.2	13.3	7.5	12.0	14.2	17.7	21.2	22.4	22.4	22.8	22.8	286.5	22.8	11.9
PE-ELNOGAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.3	2.0	3.6	5.8	6.8	4.8	2.6	2.5	3.4	4.2	6.3	5.2	7.7	7.9	6.2	5.2	76.3	7.9	3.2
PE-TOLPAN-SUR	0.0	0.0	0.0	0.0	0.0	0.0	2.6	12.0	13.8	37.2	47.6	48.0	47.9	47.9	39.2	27.6	37.6	41.5	52.4	63.7	69.2	77.9	72.2	77.7	816.1	77.9	34.0
PE-MALLECO-NORTE	4.2	1.7	5.7	3.7	1.9	3.7	8.6	8.2	12.6	24.2	35.5	49.2	42.9	38.8	34.7	25.1	28.6	29.1	52.7	75.0	82.9	92.7	83.0	79.5	824.0	92.7	34.3
PE-MALLECO-SUR	10.3	7.1	11.8	10.9	12.7	11.8	9.6	7.2	13.5	24.2	42.5	53.8	56.9	51.2	38.5	30.7	34.0	38.8	65.2	82.4	103.3	113.7	106.0	105.9	1042.1	113.7	43.4
PE-SANGABRIEL	0.0	0.0	0.0	0.0	0.0	0.6	8.8	17.3	15.9	30.1	44.0	44.0	65.7	80.2	66.1	43.1	64.7	67.2	100.3	86.9	99.6	149.4	143.9	142.2	1270.2	149.4	52.9
PE-RENAICO	0.0	0.0	0.0	0.0	0.0	0.0	0.4	7.8	16.7	26.5	26.9	26.9	26.9	26.9	26.9	23.2	26.6	21.5	38.6	50.1	53.2	56.5	57.5	61.3	574.5	61.3	23.9
PE-RENAICO-2	0.0	0.0	0.0	0.0	0.0	1.9	7.2	22.0	34.8	41.7	49.3	71.2	69.9	67.9	53.4	43.9	52.4	48.9	89.7	90.6	93.8	117.2	108.7	104.4	1168.6	117.2	48.7
PE-LOMAS-DE-DUQUECO	0.0	0.0	0.0	0.0	0.0	0.0	0.9	3.5	10.2	15.1	19.4	25.3	22.0	18.0	12.0	6.4	12.4	17.8	29.8	36.5	44.9	48.4	35.5	32.5	390.6	48.4	16.3
PE-PUELCHE-SUR	66.8	43.8	70.4	66.7	61.4	51.9	51.2	33.4	35.3	31.9	20.6	10.4	11.5	12.9	15.2	15.9	13.5	16.8	27.8	25.0	13.6	17.5	12.7	2.9	728.9	70.4	30.4
PE-AURORA	104.4	97.1	66.9	60.1	44.1	26.9	25.4	37.1	29.0	21.8	9.8	4.2	1.1	2.0	4.9	5.4	11.9	14.0	10.7	8.0	9.7	13.6	11.5	5.5	624.8	104.4	26.0
PE-SANPEDRO	9.7	18.4	19.5	16.5	12.1	7.8	4.4	6.9	11.2	7.9	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.3	19.5	4.9
PE-SANPEDRO-2	16.3	28.0	26.4	24.3	22.0	11.5	9.9	11.4	10.7	9.9	3.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.0	28.0	7.3
PFV-ELAGUILA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.7	1.2	1.4	1.7	1.7	1.7	1.7	1.4	1.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	13.0	1.7	0.5
PFV-PAMPACAMARONES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	2.4	3.4	4.6	4.7	4.5	5.0	5.0	5.1	4.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	41.3	5.1	1.7
PFV-POZOALMONTE-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	6.8	7.4	7.3	7.1	7.0	7.1	7.1	7.4	7.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	68.9	7.4	2.9
PFV-POZOALMONTE-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	4.9	5.4	5.3	5.2	5.1	5.2	5.2	5.4	5.2	2.3	0.0	0.0	0.0	0.0	0.0	0.0	50.2	5.4	2.1
PFV-POZOALMONTE-3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	10.4	11.5	11.3	11.1	10.9	11.1	11.2	11.5	11.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	107.0	11.5	4.5
PFV-TAMARUGO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.4	1.9	1.9	1.9	1.9	1.9	1.7	1.9	1.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	16.3	1.9	0.7
PFV-LOSPUQUIOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-PICA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.3	0.1
PFV-LAHUAYCA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	8.1	13.0	16.1	17.0	16.4	15.6	14.8	12.5	8.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	126.3	17.0	5.3
PFV-CALAMA-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	6.3	8.1	7.7	7.3	7.4	7.5	7.7	7.8	7.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	71.6	8.1	3.0
PFV-SANPEDRO-GPG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	45.3	66.1	69.9	68.1	61.8	58.1	55.1	48.6	45.7	13.6	0.0	0.0	0.0	0.0	0.0	0.0	544.9	69.9	22.7
PFV-VICTORIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	5.7	7.8	7.6	7.3	7.4	7.4	7.5	7.6	6.5	1.8	0.0	0.0	0.0	0.0	0.0	0.0	68.1	7.8	2.8
PFV-USYA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	14.5	31.1	40.9	45.6	48.5	44.9	40.6	33.1	20.6	5.7	0.0	0.0	0.0	0.0	0.0	0.0	329.3	48.5	13.7
PFV-JAMA-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	21.1	24.5	23.6	22.6	20.8	20.8	21.2	20.2	19.8	6.4	0.0	0.0	0.0	0.0	0.0	0.0	210.2	24.5	8.8
PFV-JAMA-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	15.0	17.1	16.6	16.4	15.6	15.6	15.9	15.2	14.7	5.2	0.0	0.0	0.0	0.0	0.0	0.0	152.8	17.1	6.4
PFV-AZABACHE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	38.3	43.8	43.6	28.9	25.0	23.6	23.0	19.1	19.0	11.2	0.1	0.0	0.0	0.0	0.0	0.0	286.1	43.8	11.9
PFV-SOL-DEL-DESIERTO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.6	111.9	122.0	179.8	173.6	158.1	149.8	143.7	130.1	89.5	50.6	0.3	0.0	0.0	0.0	0.0	0.0	1348.9	179.8	56.2
PFV-TAMAYA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	43.6	56.3	69.9	68.4	59.7	56.8	52.9	47.8	46.9	22.3	0.1	0.0	0.0	0.0	0.0	0.0	541.5	69.9	22.6
PFV-MARIAELENA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	35.6	47.2	48.1	44.9	39.5	37.9	37.9	34.2	32.2	12.5	0.0	0.0	0.0	0.0	0.0	0.0	378.8	48.1	15.8
PFV-LA-CRUZ-SOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	34.0	44.4	44.2	42.8	39.3	37.2	36.1	33.4	32.4	11.7	0.0	0.0	0.0	0.0	0.0	0.0	362.6	44.4	15.1
PFV-COYA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	81.0	109.6	129.8	124.5	108.6	103.1	96.0	87.2	84.4	31.9	0.2	0.0	0.0	0.0	0.0	0.0	972.5	129.8	40.5
PFV-FINISTERRAE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	86.4	112.3	117.0	115.3	116.0	118.4	123.0	118.2	104.6	38.1	0.2	0.0	0.0	0.0	0.0	0.0	1071.6	123.0	44.7
PFV-VALLE-DEL-SOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.2	102.7	123.2	118.8	117.3	108.4	103.2	98.0	90.0	83.5	27.1	0.1	0.0	0.0	0.0	0.0	0.0	987.4	123.2	41.1
PFV-PUERTOSECO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	5.9	7.9	7.5	7.2	7.3	7.3	7.5	7.6	7.2	3.1	0.0	0.0	0.0	0.0	0.0	0.0	70.0	7.9	2.9
PFV-PMGD-QUETENA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	4.1	7.4	7.4	7.3	7.4	7.3	7.4	7.3	4.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	62.7	7.4	2.6
PFV-CERRODOMINADOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	46.8	63.3	70.3	68.6	62.5	58.1	54.2	48.6	48.2	20.7	0.0	0.0	0.0	0.0	0.0	0.0	552.7	70.3	23.0
PMGD-PFV-ELENA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-BOLERO-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	50.6	71.0	75.0	72.9	68.0	64.5	60.0	52.8	52.3	17.1	0.0	0.0	0.0	0.0	0.0	0.0	592.2	75.0	24.7
PFV-CAPRICORNIO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	22.2	24.9	24.9	24.1	20.4	19.4	17.9	13.4	13.6	15.3	0.1	0.0	0.0	0.0	0.0	0.0	200.2	24.9	8.3
PFV-URIBESOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	30.9	37.0	36.9	35.4	32.4	30.3	28.3	25.7	25.3	13.6	0.0	0.0	0.0	0.0	0.0	0.0	301.1	37.0	12.5
PFV-PAMPA-TIGRE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	45.8	60.0	60.0	58.2	51.9	48.5	46.0	40.4	41.2	25.7	0.0	0.0	0.0	0.0	0.0	0.0	491.0	60.0	20.5
PFV-PMGD-LOCKMA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.0	1.8	3.0	4.0	4.3	4.3	4.3	4.3	3.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0	4.3	1.3
PFV-DOMEYKO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	45.4	45.0	45.0	41.4	32.2	28.7	26.0	20.1	20.0	18.8	0.1	0.0	0.0	0.0	0.0	0.0	337.3	45.4	14.1
PFV-ANDES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	12.8	16.2	16.1	15.3	15.1	14.8	13.9	12.1	12.8	4.1	0.0	0.0	0.0	0.0	0.0	0.0	135.5	16.2	5.6
PFV-ANDES-IIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	34.9	47.7	48.7	42.5	0.3	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	184.8	48.7	7.7
PFV-SOL-DE-LILA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	80.9	120.7	122.1	79.9	69.3	65.4	62.1	53.5	52.9	33.2	0.1	0.0	0.0	0.0	0.0	0.0	750.5	122.1	31.3
PFV-DE-LOS-ANDES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	5.5	6.4	6.3	6.2	6.2	6.1	6.2	6.1	4.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	55.5	6.4	2.3
PFV-SOL-DEL-NORTE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	5.3	6.2	6.1	6.0	6.0	6.0	6.0	6.0	4.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	54.2	6.2	2.3
PFV-DEL-DESIERTO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	5.8	6.8	6.7	6.6	6.5	6.5	6.5	6.5	4.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	58.9	6.8	2.5
PFV-HUATACONDO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	39.3	50.6	68.0	65.2	60.3	57.1	54.9	50.0	44.2	12.2	0.0	0.0	0.0	0.0	0.0	0.0	509.0	68.0	21.2

RESUMEN DIARIO DE OPERACION DEL SEN

07-05-2023 07-05-2023

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	TOT.DIA	DMAX.	DMED.
																									MWh	MWh/h	MWh/h
PFV-SANTA-ISABEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-NUEVO-QUILLAGUA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	46.4	66.4	70.0	68.7	67.0	65.4	63.1	58.4	55.1	18.3	0.1	0.0	0.0	0.0	0.0	0.0	590.6	70.0	24.6
PFV-LA-GRANJA	0.0	0.0	0.0	0.0	0.0	0.0	0.1	27.9	65.2	82.3	81.0	70.7	57.1	50.1	46.2	40.4	64.8	20.3	0.0	0.0	0.0	0.0	0.0	0.0	606.1	82.3	25.3
PFV-ATACAMASOLAR-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	58.6	114.3	113.5	107.6	98.1	92.1	92.2	83.9	76.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	872.3	114.3	36.3
PFV-ATACAMASOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-BELLAVISTA-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	6.6	7.6	7.6	7.4	7.3	7.3	7.5	7.6	7.2	3.3	0.0	0.0	0.0	0.0	0.0	0.0	71.0	7.6	3.0
PFV-LALACKAMA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	12.9	40.6	41.0	39.6	36.3	34.2	32.2	29.2	29.1	12.0	0.1	0.0	0.0	0.0	0.0	0.0	311.7	41.0	13.0
PFV-LALACKAMA2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	3.7	12.5	12.8	12.2	10.9	10.2	9.7	8.8	8.3	3.4	0.0	0.0	0.0	0.0	0.0	0.0	94.1	12.8	3.9
PFV-CONEJO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	42.7	68.4	77.9	75.3	67.7	63.7	59.9	54.5	51.1	14.4	0.0	0.0	0.0	0.0	0.0	0.0	580.9	77.9	24.2
PFV-PAMPASOLARNORTE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	4.4	45.5	49.0	46.3	42.9	40.8	39.2	36.7	35.9	19.2	0.3	0.0	0.0	0.0	0.0	0.0	360.4	49.0	15.0
PFV-MALGARIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	98.2	159.3	168.5	157.6	144.6	138.4	133.9	121.2	118.2	38.8	0.0	0.0	0.0	0.0	0.0	0.0	1296.1	168.5	54.0
PFV-ALMEYDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	23.8	43.1	43.3	41.6	40.7	41.4	42.5	43.1	39.3	12.0	0.0	0.0	0.0	0.0	0.0	0.0	375.5	43.3	15.6
PFV-SOL-DE-LOS-ANDES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	41.8	62.4	70.2	69.1	64.6	60.9	58.2	53.9	49.2	14.1	0.0	0.0	0.0	0.0	0.0	0.0	550.6	70.2	22.9
PFV-JAVIERA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	24.8	30.0	39.8	38.6	34.2	31.5	29.0	25.2	24.9	4.9	0.0	0.0	0.0	0.0	0.0	0.0	286.2	39.8	11.9
PFV-CHANARES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	5.0	17.1	25.8	24.5	22.5	21.6	21.0	19.0	17.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	179.3	25.8	7.5
PFV-SALVADOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	24.6	30.0	38.9	38.2	34.2	32.4	31.0	27.4	32.3	13.1	0.0	0.0	0.0	0.0	0.0	0.0	306.0	38.9	12.7
PFV-PILARLOSAMARILLOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.8	1.1	1.3	1.5	1.5	1.4	1.1	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	1.5	0.4
PFV-DIEGODEALMAGRO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	7.2	13.2	19.6	19.5	17.6	16.7	16.0	14.1	12.7	3.8	0.0	0.0	0.0	0.0	0.0	0.0	141.2	19.6	5.9
PFV-COVADONGA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	4.5	7.7	7.7	7.7	7.8	7.8	8.0	7.9	6.3	1.8	0.0	0.0	0.0	0.0	0.0	0.0	67.6	8.0	2.8
PFV-DAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	4.4	6.4	6.3	6.1	6.2	6.2	6.4	6.6	6.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	57.4	6.6	2.4
PFV-DIEGO-ALMAGRO-SUR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	78.4	152.4	163.2	153.4	140.6	133.2	128.6	117.2	103.7	33.7	0.0	0.0	0.0	0.0	0.0	0.0	1214.9	163.2	50.6
PFV-CARRERAPINTO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	5.0	35.8	63.4	47.9	42.3	39.5	37.1	31.2	30.9	10.6	0.0	0.0	0.0	0.0	0.0	0.0	345.6	63.4	14.4
PFV-CAMPOSDELSOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	229.9	282.7	261.9	168.8	146.8	137.3	128.1	104.1	104.0	61.3	0.1	0.0	0.0	0.0	0.0	0.0	1662.1	282.7	69.3
PFV-LUZDELNORTE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	51.3	90.9	91.7	85.9	78.0	72.0	68.0	61.2	62.1	23.2	0.0	0.0	0.0	0.0	0.0	0.0	694.7	91.7	28.9
PFV-LLANODELLAMPOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	41.1	61.1	63.2	60.2	55.2	52.3	50.4	45.8	45.1	15.9	0.0	0.0	0.0	0.0	0.0	0.0	494.3	63.2	20.6
PMGD-PFV-PARQUE-JOTABECHE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.7	1.0	1.1	1.2	1.2	1.0	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	1.2	0.3
PFV-RIO-ESCONDIDO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	71.1	121.9	120.9	108.3	94.6	89.1	86.0	78.2	85.7	24.2	0.1	0.0	0.0	0.0	0.0	0.0	891.4	121.9	37.1
PFV-VALLE-ESCONDIDO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	43.2	65.1	70.0	68.4	62.4	58.5	55.0	52.2	48.4	15.6	0.1	0.0	0.0	0.0	0.0	0.0	545.3	70.0	22.7
PFV-SANANDRES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	12.7	27.2	29.5	28.1	24.9	23.3	22.0	19.2	17.4	2.2	0.0	0.0	0.0	0.0	0.0	0.0	207.5	29.5	8.6
PFV-PILOTOCARDONES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.2	0.0
PFV-ESPERANZA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-GUADALAO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.8	1.9	2.0	2.0	2.2	2.2	1.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	13.7	2.2	0.6
PFV-LA-ESTANCIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-LAS-CHACRAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.5	0.7	1.6	1.5	1.6	1.7	1.7	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	11.0	1.7	0.5
PFV-LASTERRAZAS	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	1.1	0.1	0.0
PFV-LOSLOROS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	14.4	24.1	30.2	33.2	34.1	33.3	30.1	24.3	15.3	3.6	0.0	0.0	0.0	0.0	0.0	0.0	244.3	34.1	10.2
PFV-HORNITOS	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.1	0.0
PFV-PMGD-TIERRA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	2.7	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	33.3	3.8	1.4
PFV-PMGD-MITCHI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	20.8	2.1	0.9
PFV-VALLESOLARESTE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	5.7	6.3	6.3	6.4	6.5	6.5	5.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	46.4	6.5	1.9
PFV-VALLESOLAROESTE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	6.0	5.9	6.0	6.1	6.1	4.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	38.2	6.1	1.6
PFV-CACHIYUYO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3.8	6.8	6.8	6.6	6.5	6.6	6.8	6.9	6.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	59.2	6.9	2.5
PFV-MALAQUITA2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	5.0	6.3	3.2	3.0	2.8	2.7	2.8	2.8	3.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	33.8	6.3	1.4
PFV-PMGD-ASTILLAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	4.5	7.4	7.5	7.5	7.5	7.5	7.6	7.7	6.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	65.1	7.7	2.7
PFV-SANTACECILIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.3	1.7	1.9	1.9	1.9	1.7	1.3	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	13.2	1.9	0.6
PMGD-PFV-MARANON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-PMGD-PEÑAFLOR-SOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.0	1.6	4.1	5.8	6.2	5.6	5.3	2.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	33.4	6.2	1.4
PFV-PAINE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	6.0	8.2	8.0	7.7	7.7	7.7	7.9	8.0	7.1	2.2	0.0	0.0	0.0	0.0	0.0	0.0	71.8	8.2	3.0
PFV-HOMERO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	1.0	1.9	1.9	1.6	1.7	1.7	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	11.7	1.9	0.5
PMGD-PFV-PARQUE-SOLAR-RÍO-PEUCO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.5	1.7	1.7	1.4	1.5	1.6	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	10.1	1.7	0.4
PFV-MARIA-PINTO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.6	1.0	1.6	1.6	1.3	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	7.8	1.6	0.3
PFV-MOSTAZAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.6	2.3	5.9	5.8	5.3	5.7	5.6	4.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	36.1	5.9	1.5
PFV-PMGD-PICUNCHE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	3.4	7.2	7.6	6.3	6.1	4.6	2.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	39.5	7.6	1.6
PFV-PMGD-PARQUE-SOLAR-CANTILLANA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	1.3	2.6	2.7	2.7	2.2	1.9	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	15.5	2.7	0.6
PFV-LAACACIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	1.0	3.5	5.1	4.9	5.1	4.6	2.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	27.6	5.1	1.1
PFV-ANTONIA-SOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.6	1.3	1.6	1.3	1.5	1.7	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.4	1.7	0.4
PFV-ROVIAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.5	1.3	4.3	4.5	4.7	4.3	4.3	2.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	27.2	4.7	1.1
PFV-DON-MARIANO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	1.7	1.8	1.7	1.7	1.7	1.8	1.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	12.3	1.8	0.5
PFV-LALAJUELA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.6	1.5	3.3	5.3	5.2	4.8	2.7	2.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	26.2	5.3	1.1
PFV-PMGD-CONDOR-CHEPICA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.6	0.6	0.7	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.7	0.1
PFV-PMGD-LIMA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.6	0.6	0.7	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.7	0.1
PFV-PMGD-SAN-EMILIO-SOLAR-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-ALTOSDETILTIL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.9	1.4	1.7	1.8	1.7	1.5	1.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	1.8	0.4
PFV-AMPARODELSOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.9	1.8	1.9	1.9	1.9	1.9	2.0	1.9	1.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	16.1	2.0	0.7
PFV-GIRASOLES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.5	1.2	1.6	1.6	1.6	1.4	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.3	1.6	0.4
PFV-ELROBLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	2.4	5.5	4.8	5.4	5.3	5.0	2.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	32.7	5.5	1.4
PFV-LOSGORRIONES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.3	0.8	1.2	1.8	2.0	1.4	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.6	2.0	0.4
PFV-GRANADA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.6	1.3	1.9	3.7	4.6	5.3	2.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	20.8	5.3	0.9
PFV-ELPITIO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.6	1.0	1.7	1.9	1.7	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.2	1.9	0.3
PFV-SAN-RAMIRO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.7	3.6	5.1	4.5	4.7	5.3	5.3	3.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	33.2	5.3	1.4
PFV-LOSIERRA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.9	1.9	1.7	1.8	1.3	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.2	1.9	0.4
PFV-ALHUE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.0	1.5	1.7	2.7	3.6	3.5	2.5	1.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	18.5	3.6	0.8
PFV-SANTAADRIANA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.8	1.4	1.1	1.6	1.3	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	7.9	1.6	0.3
PFV-LOS-MOLINOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	1.4	2.2	3.0	6.5	7.1	5.5	4.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	31.7	7.1	1.3
PFV-QUELTEHUE-SOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.6	1.4	1.7	1.4	1.6	1.7	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.8	1.7	0.4
PFV-EL-QUELTEHUE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.6	0.8	1.5	1.9	1.5	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	8.3	1.9	0.3
PFV-RLA-SOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.3	1.0	1.3	1.6	1.5	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	7.5	1.6	0.3
PFV-PMGD-CANTERA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.4	1.1	1.3	1.4	1.6	1.7	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.0	1.7	0.4
PFV-MARCHIGUE-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.6	1.5	2.7	5.3	4.9	5.7	5.9	5.6	4.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	38.1	5.9	1.6
PFV-MARCHIGUE-VII	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	0.8	1.5	1.4	1.6	1.6	1.4	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	10.5	1.6	0.4
PFV-ESPERANZA2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.7	1.1	1.9	5.2	5.1	5.6	5.8	5.9	3.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	35.7	5.9	1.5
PFV-POBLACION	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.5	1.5	1.5	1.6	1.7	1.6	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	11.5	1.7	0.5
PFV-PILPILEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.5	0.9	1.4	1.6	1.4	1.7	1.8	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	11.1	1.8	0.5
PFV-PORTEZUELO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.6	1.3	1.6	1.6	1.7	1.6	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	10.1	1.7	0.4
PFV-VITUCO2B	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.8	1.4	1.5	1.4	1.3	1.7	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.9	1.7	0.4
PFV-PMGD-SANTA-MARGARITA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	1.1	1.5	1.5	1.5	1.6	1.5	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	10.8	1.6	0.4
PMGD-PFV-LO-CHACON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.4	0.7	1.4	1.4	1.7	1.7	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.5	1.7	0.4
PFV-PMGD-NIHUE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.6	1.5	1.5	1.8	1.8	2.0	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	11.1

RESUMEN DIARIO DE OPERACION DEL SEN

07-05-2023 07-05-2023

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	TOT.DIA	DMAX.	DMED.
																									MWh	MWh/h	MWh/h
PMGD-PFV-PUANGUE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.4	0.5	1.0	1.3	1.0	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	5.4	1.3	0.2
PMGD-TER-CENTRAL-TIGRE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-LAS-MERCEDES-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.5	0.4	0.4	0.5	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.5	0.1
PFV-CASABERMEJA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.6	1.3	2.5	3.7	4.5	4.2	3.7	2.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	23.6	4.5	1.0
PFV-PMGD-ICB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0
PFV-CITRINO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.4	1.0	1.4	1.4	1.3	1.3	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	7.9	1.4	0.3
PFV-PUENTE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.6	1.5	1.5	1.7	1.4	1.6	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.7	1.7	0.4
PFV-PMGD-PARQUE-SANTA-CRUZ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.2	3.7	5.0	6.1	6.2	6.3	5.9	6.0	2.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	43.8	6.3	1.8
PFV-LAUREL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	1.1	1.8	3.7	3.3	4.0	3.1	2.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	20.3	4.0	0.8
PFV-PMGD-SANTA-EMILIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.2	5.4	6.4	6.0	5.7	6.0	5.7	3.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	41.5	6.4	1.7
PFV-DONIHUE	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	1.0	3.2	4.6	3.9	4.7	4.8	4.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7	4.8	1.2
PFV-PMGD-NAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-PMGD-ENCINO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	1.3	1.5	1.3	1.3	1.4	1.4	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.6	1.5	0.4
PMGD-PFV-ROSARIO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.5	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	6.2	0.8	0.3
PFV-PMGD-SANTA-ELIZABETH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-PMGD-COINCO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.1	0.0
PFV-CRUCERO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.5	1.3	1.4	1.6	1.7	1.7	1.6	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	11.2	1.7	0.5
PFV-LUDERS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	1.6	2.0	2.0	1.8	1.9	1.8	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	13.1	2.0	0.5
PFV-OVEJERIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	2.5	5.4	5.6	5.5	5.4	5.3	5.5	5.5	3.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	44.2	5.6	1.8
PFV-EL-LITRE-II	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.3	5.5	6.1	5.9	5.8	5.8	6.1	6.2	3.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	48.0	6.2	2.0
PMGD-PFV-COLINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	3.4	6.3	6.3	6.0	5.9	5.6	6.1	5.9	3.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	49.5	6.3	2.1
PFV-ELROMERO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	55.8	114.5	149.2	158.6	146.4	140.9	137.5	117.7	68.2	15.2	0.0	0.0	0.0	0.0	0.0	0.0	1110.8	158.6	46.3
PFV-ELPELICANO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	37.1	72.6	73.9	68.0	61.5	57.0	54.0	48.3	46.1	13.6	0.0	0.0	0.0	0.0	0.0	0.0	536.4	73.9	22.3
PFV-LA-HUELLA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	30.1	50.3	58.9	56.2	51.2	48.2	46.0	41.2	37.8	10.1	0.0	0.0	0.0	0.0	0.0	0.0	432.6	58.9	18.0
PFV-LASILLA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.2	1.1	1.1	1.1	1.1	1.1	1.1	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	9.8	1.2	0.4
PFV-PUNTABAJASOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.7	1.4	1.5	1.5	1.4	1.5	1.5	1.5	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	11.9	1.5	0.5
PFV-SOLDELNORTE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.6	2.1	2.4	2.5	2.4	2.2	1.5	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	16.6	2.5	0.7
PFV-LUNADELNORTE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.6	2.1	2.4	2.5	2.4	2.2	0.9	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	15.7	2.5	0.7
PFV-TAMBOREAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.7	1.0	1.2	1.9	2.0	1.8	0.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	2.0	0.4
PMGD-PFV-GABRIELA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.5	6.8	7.4	7.0	6.8	7.0	7.4	7.8	5.7	1.1	0.0	0.0	0.0	0.0	0.0	0.0	58.5	7.8	2.4
PFV-LAGUNILLA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.7	0.9	0.9	1.0	0.8	0.8	0.8	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	6.7	1.0	0.3
PFV-GUANCHOI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	22.7	20.6	43.6	153.1	229.3	242.3	244.9	247.4	219.7	58.4	0.1	0.0	0.0	0.0	0.0	0.0	1488.0	247.4	62.0
PFV-SDGx01	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.5	0.6	0.7	0.7	0.7	0.6	0.5	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.7	0.2
PFV-LACHAPEANA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.9	1.0	1.1	1.2	1.2	1.2	1.1	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.1	1.2	0.4
PFV-ALTURASDEOVALLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.0	2.5	3.2	3.6	3.7	3.6	3.3	2.7	1.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	25.7	3.7	1.1
PFV-OVALLE-NORTE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.1	3.4	3.3	3.3	3.3	3.5	3.4	2.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	27.0	3.5	1.1
PMGD-PFV-RDCL-SAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.4	5.2	5.6	5.6	5.6	5.6	5.7	5.5	3.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	45.2	5.7	1.9
PFV-LA-CHIMBA-BIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.1	1.7	1.7	1.6	1.6	1.6	1.7	1.7	1.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	14.4	1.7	0.6
PFV-CANELILLO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.1	1.7	1.7	1.8	1.8	1.9	1.9	1.8	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	15.2	1.9	0.6
PFV-COCINILLAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.5	1.7	1.7	1.7	1.7	1.8	1.8	1.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	14.4	1.8	0.6
PFV-EL-SALITRAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.8	2.6	2.5	2.5	2.4	2.4	2.5	2.6	2.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	22.3	2.6	0.9
PFV-TALHUEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	2.1	2.1	2.1	2.0	2.1	2.1	2.2	2.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	18.4	2.2	0.8
PFV-SANTACLARA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.1	1.9	2.0	1.9	1.8	1.9	2.0	2.0	1.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	16.6	2.0	0.7
PFV-ANTAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.1	7.0	8.6	8.9	8.9	8.9	8.7	7.5	4.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	65.8	8.9	2.7
PFV-PMGD-ANAKENA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	4.7	7.7	7.6	7.3	7.1	7.2	7.5	7.7	5.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	64.0	7.7	2.7
PMGD-PFV-SAMO-BAJO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.1	1.9	1.9	1.9	1.8	1.9	1.9	1.9	1.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	16.3	1.9	0.7
PMGD-PFV-SUNHUNTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.2	6.0	6.7	6.4	6.2	6.4	6.7	7.0	5.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	54.7	7.0	2.3
PFV-PRETTY-FIELD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.3	1.8	1.8	1.7	1.7	1.7	1.8	1.9	1.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	15.8	1.9	0.7
PFV-PMGD-CKILIR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	6.0	7.3	7.4	7.4	7.5	7.6	7.7	7.6	6.8	1.8	0.0	0.0	0.0	0.0	0.0	0.0	68.3	7.7	2.8
PMGD-PFV-GRANATE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	4.5	7.9	7.9	7.6	7.5	7.6	7.9	8.1	6.7	1.5	0.0	0.0	0.0	0.0	0.0	0.0	67.6	8.1	2.8
PFV-LASMOLLACAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	1.1	1.3	1.4	1.4	1.3	1.0	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	9.3	1.4	0.4
PFV-LAS-MAJADAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.7	5.0	6.4	6.1	5.9	6.1	6.5	6.6	5.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	50.2	6.6	2.1
PFV-ELDIVISADERO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.1	1.4	1.4	1.5	1.7	1.8	1.9	1.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	13.1	1.9	0.5
PFV-PMGD-DON-ENRIQUE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	4.2	6.3	5.5	5.3	5.3	5.3	5.4	5.4	4.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	49.6	6.3	2.1
PMGD-PFV-HUAQUELON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.3	7.2	7.6	7.4	7.2	7.3	7.5	7.7	6.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	61.9	7.7	2.6
PFV-CASTILLA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.4	2.1	2.2	2.2	2.1	2.1	2.1	2.1	1.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	18.6	2.2	0.8
PFV-LOMASCOLORADAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.1	1.5	1.7	1.8	1.7	1.6	1.4	0.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	12.7	1.8	0.5
PFV-CASASBLANCAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-BELLAVISTA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.3	1.6	1.6	1.6	1.7	1.8	1.7	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	12.7	1.8	0.5
PFV-SANTALAURA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.5	1.6	1.6	1.5	1.5	1.6	1.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	1.6	0.5
PFV-PMGD-CABILDO-SUNLIGHT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-PMGD-LOS-JOTES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.6	1.9	1.9	1.9	1.9	2.0	1.8	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	15.0	2.0	0.6
PMGD-PFV-EL-INGENIO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.4	2.0	2.3	2.5	2.4	2.0	1.5	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	15.7	2.5	0.7
PFV-MONTTSOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.6	1.6	1.6	1.5	1.6	1.6	1.7	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	12.9	1.7	0.5
PFV-JAURURO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-CHUCHINI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.3	1.8	2.1	2.2	2.2	1.9	1.5	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	14.4	2.2	0.6
PFV-CHALINGA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.8	1.8	1.7	1.6	1.7	1.8	1.8	1.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	14.4	1.8	0.6
PFV-ILLAPEL5X	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.1	2.1	2.0	1.9	2.0	2.1	2.1	1.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	16.8	2.1	0.7
PFV-ALICAHUE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.3	1.7	2.0	2.1	2.0	1.8	1.4	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	13.7	2.1	0.6
PFV_LA_LIGUA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.7	2.2	2.4	2.5	2.4	2.2	1.9	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	17.2	2.5	0.7
PFV-PULLALLI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.8	1.8	1.7	1.7	1.7	1.8	1.8	1.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	15.1	1.8	0.6
PFV-SANTAJULIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.3	2.3	2.2	2.1	2.2	1.9	0.4	1.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	16.7	2.3	0.7
PMGD-PFV-FLORENCIA-SOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	2.5	6.0	7.8	7.8	7.9	7.9	8.0	7.8	4.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	61.6	8.0	2.6
PFV-PMGD-ESFENA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.2	1.2	1.2	1.2	1.2	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	7.4	1.2	0.3
PFV-CABILSOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.6	2.0	2.4	2.6	2.4	2.2	1.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	2.6	0.7
PFV-LOS-PALTOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.5	1.7	1.7	1.7	1.6	1.7	1.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	1.8	0.6
PFV-CARACAS-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-ELQUEMADO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.3	2.0	2.0	1.9	1.9	1.9	2.1	2.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9	2.1	0.7
PFV-NILHUE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0
PFV-MARIN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.3	2.2	2.2	2.2	2.1	2.1	2.2	2.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	17.4	2.2	0.7
PFV-HORMIGA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.0	1.3	1.4	1.4	1.4	1.3	1.0	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.9	1.4	0.4
PFV-FILOMENA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.5	1.6	1.5	1.5	1.5	1.6	1.5	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	12.0	1.6	0.5
PFV-PMGD-SANTA-FRANCISCA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.9	4.1	4.7	5.0	4.9	4.4	2.2	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	30.3	5.0	1.3
PFV-TRINIDAD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.6	1.6	1.5	1.7	1.8	1.8	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	11.1	1.8	0.5
PFV-PMGD-MANDINGA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.7	1.0	1.3	1.9	2.3	4.1	4.0	3.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	19.3	4.1	0.8
PFV-PMGD-PALMAS-DEL-VERNAO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.8	1.3	1.7	1.7	1.8	1.4	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	10.2	1.8	0.4
PFV-ELBOCO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.3	3.2	4.2	4.6	5.1	5.3	5.3	4.0	2.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	35.2	5.3	1.5
PMGD-PFV-ABASTIBLE-CONCON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-CANESA	0.0	0.0	0.0

RESUMEN DIARIO DE OPERACION DEL SEN

07-05-2023 07-05-2023

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	TOT.DIA	DMAX.	DMED.
																									MWh	MWh/h	MWh/h
PFV-OLIVILLO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.2	2.3	5.2	5.5	5.5	5.7	4.6	3.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	34.0	5.7	1.4
PFV-LINGUE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.0	1.7	1.8	1.7	1.8	1.8	1.5	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	13.0	1.8	0.5
PFV-ARIZTIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.6	1.7	1.6	1.6	1.6	1.6	1.6	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	13.1	1.7	0.5
PFV-PMGD-EL-HUASO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	1.1	1.2	1.1	1.2	1.1	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	1.2	0.3
PMGD-PFV-CONDOR-PETORCA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	0.7	0.2
PFV-PMG-PARQUE-VALPARAISO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.4	3.6	4.4	4.3	4.4	4.5	4.7	4.4	2.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	34.8	4.7	1.4
PFV-PMGD-HELIOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.4	1.5	1.5	1.5	1.7	1.8	1.8	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	13.1	1.8	0.5
PFV-PANQUEHUE-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	3.4	4.5	5.2	5.2	4.4	0.1	3.1	1.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	29.1	5.2	1.2
PFV-PMGD-MANAO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.8	1.9	1.9	1.8	1.9	1.9	2.0	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	15.5	2.0	0.6
PFV-PMGD-SLK-CB-NUEVE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.7	1.9	1.9	1.8	1.9	2.0	1.9	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	15.3	2.0	0.6
PMGD-PFV-PELUMPEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.1	0.0
PFV-PICURIO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.5	1.0	1.8	1.8	1.9	1.9	1.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	10.5	1.9	0.4
PFV-TILTIL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.5	1.5	1.5	1.3	1.2	1.2	1.2	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	11.1	1.5	0.5
PFV-LUNA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.5	1.3	1.3	1.3	1.4	1.3	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.6	1.4	0.4
PFV-ELQUEULE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.4	1.4	2.1	1.9	2.0	1.6	2.3	1.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	14.7	2.3	0.6
PFV-LO-MIRANDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.7	3.4	3.6	3.3	3.3	3.4	3.4	2.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	23.6	3.6	1.0
PMGD-PFV-LOS-LIRIOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	1.2	1.5	1.5	1.4	1.3	1.0	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.0	1.5	0.4
PFV-OCOA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	2.0	2.1	2.2	2.3	1.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	12.4	2.3	0.5
PFV-LLAYLLAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.5	5.5	6.8	6.5	6.3	6.7	7.0	7.2	5.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	54.6	7.2	2.3
PFV-LOS-TILOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.5	2.6	2.5	2.4	2.5	2.6	2.6	1.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	20.0	2.6	0.8
PFV-PMGD-MILAN-A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.5	1.1	1.7	1.8	1.7	1.3	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.4	1.8	0.4
PMGD-PFV-PEQUEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-TENO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.9	1.2	3.1	4.6	5.5	5.6	4.9	2.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	29.1	5.6	1.2
PFV-MEMBRILLO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.9	1.7	1.7	1.6	1.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	1.7	0.4
PFV-PMGD-LOICA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.3	0.4	0.7	1.8	1.7	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	6.6	1.8	0.3
PMGD-PFV-BERGAMO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.5	1.1	1.7	1.8	1.7	1.3	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.2	1.8	0.4
PFV-CHIMBARONGO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.3	0.9	1.7	1.7	1.5	0.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	1.7	0.3
PFV-CHIMBARONGO-NIEBLA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.5	0.9	2.3	5.7	6.2	5.7	5.7	3.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	31.3	6.2	1.3
PFV-EL-ROMERAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.8	2.1	4.9	5.6	5.0	5.0	3.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	27.8	5.6	1.2
PFV-SANTA-CAROLINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.4	0.9	1.4	1.7	1.6	1.6	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	1.7	0.4
PFV-LORETO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.6	1.2	1.3	1.5	1.4	1.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	1.5	0.4
PFV-ESTERO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.5	1.2	1.2	1.1	1.2	1.3	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.2	1.3	0.3
PFV-PMGD-ALCON-SOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.0	2.6	6.0	6.2	6.4	6.6	5.9	3.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	39.2	6.6	1.6
PFV-LOSLIBERTADORES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.0	5.1	6.5	6.8	5.4	5.7	3.8	2.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	37.0	6.8	1.5
PFV-LA-MURALLA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.9	1.6	1.6	1.7	1.6	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.1	1.7	0.4
PFV-ARGOMEDO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	2.1	3.4	4.3	3.9	4.2	4.6	2.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	26.1	4.6	1.1
PUNTA-DEL-VIENTO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-PMGD-NANCAGUA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.5	1.1	2.7	4.3	4.4	4.2	4.1	2.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	24.2	4.4	1.0
PFV-PMGD-LAS-CACHAÑAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.0	4.1	7.1	7.7	7.4	6.0	4.5	2.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	40.7	7.7	1.7
PFV-SANTA-AMELIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.4	1.9	1.8	1.7	1.9	1.9	1.8	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	14.5	1.9	0.6
PFV-CATANSOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.8	1.8	1.7	1.6	1.7	1.7	1.7	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	13.7	1.8	0.6
PFV-VILLAPRAT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.3	0.5	0.6	1.2	1.3	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	5.0	1.3	0.2
PFV-VILLA-SOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.3	0.6	0.7	1.6	1.7	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	6.3	1.7	0.3
PFV-LAS-ROJAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.6	1.9	1.9	1.9	1.9	2.0	1.9	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	14.6	2.0	0.6
PFV-LLANOS-DE-POTROSO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.5	2.3	1.7	1.5	1.7	2.1	2.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	3.5	0.7
PFV-LOSPATOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.4	0.5	0.5	1.4	1.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	4.6	1.4	0.2
PFV-LAFRONTERA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.0	1.8	3.0	0.0	1.6	0.0	2.4	1.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	12.6	3.0	0.5
PFV-RAULI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.5	0.6	1.3	2.6	3.4	4.5	4.6	2.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	20.8	4.6	0.9
PFV-PARAGUAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.5	0.7	1.4	2.4	3.1	5.6	6.3	3.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	24.2	6.3	1.0
PFV-PMGD-SAN-CAMILO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.5	0.7	0.9	1.8	1.8	1.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	7.6	1.8	0.3
PFV-PMGD-CURACAVI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.8	1.9	1.8	1.7	1.8	1.8	1.6	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	14.3	1.9	0.6
PFV-RANGUIL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.3	0.9	1.5	1.4	1.1	1.5	1.6	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	10.3	1.6	0.4
PFV-TALCA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.5	0.7	1.1	1.5	1.3	4.3	2.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	12.8	4.3	0.5
PMGD-PFV-ITAHUE-SOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.5	0.9	1.2	1.6	2.6	2.5	1.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	11.9	2.6	0.5
PFV-SAN-JAVIER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.4	0.6	0.8	1.2	2.8	3.4	1.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	11.6	3.4	0.5
PFV-VILLA-CRUZ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.6	0.7	0.7	0.0	0.0	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.7	0.1
PFV-SANTA-FE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.6	0.8	1.3	2.1	5.0	5.0	3.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	18.9	5.0	0.8
PFV-VILLA-ALEGRE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.4	0.7	1.0	1.8	3.6	4.0	2.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	14.6	4.0	0.6
PFV-LEMU	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.4	0.5	0.8	1.3	3.5	3.3	2.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	12.5	3.5	0.5
PFV-LASPERDICES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.3	0.4	0.4	1.4	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	4.3	1.4	0.2
PFV-PMGD-PANGUILEMO-AEROPUERTO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.4	0.6	0.7	1.0	0.9	2.8	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	8.3	2.8	0.3
PFV-PMGD-LOS-TORDOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.5	0.7	0.8	0.9	3.1	1.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	8.6	3.1	0.4
PMGD-PFV-PIDUCO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.4	0.6	1.2	1.7	1.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	5.9	1.7	0.2
PFV-PMGD-EL-TIUQUE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.5	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.6	0.1
PFV-PENCAHUE-ESTE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.2	0.6	0.7	1.0	1.7	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	5.8	1.7	0.2
PFV-PMGD-ERINOME	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.2	0.5	0.7	1.1	1.5	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	5.2	1.5	0.2
PFV-QUINANTU	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.7	1.0	1.3	1.5	2.0	4.4	3.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	15.1	4.4	0.6
PFV-PMGD-DON-RODRIGO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.5	0.6	0.7	0.9	1.5	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	5.8	1.5	0.2
PFV-TRICA-DOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.4	0.3	0.6	1.4	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	4.1	1.4	0.2
PFV-QUILAPILUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	26.2	67.3	73.6	71.3	65.7	61.5	62.0	56.4	40.9	9.6	0.0	0.0	0.0	0.0	0.0	0.0	535.2	73.6	22.3
PFV-PMGD TER LAGUNITAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-CHACABUCO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	3.4	7.0	7.5	7.3	7.1	7.2	7.5	7.3	4.4	0.9	0.0	0.0	0.0	0.0	0.0	0.0	59.7	7.5	2.5
PFV-JAHUEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	2.7	3.2	3.4	3.1	2.6	1.7	0.8	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	18.9	3.4	0.8
PFV-PMGD-ESCORIAL-VERANO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.8	1.9	1.8	1.8	1.8	1.9	1.9	1.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	15.0	1.9	0.6
PFV-KONDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.5	1.5	1.5	1.4	1.4	1.5	1.5	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	12.2	1.5	0.5
PFV-MESETA-DE-LOS-ANDES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	34.9	90.8	107.8	93.7	84.1	84.1	84.0	83.9	66.0	13.6	0.0	0.0	0.0	0.0	0.0	0.0	743.7	107.8	31.0
PFV-SLK808	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	2.1	2.2	2.1	1.9	2.0	2.2	2.2	1.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	17.4	2.2	0.7
PFV-TECHOSDEALTAMIRA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-PMGD-RECOLETA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	4.0	5.5	5.6	5.6	5.6	5.6	5.6	5.6	5.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	50.4	5.6	2.1
PFV-GUANACO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.0	1.9	4.7	5.9	6.5	5.5	5.8	3.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	35.3	6.5	1.5
PFV-PMGD-GUANACO-AMPLIACION	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-PFV-MALLOCO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.2	0.0	0.0	0.7	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.7	0.1
PFV-DON-ANDRONICO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.7	1.3	1.3	1.5	1.5	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	7.8	1.5	0.3
PFV-PIRQUE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.9	1.8	1.8	1.7	1.6	1.5	1.2	1.7	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	13.6	1.8	0.6
PFV-SAN-VICENTE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.6	2.0	2.3	2.3	1.9	1.4	1.5	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	14.9	2.3	0.6
PMGD-PFV-PATRICIA-DEL-VERANO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.5	0.9	0.7	0.8	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.9	0.2
PFV-FOTOVOLTSOLAR-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-DARLIN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0

RESUMEN DIARIO DE OPERACION DEL SEN

07-05-2023 07-05-2023

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	TOT.DIA	DMAX.	DMED.
																									MWh	MWh/h	MWh/h
PFV-PMGD-PARQUE-LA-COLONIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.8	2.3	6.2	5.9	6.2	5.6	5.7	4.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	38.4	6.2	1.6
PFV-PEPA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-FRANCISCO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	1.5	2.0	1.9	1.7	1.7	1.7	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	12.6	2.0	0.5
PFV-CANDELARIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	1.9	2.2	2.2	2.0	2.0	1.7	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	13.8	2.2	0.6
PFV-BLANQUINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.8	4.2	5.8	5.6	5.1	5.7	4.9	3.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	36.2	5.8	1.5
PFV-TRICAHUE2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	1.6	5.0	4.9	4.7	4.7	5.3	3.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	30.7	5.3	1.3
PFV_SAN_ISIDRO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	1.4	1.6	1.4	1.4	1.6	1.6	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	10.4	1.6	0.4
PFV-SANPEDRO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.5	1.6	2.0	2.1	1.7	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.6	2.1	0.4
PFV-PMGD-TREBO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.3	0.5	0.6	1.3	1.8	1.3	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	7.0	1.8	0.3
PFV-NAHUEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.8	1.4	2.1	4.2	5.8	4.7	3.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	23.9	5.8	1.0
PFV-MALINKE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.3	0.5	0.6	1.3	1.3	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	5.6	1.3	0.2
PFV-LASTURCAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.4	0.6	0.7	1.3	1.3	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	6.3	1.3	0.3
PFV-ECLIPSE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.8	1.1	1.4	4.7	5.7	5.8	4.5	2.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	27.5	5.8	1.1
PFV-QUILLAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.4	0.6	1.6	1.4	1.6	1.3	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.2	1.6	0.3
PFV-LIRIO-DE-CAMPO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.6	1.0	1.6	1.7	1.3	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	8.0	1.7	0.3
PFV-LUMBRERAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.7	0.9	1.6	2.1	1.7	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	9.1	2.1	0.4
PFV-PAMA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.2	1.5	1.7	1.8	1.7	1.6	1.3	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	12.6	1.8	0.5
PFV-DONACARMEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	4.6	15.1	22.1	25.5	23.6	20.8	20.0	17.8	10.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	161.6	25.5	6.7
PFV-SANTUARIO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.5	2.2	2.2	2.2	2.1	2.2	2.2	2.1	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	17.9	2.2	0.7
PFV-PMGD-LAS-TORTOLAS-DEL-VERANO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.6	1.8	1.7	1.6	1.7	1.8	1.7	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	13.5	1.8	0.6
PFV-CALLELARGA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	2.1	2.2	2.1	2.0	2.1	2.1	2.1	1.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	17.3	2.2	0.7
PFV-CASUTO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.0	1.5	1.5	1.5	1.4	1.5	1.5	1.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	11.6	1.5	0.5
PFV-ENCONSOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.2	4.9	5.0	4.7	4.5	4.7	5.0	5.2	3.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	39.7	5.2	1.7
PFV-LAMANGA-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.5	1.6	1.6	1.7	1.6	1.4	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.7	1.7	0.4
PFV-PMGD-EL-SHARON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	1.4	1.7	1.6	1.6	1.6	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.6	1.7	0.4
PFV-PMGD-RINCONADA-ALCONES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.7	0.0	0.0	0.0	0.0	0.0	2.1	2.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	5.5	2.2	0.2
PFV-AVILES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.6	1.0	2.0	3.9	4.3	4.7	4.4	2.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	24.4	4.7	1.0
PFV-PMGD-GUARANA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.6	1.1	1.1	1.1	1.1	1.1	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	7.7	1.1	0.3
PFV-PMGD-COLCHAGUA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.8	1.0	1.1	1.0	1.1	1.1	1.1	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.3	1.1	0.3
PFV-CORDILLERILLA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-ALTOSOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	1.0	1.2	1.2	1.2	1.2	1.1	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.4	1.2	0.3
PFV-JOSESOLERM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.8	0.9	0.9	0.9	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	0.9	0.2
PFV-GR-PITAO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	1.3	3.0	5.4	6.1	6.6	6.3	4.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	34.6	6.6	1.4
PFV-RAUQUEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.7	1.3	2.8	4.3	5.4	5.1	5.1	3.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	29.1	5.4	1.2
PFV-PMGD-PARQUE-ITIHUE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.3	2.4	3.0	3.2	3.8	3.9	3.7	1.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	23.9	3.9	1.0
PMGD-PFV-RATULEMUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.7	1.5	1.5	1.8	1.4	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	8.6	1.8	0.4
PMGD-PFV-PICHON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0
PFV-DON-JORGE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.7	2.1	2.0	2.0	2.2	2.2	2.2	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	15.3	2.2	0.6
PFV-MUTUPIN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.2	3.5	4.7	5.6	6.2	6.5	6.1	3.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	38.0	6.5	1.6
PMGD-PFV-CAUQUENES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.4	0.7	1.4	1.6	1.8	1.5	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	8.5	1.8	0.4
PFV-PMGD-SANTA-LUISA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.7	0.9	1.3	0.9	1.8	1.6	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	8.5	1.8	0.4
PFV-LASCODORNICES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.4	0.9	1.4	1.8	2.0	1.9	1.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	10.2	2.0	0.4
PFV-PMGD-ALCALDESA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.5	0.8	1.4	3.0	3.8	3.1	2.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	16.2	3.8	0.7
PFV-ELCERNICALO-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.3	0.5	0.9	1.0	0.8	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	4.5	1.0	0.2
PFV-ELCERNICALO-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.5	0.7	0.9	0.8	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	4.1	0.9	0.2
PFV-BICENTENARIO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.4	0.9	1.1	1.5	1.8	1.4	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	7.9	1.8	0.3
PFV-PLAYERO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.6	1.0	1.9	2.0	1.5	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.9	2.0	0.4
PFV-PLAYERITO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.4	0.7	1.1	1.9	2.0	1.5	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.0	2.0	0.4
PMGD-PFV-PLAYERON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.5	0.8	1.2	2.0	2.0	1.6	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.1	2.0	0.4
PFV-CHUCAO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.5	0.8	0.9	1.5	1.2	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	6.1	1.5	0.3
PFV-NIQUEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.5	1.4	1.5	1.8	1.9	1.5	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	9.9	1.9	0.4
PFV-CHINCOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.6	1.3	1.5	1.9	2.1	1.6	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	10.7	2.1	0.4
PFV-CIPRES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.7	1.3	2.0	3.2	5.2	5.5	2.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	21.1	5.5	0.9
PFV-PMGD-CARACOLES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-PMGD-LAS-CATITAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.9	1.4	2.0	4.4	6.1	4.9	2.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	23.1	6.1	1.0
PFV-MERCURIO-SUR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.4	0.6	1.0	1.4	1.8	1.3	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	7.8	1.8	0.3
PFV-PMGD-PACHIRA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.7	0.9	1.6	2.6	4.3	6.1	5.6	3.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	25.3	6.1	1.1
PFV-LINARES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.7	0.9	1.6	2.5	4.2	5.8	5.4	2.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	24.2	5.8	1.0
PFV-SATURNO-NORTE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.6	1.0	1.5	2.1	2.7	2.0	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	11.7	2.7	0.5
PFV-MACHICURA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.7	0.8	1.5	2.6	4.4	5.3	5.9	2.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	24.9	5.9	1.0
PMGD-PFV-GOLONDRINAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.7	1.2	1.8	1.9	2.0	1.9	1.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	12.1	2.0	0.5
PFV-PMGD-EL-FLAMENCO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.7	1.2	1.5	2.2	3.8	5.1	2.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	18.3	5.1	0.8
PFV-VILLA-SECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.5	0.8	1.0	1.5	1.4	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	6.3	1.5	0.3
PFV-COCHARCAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.3	0.7	1.2	1.4	1.6	1.5	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	7.6	1.6	0.3
PFV-LAS-TORTOLAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.9	1.0	1.7	1.9	1.6	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	8.5	1.9	0.4
PFV-BERRUECO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4	1.0	3.5	4.7	5.4	5.7	5.3	1.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	28.6	5.7	1.2
PFV-VENTURADA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	1.1	3.3	4.6	5.5	5.8	5.3	1.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	28.5	5.8	1.2
PFV-SANTA-RITA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	1.2	1.5	1.7	1.7	1.8	1.6	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	11.0	1.8	0.5
PFV-EL-PIUQUEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.4	1.4	1.6	1.8	1.9	1.6	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	9.7	1.9	0.4
PFV-HUAPE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.6	1.0	1.4	1.7	1.5	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	7.2	1.7	0.3
PFV-PMGD-SAN-JOSE-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.8	1.2	1.7	2.0	2.1	2.1	1.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	11.5	2.1	0.5
PFV-ORION	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.5	0.9	1.5	1.6	1.7	1.6	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	9.0	1.7	0.4
PFV-LASPALOMAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.4	1.6	1.7	1.9	2.0	1.7	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	10.3	2.0	0.4
PMGD-PFV-PARQUE-SOLAR-FOTOVOLTAICO-LA-VICTORIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.9	2.1	3.3	5.5	5.6	6.1	5.8	1.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	32.0	6.1	1.3
PFV-MOYA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.5	4.5	3.3	5.2	8.8	7.8	4.9	4.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	42.2	8.8	1.8
PMGD-PFV-CABRERO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.2	2.2	1.9	3.2	5.3	5.0	4.6	3.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	27.8	5.3	1.2
PFV-MECO-CHILLAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.9	2.7	4.0	4.1	4.3	3.9	1.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	22.2	4.3	0.9
PMGD-PFV-PUEBLO-SECO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-SANTA-ESTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.7	1.0	1.5	1.7	1.8	1.8	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	9.7	1.8	0.4
PFV-LASLECHUZAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.8	1.4	1.7	2.0	1.9	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	9.4	2.0	0.4
PFV-PMGD-DADINCO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-PMGD-PEGASUS-SOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.8	1.1	1.6	1.7	1.8	1.7	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	9.7	1.8	0.4
PFV-PMGD-BULNES-LOS-BARONES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-SOL-SANTA-INES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.3	1.0	1.4	1.6	1.7	1.1	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.5	1.7	0.4
PFV-LUCESOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	1.3	1.3	1.5	1.6	1.7	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.2	1.7	0.4
PFV-PITOTOY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.2	0.1
PMGD-IDAHUE-DEL-VERANO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.9	1.3	1.5	1.5	1.4	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.1	1.5	0.3
PMGD-PFV-COLTAUCO-ALMENDRO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

RESUMEN DIARIO DE OPERACION DEL SEN

07-05-2023 07-05-2023

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	TOT.DIA	DMAX.	DMED.
																									MWh	MWh/h	MWh/h
PFV-PMGD-FULGOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.7	0.7	0.8	0.8	0.7	0.7	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	6.5	0.8	0.3
PMGD-PFV-PARQUE-SOLAR-EL-OLIVAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.3	1.9	2.2	4.8	6.0	5.9	4.0	2.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	30.7	6.0	1.3
PFV-PMGD-CORTIJO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.6	4.1	2.2	5.7	9.0	7.3	5.0	4.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	40.2	9.0	1.7
PFV-PMGD-GR-PEUMO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.7	1.4	3.2	5.0	5.2	5.4	5.5	3.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	31.2	5.5	1.3
PFV-El-RESPLANDOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.6	0.5	0.9	1.4	1.4	1.3	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	7.8	1.4	0.3
PFV-VALLEDELALUNA-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.6	1.8	1.8	1.7	1.8	1.8	1.8	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	14.0	1.8	0.6
PFV-CRUZSOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.3	2.2	2.2	2.1	2.0	2.2	2.3	2.3	1.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	18.7	2.3	0.8
PFV-SANFRANCISCO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	2.0	2.1	2.0	1.9	1.8	2.0	2.0	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	16.3	2.1	0.7
PFV-LIPANGUE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.6	2.1	2.2	2.2	2.2	1.9	1.6	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	15.1	2.2	0.6
PFV-SOL-DE-SEPTIEMBRE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.8	4.8	6.7	7.9	8.0	7.6	6.7	5.4	2.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	51.5	8.0	2.1
PFV-TREBAL-SOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	1.2	2.2	2.1	2.2	1.8	1.5	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	12.4	2.2	0.5
PFV-PMGD-PLOMO-VERANO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.8	0.9	0.9	0.9	0.9	0.9	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	6.7	0.9	0.3
PFV-LAQUINTA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	2.0	1.9	1.9	1.8	2.0	1.9	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	15.9	2.0	0.7
PFV-CUZCUZ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.5	1.8	1.8	1.8	1.8	1.9	1.8	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	14.4	1.9	0.6
PFV-NORTECHICO1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.4	1.5	1.5	1.5	1.2	0.7	0.6	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	10.0	1.5	0.4
PFV-LOMALOSCOLORADOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.5	0.6	0.6	0.6	0.5	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.6	0.2
PFV-SANTA-INES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.7	1.7	1.9	1.9	1.8	1.9	1.9	1.8	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	14.6	1.9	0.6
PFV-EL-CONDOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.7	0.8	0.8	0.8	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	0.8	0.2
PFV-PMGD-LA-FORESTA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.3	0.5	0.9	1.4	1.7	1.7	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	7.7	1.7	0.3
PFV-PERALILLO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.3	0.6	0.7	1.1	1.1	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	4.9	1.1	0.2
PFV-LAS-TORCAZAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.7	0.8	1.6	1.6	1.7	1.8	1.8	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	11.6	1.8	0.5
PFV-SANTIAGOSOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	21.4	50.5	67.9	75.3	74.8	74.0	67.5	51.0	20.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	506.6	75.3	21.1
PFV-LOS-PERALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-PFV-MAIKONO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.7	1.8	1.7	1.7	1.7	1.8	1.6	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	14.0	1.8	0.6
PFV-PMGD-PALTO-SUNLIGHT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	5.5	6.2	6.2	6.3	6.3	6.3	6.1	4.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	49.7	6.3	2.1
PMGD-PFV-CANONES-SUNLIGHT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.8	5.6	6.5	6.4	6.2	6.4	6.5	6.6	4.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	50.8	6.6	2.1
PFV-PMGD-KAUFMAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-ELPIQUERO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	1.2	2.7	6.6	6.8	6.8	7.0	5.8	4.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	42.4	7.0	1.8
PFV-CAIMI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.1	0.0
PFV-PMGD-LOS-MAGNOLIOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	1.3	1.7	1.7	1.7	1.8	1.5	1.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	11.9	1.8	0.5
PFV-PITRA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.6	1.8	1.7	1.7	1.8	1.8	1.6	1.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	14.5	1.8	0.6
PFV-CATEMU	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.3	1.5	1.4	1.4	1.4	1.5	1.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	1.5	0.5
PFV-PLACILLASOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	2.6	4.6	5.4	5.6	5.0	4.5	2.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	31.9	5.6	1.3
PFV-UTFSM-VALPO-VALDES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.1	0.0
PFV-UTFSM-VINA-MAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.2	0.0
PMGD-PFV-VILLA-MOSCOSO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.8	2.0	2.0	2.0	2.0	2.0	1.9	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	16.2	2.0	0.7
PFV-PMGD-FARDELA-NEGRA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.5	1.7	1.6	1.6	1.6	1.7	1.5	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	13.5	1.7	0.6
PFV-PMGD-PASTRAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	5.3	8.3	8.2	7.9	7.7	7.8	8.0	8.2	4.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	67.2	8.3	2.8
PFV-PMGD-FOSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.5	1.6	1.5	1.5	1.5	1.6	1.6	1.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	12.7	1.6	0.5
PFV-PMGD-LITORAL-SUNLIGHT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.1	5.7	6.6	6.5	6.4	6.5	6.5	5.7	3.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	50.2	6.6	2.1
PFV-RODEO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.4	1.5	1.5	1.5	1.5	1.5	1.5	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	11.6	1.5	0.5
PFV-TUCUQUERE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.0	1.3	1.4	1.4	1.5	1.5	1.4	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	11.1	1.5	0.5
PFV-PEDREROS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	2.0	2.1	2.0	1.9	2.0	2.1	2.2	1.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	17.0	2.2	0.7
PFV-DONEUGENIO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.6	1.1	1.4	1.3	1.4	1.4	1.5	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	10.2	1.5	0.4
PFV-PMGD-LOS-TAURETES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.8	1.8	1.8	1.7	1.6	1.8	1.6	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	14.1	1.8	0.6
PMGD-PFV-LA-GAMBOINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	1.0	1.3	1.4	1.2	1.1	0.8	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	7.9	1.4	0.3
PFV-PMGD-EL-CASTANO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-LAS-CABRAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.0	1.7	1.8	1.5	1.7	1.7	1.8	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	12.8	1.8	0.5
PMGD-PFV-AROMO-DEL-VERANO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	1.6	1.7	1.6	1.5	1.6	1.5	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	10.8	1.7	0.4
PFV-LOS-LAGOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.7	0.9	0.9	1.0	1.0	0.9	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	6.4	1.0	0.3
PFV-CHANCON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	1.2	1.6	1.6	1.3	1.5	1.3	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.6	1.6	0.4
PFV-ELSAUCE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.5	1.4	1.9	1.7	1.7	1.8	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	10.2	1.9	0.4
PMGD-PFV-CHAMPA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-PMGD-FARAMALLA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.5	1.8	1.8	1.8	1.5	1.7	1.6	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	13.0	1.8	0.5
PFV-PMGD-SOLAR-PALERMO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-SANTAROSA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.0	1.4	2.0	3.4	4.9	5.6	5.5	3.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	28.7	5.6	1.2
PFV-UTFSM-VITACURA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
PFV-PMGD-DUQUECO-SOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.6	1.1	3.1	5.3	5.9	6.2	4.1	4.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	32.9	6.2	1.4
PFV-MARAMBIO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.4	0.7	1.7	1.3	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	6.0	1.7	0.2
PFV-EL-ZORZAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.4	0.4	0.4	0.7	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	3.7	1.0	0.2
PMGD-PFV-DON-MARTIN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.5	1.6	1.5	1.6	1.6	1.1	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	9.7	1.6	0.4
PMGD-PFV-ALBOR-SOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.6	1.0	3.2	3.4	3.5	3.4	2.5	2.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	21.0	3.5	0.9
PFV-NAZARINO-DEL-VERANO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.4	0.7	1.6	1.4	1.8	1.5	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	9.1	1.8	0.4
PFV-LA-PALMA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.5	1.0	2.7	4.5	5.4	6.5	5.6	2.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	29.5	6.5	1.2
PFV-TARANTO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.9	2.1	4.4	5.8	5.7	5.9	6.0	4.7	2.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	38.8	6.0	1.6
PFV-CONDOR-PELVIN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.7	1.4	1.3	1.5	1.3	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	7.7	1.5	0.3
PFV-SALERNO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.4	1.2	1.4	1.6	1.7	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.2	1.7	0.3
PFV-GUADALUPE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	3.9	4.3	4.3	4.3	4.4	4.4	4.1	2.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	34.9	4.4	1.5
PFV-VILLA-ALEMANA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-LAS-TENCAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.9	1.8	4.8	7.0	6.5	5.9	4.7	2.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	34.7	7.0	1.4
PFV-REXNER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.3	1.8	1.9	1.9	1.9	1.9	1.6	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	14.0	1.9	0.6
PFV-MELI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.9	5.0	6.1	6.0	5.4	5.9	4.6	2.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	37.0	6.1	1.5
PFV-CURICURA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.9	1.5	3.0	4.8	5.8	5.6	5.4	3.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	30.8	5.8	1.3
PMGD-PFV-ROMERIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.3	4.1	6.2	6.1	6.1	5.9	5.0	3.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	39.0	6.2	1.6
PMGD-PFV-TORINO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.8	1.2	2.6	3.5	4.4	4.0	3.1	1.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	21.8	4.4	0.9
PFV-SAN-ANTONIO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	1.1	1.9	2.9	4.6	6.6	5.7	2.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	26.6	6.6	1.1
PFV-GABARDO_VERANO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.9	1.9	1.9	1.8	1.3	1.6	1.5	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	13.4	1.9	0.6
PFV-SAN_CARLOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.6	1.2	1.3	1.6	1.7	1.6	0.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	9.5	1.7	0.4
PFV-EL_MONTE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.5	0.8	1.7	1.4	1.8	1.3	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.7	1.8	0.4
PFV-LO_BOZA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.2	0.0
PFV-PUELCHE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.3	0.8	1.3	1.6	1.7	1.2	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.7	1.7	0.4
PFV-LASARAUCARIAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CSP-CERRODOMINADOR	29.8	29.8	29.8	29.8	29.8	29.8	29.8	29.8	18.5	0.0	0.0	0.0	0.0	29.4	31.1	38.3	48.3	71.5	83.9	83.7	78.1	29.9	29.8	29.8	810.7	83.9	33.8
ARICA-GMAR_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ARICA-M1AR_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ARICA-M2AR_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BESS-ARICA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.4	0.0	0.0	1.8	1.4	0.1
PMGD-TER-ESTANDARTES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0

RESUMEN DIARIO DE OPERACION DEL SEN

07-05-2023 07-05-2023

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	TOT.DIA	DMAX.	DMED.
																									MWh	MWh/h	MWh/h
IQUIQUE-MAIQ_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
IQUIQUE-MIIQ_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
IQUIQUE-MSIQ_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
IQUIQUE-SUIQ_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
IQUIQUE-TGIQ_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ZOFRI_1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ZOFRI_2-5_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ZOFRI_6_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ZOFRI_13_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ZOFRI_7-12_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CTTAR_CARBÓN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TGTAR_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UJINA-1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UJINA-2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UJINA-3_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UJINA-4_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UJINA-5_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UJINA-6_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CERROPABELLON-U1_GEO	16.0	16.0	15.8	15.9	15.9	15.9	16.1	16.1	15.8	15.6	15.4	15.1	14.9	14.8	15.0	15.0	15.0	15.3	15.6	15.9	15.9	16.2	16.3	16.4	375.8	16.4	15.7
CERROPABELLON-U2_GEO	16.8	16.9	16.3	16.4	16.6	16.6	16.8	16.7	16.4	16.5	16.5	16.2	16.0	15.9	16.2	16.2	16.2	16.5	16.7	17.1	17.1	17.1	17.2	17.1	398.1	17.2	16.6
CERROPABELLON-U3_GEO	11.1	11.1	10.9	10.9	11.0	11.0	11.1	11.0	10.9	11.1	11.1	11.4	11.7	11.5	11.4	11.4	11.3	11.3	11.1	11.2	11.2	11.1	11.1	11.0	267.9	11.7	11.2
NORGENER-NTO1_CAR	129.2	128.0	129.8	130.4	131.9	128.2	128.9	105.7	78.9	79.3	74.1	72.7	57.2	55.5	55.5	65.5	74.0	107.3	117.0	121.9	129.7	129.2	130.7	124.5	2485.1	131.9	103.5
NORGENER-NTO2_CAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
U12_CARBÓN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
U13_CARBÓN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOCOPILLA-U14_CAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOCOPILLA-U15_CAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOCOPILLA-U16-TG_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOCOPILLA-U16-TG+TV_GNL	289.1	288.6	289.3	290.4	340.8	286.9	286.7	267.1	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.1	135.9	250.4	288.7	310.5	306.0	343.5	288.3	4358.0	343.5	181.6
TOCOPILLA-U16-TG_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOCOPILLA-U16-TG+TV_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOCOPILLA-U16-TG_GAS ARG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOCOPILLA-U16-TG+TV_GAS ARG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOCOPILLA-TG1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOCOPILLA-TG2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOCOPILLA-TG3_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOCOPILLA-TG3_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOCOPILLA-TG3_GAS ARG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KELAR-TG1_TG1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KELAR-TG1_TG1_GNL_A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	39.7	56.5	90.2	0.0	0.0	0.0	0.0	192.7	90.2	8.0
KELAR-TG1_TG1_GNL_INFLEX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KELAR-TG1_TG1+0.5TV_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KELAR-TG1_TG1+0.5TV_GNL_A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5	0.0	0.0	0.0	0.0	51.5	51.5	2.1
KELAR-TG1_TG1+0.5TV_GNL_INFLEX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KELAR-TG12_TG1+TG2+TV1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KELAR-TG12_TG1+TG2+TV1_GNL_A	494.5	475.4	498.2	482.7	485.6	493.9	498.1	478.3	407.4	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	471.3	486.7	479.0	500.2	6285.0	500.2	261.9
KELAR-TG12_TG1+TG2+TV1_GNL_INFLEX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KELAR-TG2_TG2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KELAR-TG2_TG2_GNL_A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	43.8	85.2	0.0	0.0	0.0	0.0	132.5	85.2	5.5
KELAR-TG2_TG2_GNL_INFLEX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KELAR-TG2_TG2+0.5TV_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KELAR-TG2_TG2+0.5TV_GNL_A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KELAR-TG2_TG2+0.5TV_GNL_INFLEX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ANGAMOS-ANG1_CAR	261.0	253.2	267.3	270.6	275.0	260.7	259.3	271.6	182.6	112.5	95.9	93.5	96.3	96.0	94.8	95.6	130.7	251.0	277.1	277.5	277.8	275.7	277.0	272.4	5025.1	277.8	209.4
ANGAMOS-ANG2_CAR	260.9	252.7	266.9	270.3	275.1	258.9	259.8	271.8	181.1	109.7	97.6	95.0	98.2	98.0	96.6	97.5	138.1	251.7	273.8	274.3	273.9	274.3	275.3	270.1	5021.6	275.3	209.2
COCHRANE-CCH1_CAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
COCHRANE-CCH2_CAR	273.5	274.4	273.8	274.3	274.2	273.8	273.7	268.1	180.6	100.9	60.6	60.6	60.6	60.6	60.6	60.6	87.1	154.6	233.3	272.5	272.5	274.1	273.9	274.9	4673.8	274.9	194.7
MEJILLONES-CTM1_CAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MEJILLONES-CTM2_CAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MEJILLONES-CTM3-TG_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MEJILLONES-CTM3-TG+TV_GNL	205.5	160.2	80.6	80.5	80.5	53.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	29.8	74.0	171.9	218.9	159.2	94.8	91.7	91.9	1596.4	218.9	66.5
MEJILLONES-CTM3-TG_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MEJILLONES-CTM3-TG+TV_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MEJILLONES-CTM3-TG_GAS ARG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MEJILLONES-CTM3-TG+TV_GAS ARG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MEJILLONES-IEM_CAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PLANTA-ACIDOS-SULFURICO-MEJILLONES	22.1	22.1	21.9	21.9	21.9	21.9	22.0	22.2	22.2	22.1	22.0	22.0	22.1	22.3	22.0	22.2	22.1	21.8	21.8	22.1	22.1	21.8	21.8	21.8	527.9	22.3	22.0
ANDINA-CTA_CAR	135.5	106.4	94.4	95.7	98.7	92.5	93.2	89.9	81.1	89.9	86.7	88.3	78.3	76.5	75.1	73.0	73.9	81.1	84.5	84.3	86.8	85.4	87.6	84.0	2122.8	135.5	88.5
HORNITOS-CTH_CAR	140.5	97.4	91.2	92.5	95.4	89.2	89.9	86.7	76.7	73.1	73.1	73.1	74.2	73.1	73.1	73.1	73.1	85.9	84.2	84.1	86.6	85.2	87.3	83.8	2042.5	140.5	85.1
TG1A+0.5TV1C_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TG1A+0.5TV1C_GNL	0.0	0.0	0.0	163.8	163.3	159.5	168.8	155.0	144.9	10.1	0.0	0.0	0.0	0.0	49.4	108.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1123.3	168.8	46.8
TG1A+TG1B+TV1C_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TG1A+TG1B+TV1C_GNL	336.5	341.5	199.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.7	265.2	329.8	331.4	330.3	332.6	340.2	200.4	3217.2	341.5	134.1
TG1A_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TG1A_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	4.4	0.2
TG1B+0.5TV1C_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TG1B+0.5TV1C_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TG1B_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TG1B_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	16.4	0.7
TG2A+0.5TV2C_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TG2A+0.5TV2C_GNL	159.5	141.5	142.5	145.1	147.3	164.4	147.5	162.4	20.2	0.0	0.0	0.0	0.0	0.0	0.0	87.8	105.6	125.9	162.2	162.6	161.4	161.4	161.2	161.4	2519.9	164.4	105.0
TG2A+TG2B+TV2C_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TG2A+TG2B+TV2C_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TG2A_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TG2A_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	11.3	0.5
TG2B+0.5TV2C_DIESEL	0.0	0.0	0.0	0.0

RESUMEN DIARIO DE OPERACION DEL SEN

07-05-2023 07-05-2023

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	TOT.DIA	DMAX.	DMED.
																									MWh	MWh/h	MWh/h
ENAEX CUMMINS_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ENAEX DEUTZ_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MANTOSBLANCOS-MIMB_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LAPORTADA-TECNET_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
INACAL_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AGUASBLANCAS-AGB_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TALTAL-1_GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TALTAL-2_GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TALTAL-1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TALTAL-2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TALTAL-1_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TALTAL-2_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DALMAGRO_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SALVADOR_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMELDA-1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMELDA-2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ANDES-1_FO6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ANDES-2_FO6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ANDES-3_FO6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ANDES-4_FO6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ANDES-1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ANDES-2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ANDES-3_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ANDES-4_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SANLORENZO-1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SANLORENZO-2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SANLORENZO-3_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CENIZAS_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TERMOPACIFICO_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CARDONES_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LLANOS-BLANCOS_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GUACOLDA-1_CAR	149.6	150.1	149.6	148.7	149.1	148.9	149.3	147.1	85.4	51.1	51.3	51.3	51.3	51.3	51.3	51.3	74.2	138.2	149.4	149.0	148.8	149.5	150.1	149.9	2745.8	150.1	114.4
GUACOLDA-2_CAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GUACOLDA-3_CAR	154.1	154.0	154.0	154.0	154.0	154.0	154.0	151.6	92.0	50.9	49.3	48.8	49.2	48.9	48.9	48.9	64.0	133.9	153.8	153.8	153.8	154.0	154.0	154.0	2787.9	154.1	116.2
GUACOLDA-4_CAR	153.6	153.6	153.6	153.6	153.6	153.6	153.6	151.6	99.7	39.8	38.1	38.1	38.1	38.1	38.1	38.1	59.9	136.9	153.2	153.5	153.5	153.5	153.5	153.5	2712.4	153.6	113.0
GUACOLDA-5_CAR	144.4	144.4	143.8	143.9	144.4	144.5	142.1	142.1	82.0	38.6	38.3	38.3	38.3	38.3	38.3	38.3	51.8	117.9	146.0	144.7	144.5	144.5	144.4	144.1	2537.9	146.0	105.7
HUASCO TV	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HUASCO_IFO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HUASCO_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PCOLORADA_IFO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PCOLORADA_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PENON_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OLIVOS_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ESPINOS_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-ELFARO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RESPALDO-PAJONALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PRIME-CHAGUAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
COMBARBALA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VENTANAS-1_CAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VENTANAS-2_CAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	4.0	12.0	75.0	93.0	164.0	188.0	193.0	196.0	926.0	196.0	38.6
NUEVAVENTANAS_CAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CAMPICHE_CAR	244.0	242.0	249.0	251.0	251.0	251.0	248.0	235.0	142.0	91.0	91.0	91.0	91.0	90.0	99.0	175.0	224.0	207.0	228.0	245.0	244.0	250.0	246.0	215.0	4700.0	251.0	195.8
COLMITO_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
COLMITO_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
COLMITO_GNA	0.0	0.0	0.0	0.0	0.0	0.0	21.9	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	57.2	57.3	57.4	57.4	57.4	37.6	381.4	57.4	15.9
ACONCAGUA_GOGEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CONCON_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LIPIGASCONCON_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PLACILLA_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
QUINTAY_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELTOTORAL_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LAGVERDE-TV_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LAGVERDE-TG_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
QUINTERO-1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
QUINTERO-2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
QUINTERO-1_GNL	107.0	104.0	103.0	98.0	98.0	91.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0	98.0	110.0	110.0	111.0	111.0	111.0	1336.0	111.0	55.7
QUINTERO-1_GN	0.0	0.0	0.0	0.0	0.0	0.0	86.0	85.0	96.0	97.0	86.0	86.0	95.0	98.0	94.0	85.0	80.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	988.0	98.0	41.2
QUINTERO-2_GNL	120.0	119.0	106.0	107.0	99.0	91.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.0	117.0	118.0	119.0	119.0	119.0	119.0	1438.0	120.0	59.9
QUINTERO-2_GN	0.0	0.0	0.0	0.0	0.0	0.0	94.0	86.0	98.0	99.0	95.0	92.0	96.0	96.0	97.0	97.0	103.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1053.0	103.0	43.9
NEHUENCO-1_GAS	0.0	323.0	0.0	0.0	302.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	321.0	0.0	0.0	324.0	0.0	1270.0	324.0	52.9
NEHUENCO-1_GNL	322.0	0.0	291.0	290.0	0.0	290.0	302.0	279.0	296.0	293.0	279.0	272.0	284.0	283.0	278.0	280.0	279.0	302.0	311.0	0.0	319.0	315.0	0.0	322.0	5887.0	322.0	245.3
NEHUENCO-1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NEHUENCO-2_GAS	0.0	0.0	0.0	0.0	0.0	355.0	380.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	381.0	0.0	353.0	0.0	369.0	1838.0	381.0	76.6
NEHUENCO-2_GNL	379.0	382.0	365.0	342.0	367.0	0.0	0.0	316.0	314.0	230.0	276.0	292.0	302.0	304.0	304.0	302.0	239.0	329.0	356.0	0.0	371.0	0.0	380.0	0.0	6150.0	382.0	256.3
NEHUENCO-2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NEHUENCO-9B_GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NEHUENCO-9B_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.0	89.0	90.0	93.0	95.0	93.0	93.0	599.0	95.0	25.0
NEHUENCO-9B_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SANISIDRO-1_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	296.7	352.3	356.4	356.1	355.4	354.7	354.4	2425.8	356.4	101.1
SANISIDRO-1_GAS	350.6	350.4	350.0	349.5	349.2	349.3	346.8	271.6	267.2	278.0	234.1	226.7	244.9	240.9	237.0	235.0	241.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4922.3	350.6	205.1
SANISIDRO-1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SANISIDRO-2_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277.5	370.8	370.8	370.6	370.1	369.5	368.4	2497.7	370.8	104.1
SANISIDRO-2_GAS	367.8	367.5	367.4	367.1	367.0	366.7	360.7	255.5	207.4	210.6	190.4	185.3	197.8	195.3	192.2	191.2	194.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4584.9	367.8	191.0
SANISIDRO-2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LASVEGAS_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LOSVIENTOS_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LOSVIENTOS_GNL_A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LOMALOSCOLORADOS-1_BIOGAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0

RESUMEN DIARIO DE OPERACION DEL SEN

07-05-2023 07-05-2023

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	TOT.DIA	DMAX.	DMED.
																									MWh	MWh/h	MWh/h
NUEVA RENCA CC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NUEVARENCA_GN	320.0	338.0	340.0	340.0	339.0	339.0	340.0	338.0	232.0	180.0	165.0	167.0	165.0	166.0	166.0	165.0	165.0	198.0	280.0	315.0	296.0	308.0	316.0	286.0	6264.0	340.0	261.0
NUEVARENCA_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NUEVARENCA_FA1_GLP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NUEVARENCA_FA1_GN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	28.0	1.2
NUEVARENCA_FA1_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NUEVARENCA_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RENCA-1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RENCA-2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-ETERSOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SANTAMARTA_COGEN	5.9	7.4	6.3	5.8	5.3	5.5	6.1	6.0	0.9	1.0	0.9	0.9	1.0	0.9	1.0	0.9	0.6	0.6	5.4	5.5	5.9	7.0	7.2	7.2	95.2	7.4	4.0
CMPCCORDILLERA_COGEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CMPCCORDILLERA-GNA	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	34.3	30.4	0.0	0.0	0.0	0.0	0.0	2.6	32.4	32.4	49.3	49.8	49.6	50.1	49.9	50.2	834.2	50.4	34.8
LEPANTO_BIOGAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-TER-AGGREKO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CMPCTISSUE_COGEN	1.5	1.6	1.4	1.4	1.5	1.7	1.8	1.6	1.5	1.5	0.9	1.1	1.3	1.3	1.5	1.3	1.3	1.5	1.2	1.3	1.3	1.2	0.8	0.9	32.4	1.8	1.4
PMGD-CAMPING-DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CANDELARIA-1	0.0	0.0	0.0	0.0	0.0	0.0	118.0	71.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.0	113.0	121.0	120.0	122.0	121.0	125.0	975.0	125.0	40.6
CANDELARIA-2	0.0	0.0	0.0	0.0	0.0	0.0	71.0	79.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0	116.0	124.0	123.0	124.0	124.0	125.0	952.0	125.0	39.7
CANDELARIA-1_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CANDELARIA-2_GNL	66.0	88.0	65.0	63.0	63.0	93.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	438.0	93.0	18.3
CANDELARIA-1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CANDELARIA-2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EPACIFICO_COGEN	12.7	13.0	13.2	13.3	13.3	12.9	13.1	12.9	13.5	13.8	13.0	12.9	13.7	13.6	13.4	13.5	13.6	13.6	13.3	13.3	13.3	13.7	13.4	13.2	319.2	13.8	13.3
SAN FRANCISCO DE MOSTAZAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
COLIHUES_HFO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
COLIHUES_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ESPERANZA-DS1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ESPERANZA-DS2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ESPERANZA-TG1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TENO_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TENO_GAS_50	36.3	35.0	35.7	35.8	35.0	35.0	36.8	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	36.8	37.7	35.9	36.4	38.0	37.9	502.7	38.0	20.9
CEMENTOSBIOBIO_FO6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CEMENTOSBIOBIO_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LICANTEN_COGEN	4.0	3.6	3.4	3.5	3.7	4.0	4.0	3.3	2.2	2.2	2.2	2.0	1.8	1.8	1.7	1.8	1.8	1.8	2.7	3.3	3.1	3.5	2.7	3.0	66.8	4.0	2.8
VINALES_COGEN	31.0	29.0	29.1	29.0	29.1	29.0	28.9	27.6	10.7	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	14.4	22.9	25.6	30.8	32.2	32.0	32.0	513.2	32.2	21.4
MAULE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PINARES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CONSTITUCION-1-ELEK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CONSTITUCION-2-ELEK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CELCO_COGEN	5.1	3.8	4.5	4.4	5.3	5.9	5.9	5.0	5.8	5.8	5.6	6.1	5.9	6.4	6.6	4.8	4.6	5.3	5.4	5.6	6.2	6.4	5.3	4.6	130.2	6.6	5.4
SAN-JAVIER-1-DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SAN-JAVIER-2-DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RASOPOWER_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LINARES_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SANGREGORIO_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-CHILLAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
COGEN-PMGD-LOMAS-COLORADAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NUEVAALDEA-1_COGEN	1.9	1.7	1.8	2.4	2.5	2.6	2.4	3.1	3.6	3.6	3.3	2.4	3.1	5.1	6.9	6.7	4.9	3.3	2.5	3.0	3.2	2.3	2.0	2.2	76.5	6.9	3.2
NUEVAALDEA-2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NUEVAALDEA-3_COGEN	27.4	30.7	33.4	33.7	35.5	36.6	34.3	33.1	34.3	34.6	34.5	33.6	31.3	32.3	32.6	32.9	30.8	32.3	31.4	31.0	29.4	23.4	22.7	27.8	759.7	36.6	31.7
LAJAEVE	5.0	5.0	6.0	6.0	6.0	6.0	6.0	5.0	3.0	3.0	4.0	3.0	4.0	3.0	4.0	3.0	4.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	118.0	6.0	4.9
MASISA_COGEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
YUNGAY-1_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
YUNGAY-2_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
YUNGAY-3_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
YUNGAY-1_GNA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
YUNGAY-2_GNA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
YUNGAY-3_GNA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
YUNGAY-1_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
YUNGAY-2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
YUNGAY-3_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
YUNGAY-4_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SANTALIDIA_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SANTAFE_COGEN	32.1	34.2	32.9	32.3	36.9	36.9	34.7	36.6	40.2	33.7	36.7	35.3	32.5	27.2	30.0	30.9	33.2	29.7	29.1	25.6	25.1	23.6	23.8	24.5	757.7	40.2	31.6
CMPCLAJA_COGEN	9.0	7.3	8.2	8.2	16.9	19.1	22.6	26.7	30.9	32.6	31.9	26.5	30.1	29.3	26.7	27.3	32.2	29.4	30.2	29.1	29.6	27.8	30.1	31.1	592.8	32.6	24.7
CMPCPACIFICO_COGEN	31.5	31.2	29.7	29.4	28.9	27.4	28.2	27.7	24.0	25.8	24.1	25.4	26.6	25.6	25.4	26.9	23.9	24.1	28.9	29.6	30.2	29.6	28.4	25.5	658.0	31.5	27.4
PMGD-CMPCSANTAFE_COGEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LOSPINOS_DIESEL	100.0	100.0	100.0	100.0	100.0	100.0	100.0	45.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	98.0	38.0	91.0	100.0	100.0	54.0	1246.0	100.0	51.9
LOSGUINDOS_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LOSGUINDOS_2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CHOLGUAN_COGEN	13.2	13.7	13.5	13.5	13.4	13.3	13.4	12.6	4.8	6.1	4.7	4.8	4.4	4.4	4.4	4.0	4.0	7.4	12.1	12.4	12.6	12.7	12.9	12.4	230.6	13.7	9.6
NEWEN_PROPANO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NEWEN_BUTANO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NEWEN_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NEWEN_GNL	14.2	14.2	14.2	14.2	14.1	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	11.5	110.9	14.3	4.6
NEWEN_GAS	0.0	0.0	0.0	0.0	0.0	0.0	14.2	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	13.2	14.2	14.2	14.3	0.0	0.0	80.3	14.3	3.3
NEWEN_PRO_ BUT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PETROPOWER_PET	50.0	50.5	51.0	50.0	50.5	50.5	50.0	50.0	50.0	50.0	49.5	50.0	49.0	50.0	51.0	49.0	49.5	50.5	49.0	50.0	50.0	49.5	50.0	50.0	1199.5	51.0	50.0
ESCUADRON_COGEN	6.1	6.1	6.1	6.1	6.1	6.1	6.1	4.5	3.8	3.8	2.8	3.0	3.0	3.0	3.0	3.0	3.0	5.0	5.0	5.5	6.1	6.1	6.1	6.1	115.5	6.1	4.8
SANTAMARIA_CAR	364.0	364.0	365.0	364.0	364.0	365.0	366.0	362.0	292.0	212.0	180.0	177.0	182.0	182.0	184.0	184.0	208.0	302.0	363.0	362.0	365.0	364.0	364.0	364.0	7199.0	366.0	300.0
CORONEL_GN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CORONEL_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CORONEL_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BOCAMINA-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BOCAMINA-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HORCONES_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ARAUCO_COGEN	6.0	8.5	9.5	10.2	10.1	10.1	10.0	11.2	9.1	10.3	9.3	10.5	13.8	17.0	20.3	18.0	17.4	18.1	17.2	15.7	14.2	14.8	13.5	8.1	302.8	20.3	12.6
LAUTARO-1_COGEN	25.7	25.8	25.7	26.0	25.8	26.4	25.7	26.0	25.5	20.7

RESUMEN DIARIO DE OPERACION DEL SEN

07-05-2023 07-05-2023

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	TOT.DIA	DMAX.	DMED.
																									MWh	MWh/h	MWh/h
LAUTARO-2_COGEN	19.9	20.2	19.9	0.0	20.2	19.4	19.3	19.6	20.4	16.8	15.9	16.3	16.4	16.4	16.4	16.4	16.4	16.2	17.2	19.8	20.2	19.9	20.2	20.4	424.1	20.4	17.7
VALDIVIA_COGEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ANTILHUE-TG1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ANTILHUE-TG2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CALLECALLE_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CHUYACA_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TRAPEN_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ALMENDRADO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TRINCAO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CALFUCO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DEGAN2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DEGAN-NAVE1+2_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DEGAN-NAVE5_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CHILOE_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MONTEPATRIA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PUNITAQUI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELMOLLE	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.6	2.6	2.4	2.4	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.7	2.7	2.7	62.8	2.7	2.6
PMGD-DAGOBERTO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-RAMADILLA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BIOCRUZ	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.4	1.0	0.9	0.9	0.9	0.9	6.1	1.0	0.3
TOMAVAL	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.9	0.0	1.1	1.8	1.8	1.8	1.8	1.8	24.8	1.8	1.0
PMGD-CONCHALI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-CORTES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-DONAJAVIERA	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.8	0.1	0.0
PMGD-ERMITANO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-SEPULTURA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-LAS-QUEMAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CASABLANCA-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CASABLANCA-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TAPIHUE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CURAUMA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-TER-CENTRAL-DE-RESPALDO-EGIDO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-AGNI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-DEUCO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-CHORRILLOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TREBALMAPOCHO	0.0	0.0	0.0	0.3	0.5	0.5	0.6	0.6	0.7	0.6	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	4.9	0.7	0.2
ELNOGAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-PMGD-JAVIERA-CARRERA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.7	1.5	3.1	6.4	6.4	5.8	5.5	6.2	4.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	41.4	6.4	1.7
ESTANCILLA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-COPIULEMU	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-PMGD-BERLIOZ	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-ELCAMPESINO1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-MIMBRE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SANTAIRENE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LASPAMPAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TAMM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-YUMBEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CURICO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CHILE_GEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-ORAFTI	1.0	0.7	0.5	0.5	0.7	0.7	0.6	0.6	0.9	1.3	1.4	1.3	1.4	1.4	1.3	1.4	1.5	1.4	1.2	1.5	1.6	1.8	1.9	2.3	28.9	2.3	1.2
PMGD-ZAPALLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ENERGIA BIOBIO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
COELEMU	3.7	3.7	3.8	4.0	4.2	3.2	3.7	3.4	4.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	3.5	3.6	3.6	3.5	52.6	4.2	2.2
CAÑETE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TRONGOL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LEBU	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TIRUA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CONTULMO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LOSALAMOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
JCE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HBS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HBS_GNL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ANCALI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
QUITRALMAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PICOLTUE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-BOLDO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFV-PMGD-AVEL-SOLAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.2	1.6	2.3	4.0	5.7	5.7	4.0	4.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	30.1	5.7	1.3
PMGD-LOSSAUCES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-LOSSAUCES-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-LOSSAUCES-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-MALLECO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CHUFKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CURACAUTIN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.7	2.3	2.2	2.1	1.8	0.0	10.3	2.3	0.4
LONQUIMAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.2	1.2	1.2	0.1	4.7	1.2	0.2
EAGON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-TER-LOUSIANA-PACIFIC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-TER-LOUSIANA-PACIFIC-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LPLAUTARO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-AROMOS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LPPANGUIPULLI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
REY_DIESEL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SOUTHERN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WATTS-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WATTS-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SKRETTINGOSORNO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-TAMBORES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-CHIFIN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-LOS-NEGROS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

RESUMEN DIARIO DE OPERACION DEL SEN

07-05-2023 07-05-2023

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	TOT.DIA	DMAX.	DMED.
																									MWh	MWh/h	MWh/h
PMGD-CAMPESINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-RAPACO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-GAMI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-CIRUELILO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-CALAFATE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-ALERCE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MULTIEXPORT-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MULTIEXPORT-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-BLUEGATE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-RIO-AZUL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-DIESEL-CEREZO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PMGD-DON-PEDRO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELCANELO-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SKRETTING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DANISCO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BIOMAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PIEDRAS-NEGRAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SALMOFOOD-1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CHANGOS->CUMBRES C1	109.2	81.3	-16.4	-21.7	30.6	5.3	-28.4	106.7	82.9	-12.9	-16.5	-72.9	-138.9	-125.0	-111.3	-76.8	58.5	71.0	-0.6	88.9	23.2	-26.9	23.6	-6.5	26.2	109.2	1.1
CHANGOS->CUMBRES C2	106.9	79.0	-13.5	-23.7	28.4	3.2	-30.3	104.2	80.8	-14.4	-17.9	-74.1	-140.0	-126.0	-112.4	-78.1	56.6	69.1	-2.4	86.8	21.3	-28.6	21.7	-8.3	-11.4	106.9	-0.5
CUMBRES->CHANGOS C1	-100.4	-72.7	24.4	29.7	-22.5	2.9	36.7	-98.0	-75.6	19.6	23.0	79.2	146.4	132.6	119.1	84.4	-50.5	-62.6	9.6	-78.8	-13.2	36.7	-14.3	15.5	171.1	146.4	7.1
CUMBRES->CHANGOS C2	-101.9	-74.3	23.0	28.3	-23.9	1.5	35.3	-99.4	-77.4	17.5	20.8	77.1	144.3	130.6	117.1	82.4	-52.4	-64.5	7.9	-80.5	-14.9	35.1	-15.9	13.8	129.7	144.3	5.4
TOTAL HORA.	6069.9	5699.0	5578.0	5350.2	5172.1	5220.3	5247.3	4974.9	5245.5	5868.9	6162.6	6270.7	6430.1	6477.3	6430.2	6246.5	6003.7	6204.7	7079.1	7210.2	7341.1	7309.2	6910.5	6502.6	**147,005**		
TOTAL HORA. SING	2793	2625	2461	2460	2590	2543	2519	2820	2978	2511	2441	2341	2209	2220	2252	2360	2605	2575	2503	2589	2734	2623	2699	2573	**61,026**		
TOTAL SEN	8863	8324	8039	7811	7762	7764	7767	7795	8223	8380	8603	8611	8639	8697	8682	8607	8609	8780	9582	9799	10075	9932	9609	9076	**208,030**		
CONS. PROPIOS	163	163	163	162	163	163	162	162	159	159	159	159	159	159	159	171	171	176	176	176	176	176	177	177	**3,995**		
CONS. PROPIOS SING	149	149	149	149	149	149	144	144	144	139	129	129	129	129	129	134	144	149	149	153	149	149	149	149	**3,439**		
FLUJO CHANGOS->CUMBRES	209	154	-39	-52	53	2	-65	204	158	-32	-39	-152	-285	-257	-230	-161	109	134	-10	167	36	-64	38	-22	**(143)**		
PERDIDAS APROX.	172	150	135	123	120	120	118	118	128	149	164	164	165	169	168	161	163	174	216	235	235	227	209	182	**3,963**		
PERDIDAS APROX. SING	81	66	70	71	75	75	82	86	117	77	70	71	72	69	70	75	70	62	72	59	98	96	92	83	**1,860**		
DEMANDA APROX.	5944	5540	5241	5013	4941	4939	4902	4899	5116	5528	5800	5796	5821	5892	5873	5754	5779	5988	6677	6966	6966	6843	6563	6122	**138,903**		
DEMANDA APROX. SING	2354	2256	2281	2291	2313	2317	2358	2385	2557	2327	2281	2292	2293	2279	2283	2312	2282	2231	2293	2209	2450	2441	2419	2363	**55,870**		
HORA	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	DMAX :	7341.1	7341

ANEXO Nº3

Detalle del Movimiento de Centrales e Informe Diario del CDC correspondientes al día 07 de mayo de 2023

07-05-2023																SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
00:00	-	PEHUENCHE	PEHUENCHE	-	-	-	-	-	RE	Se declara en condición de Agotamiento	-	A	-	ENEL GENERACION	-	
00:00	-	PANGUE-1	RALCO_sinv	MT	N	-	PC	-	RE	-	-	-	IL 2021002293	ENEL GENERACION	-	MT
00:00	-	ANDINA-CTA	ANDINA-CTA_CAR	MT	N	-	MT	-	OM	Cambio en política de precios.	-	-	-	ENGIE	-	MT
00:00	-	HORNITOS-CTH	HORNITOS-CTH_CAR	MT	N	-	MT	-	OM	Cambio en política de precios.	-	-	-	ENGIE	-	MT
00:00	-	CANDELARIA-2	CANDELARIA-2_GNL_E	PC	N	LC	PC	-	OM	Cambio de combustible de GN_A a GNL_E	-	-	-	COLBUN	-	PC
00:00	-	TOCOPILLA-U16	TOCOPILLA-U16_TG1+TV1_GNL_D	PC	N	LC	PC	-	OM	Cambio de combustible de GNL_E a GNL_D	-	-	-	ENGIE	-	PC
00:01	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-		
00:15	-	ANTUCO-1	ELTORO_sinv	MT	N	-	MT	-	OT	Control cota Polcura.	-	-	-	ENEL GENERACION	-	MT
00:27	-	COLBUN-1	COLBUN_sinv	MT	N	-	MT	-	OM	Más SSCC	-	N	-	COLBUN	-	MT
00:30	-	RAPEL-2	RAPEL	-	PO	-	EP	-	EP	Sincronizada en pruebas.	-	N	IF2023002021	ENEL GENERACION	-	
00:35	-	ANGOSTURA-3	RALCO_sinv	-	DN	-	PP	-	OM	-	-	-	-	COLBUN	-	
00:35	-	RAPEL-2	RAPEL	-	DN	-	FS	-	OM	Disponible cancelada IF2023002021.	-	N	-	ENEL GENERACION	-	
00:39	-	ANGOSTURA-3	RALCO_sinv	MT	N	-	MT	-	OM	Sincronizada.	-	-	-	COLBUN	-	MT
00:39	-	ANGOSTURA-2	RALCO_sinv	MT	N	-	PS	-	RE	-	-	-	-	COLBUN	-	MT
00:42	-	ANGOSTURA-2	RALCO_sinv	-	DN	-	FS	-	RE	-	-	-	-	COLBUN	-	FS
00:56	-	RAPEL-5	RAPEL	MT	N	-	PS	-	OM	-	-	N	-	ENEL GENERACION	-	MT
00:58	-	RAPEL-5	RAPEL	-	DN	-	FS	-	OM	-	-	N	-	ENEL GENERACION	-	FS
01:00	-	KELAR-TG12	KELAR-TG12_TG1+TG2+TV1_GNL_D	PC	RO	LC	PC	-	OM	Cambio de combustible de GNL_E a GNL_D	-	-	IL 2022001789 - IL 2022000845	KELAR	-	PC
01:00	-	NEHUENCO-1	NEHUENCO-1_TG1+TV1_GN_A	PC	RO	LC	PC	-	OM	Cambio de combustible de GNL_C a GN_A	-	-	IL 2022001852	COLBUN	-	PC
01:00	-	RAPEL-4	RAPEL	MT	N	-	PS	-	OM	-	-	N	-	ENEL GENERACION	-	MT
01:03	-	RAPEL-4	RAPEL	-	DN	-	FS	-	OM	-	-	N	-	ENEL GENERACION	-	FS
01:12	-	RAPEL-3	RAPEL	MT	N	-	PS	-	OM	-	-	N	-	ENEL GENERACION	-	MT
01:12	-	RAPEL-1	RAPEL	MT	N	-	PS	-	OM	-	-	N	-	ENEL GENERACION	-	MT
01:15	-	RAPEL-3	RAPEL	-	DN	-	FS	-	OM	-	-	N	-	ENEL GENERACION	-	FS
01:15	-	RAPEL-1	RAPEL	-	DN	-	FS	-	OM	-	-	N	-	ENEL GENERACION	-	FS
01:18	-	MEJILLONES-CTM3	MEJILLONES-CTM3_TG1+TV1_GNL_C	MT	N	LC	MT	-	OM	Control suministro de gas.	-	-	-	ENGIE	-	MT
01:32	-	COLBUN-1	COLBUN_sinv	MT	N	-	PS	-	OM	-	-	N	-	COLBUN	-	MT
01:32	-	MACHICURA-1	COLBUN_sinv	MT	RO	-	PS	-	OM	-	-	-	IL 2023000637	COLBUN	-	MT
01:32	-	MACHICURA-2	COLBUN_sinv	13	RO	-	MT	-	OM	Mínimo por riego.	-	-	IL 2023000637	COLBUN	-	MT
01:40	-	COLBUN-1	COLBUN_sinv	-	DN	-	FS	-	OM	-	-	N	-	COLBUN	-	FS
01:42	-	MACHICURA-1	COLBUN_sinv	-	DRO	-	FS	-	OM	-	-	-	IL 2023000637	COLBUN	-	FS
02:00	-	KELAR-TG12	KELAR-TG12_TG1+TG2+TV1_GNL_E	PC	RO	LC	PC	-	OM	Cambio de combustible de GNL_D a GNL_E	-	-	IL 2022001789 - IL 2022000845	KELAR	-	PC
02:00	-	NEHUENCO-1	NEHUENCO-1_TG1+TV1_GNL_C	PC	RO	LC	PC	-	OM	Cambio de combustible de GN_A a GNL_C	-	-	IL 2022001852	COLBUN	-	PC
02:03	-	ATACAMA-1TG1AB	ATACAMA-1TG1AB_TG1A+TG1B+TV1_GNL_A	PC	N	LC	PC	-	OM	Solicitada retirar TG1B	-	-	-	ENEL GENERACION	-	PC
02:26	-	ATACAMA-1TG1A	ATACAMA-1TG1A_TG1A+0.5TV1_GNL_A	PC	N	LC	PC	-	OM	Desacopla TG1B	-	-	-	ENEL GENERACION	-	PC
02:26	-	ATACAMA-1TG1B	ATACAMA-1TG1B_TG1B_GNL_A	MT	N	LC	PS	-	OM	-	-	-	-	ENEL GENERACION	-	MT
02:32	-	ATACAMA-1TG1B	ATACAMA-1TG1B_TG1B_GNL_A	-	DN	DLC	FS	-	OM	-	-	-	-	ENEL GENERACION	-	FS
03:00	-	KELAR-TG12	KELAR-TG12_TG1+TG2+TV1_GNL_C	PC	RO	LC	PC	-	OM	Cambio de combustible de GNL_E a GNL_C	-	-	IL 2022001789 - IL 2022000845	KELAR	-	PC
03:11	-	RALCO-2	RALCO_sinv	MT	N	-	PS	-	OM	-	-	N	-	ENEL GENERACION	-	MT
03:14	-	RALCO-2	RALCO_sinv	-	DN	-	FS	-	OM	-	-	N	-	ENEL GENERACION	-	FS
03:22	-	CIPRESES-1	CIPRESES_sinv	MT	N	-	MT	-	OM	Más SSCC	-	N	-	ENEL GENERACION	-	MT
03:22	-	CIPRESES-2	CIPRESES_sinv	MT	N	-	PS	-	OM	-	-	N	-	ENEL GENERACION	-	MT
03:22	-	CIPRESES-3	CIPRESES_sinv	MT	N	-	MT	-	OM	Más SSCC	-	N	-	ENEL GENERACION	-	MT
03:31	-	CIPRESES-2	CIPRESES_sinv	-	DN	-	FS	-	OM	-	-	N	-	ENEL GENERACION	-	FS
04:00	-	TOCOPILLA-U16	TOCOPILLA-U16_TG1+TV1_GNL_C	PC	N	LC	PC	-	OM	Cambio de combustible de GNL_D a GNL_C	-	-	-	ENGIE	-	PC
04:00	-	KELAR-TG12	KELAR-TG12_TG1+TG2+TV1_GNL_E	PC	RO	LC	PC	-	OM	Cambio de combustible de GNL_C a GNL_E	-	-	IL 2022001789 - IL 2022000845	KELAR	-	PC
04:00	-	NEHUENCO-1	NEHUENCO-1_TG1+TV1_GN_A	PC	RO	LC	PC	-	OM	Cambio de combustible de GNL_C a GN_A	-	-	IL 2022001852	COLBUN	-	PC
04:24	-	RALCO-2	RALCO_sinv	-	DN	-	PP	-	OM	-	-	N	-	ENEL GENERACION	-	
04:30	-	RALCO-2	RALCO_sinv	MT	N	-	MT	-	OM	Sincronizada.	-	N	-	ENEL GENERACION	-	MT
04:57	-	RAPEL-1	RAPEL	-	DN	-	PP	-	OM	-	-	N	-	ENEL GENERACION	-	
04:57	-	RAPEL-3	RAPEL	-	DN	-	PP	-	OM	-	-	N	-	ENEL GENERACION	-	
04:58	-	CIPRESES-2	CIPRESES_sinv	-	DN	-	PP	-	OM	-	-	N	-	ENEL GENERACION	-	
05:00	-	RAPEL-1	RAPEL	PC	N	-	PC	-	OM	Sincronizada.	-	N	-	ENEL GENERACION	-	
05:00	-	RAPEL-3	RAPEL	PC	N	-	PC	-	OM	Sincronizada.	-	N	-	ENEL GENERACION	-	
05:00	-	KELAR-TG12	KELAR-TG12_TG1+TG2+TV1_GNL_C	PC	RO	LC	PC	-	OM	Cambio de combustible de GNL_E a GNL_C	-	-	IL 2022001789 - IL 2022000845	KELAR	-	PC
05:00	-	NEHUENCO-1	NEHUENCO-1_TG1+TV1_GNL_C	PC	RO	LC	PC	-	OM	Cambio de combustible de GN_A a GNL_C	-	-	IL 2022001852	COLBUN	-	PC
05:00	-	NEHUENCO-2	NEHUENCO-2_TG1+TV1_GN_A	PC	N	LC	PC	-	OM	Cambio de combustible de GNL-C a GN_A	-	-	-	COLBUN	-	PC
05:06	-	VENTANAS-2	VENTANAS-2_CAR	-	DF	-	PP	-	SDCF	Inicia proceso de partida.	-	-	IF2023001980	AES ANDES	-	
05:06	-	CIPRESES-2	CIPRESES_sinv	PC	N	-	PC	-	OM	Sincronizada.	-	N	-	ENEL GENERACION	-	PC
05:25	-	MEJILLONES-CTM3	MEJILLONES-CTM3_TG1+TV1_GNL_C	MT	N	LC	PS	-	OM	Control suministro de gas.	-	-	-	ENGIE	-	MT
05:36	-	RAPEL-1	RAPEL	MT	N	-	MT	-	OM	-	-	N	-	ENEL GENERACION	-	MT
05:36	-	RAPEL-3	RAPEL	MT	N	-	MT	-	OM	-	-	N	-	ENEL GENERACION	-	MT
05:39	-	MEJILLONES-CTM3	MEJILLONES-CTM3_TG1_GNL_C	MT	N	LC	PS	-	OM	Componente TV F/S.	-	-	-	ENGIE	-	MT
05:40	-	CANDELARIA-1	CANDELARIA-1_GN_A	-	DN	DLC	PP	-	OM	Disponibilidad de gas.	-	-	-	COLBUN	-	
05:42	-	MEJILLONES-CTM3	MEJILLONES-CTM3_TG1_GNL_C	-	DN	DLC	FS	-	OM	Componente TG F/S.	-	-	-	ENGIE	-	FS
05:58	-	CANDELARIA-1	CANDELARIA-1_GN_A	-	N	LC	PMT	-	OM	Sincronizada	-	-	-	COLBUN	-	
06:00	-	TOCOPILLA-U16	TOCOPILLA-U16_TG1+TV1_GNL_E	PC	N	LC	PC	-	OM	Cambio de combustible de GNL_C a GNL_E	-	-	-	ENGIE	-	PC
06:00	-	KELAR-TG12	KELAR-TG12_TG1+TG2+TV1_GNL_E	PC	RO	LC	PC	-	OM	Cambio de combustible de GNL_C a GNL_E	-	-	IL 2022001789 - IL 2022000845	KELAR	-	PC
06:00	-	QUINTERO-1	QUINTERO-1_GN_A	PC	N	LC	PC	-	OM	Cambio de combustible de GNL_E a GN_A	-	-	-	ENEL GENERACION	-	PC
06:00	-	QUINTERO-2	QUINTERO-2_GN_A	PC	N	LC	PC	-	OM	Cambio de combustible de GNL_E a GN_A	-	-	-	ENEL GENERACION	-	PC
06:00	-	NEHUENCO-1	NEHUENCO-1_TG1+TV1_GNL_E	PC	RO	LC	PC	-	OM	Cambio de combustible de GNL_C a GNL_E	-	-	IL 2022001852	COLBUN	-	PC
06:00	-	NEHUENCO-2	NEHUENCO-2_TG1+TV1_GNL_E	PC	N	LC	PC	-	OM	Cambio de combustible de GN_A a GNL_E	-	-	-	COLBUN	-	PC
06:00	-	SANISIDRO-1	SANISIDRO-1_TG1+TV1_GN_A	PC	RO	LC	PC	-	OM	Cambia de combustible GNL_E a GN_A	-	-	IL 2022001908	ENEL GENERACION	-	MT
06:00	-	SANISIDRO-2	SANISIDRO-2_TG1+TV1_GN_A	PC	N	LC	PC	-	OM	Cambia de combustible GNL_E a GN_A	-	-	-	ENEL GENERACION	-	MT
06:00	-	PEHUENCHE-2	PEHUENCHE	MT	N	-	MT	-	OM	Finaliza SSCC	-	A	-	ENEL GENERACION	-	MT
06:00	-	NEWEN	NEWEN_GN_A	PC	N	LC	PC	-	OM	Cambio de combustible de GNL_A a GN_A	-	-	-	NEWEN	-	PC
06:02	-	RAPEL-1	RAPEL	MT	N	-	PS	-	OM	-	-	N	-	ENEL GENERACION	-	MT
06:04	-	RAPEL-1	RAPEL	-	DN	-	FS	-	OM	-	-	N	-	ENEL GENERACION	-	FS
06:06	-	CANDELARIA-1	CANDELARIA-1_GN_A	PC	N	LC	PC	-	OM	MT estable.	-	-	-	COLBUN	-	PC
06:07	-	RAPEL-3	RAPEL	MT	N	-	PS	-	OM	-	-	N	-	ENEL GENERACION	-	MT
06:09	-	RAPEL-3	RAPEL	-	DN	-	FS	-	OM	-	-	N	-	ENEL GENERACION	-	FS
06:11	-	COLMITO	COLMITO_GN_A	-	DN	DLC	PP	-	OM	Disponibilidad de gas.	-	-	-	CARDONES	-	
06:12	-	RALCO-2	RALCO_sinv	MT	N	-	PS	-	OM	-	-	N	-	ENEL GENERACION	-	MT
06:16	-	RALCO-2	RALCO_sinv	-	DN	-	FS	-	OM	-	-	N	-	ENEL GENERACION	-	FS
06:29	-	COLMITO	COLMITO_GN_A	-	N	LC	PMT	-	OM	Sincronizada.	-	-	-	CARDONES	-	
06:30	-	PEHUENCHE-2	PEHUENCHE	MT	N	-	PS	-	RE	-	-	A	-	ENEL GENERACION	-	FS
06:34	-	COLMITO	COLMITO_GN_A	PC	N	LC	PC	-	OM	MT estable.	-	-	-	CARDONES	-	PC

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
06:34	-	PEHUENCHE-2	PEHUENCHE	-	DN	-	FS	-	RE	-	-	A	-	ENEL GENERACION	-	FS
06:52	-	CANUTILLAR-2	CANUTILLAR	-	DN	-	PP	-	OM	Por SSCC	-	N	-	COLBUN	-	
06:56	-	CANUTILLAR-2	CANUTILLAR	MT	N	-	MT	-	OM	Sincronizada más SSCC	-	N	-	COLBUN	-	MT
07:00	-	CANDELARIA-2	CANDELARIA-2_GN_A	PC	N	LC	PC	-	OM	Cambio de combustible de GNL_E a GN_A	-	-	-	COLBUN	-	PC
07:00	-	TOCOPILLA-U16	TOCOPILLA-U16_TG1+TV1_GNL_C	PC	N	LC	PC	-	OM	Cambio de combustible de GNL_E a GNL_C	-	-	-	ENGIE	-	PC
07:00	-	KELAR-TG12	KELAR-TG12_TG1+TG2+TV1_GNL_C	PC	RO	LC	PC	-	OM	Cambio de combustible de GNL_E a GNL_C	-	-	IL 2022001789 - IL 2022000845	KELAR	-	PC
07:00	-	NEHUENCO-2	NEHUENCO-2_TG1+TV1_GN_A	PC	N	LC	PC	-	OM	Cambio de combustible de GNL_E a GN_A	-	-	-	COLBUN	-	PC
07:00	-	NUEVARENCA	NUEVARENCA_TG1+TV1+FA1_GN_A	PC	RO	LC	PC	-	OM	Conecta FA	-	-	IL 2023000790	GENERADORA METROPOLITANA	-	PC
07:12	-	PANGUE-1	RALCO_sinv	20	N	-	MT	MTP	RE	-	-	-	IL 2021002293	ENEL GENERACION	-	MT
07:21	-	LOSPINOS	LOSPINOS_DIESEL	MT	N	LC	PS	-	OM	-	-	-	-	COLBUN	-	MT
07:21	-	CIPRESES-2	CIPRESES_sinv	MT	N	-	PS	-	OM	-	-	N	-	ENEL GENERACION	-	
07:21	-	CAMPICHE	CAMPICHE_CAR	MT	N	-	MT	-	OM	Más SSCC	-	-	-	AES ANDES	-	MT
07:21	-	NORGENER-NTO1	NORGENER-NTO1_CAR	MT	N	-	MT	-	OM	-	-	-	-	AES ANDES	-	MT
07:21	-	CMPCPACIFICO	CMPCPACIFICO_BL1+BL2_COGEN	-	N	-	PC	-	OM	-	-	-	-	SANTA FE	-	
07:21	-	COLMITO	COLMITO_GN_A	MT	N	LC	PS	-	OM	-	-	-	-	CARDONES	-	
07:21	-	CMPCLAJA	CMPCLAJA_BL1+BL2+BL3_COGEN	-	N	-	PC	-	OM	-	-	-	-	SANTA FE	-	
07:21	-	QUINTERO-1	QUINTERO-1_GN_A	MT	N	LC	MT	-	OM	Más SSCC	-	-	-	ENEL GENERACION	-	MT
07:21	-	QUINTERO-2	QUINTERO-2_GN_A	MT	N	LC	MT	-	OM	Más SSCC	-	-	-	ENEL GENERACION	-	MT
07:21	-	CANDELARIA-1	CANDELARIA-1_GN_A	MT	N	LC	PS	-	OM	-	-	-	-	COLBUN	-	MT
07:21	-	TENOGAS	TENOGAS_GLP	MT	LF	LC	PS	PCP	OM	-	-	-	IL 2023000766	ENLASA	-	MT
07:21	-	CANDELARIA-2	CANDELARIA-2_GN_A	MT	N	LC	PS	-	OM	-	-	-	-	COLBUN	-	MT
07:21	-	NEWEN	NEWEN_GNL_A	MT	N	LC	PS	-	OM	-	-	-	-	NEWEN	-	
07:21	-	KELAR-TG12	KELAR-TG12_TG1+TG2+TV1_GNL_C	MT	RO	LC	PS	-	OM	-	-	-	IL 2022001789 - IL 2022000845	KELAR	-	MT
07:26	-	CIPRESES-2	CIPRESES_sinv	-	DN	-	FS	-	OM	-	-	N	-	ENEL GENERACION	-	
07:31	-	TENOGAS	TENOGAS_GLP	-	DLF	DLC	FS	PCP	OM	-	-	-	IL 2023000766	ENLASA	-	FS
07:32	-	LOSPINOS	LOSPINOS_DIESEL	-	DN	DLC	FS	-	OM	-	-	-	-	COLBUN	-	MT
07:40	-	COLMITO	COLMITO_GN_A	-	DN	DLC	FS	-	OM	-	-	-	-	CARDONES	-	
07:40	-	GUACOLDA-5	GUACOLDA-5_CAR	MT	LF	-	MT	-	OM	-	-	-	IL 2023000634 - IL2023000813	RNE	-	MT
07:40	-	GUACOLDA-4	GUACOLDA-4_CAR	MT	RO	-	MT	-	OM	-	-	-	IL 2023000428 - IL 2023000187	RNE	-	MT
07:40	-	GUACOLDA-1	GUACOLDA-1_CAR	MT	LF	-	MT	-	OM	-	-	-	IL 2023000425 - IL 2023000488 - IL 2023000720	RNE	-	MT
07:40	-	ANGAMOS-ANG2	ANGAMOS-ANG2_CAR	MT	RO	-	MT	-	OM	-	-	-	IL 2022001546	AES ANDES	-	MT
07:40	-	ANGAMOS-ANG1	ANGAMOS-ANG1_CAR	MT	RO	-	MT	-	OM	-	-	-	IL 2022000696	AES ANDES	-	MT
07:40	-	GUACOLDA-3	GUACOLDA-3_CAR	MT	N	-	MT	-	OM	-	-	-	-	RNE	-	MT
07:40	-	TOCOPILLA-U16	TOCOPILLA-U16_TG1+TV1_GNL_C	MT	N	LC	MT	-	OM	-	-	-	-	ENGIE	-	MT
07:40	-	CMPCCORDILLERA	CMPCCORDILLERA_GN_A	MT	N	LC	MT	-	OM	-	-	-	-	SANTA FE	-	MT
07:40	-	NEHUENCO-1	NEHUENCO-1_TG1+TV1_GNL_E	MT	RO	LC	MT	-	OM	-	-	-	IL 2022001852	COLBUN	-	MT
07:40	-	COCHRANE-CCH2	COCHRANE-CCH2_CAR	MT	RO	-	MT	-	OM	-	-	-	IL 2022000639	AES ANDES	-	MT
07:40	-	NUEVARENCA	NUEVARENCA_TG1+TV1_GN_A	MT	RO	LC	MT	-	OM	F/S FA1	-	-	IL 2023000790	GENERADORA METROPOLITANA	-	MT
07:40	-	SANISIDRO-1	SANISIDRO-1_TG1+TV1_GN_A	MT	RO	LC	MT	-	OM	-	-	-	IL 2022001908	ENEL GENERACION	-	MT
07:40	-	SANISIDRO-2	SANISIDRO-2_TG1+TV1_GN_A	MT	N	LC	MT	-	OM	-	-	-	-	ENEL GENERACION	-	MT
07:40	-	NEHUENCO-2	NEHUENCO-2_TG1+TV1_GN_A	MT	N	LC	MT	-	OM	-	-	-	-	COLBUN	-	MT
07:40	-	ATACAMA-2TG2A	ATACAMA-2TG2A_TG2A+0.5TV2_GNL_A	MT	N	LC	MT	-	OM	-	-	-	-	ENEL GENERACION	-	MT
07:40	-	ATACAMA-1TG1A	ATACAMA-1TG1A_TG1A+0.5TV1_GNL_A	MT	N	LC	MT	-	OM	-	-	-	-	ENEL GENERACION	-	MT
07:42	-	CANDELARIA-1	CANDELARIA-1_GN_A	-	DN	DLC	FS	-	OM	-	-	-	-	COLBUN	-	MT
07:45	-	NEWEN	NEWEN_GNL_A	-	DN	DLC	FS	-	OM	-	-	-	-	NEWEN	-	
07:45	-	CANDELARIA-2	CANDELARIA-2_GN_A	-	DN	DLC	FS	-	OM	-	-	-	-	COLBUN	-	MT
07:45	-	SANTAMARIA	SANTAMARIA_CAR	MT	N	-	MT	-	OM	-	-	-	-	COLBUN	-	MT
07:45	-	ENAPACONCAGUA	ENAPACONCAGUA_COGEN	MT	N	-	MT	-	OM	-	-	-	-	ENAP	-	MT
07:45	-	LAUTARO-2	LAUTARO-2_BL1_COGEN	MT	N	-	MT	-	OM	-	-	-	-	COMASA	-	MT
07:45	-	SANTAFE	SANTAFE_BL1_COGEN	MT	N	-	MT	-	OM	-	-	-	-	SANTA FE	-	MT
07:45	-	CHOLGUAN	CHOLGUAN_BL1_COGEN	MT	N	-	MT	-	OM	-	-	-	-	ARAUCO	-	MT
07:45	-	VINALES	VINALES_BL1_COGEN	MT	N	-	MT	-	OM	-	-	-	-	ARAUCO	-	MT
07:45	-	LAUTARO-1	LAUTARO-1_BL1_COGEN	MT	N	-	MT	-	OM	-	-	-	-	COMASA	-	MT
07:45	-	ESCUADRON	ESCUADRON_COGEN	MT	LF	-	MT	PCP	OM	-	-	-	IL 2023000451	ESCUADRON	-	MT
07:45	-	LAJAEVE-1	LAJAEVE-1_COGEN	MT	N	-	MT	-	OM	-	-	-	-	AES ANDES	-	MT
07:45	-	CELCO	CELCO_BL1_COGEN	MT	N	-	MT	-	OM	-	-	-	-	ARAUCO	-	MT
07:45	-	LOMALOSCOLORADOS -2	LOMALOSCOLORADOS-2_BIOGAS	MT	N	-	MT	-	OM	-	-	-	-	KDM	-	MT
07:45	-	SANTAMARTA	SANTAMARTA_COGEN	MT	N	-	MT	-	OM	-	-	-	-	SANTA MARTA	-	MT
07:45	-	ENAPBIOBIO_COGEN	ENAPBIOBIO_COGEN	MT	N	-	MT	-	OM	-	-	-	-	ENAP BIOBIO	-	MT
07:45	-	LICANTEN	LICANTEN_BL1_COGEN	MT	N	-	MT	-	OM	-	-	-	-	ARAUCO	-	MT
07:45	-	NUEVAALDEA	NUEVAALDEA_BL1_COGEN	MT	N	-	MT	-	OM	-	-	-	-	ARAUCO	-	MT
07:45	-	LAJAEVE-2	LAJAEVE-2_COGEN	MT	N	-	MT	-	OM	-	-	-	-	AES ANDES	-	MT
07:45	**-**	**CDC**	**Inicia Prorrata Generalizada**	**-100**	**-**	**-**	**-**	**-**	**-**	**Prorrata Generalizada / Monto Prorrata : -100**	**-**	**-**	**-**	**-**	**-**	**-**
07:45	-	PE-PUNTAPALMERAS	PE-PUNTAPALMERAS	10	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ACCIONA	-	-
07:45	-	PE-SANGABRIEL	PE-SANGABRIEL	15	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ACCIONA	-	-
07:45	-	PE-TOLPANSUR	PE-TOLPANSUR	13	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ACCIONA	-	-
07:45	-	PFV-ALMEYDA	PFV-ALMEYDA	13	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ACCIONA	-	-
07:45	-	PFV-ELROMERO	PFV-ELROMERO	20	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ACCIONA	-	-
07:45	-	PFV-USYA	PFV-USYA	7	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ACCIONA	-	-
07:45	-	PFV-MALGARIDA	PFV-MALGARIDA	45	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ACCIONA	-	-
07:45	-	PE-LOSCURUROS	PE-LOSCURUROS	1	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	AES ANDES	-	-
07:45	-	PE-LOSOLMOS	PE-LOSOLMOS	10	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	AES ANDES	-	-
07:45	-	ALFALFAL-1	ALFALFAL-1	38	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	AES ANDES	-	-
07:45	-	VOLCAN	VOLCAN	5	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	AES ANDES	-	-
07:45	-	PFV-ANDES	PFV-ANDES	7	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	AES ANDES	-	-
07:45	-	PFV-ANDES2A	PFV-ANDES2A	14	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	AES ANDES	-	-
07:45	-	PE-MESAMAVIDA	PE-MESAMAVIDA	4	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	AES ANDES	-	-
07:45	-	ELPASO-2	ELPASO-2	10	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ANPAC	-	-
07:45	-	CAPULLO	CAPULLO	5	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	CAPULLO	-	-
07:45	-	PULELFU-1	PULELFU-1	3	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	CAPULLO	-	-
07:45	-	PULELFU-2	PULELFU-2	3	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	CAPULLO	-	-
07:45	-	BLANCO	BLANCO	5	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	COLBUN	-	-
07:45	-	CHACABUQUITO-1	CHACABUQUITO-1	7	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	COLBUN	-	-
07:45	-	CHIBURGO-1	CHIBURGO-1	4	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	COLBUN	-	-
07:45	-	JUNCAL	JUNCAL	6	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	COLBUN	-	-
07:45	-	LOSQUILOS-1	LOSQUILOS-1	11	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	COLBUN	-	-
07:45	-	MACHICURA-2	MACHICURA-2	14	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	COLBUN	-	-

07-05-2023																SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
07:45	-	SANIGNACIO	SANIGNACIO	6	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	COLBUN	-	-
07:45	-	PFV-DIEGOALMAGROSUR	PFV-DIEGOALMAGROSUR	26	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	COLBUN	-	-
07:45	-	PE-LEBU	PE-LEBU	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	CRISTALERÍAS TORO	-	-
07:45	-	PE-LEBU	PE-LEBU	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	CRISTALERÍAS TORO	-	-
07:45	-	ANTUCO-1	ANTUCO-1	53	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GENERACIÓN	-	-
07:45	-	CURILLINQUE	CURILLINQUE	26	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GENERACIÓN	-	-
07:45	-	ISLA-1	ISLA-1	23	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GENERACIÓN	-	-
07:45	-	LOMAALTA	LOMAALTA	14	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GENERACIÓN	-	-
07:45	-	PILMAIQUEN-5	PILMAIQUEN-5	10	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GENERACIÓN	-	-
07:45	-	PULLINQUE-3	PULLINQUE-3	10	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GENERACIÓN	-	-
07:45	-	SAUZAL-1	SAUZAL-1	20	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GENERACIÓN	-	-
07:45	-	SAUZALITO	SAUZALITO	3	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GENERACIÓN	-	-
07:45	-	OJOSDEAGUA	OJOSDEAGUA	5	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GENERACIÓN	-	-
07:45	-	PE-LOSBUENOSAIRES	PE-LOSBUENOSAIRES	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PE-CANELA	PE-CANELA	1	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PE-CANELA-2	PE-CANELA-2	12	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PE-RENAICO	PE-RENAICO	41	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PE-SIERRAGORDA	PE-SIERRAGORDA	74	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PE-TALINAYORIENTE	PE-TALINAYORIENTE	2	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PE-TALINAYPONIENTE	PE-TALINAYPONIENTE	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PE-TALTAL	PE-TALTAL	101	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PE-VALLEDELOSVIENTOS	PE-VALLEDELOSVIENTOS	5	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PFV-CARRERAPINTO	PFV-CARRERAPINTO	5	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PFV-CHANARES	PFV-CHANARES	5	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PFV-DIEGODEALMAGRO	PFV-DIEGODEALMAGRO	4	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PFV-FINISTERRAE	PFV-FINISTERRAE	32	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PFV-LALACKAMA	PFV-LALACKAMA	12	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PFV-LALACKAMA-2	PFV-LALACKAMA-2	2	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PFV-PAMPASOLARNORTE	PFV-PAMPASOLARNORTE	5	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PFV-DOMEYKO	PFV-DOMEYKO	48	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PFV-LASILLA	PFV-LASILLA	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PFV-SOLDELILA	PFV-SOLDELILA	38	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PFV-AZABACHE	PFV-AZABACHE	29	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PFV-CAMPOSDELSOL	PFV-CAMPOSDELSOL	128	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PE-PUELCHESUR	PE-PUELCHESUR	29	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PFV-VALLEDELSOL	PFV-VALLEDELSOL	34	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	PE-CAMPOLINDO	PE-CAMPOLINDO	2	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENEL GREEN POWER	-	-
07:45	-	CHAPIQUINA-1	CHAPIQUINA-1	3	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENGIE RENOVABLE	-	-
07:45	-	PFV-ELAGUILA	PFV-ELAGUILA	2	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENGIE RENOVABLE	-	-
07:45	-	PFV-PAMPACAMARONES	PFV-PAMPACAMARONES	2	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENGIE RENOVABLE	-	-
07:45	-	PE-CALAMA	PE-CALAMA	16	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENGIE RENOVABLE	-	-
07:45	-	PE-MONTEREDONDO	PE-MONTEREDONDO	3	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENGIE RENOVABLE	-	-
07:45	-	PFV-LOSLOROS	PFV-LOSLOROS	8	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENGIE RENOVABLE	-	-
07:45	-	PFV-TAMAYA	PFV-TAMAYA	23	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENGIE RENOVABLE	-	-
07:45	-	PFV-CAPRICORNIO	PFV-CAPRICORNIO	11	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENGIE RENOVABLE	-	-
07:45	-	PFV-COYA	PFV-COYA	28	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENGIE RENOVABLE	-	-
07:45	-	PFV-TENOSOLAR	PFV-TENOSOLAR	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENLASA	-	-
07:45	-	PE-AURORA	PE-AURORA	38	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PE-CABOLEONES-1	PE-CABOLEONES-1	30	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PE-CABOLEONES-2	PE-CABOLEONES-2	16	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PE-CABOLEONES-3	PE-CABOLEONES-3	27	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PE-CUEL	PE-CUEL	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PE-ELARRAYAN	PE-ELARRAYAN	24	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PE-PUNTACOLORADA	PE-PUNTACOLORADA	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PE-SARCO	PE-SARCO	42	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PE-LAESTRELLA	PE-LAESTRELLA	3	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-BOLERO-1	PFV-BOLERO-1	33	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-CERRODOMINADOR	PFV-CERRODOMINADOR	38	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-CONEJO	PFV-CONEJO	21	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-JAMA-1	PFV-JAMA-1	20	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-LAHUAYCA-2	PFV-LAHUAYCA-2	5	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-LLANODELLAMPOS	PFV-LLANODELLAMPOS	22	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-MARIAELENA	PFV-MARIAELENA	23	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-POZOALMONTE-2	PFV-POZOALMONTE-2	4	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-POZOALMONTE-3	PFV-POZOALMONTE-3	8	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-URIBESOLAR	PFV-URIBESOLAR	20	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-SOLDELOSANDES	PFV-SOLDELOSANDES	23	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-PUERTOSECO	PFV-PUERTOSECO	5	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-SANTAISABEL	PFV-SANTAISABEL	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-LACRUZSOLAR	PFV-LACRUZSOLAR	20	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PE-TCHAMMA	PE-TCHAMMA	128	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-DONACARMEN	PFV-DONACARMEN	1	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-SANPEDRO	PFV-SANPEDRO	30	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-NUEVOQUILLAGUA	PFV-NUEVOQUILLAGUA	30	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-JAMA-2	PFV-JAMA-2	20	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-VALLEESCONDIDO	PFV-VALLEESCONDIDO	24	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-PAMPATIGRE	PFV-PAMPATIGRE	30	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PE-CERROTIGRE	PE-CERROTIGRE	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PE-LLANOSDELVIENTO	PE-LLANOSDELVIENTO	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	ENOR CHILE	-	-
07:45	-	PFV-SANTIAGOSOLAR	PFV-SANTIAGOSOLAR	6	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	GENERADORA METROPOLITANA	-	-
07:45	-	MARIPOSAS	MARIPOSAS	3	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	HIDRO MAULE	-	-
07:45	-	LIRCAY-1	LIRCAY-1	10	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	HIDRO MAULE	-	-

07-05-2023																SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
07:45	-	PROVIDENCIA-1	PROVIDENCIA-1	6	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	HIDRO MAULE	-	-
07:45	-	PROVIDENCIA-2	PROVIDENCIA-2	6	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	HIDRO MAULE	-	-
07:45	-	GUAYACAN-1	GUAYACAN-1	5	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
07:45	-	GUAYACAN-2	GUAYACAN-2	5	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
07:45	-	PFV-SALVADOR	PFV-SALVADOR	12	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
07:45	-	PFV-SANANDRES	PFV-SANANDRES	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
07:45	-	PE-SANJUAN	PE-SANJUAN	32	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	LAP	-	-
07:45	-	PE-TOTORAL	PE-TOTORAL	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	LAP	-	-
07:45	-	PE-PUNTASIERRA	PE-PUNTASIERRA	15	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	PACIFIC HYDRO	-	-
07:45	-	CHACAYES-1	CHACAYES-1	23	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	PACIFIC HYDRO	-	-
07:45	-	RENAICO	RENAICO	6	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	POTENCIA	-	-
07:45	-	PFV-ANTAY	PFV-ANTAY	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	PRIME ENERGIA	-	-
07:45	-	FLORIDA2-1	FLORIDA2-1	2	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	PUNTILLA	-	-
07:45	-	FLORIDA3-1	FLORIDA3-1	1	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	PUNTILLA	-	-
07:45	-	FLORIDA3-2	FLORIDA3-2	1	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	PUNTILLA	-	-
07:45	-	PUNTILLA-3	PUNTILLA-3	2	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	PUNTILLA	-	-
07:45	-	ANCOA-1	ANCOA-1	2	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	RÍO COLORADO	-	-
07:45	-	RIOCOLORADO-1	RIOCOLORADO-1	1	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	RÍO COLORADO	-	-
07:45	-	PE-ELMAITEN	PE-ELMAITEN	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	RNE	-	-
07:45	-	PE-MALLECOSUR	PE-MALLECOSUR	6	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	RNE	-	-
07:45	-	PE-MALLECONORTE	PE-MALLECONORTE	6	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	RNE	-	-
07:45	-	PE-NEGRETE	PE-NEGRETE	5	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	RNE	-	-
07:45	-	PFV-HUATACONDO	PFV-HUATACONDO	18	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	RNE	-	-
07:45	-	PFV-JAVIERA	PFV-JAVIERA	12	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	RNE	-	-
07:45	-	PFV-LAHUELLA	PFV-LAHUELLA	8	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	RNE	-	-
07:45	-	PFV-ATACAMASOLAR-2	PFV-ATACAMASOLAR-2	35	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	RNE	-	-
07:45	-	PFV-SOLDELDESIERTO	PFV-SOLDELDESIERTO	82	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	RNE	-	-
07:45	-	PFV-QUILAPILUN	PFV-QUILAPILUN	5	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	RNE	-	-
07:45	-	NALCAS-3	NALCAS-3	1	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	SCOTTA	-	-
07:45	-	CENTRALBONITO-MC1	CENTRALBONITO-MC1	3	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	SCOTTA	-	-
07:45	-	PE-ALENA	PE-ALENA	9	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	SIEMENS	-	-
07:45	-	PFV-GRANJA	PFV-GRANJA	10	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	SIEMENS	-	-
07:45	-	PFV-RIOESCONDIDO	PFV-RIOESCONDIDO	35	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	SIEMENS	-	-
07:45	-	PE-SANPEDRO-1	PE-SANPEDRO-1	7	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	STS	-	-
07:45	-	PE-SANPEDRO-2	PE-SANPEDRO-2	8	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	STS	-	-
07:45	-	PFV-LUZDELNORTE	PFV-LUZDELNORTE	27	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	SUN POWER	-	-
07:45	-	PFV-ELPELICANO	PFV-ELPELICANO	13	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	SUN POWER	-	-
07:45	-	PE-UCUQUER-2	PE-UCUQUER-2	2	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	UCUQUER	-	-
07:45	-	PE-LAESPERANZA	PE-LAESPERANZA	0	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	UCUQUER	-	-
07:45	-	PE-LAFLOR	PE-LAFLOR	5	N	-	CI	-	OM		Prorrata Generalizada / Monto Prorrata : -100	-	-	UCUQUER	-	-
07:45	-	PFV-FINIS TERRAE FASE III	PFV-FINIS TERRAE FASE III	MT	P	-	EP	-	EP	-	-	-	SI 2023036206	ENEL GREEN POWER	-	-
07:45	-	PE-ATACAMA	PE-ATACAMA	MT	P	-	EP	-	EP	-	-	-	-	ENOR CHILE	-	-
07:45	-	PFV-ELENA	PFV-ELENA	MT	P	-	EP	-	EP	-	-	-	-	ENOR CHILE	-	-
07:56	-	KELAR-TG1	KELAR-TG1_TG1_GNL_C	MT	RO	LC	PS	-	OM	-	-	-	IL 2022000846	KELAR	-	
07:56	-	KELAR-TG2	KELAR-TG2_TG2+0.5TV_GNL_C	MT	RO	LC	PS	-	OM	Desacopla TG1	-	-	IL 2022001789 - IL 2022000846	KELAR	-	
08:00	-	TOCOPILLA-U16	TOCOPILLA-U16_TG1+TV1_GNL_C	MT	N	LC	PS	-	OM	-	-	-	-	ENGIE	-	MT
08:00	-	ATACAMA-2TG2A	ATACAMA-2TG2A_TG2A+0.5TV2_GNL_A	MT	N	LC	PS	-	OM	-	-	-	-	ENEL GENERACION	-	MT
08:00	-	NEHUENCO-2	NEHUENCO-2_TG1+TV1_GNL_E	MT	RO	LC	MT	-	OM	Cambia de combustible GN_A a GNL_E	-	-	IL 2023000829	COLBUN	-	MT
08:02	-	KELAR-TG2	KELAR-TG2_TG2_GNL_C	MT	RO	LC	PS	-	OM	F/S TV	-	-	IL 2022001789 - IL 2022000846	KELAR	-	
08:05	-	ANGOSTURA-2	RALCO_sinv	-	DN	-	PP	-	RE	-	-	-	-	COLBUN	-	
08:09	-	ANGOSTURA-2	RALCO_sinv	-	N	-	MT	-	RE	-	-	-	-	COLBUN	-	
08:13	-	TOCOPILLA-U16	TOCOPILLA-U16_TG1_GNL_C	MT	N	LC	PS	-	OM	F/S TV	-	-	-	ENGIE	-	MT
08:13	-	ANGOSTURA-3	RALCO_sinv	0	DN	-	FS	-	OM	-	-	-	-	COLBUN	-	
08:17	-	KELAR-TG1	KELAR-TG1_TG1_GNL_C	0	DRO	DLC	FS	-	OM	F/S TG1	-	-	IL 2022000846	KELAR	-	
08:22	-	TOCOPILLA-U16	TOCOPILLA-U16_TG1_GNL_C	0	DN	DLC	FS	-	OM	F/S TG	-	-	-	ENGIE	-	MT
08:23	-	ATACAMA-2TG2A	ATACAMA-2TG2A_TG2A_GNL_A	MT	N	LC	PS	-	OM	F/S TV2C	-	-	-	ENEL GENERACION	-	MT
08:24	-	KELAR-TG2	KELAR-TG2_TG2_GNL_C	0	DRO	DLC	FS	-	OM	F/S TG2	-	-	IL 2022001789 - IL 2022000846	KELAR	-	
08:28	-	ATACAMA-2TG2A	ATACAMA-2TG2A_TG2A_GNL_A	0	DN	DLC	FS	-	OM	F/S TG2A	-	-	-	ENEL GENERACION	-	MT
08:58	-	ANGOSTURA-3	RALCO_sinv	0	DN	-	PP	-	OM	-	-	-	-	COLBUN	-	
09:00	-	ATACAMA-1TG1A	ATACAMA-1TG1A_TG1A+0.5TV1_GNL_A	MT	N	LC	PS	-	OM	-	-	-	-	ENEL GENERACION	-	MT
09:04	-	ANGOSTURA-3	RALCO_sinv	MT	N	-	MT	-	OM	-	-	-	-	COLBUN	-	
09:07	-	ANGOSTURA-2	RALCO_sinv	-	DN	-	FS	-	RE	-	-	-	-	COLBUN	-	
09:18	-	ATACAMA-1TG1A	ATACAMA-1TG1A_TG1A_GNL_A	MT	N	LC	PS	-	OM	F/S TV1C	-	-	-	ENEL GENERACION	-	MT
09:22	-	ATACAMA-1TG1A	ATACAMA-1TG1A_TG1A_GNL_A	0	DN	DLC	FS	-	OM	F/S TG1A	-	-	-	ENEL GENERACION	-	MT
09:28	**-**	**CDC**	**Inicio Prorrata LN 220 kV Paposo - Diego de Almagro**	**-40**	**N**	**-**	**-**	**-**	**-**	**Prorrata LN 220 kV Paposo - Diego de Almagro / Monto Prorrata : 40**	**-**	**-**	**-**	**-**		
09:28	-	PE-TALTAL	PE-TALTAL	80	N	-	CI	-	OM		Prorrata LN 220 kV Paposo - Diego de Almagro / Monto Prorrata : 40	-	-	ENEL GREEN POWER		
09:28	-	PFV-LALACKAMA	PFV-LALACKAMA	44	N	-	CI	-	OM		Prorrata LN 220 kV Paposo - Diego de Almagro / Monto Prorrata : 40	-	-	ENEL GREEN POWER		
09:28	-	PFV-LALACKAMA-2	PFV-LALACKAMA-2	10	N	-	CI	-	OM		Prorrata LN 220 kV Paposo - Diego de Almagro / Monto Prorrata : 40	-	-	ENEL GREEN POWER		
09:28	-	PFV-PAMPASOLARNORTE	PFV-PAMPASOLARNORTE	50	N	-	CI	-	OM		Prorrata LN 220 kV Paposo - Diego de Almagro / Monto Prorrata : 40	-	-	ENEL GREEN POWER		
09:28	-	PFV-CONEJO	PFV-CONEJO	78	N	-	CI	-	OM		Prorrata LN 220 kV Paposo - Diego de Almagro / Monto Prorrata : 40	-	-	ENOR CHILE		
09:32	-	CMPCCORDILLERA	CMPCCORDILLERA_GN_A	MT	N	LC	PS	-	OM	-	-	-	-	SANTA FE	-	
09:59	-	CMPCCORDILLERA	CMPCCORDILLERA_GN_A	-	DN	DLC	FS	-	OM	-	-	-	-	SANTA FE	-	
10:00	**-**	**CDC**	**Inicio Prorrata Transformadores 220/110 kV de Diego de Almagro con Trip en 144 MVA**	**-30**	**N**	**-**	**-**	**-**	**-**	**Inicio Prorrata Transformadores 220/110 kV de Diego de Almagro con Trip en 144 MVA / Monto Prorrata : 30**	**-**	**-**	**-**	**-**		
10:00	-	PFV-CHANARES	PFV-CHANARES	27	N	-	CI	-	OM		Prorrata Transformadores 220/110 kV de Diego de Almagro con Trip en 144 MVA / Monto Prorrata : 30	-	-	ENEL GREEN POWER		
10:10	-	PFV-DIEGODEALMAGRO	PFV-DIEGODEALMAGRO	20	N	-	CI	-	OM		Prorrata Transformadores 220/110 kV de Diego de Almagro con Trip en 144 MVA / Monto Prorrata : 30	-	-	ENEL GREEN POWER		
10:10	-	PFV-SALVADOR	PFV-SALVADOR	39	N	-	CI	-	OM		Prorrata Transformadores 220/110 kV de Diego de Almagro con Trip en 144 MVA / Monto Prorrata : 30	-	-	INNERGEX(ENERGÍA LLAIMA)		

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
10:10	-	PFV-SOLDELOSANDES	PFV-SOLDELOSANDES	70	N	-	CI	-	OM		Prorrata Transformadores 220/110 kV de Diego de Almagro con Trip en 144 MVA / Monto Prorrata : 30	-	-	ENOR CHILE		
10:10	-	PFV-JAVIERA	PFV-JAVIERA	40	N	-	CI	-	OM		Prorrata Transformadores 220/110 kV de Diego de Almagro con Trip en 144 MVA / Monto Prorrata : 30	-	-	RNE		
11:10	-	**MOV. CMG**	-	-	-	-	-	-	-	**Movimiento para estimar CMG horario**	-	-	-	CDC	-	-
11:15	**-**	**CDC**	**Ajuste Prorrata Generalizada, costo SEN 0**	**-200**	**-**	**-**	**-**	**-**	**-**	**Ajuste Prorrata Generalizada / Monto Prorrata : -200**	-	**-**	**-**	**-**	**-**	**-**
11:15	-	PE-PUNTAPALMERAS	PE-PUNTAPALMERAS	12	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
11:15	-	PE-SANGABRIEL	PE-SANGABRIEL	44	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
11:15	-	PE-TOLPANSUR	PE-TOLPANSUR	47	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
11:15	-	PE-LOSCURUROS	PE-LOSCURUROS	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
11:15	-	PE-LOSOLMOS	PE-LOSOLMOS	16	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
11:15	-	PE-ELMAITEN	PE-ELMAITEN	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
11:15	-	PE-MESAMAVIDA	PE-MESAMAVIDA	8	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
11:15	-	PE-LAESPERANZA	PE-LAESPERANZA	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	UCUQUER	-	-
11:15	-	PE-LAFLOR	PE-LAFLOR	18	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	UCUQUER	-	-
11:15	-	PE-LEBU	PE-LEBU	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	CRISTALERÍAS TORO	-	-
11:15	-	PE-LOSBUENOSAIRES	PE-LOSBUENOSAIRES	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PE-CANELA	PE-CANELA	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PE-CANELA-2	PE-CANELA-2	8	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PE-RENAICO	PE-RENAICO	95	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PE-SIERRAGORDA	PE-SIERRAGORDA	37	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PE-TALINAYORIENTE	PE-TALINAYORIENTE	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PE-TALINAYPONIENTE	PE-TALINAYPONIENTE	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PE-TALTAL	PE-TALTAL	83	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PE-VALLEDELOSVIENTOS	PE-VALLEDELOSVIENTOS	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PE-CALAMA	PE-CALAMA	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
11:15	-	PE-MONTEREDONDO	PE-MONTEREDONDO	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
11:15	-	PE-AURORA	PE-AURORA	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PE-CABOLEONES-1	PE-CABOLEONES-1	33	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PE-CABOLEONES-2	PE-CABOLEONES-2	21	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PE-CABOLEONES-3	PE-CABOLEONES-3	38	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PE-CUEL	PE-CUEL	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PE-ELARRAYAN	PE-ELARRAYAN	15	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PE-PUNTACOLORADA	PE-PUNTACOLORADA	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PE-SARCO	PE-SARCO	22	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PE-LAESTRELLA	PE-LAESTRELLA	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PE-TCHAMMA	PE-TCHAMMA	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PE-SANJUAN	PE-SANJUAN	47	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	LAP	-	-
11:15	-	PE-TOTORAL	PE-TOTORAL	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	LAP	-	-
11:15	-	PE-PUNTASIERRA	PE-PUNTASIERRA	34	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	PACIFIC HYDRO	-	-
11:15	-	PE-MALLECOSUR	PE-MALLECOSUR	47	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
11:15	-	PE-MALLECONORTE	PE-MALLECONORTE	46	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
11:15	-	PE-NEGRETE	PE-NEGRETE	24	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
11:15	-	PE-ALENA	PE-ALENA	47	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	SIEMENS	-	-
11:15	-	PE-SANPEDRO-1	PE-SANPEDRO-1	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	STS	-	-
11:15	-	PE-SANPEDRO-2	PE-SANPEDRO-2	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	STS	-	-
11:15	-	PE-UCUQUER-2	PE-UCUQUER-2	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	UCUQUER	-	-
11:15	-	PE-PUELCHESUR	PE-PUELCHESUR	14	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PE-CERROTIGRE	PE-CERROTIGRE	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PE-CAMPOLINDO	PE-CAMPOLINDO	4	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PE-LLANOSDELVIENTO	PE-LLANOSDELVIENTO	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PE-LEBU	PE-LEBU	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	CRISTALERÍAS TORO	-	-

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
11:15	-	ALFALFAL-1	ALFALFAL-1	39	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
11:15	-	GUAYACAN-1	GUAYACAN-1	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
11:15	-	GUAYACAN-2	GUAYACAN-2	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
11:15	-	VOLCAN	VOLCAN	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
11:15	-	CAPULLO	CAPULLO	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	CAPULLO	-	-
11:15	-	PULELFU-1	PULELFU-1	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	CAPULLO	-	-
11:15	-	PULELFU-2	PULELFU-2	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	CAPULLO	-	-
11:15	-	BLANCO	BLANCO	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
11:15	-	CHACABUQUITO-1	CHACABUQUITO-1	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
11:15	-	CHACABUQUITO-2	CHACABUQUITO-2	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
11:15	-	JUNCAL	JUNCAL	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
11:15	-	LOSQUILOS-1	LOSQUILOS-1	9	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
11:15	-	LOSQUILOS-2	LOSQUILOS-2	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
11:15	-	MACHICURA-2	MACHICURA-2	14	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
11:15	-	SANIGNACIO	SANIGNACIO	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
11:15	-	ANTUCO-1	ANTUCO-1	53	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
11:15	-	CURILLINQUE	CURILLINQUE	18	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
11:15	-	ISLA-1	ISLA-1	19	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
11:15	-	LOMAALTA	LOMAALTA	13	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
11:15	-	PILMAIQUEN-5	PILMAIQUEN-5	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
11:15	-	PULLINQUE-3	PULLINQUE-3	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
11:15	-	SAUZAL-1	SAUZAL-1	15	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
11:15	-	SAUZALITO	SAUZALITO	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
11:15	-	OJOSDEAGUA	OJOSDEAGUA	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
11:15	-	CHAPIQUINA-1	CHAPIQUINA-1	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
11:15	-	MARIPOSAS	MARIPOSAS	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	HIDRO MAULE	-	-
11:15	-	LIRCAY-1	LIRCAY-1	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	HIDRO MAULE	-	-
11:15	-	PROVIDENCIA-1	PROVIDENCIA-1	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	HIDRO MAULE	-	-
11:15	-	PROVIDENCIA-2	PROVIDENCIA-2	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	HIDRO MAULE	-	-
11:15	-	CHACAYES-1	CHACAYES-1	23	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	PACIFIC HYDRO	-	-
11:15	-	RENAICO	RENAICO	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	POTENCIA	-	-
11:15	-	FLORIDA2-1	FLORIDA2-1	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	PUNTILLA	-	-
11:15	-	FLORIDA3-1	FLORIDA3-1	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	PUNTILLA	-	-
11:15	-	FLORIDA3-2	FLORIDA3-2	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	PUNTILLA	-	-
11:15	-	PUNTILLA-3	PUNTILLA-3	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	PUNTILLA	-	-
11:15	-	ANCOA-1	ANCOA-1	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RÍO COLORADO	-	-
11:15	-	RIOCOLORADO-1	RIOCOLORADO-1	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RÍO COLORADO	-	-
11:15	-	ELPASO-2	ELPASO-2	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ANPAC	-	-
11:15	-	NALCAS-3	NALCAS-3	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	SCOTTA	-	-
11:15	-	CENTRALBONITO-MC1	CENTRALBONITO-MC1	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	SCOTTA	-	-
11:15	-	PFV-ALMEYDA	PFV-ALMEYDA	41	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
11:15	-	PFV-ELROMERO	PFV-ELROMERO	156	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
11:15	-	PFV-USYA	PFV-USYA	42	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
11:15	-	PFV-MALGARIDA	PFV-MALGARIDA	154	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
11:15	-	PFV-ANDES	PFV-ANDES	15	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
11:15	-	PFV-ANDES2A	PFV-ANDES2A	39	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
11:15	-	PFV-LUZDELNORTE	PFV-LUZDELNORTE	84	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	SUN POWER	-	-
11:15	-	PFV-ELPELICANO	PFV-ELPELICANO	66	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	SUN POWER	-	-
11:15	-	PFV-DIEGOALMAGROSUR	PFV-DIEGOALMAGROSUR	148	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
11:15	-	PFV-CARRERAPINTO	PFV-CARRERAPINTO	46	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PFV-CHANARES	PFV-CHANARES	24	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
11:15	-	PFV-DIEGODEALMAGRO	PFV-DIEGODEALMAGRO	19	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PFV-FINISTERRAE	PFV-FINISTERRAE	109	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PFV-LALACKAMA	PFV-LALACKAMA	41	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PFV-LALACKAMA-2	PFV-LALACKAMA-2	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PFV-PAMPASOLARNORTE	PFV-PAMPASOLARNORTE	46	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PFV-SOLDELILA	PFV-SOLDELILA	75	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PFV-AZABACHE	PFV-AZABACHE	28	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PFV-CAMPOSDELSOL	PFV-CAMPOSDELSOL	162	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PFV-VALLEDELSOL	PFV-VALLEDELSOL	115	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PFV-DOMEYKO	PFV-DOMEYKO	38	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PFV-LASILLA	PFV-LASILLA	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
11:15	-	PFV-ELAGUILA	PFV-ELAGUILA	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
11:15	-	PFV-PAMPACAMARONES	PFV-PAMPACAMARONES	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
11:15	-	PFV-LOSLOROS	PFV-LOSLOROS	31	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
11:15	-	PFV-TAMAYA	PFV-TAMAYA	66	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
11:15	-	PFV-CAPRICORNIO	PFV-CAPRICORNIO	23	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
11:15	-	PFV-COYA	PFV-COYA	118	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
11:15	-	PFV-BOLERO-1	PFV-BOLERO-1	70	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-CERRODOMINADOR	PFV-CERRODOMINADOR	66	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-CONEJO	PFV-CONEJO	72	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-JAMA-1	PFV-JAMA-1	18	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-LAHUAYCA-2	PFV-LAHUAYCA-2	17	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-LLANODELLAMPOS	PFV-LLANODELLAMPOS	58	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-MARIAELENA	PFV-MARIAELENA	43	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-POZOALMONTE-2	PFV-POZOALMONTE-2	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-POZOALMONTE-3	PFV-POZOALMONTE-3	11	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-URIBESOLAR	PFV-URIBESOLAR	34	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-SOLDELOSANDES	PFV-SOLDELOSANDES	67	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-PUERTOSECO	PFV-PUERTOSECO	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-SANTAISABEL	PFV-SANTAISABEL	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-LACRUZSOLAR	PFV-LACRUZSOLAR	42	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-DONACARMEN	PFV-DONACARMEN	23	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-SANPEDRO	PFV-SANPEDRO	66	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-NUEVOQUILLAGUA	PFV-NUEVOQUILLAGUA	67	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-JAMA-2	PFV-JAMA-2	19	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-VALLEESCONDIDO	PFV-VALLEESCONDIDO	66	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-PAMPATIGRE	PFV-PAMPATIGRE	56	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
11:15	-	PFV-SANTIAGOSOLAR	PFV-SANTIAGOSOLAR	72	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	GENERADORA METROPOLITANA	-	-
11:15	-	PFV-ANTAY	PFV-ANTAY	9	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	PRIME ENERGIA	-	-
11:15	-	PFV-HUATACONDO	PFV-HUATACONDO	64	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
11:15	-	PFV-JAVIERA	PFV-JAVIERA	37	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
11:15	-	PFV-LAHUELLA	PFV-LAHUELLA	55	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
11:15	-	PFV-ATACAMASOLAR-2	PFV-ATACAMASOLAR-2	106	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
11:15	-	PFV-SOLDELDESIERTO	PFV-SOLDELDESIERTO	168	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
11:15	-	PFV-QUILAPILUN	PFV-QUILAPILUN	68	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
11:15	-	PFV-GRANJA	PFV-GRANJA	68	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	SIEMENS	-	-
11:15	-	PFV-RIOESCONDIDO	PFV-RIOESCONDIDO	112	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	SIEMENS	-	-
11:15	-	PFV-SANANDRES	PFV-SANANDRES	27	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
11:15	-	PFV-SALVADOR	PFV-SALVADOR	37	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
11:15	-	PFV-TENOSOLAR	PFV-TENOSOLAR	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENLASA	-	-
11:15	**-**	**CDC**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**Finaliza Prorrata LN 220 kV Paposo - Diego de Almagro**	**-**	**-**	**-**	**-**	**-**	**-**
11:15	**-**	**CDC**	-	-	-	-	-	-	-	**Finaliza Prorrata Transformadores 220/110 kV de Diego de Almagro con Trip en 144 MVA**	-	-	-	-		

07-05-2023																SS.CC.	
8:00		**Central-Unidad**	**Configuración**	**Despacho**	**Estado**	**EO**	**Consigna**	**Consigna**	**Instrucción Cmg**	**Motivo**	**Zona Desacople**	**Condición**	**Neomante**	**Centro de**	**SSCC**	**BASEPOINT**
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
11:49	**-**	**PFV-ANDES-2**	**PFV-ANDES-2**	**70**	**CSE**	**-**	**CI**	**-**	**OT**	**Inicia maniobras para inyección al SADI**	**-**	**-**	**-**	**AES ANDES**		
12:05	**-**	**CDC**	**Ajuste Prorrata Generalizada, costo SEN 0**	**-300**	**-**	**-**	**-**	**-**	**-**	**Ajuste Prorrata Generalizada / Monto Prorrata : -300**	**-**	**-**	**-**	**-**	**-**	**-**
12:05	-	PE-PUNTAPALMERAS	PE-PUNTAPALMERAS	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ACCIONA	-	-
12:05	-	PE-SANGABRIEL	PE-SANGABRIEL	46	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ACCIONA	-	-
12:05	-	PE-TOLPANSUR	PE-TOLPANSUR	47	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ACCIONA	-	-
12:05	-	PFV-ALMEYDA	PFV-ALMEYDA	38	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ACCIONA	-	-
12:05	-	PFV-ELROMERO	PFV-ELROMERO	144	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ACCIONA	-	-
12:05	-	PFV-USYA	PFV-USYA	44	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ACCIONA	-	-
12:05	-	PFV-MALGARIDA	PFV-MALGARIDA	142	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ACCIONA	-	-
12:05	-	PE-LOSCURUROS	PE-LOSCURUROS	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	AES ANDES	-	-
12:05	-	PE-LOSOLMOS	PE-LOSOLMOS	16	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	AES ANDES	-	-
12:05	-	PE-MESAMAVIDA	PE-MESAMAVIDA	12	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	AES ANDES	-	-
12:05	-	ALFALFAL-1	ALFALFAL-1	39	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	AES ANDES	-	-
12:05	-	VOLCAN	VOLCAN	4	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	AES ANDES	-	-
12:05	-	PFV-ANDES	PFV-ANDES	14	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	AES ANDES	-	-
12:05	-	PFV-ANDES2A	PFV-ANDES2A	4	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	AES ANDES	-	-
12:05	-	ELPASO-2	ELPASO-2	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ANPAC	-	-
12:05	-	CAPULLO	CAPULLO	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	CAPULLO	-	-
12:05	-	PULELFU-1	PULELFU-1	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	CAPULLO	-	-
12:05	-	PULELFU-2	PULELFU-2	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	CAPULLO	-	-
12:05	-	BLANCO	BLANCO	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
12:05	-	CHACABUQUITO-1	CHACABUQUITO-1	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
12:05	-	CHACABUQUITO-2	CHACABUQUITO-2	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
12:05	-	JUNCAL	JUNCAL	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
12:05	-	LOSQUILOS-1	LOSQUILOS-1	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
12:05	-	LOSQUILOS-2	LOSQUILOS-2	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
12:05	-	MACHICURA-2	MACHICURA-2	14	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
12:05	-	SANIGNACIO	SANIGNACIO	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
12:05	-	PFV-DIEGOALMAGROSUR	PFV-DIEGOALMAGROSUR	136	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
12:05	-	PE-LEBU	PE-LEBU	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	CRISTALERÍAS TORO	-	-
12:05	-	PE-LEBU	PE-LEBU	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	CRISTALERÍAS TORO	-	-
12:05	-	ANTUCO-1	ANTUCO-1	53	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
12:05	-	CURILLINQUE	CURILLINQUE	11	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
12:05	-	ISLA-1	ISLA-1	16	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
12:05	-	LOMAALTA	LOMAALTA	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
12:05	-	PILMAIQUEN-5	PILMAIQUEN-5	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
12:05	-	PULLINQUE-3	PULLINQUE-3	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
12:05	-	SAUZAL-1	SAUZAL-1	15	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
12:05	-	SAUZALITO	SAUZALITO	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
12:05	-	OJOSDEAGUA	OJOSDEAGUA	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
12:05	-	PE-LOSBUENOSAIRES	PE-LOSBUENOSAIRES	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PE-CANELA	PE-CANELA	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PE-CANELA-2	PE-CANELA-2	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PE-RENAICO	PE-RENAICO	106	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PE-SIERRAGORDA	PE-SIERRAGORDA	47	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PE-TALINAYORIENTE	PE-TALINAYORIENTE	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PE-TALINAYPONIENTE	PE-TALINAYPONIENTE	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PE-TALTAL	PE-TALTAL	83	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PE-VALLEDELOSVIENTOS	PE-VALLEDELOSVIENTOS	12	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PE-PUELCHESUR	PE-PUELCHESUR	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PE-CAMPOLINDO	PE-CAMPOLINDO	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
12:05	-	PFV-CARRERAPINTO	PFV-CARRERAPINTO	41	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PFV-CHANARES	PFV-CHANARES	22	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PFV-DIEGODEALMAGRO	PFV-DIEGODEALMAGRO	17	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PFV-FINISTERRAE	PFV-FINISTERRAE	104	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PFV-LALACKAMA	PFV-LALACKAMA	38	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PFV-LALACKAMA-2	PFV-LALACKAMA-2	8	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PFV-PAMPASOLARNORTE	PFV-PAMPASOLARNORTE	41	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PFV-DOMEYKO	PFV-DOMEYKO	30	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PFV-LASILLA	PFV-LASILLA	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PFV-SOLDELILA	PFV-SOLDELILA	67	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PFV-AZABACHE	PFV-AZABACHE	24	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PFV-CAMPOSDELSOL	PFV-CAMPOSDELSOL	142	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PFV-VALLEDELSOL	PFV-VALLEDELSOL	107	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
12:05	-	PE-CALAMA	PE-CALAMA	13	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
12:05	-	PE-MONTEREDONDO	PE-MONTEREDONDO	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
12:05	-	CHAPIQUINA-1	CHAPIQUINA-1	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
12:05	-	PFV-ELAGUILA	PFV-ELAGUILA	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
12:05	-	PFV-PAMPACAMARONES	PFV-PAMPACAMARONES	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
12:05	-	PFV-LOSLOROS	PFV-LOSLOROS	30	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
12:05	-	PFV-TAMAYA	PFV-TAMAYA	58	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
12:05	-	PFV-CAPRICORNIO	PFV-CAPRICORNIO	20	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
12:05	-	PFV-COYA	PFV-COYA	106	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
12:05	-	PFV-TENOSOLAR	PFV-TENOSOLAR	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENLASA	-	-
12:05	-	PE-AURORA	PE-AURORA	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PE-CABOLEONES-1	PE-CABOLEONES-1	33	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PE-CABOLEONES-2	PE-CABOLEONES-2	21	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PE-CABOLEONES-3	PE-CABOLEONES-3	38	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PE-CUEL	PE-CUEL	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PE-ELARRAYAN	PE-ELARRAYAN	17	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PE-PUNTACOLORADA	PE-PUNTACOLORADA	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PE-SARCO	PE-SARCO	25	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PE-LAESTRELLA	PE-LAESTRELLA	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PE-TCHAMMA	PE-TCHAMMA	31	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PE-CERROTIGRE	PE-CERROTIGRE	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PE-LLANOSDELVIENTO	PE-LLANOSDELVIENTO	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-BOLERO-1	PFV-BOLERO-1	63	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-CERRODOMINADOR	PFV-CERRODOMINADOR	60	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-CONEJO	PFV-CONEJO	66	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-JAMA-1	PFV-JAMA-1	17	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-LAHUAYCA-2	PFV-LAHUAYCA-2	16	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-LLANODELLAMPOS	PFV-LLANODELLAMPOS	53	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-MARIAELENA	PFV-MARIAELENA	38	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-POZOALMONTE-2	PFV-POZOALMONTE-2	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-POZOALMONTE-3	PFV-POZOALMONTE-3	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-URIBESOLAR	PFV-URIBESOLAR	31	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-SOLDELOSANDES	PFV-SOLDELOSANDES	63	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-PUERTOSECO	PFV-PUERTOSECO	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-SANTAISABEL	PFV-SANTAISABEL	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-LACRUZSOLAR	PFV-LACRUZSOLAR	39	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-DONACARMEN	PFV-DONACARMEN	21	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-SANPEDRO	PFV-SANPEDRO	60	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
12:05	-	PFV-NUEVOQUILLAGUA	PFV-NUEVOQUILLAGUA	62	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-JAMA-2	PFV-JAMA-2	19	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-VALLEESCONDIDO	PFV-VALLEESCONDIDO	60	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-PAMPATIGRE	PFV-PAMPATIGRE	50	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
12:05	-	PFV-SANTIAGOSOLAR	PFV-SANTIAGOSOLAR	71	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	GENERADORA METROPOLITANA	-	-
12:05	-	MARIPOSAS	MARIPOSAS	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	HIDRO MAULE	-	-
12:05	-	LIRCAY-1	LIRCAY-1	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	HIDRO MAULE	-	-
12:05	-	PROVIDENCIA-1	PROVIDENCIA-1	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	HIDRO MAULE	-	-
12:05	-	PROVIDENCIA-2	PROVIDENCIA-2	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	HIDRO MAULE	-	-
12:05	-	GUAYACAN-1	GUAYACAN-1	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
12:05	-	GUAYACAN-2	GUAYACAN-2	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
12:05	-	PFV-SALVADOR	PFV-SALVADOR	33	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
12:05	-	PFV-SANANDRES	PFV-SANANDRES	24	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
12:05	-	PE-SANJUAN	PE-SANJUAN	60	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	LAP	-	-
12:05	-	PE-TOTORAL	PE-TOTORAL	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	LAP	-	-
12:05	-	PE-PUNTASIERRA	PE-PUNTASIERRA	14	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	PACIFIC HYDRO	-	-
12:05	-	CHACAYES-1	CHACAYES-1	23	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	PACIFIC HYDRO	-	-
12:05	-	RENAICO	RENAICO	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	POTENCIA	-	-
12:05	-	PFV-ANTAY	PFV-ANTAY	8	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	PRIME ENERGIA	-	-
12:05	-	FLORIDA2-1	FLORIDA2-1	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	PUNTILLA	-	-
12:05	-	FLORIDA3-1	FLORIDA3-1	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	PUNTILLA	-	-
12:05	-	FLORIDA3-2	FLORIDA3-2	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	PUNTILLA	-	-
12:05	-	PUNTILLA-3	PUNTILLA-3	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	PUNTILLA	-	-
12:05	-	ANCOA-1	ANCOA-1	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RÍO COLORADO	-	-
12:05	-	RIOCOLORADO-1	RIOCOLORADO-1	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RÍO COLORADO	-	-
12:05	-	PE-ELMAITEN	PE-ELMAITEN	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
12:05	-	PE-MALLECOSUR	PE-MALLECOSUR	69	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
12:05	-	PE-MALLECONORTE	PE-MALLECONORTE	53	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
12:05	-	PE-NEGRETE	PE-NEGRETE	26	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
12:05	-	PFV-HUATACONDO	PFV-HUATACONDO	59	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
12:05	-	PFV-JAVIERA	PFV-JAVIERA	33	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
12:05	-	PFV-LAHUELLA	PFV-LAHUELLA	50	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
12:05	-	PFV-ATACAMASOLAR-2	PFV-ATACAMASOLAR-2	97	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
12:05	-	PFV-SOLDELDESIERTO	PFV-SOLDELDESIERTO	155	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
12:05	-	PFV-QUILAPILUN	PFV-QUILAPILUN	65	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
12:05	-	NALCAS-3	NALCAS-3	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	SCOTTA	-	-
12:05	-	CENTRALBONITO-MC1	CENTRALBONITO-MC1	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	SCOTTA	-	-
12:05	-	PE-ALENA	PE-ALENA	55	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	SIEMENS	-	-
12:05	-	PFV-GRANJA	PFV-GRANJA	55	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	SIEMENS	-	-
12:05	-	PFV-RIOESCONDIDO	PFV-RIOESCONDIDO	92	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	SIEMENS	-	-
12:05	-	PE-SANPEDRO-1	PE-SANPEDRO-1	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	STS	-	-
12:05	-	PE-SANPEDRO-2	PE-SANPEDRO-2	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	STS	-	-
12:05	-	PFV-LUZDELNORTE	PFV-LUZDELNORTE	76	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	SUN POWER	-	-
12:05	-	PFV-ELPELICANO	PFV-ELPELICANO	60	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	SUN POWER	-	-
12:05	-	PE-UCUQUER-2	PE-UCUQUER-2	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	UCUQUER	-	-
12:05	-	PE-LAESPERANZA	PE-LAESPERANZA	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	UCUQUER	-	-
12:05	-	PE-LAFLOR	PE-LAFLOR	23	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	UCUQUER	-	-
13:00	-	ATACAMA-1TG1AB	ATACAMA-1TG1AB_TG1A+TG1B+TV1_GNL_A	-	DN	DLC	PP	-	OM	-	-	-	-	ENEL GENERACION	-	
13:30	**-**	**CDC**	**Ajuste Prorrata Generalizada, costo SEN 0**	**-200**	**-**	**-**	**-**	**-**	**-**	**Ajuste Prorrata Generalizada / Monto Prorrata : -200**	**-**	**-**	**-**	**-**	**-**	**-**
13:30	-	PE-PUNTAPALMERAS	PE-PUNTAPALMERAS	12	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
13:30	-	PE-SANGABRIEL	PE-SANGABRIEL	82	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
13:30	-	PE-TOLPANSUR	PE-TOLPANSUR	49	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
13:30	-	PFV-ALMEYDA	PFV-ALMEYDA	43	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
13:30	-	PFV-ELROMERO	PFV-ELROMERO	138	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
13:30	-	PFV-USYA	PFV-USYA	41	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
13:30	-	PFV-MALGARIDA	PFV-MALGARIDA	134	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
13:30	-	PE-LOSCURUROS	PE-LOSCURUROS	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
13:30	-	PE-LOSOLMOS	PE-LOSOLMOS	18	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
13:30	-	PE-MESAMAVIDA	PE-MESAMAVIDA	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
13:30	-	ALFALFAL-1	ALFALFAL-1	39	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
13:30	-	VOLCAN	VOLCAN	4	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
13:30	-	PFV-ANDES	PFV-ANDES	14	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
13:30	-	ELPASO-2	ELPASO-2	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ANPAC	-	-
13:30	-	CAPULLO	CAPULLO	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	CAPULLO	-	-
13:30	-	PULELFU-1	PULELFU-1	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	CAPULLO	-	-
13:30	-	PULELFU-2	PULELFU-2	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	CAPULLO	-	-
13:30	-	BLANCO	BLANCO	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
13:30	-	CHACABUQUITO-1	CHACABUQUITO-1	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
13:30	-	CHACABUQUITO-2	CHACABUQUITO-2	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
13:30	-	JUNCAL	JUNCAL	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
13:30	-	LOSQUILOS-1	LOSQUILOS-1	9	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
13:30	-	LOSQUILOS-2	LOSQUILOS-2	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
13:30	-	MACHICURA-2	MACHICURA-2	14	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
13:30	-	SANIGNACIO	SANIGNACIO	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
13:30	-	PFV-DIEGOALMAGROSUR	PFV-DIEGOALMAGROSUR	128	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
13:30	-	PE-LEBU	PE-LEBU	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	CRISTALERÍAS TORO	-	-
13:30	-	PE-LEBU	PE-LEBU	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	CRISTALERÍAS TORO	-	-
13:30	-	ANTUCO-1	ANTUCO-1	53	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
13:30	-	CURILLINQUE	CURILLINQUE	18	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
13:30	-	ISLA-1	ISLA-1	20	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
13:30	-	LOMAALTA	LOMAALTA	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
13:30	-	PILMAIQUEN-5	PILMAIQUEN-5	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
13:30	-	PULLINQUE-3	PULLINQUE-3	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
13:30	-	SAUZAL-1	SAUZAL-1	16	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
13:30	-	SAUZALITO	SAUZALITO	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
13:30	-	OJOSDEAGUA	OJOSDEAGUA	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
13:30	-	PE-LOSBUENOSAIRES	PE-LOSBUENOSAIRES	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PE-CANELA	PE-CANELA	8	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PE-CANELA-2	PE-CANELA-2	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PE-RENAICO	PE-RENAICO	98	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PE-SIERRAGORDA	PE-SIERRAGORDA	48	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PE-TALINAYORIENTE	PE-TALINAYORIENTE	40	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PE-TALINAYPONIENTE	PE-TALINAYPONIENTE	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PE-TALTAL	PE-TALTAL	80	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PE-VALLEDELOSVIENTOS	PE-VALLEDELOSVIENTOS	20	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PE-PUELCHESUR	PE-PUELCHESUR	13	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PE-CAMPOLINDO	PE-CAMPOLINDO	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PFV-CARRERAPINTO	PFV-CARRERAPINTO	37	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PFV-CHANARES	PFV-CHANARES	21	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PFV-DIEGODEALMAGRO	PFV-DIEGODEALMAGRO	16	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PFV-FINISTERRAE	PFV-FINISTERRAE	108	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
13:30	-	PFV-LALACKAMA	PFV-LALACKAMA	35	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PFV-LALACKAMA-2	PFV-LALACKAMA-2	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PFV-PAMPASOLARNORTE	PFV-PAMPASOLARNORTE	39	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PFV-DOMEYKO	PFV-DOMEYKO	26	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PFV-LASILLA	PFV-LASILLA	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PFV-SOLDELILA	PFV-SOLDELILA	62	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PFV-AZABACHE	PFV-AZABACHE	23	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PFV-CAMPOSDELSOL	PFV-CAMPOSDELSOL	128	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PFV-VALLEDELSOL	PFV-VALLEDELSOL	98	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
13:30	-	PE-CALAMA	PE-CALAMA	19	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
13:30	-	PE-MONTEREDONDO	PE-MONTEREDONDO	4	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
13:30	-	CHAPIQUINA-1	CHAPIQUINA-1	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
13:30	-	PFV-ELAGUILA	PFV-ELAGUILA	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
13:30	-	PFV-PAMPACAMARONES	PFV-PAMPACAMARONES	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
13:30	-	PFV-LOSLOROS	PFV-LOSLOROS	30	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
13:30	-	PFV-TAMAYA	PFV-TAMAYA	53	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
13:30	-	PFV-CAPRICORNIO	PFV-CAPRICORNIO	18	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
13:30	-	PFV-COYA	PFV-COYA	96	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
13:30	-	PFV-TENOSOLAR	PFV-TENOSOLAR	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENLASA	-	-
13:30	-	PE-AURORA	PE-AURORA	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PE-CABOLEONES-1	PE-CABOLEONES-1	34	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PE-CABOLEONES-2	PE-CABOLEONES-2	21	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PE-CABOLEONES-3	PE-CABOLEONES-3	38	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PE-CUEL	PE-CUEL	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PE-ELARRAYAN	PE-ELARRAYAN	23	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PE-PUNTACOLORADA	PE-PUNTACOLORADA	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PE-SARCO	PE-SARCO	25	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PE-LAESTRELLA	PE-LAESTRELLA	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PE-TCHAMMA	PE-TCHAMMA	68	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PE-CERROTIGRE	PE-CERROTIGRE	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PE-LLANOSDELVIENTO	PE-LLANOSDELVIENTO	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-BOLERO-1	PFV-BOLERO-1	60	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-CERRODOMINADOR	PFV-CERRODOMINADOR	54	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-CONEJO	PFV-CONEJO	60	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-JAMA-1	PFV-JAMA-1	18	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-LAHUAYCA-2	PFV-LAHUAYCA-2	15	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-LLANODELLAMPOS	PFV-LLANODELLAMPOS	50	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-MARIAELENA	PFV-MARIAELENA	35	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-POZOALMONTE-2	PFV-POZOALMONTE-2	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-POZOALMONTE-3	PFV-POZOALMONTE-3	11	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-URIBESOLAR	PFV-URIBESOLAR	28	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-SOLDELOSANDES	PFV-SOLDELOSANDES	58	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-PUERTOSECO	PFV-PUERTOSECO	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-SANTAISABEL	PFV-SANTAISABEL	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-LACRUZSOLAR	PFV-LACRUZSOLAR	36	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-DONACARMEN	PFV-DONACARMEN	20	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-SANPEDRO	PFV-SANPEDRO	55	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-NUEVOQUILLAGUA	PFV-NUEVOQUILLAGUA	63	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-JAMA-2	PFV-JAMA-2	19	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-VALLEESCONDIDO	PFV-VALLEESCONDIDO	55	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
13:30	-	PFV-PAMPATIGRE	PFV-PAMPATIGRE	46	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
13:30	-	PFV-SANTIAGOSOLAR	PFV-SANTIAGOSOLAR	70	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	GENERADORA METROPOLITANA	-	-
13:30	-	MARIPOSAS	MARIPOSAS	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	HIDRO MAULE	-	-
13:30	-	LIRCAY-1	LIRCAY-1	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	HIDRO MAULE	-	-
13:30	-	PROVIDENCIA-1	PROVIDENCIA-1	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	HIDRO MAULE	-	-
13:30	-	PROVIDENCIA-2	PROVIDENCIA-2	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	HIDRO MAULE	-	-
13:30	-	GUAYACAN-1	GUAYACAN-1	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
13:30	-	GUAYACAN-2	GUAYACAN-2	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
13:30	-	PFV-SALVADOR	PFV-SALVADOR	31	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
13:30	-	PFV-SANANDRES	PFV-SANANDRES	22	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
13:30	-	PE-SANJUAN	PE-SANJUAN	60	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	LAP	-	-
13:30	-	PE-TOTORAL	PE-TOTORAL	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	LAP	-	-
13:30	-	PE-PUNTASIERRA	PE-PUNTASIERRA	20	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	PACIFIC HYDRO	-	-
13:30	-	CHACAYES-1	CHACAYES-1	23	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	PACIFIC HYDRO	-	-
13:30	-	RENAICO	RENAICO	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	POTENCIA	-	-
13:30	-	PFV-ANTAY	PFV-ANTAY	9	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	PRIME ENERGIA	-	-
13:30	-	FLORIDA2-1	FLORIDA2-1	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	PUNTILLA	-	-
13:30	-	FLORIDA3-1	FLORIDA3-1	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	PUNTILLA	-	-
13:30	-	FLORIDA3-2	FLORIDA3-2	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	PUNTILLA	-	-
13:30	-	PUNTILLA-3	PUNTILLA-3	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	PUNTILLA	-	-
13:30	-	ANCOA-1	ANCOA-1	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RÍO COLORADO	-	-
13:30	-	RIOCOLORADO-1	RIOCOLORADO-1	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RÍO COLORADO	-	-
13:30	-	PE-ELMAITEN	PE-ELMAITEN	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
13:30	-	PE-MALLECOSUR	PE-MALLECOSUR	55	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
13:30	-	PE-MALLECONORTE	PE-MALLECONORTE	34	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
13:30	-	PE-NEGRETE	PE-NEGRETE	22	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
13:30	-	PFV-HUATACONDO	PFV-HUATACONDO	55	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
13:30	-	PFV-JAVIERA	PFV-JAVIERA	29	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
13:30	-	PFV-LAHUELLA	PFV-LAHUELLA	46	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
13:30	-	PFV-ATACAMASOLAR-2	PFV-ATACAMASOLAR-2	91	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
13:30	-	PFV-SOLDELDESIERTO	PFV-SOLDELDESIERTO	144	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
13:30	-	PFV-QUILAPILUN	PFV-QUILAPILUN	62	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
13:30	-	NALCAS-3	NALCAS-3	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	SCOTTA	-	-
13:30	-	CENTRALBONITO-MC1	CENTRALBONITO-MC1	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	SCOTTA	-	-
13:30	-	PE-ALENA	PE-ALENA	39	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	SIEMENS	-	-
13:30	-	PFV-GRANJA	PFV-GRANJA	46	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	SIEMENS	-	-
13:30	-	PFV-RIOESCONDIDO	PFV-RIOESCONDIDO	86	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	SIEMENS	-	-
13:30	-	PE-SANPEDRO-1	PE-SANPEDRO-1	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	STS	-	-
13:30	-	PE-SANPEDRO-2	PE-SANPEDRO-2	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	STS	-	-
13:30	-	PFV-LUZDELNORTE	PFV-LUZDELNORTE	68	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	SUN POWER	-	-
13:30	-	PFV-ELPELICANO	PFV-ELPELICANO	54	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	SUN POWER	-	-
13:30	-	PE-UCUQUER-2	PE-UCUQUER-2	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	UCUQUER	-	-
13:30	-	PE-LAESPERANZA	PE-LAESPERANZA	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	UCUQUER	-	-
13:30	-	PE-LAFLOR	PE-LAFLOR	21	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -200	-	-	UCUQUER	-	-
13:36	-	ATACAMA-2TG2A	ATACAMA-2TG2A_TG2A+0.5TV2_GNL_A	-	DN	DLC	PP	-	OM	-	-	-	-	ENEL GENERACION	-	
13:50	-	ATACAMA-1TG1A	ATACAMA-1TG1A_TG1A_GNL_A	-	N	LC	PMT	-	OM	E/S TG1A	-	-	-	ENEL GENERACION	-	
14:25	-	ATACAMA-2TG2A	ATACAMA-2TG2A_TG2A_GNL_A	-	N	LC	PMT	-	OM	E/S TG2A	-	-	-	ENEL GENERACION	-	
14:36	-	**MOV. CMG**	-	-	-	-	-	-	-	**Movimiento para estimar CMG horario**	-	-	-	CDC	-	-
14:47	-	ATACAMA-1TG1A	ATACAMA-1TG1A_TG1A+0.5TV1_GNL_A	-	N	LC	PMT	-	OM	E/S TV1C	-	-	-	ENEL GENERACION	-	
15:00	-	MEJILLONES-CTM3	MEJILLONES-CTM3_TG1+TV1_GNL_B	-	DN	DLC	PP	-	OM	-	-	-	-	ENGIE	-	
15:00	**-**	**CDC**	**Ajuste Prorrata Generalizada, costo SEN 0**	**-300**	**-**	**-**	**-**	**-**	**-**	**Ajuste Prorrata Generalizada / Monto Prorrata : -300**	**-**	**-**	**-**	**-**	**-**	**-**
15:00	-	PE-PUNTAPALMERAS	PE-PUNTAPALMERAS	12	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ACCIONA	-	-
15:00	-	PE-SANGABRIEL	PE-SANGABRIEL	52	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ACCIONA	-	-
15:00	-	PE-TOLPANSUR	PE-TOLPANSUR	35	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ACCIONA	-	-

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
15:00	-	PFV-ALMEYDA	PFV-ALMEYDA	43	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ACCIONA	-	-
15:00	-	PFV-ELROMERO	PFV-ELROMERO	128	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ACCIONA	-	-
15:00	-	PFV-USYA	PFV-USYA	38	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ACCIONA	-	-
15:00	-	PFV-MALGARIDA	PFV-MALGARIDA	121	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ACCIONA	-	-
15:00	-	PE-LOSCURUROS	PE-LOSCURUROS	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	AES ANDES	-	-
15:00	-	PE-LOSOLMOS	PE-LOSOLMOS	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	AES ANDES	-	-
15:00	-	PE-MESAMAVIDA	PE-MESAMAVIDA	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	AES ANDES	-	-
15:00	-	ALFALFAL-1	ALFALFAL-1	39	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	AES ANDES	-	-
15:00	-	VOLCAN	VOLCAN	4	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	AES ANDES	-	-
15:00	-	PFV-ANDES	PFV-ANDES	12	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	AES ANDES	-	-
15:00	-	ELPASO-2	ELPASO-2	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ANPAC	-	-
15:00	-	CAPULLO	CAPULLO	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	CAPULLO	-	-
15:00	-	PULELFU-1	PULELFU-1	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	CAPULLO	-	-
15:00	-	PULELFU-2	PULELFU-2	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	CAPULLO	-	-
15:00	-	BLANCO	BLANCO	4	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
15:00	-	CHACABUQUITO-1	CHACABUQUITO-1	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
15:00	-	JUNCAL	JUNCAL	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
15:00	-	LOSQUILOS-1	LOSQUILOS-1	9	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
15:00	-	MACHICURA-2	MACHICURA-2	15	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
15:00	-	SANIGNACIO	SANIGNACIO	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
15:00	-	PFV-DIEGOALMAGROSUR	PFV-DIEGOALMAGROSUR	116	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	COLBUN	-	-
15:00	-	PE-LEBU	PE-LEBU	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	CRISTALERÍAS TORO	-	-
15:00	-	PE-LEBU	PE-LEBU	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	CRISTALERÍAS TORO	-	-
15:00	-	ANTUCO-1	ANTUCO-1	53	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
15:00	-	CURILLINQUE	CURILLINQUE	17	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
15:00	-	ISLA-1	ISLA-1	19	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
15:00	-	LOMAALTA	LOMAALTA	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
15:00	-	PILMAIQUEN-5	PILMAIQUEN-5	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
15:00	-	PULLINQUE-3	PULLINQUE-3	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
15:00	-	SAUZAL-1	SAUZAL-1	15	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
15:00	-	SAUZALITO	SAUZALITO	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
15:00	-	OJOSDEAGUA	OJOSDEAGUA	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GENERACIÓN	-	-
15:00	-	PE-LOSBUENOSAIRES	PE-LOSBUENOSAIRES	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PE-CANELA	PE-CANELA	9	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PE-CANELA-2	PE-CANELA-2	11	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PE-RENAICO	PE-RENAICO	70	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PE-SIERRAGORDA	PE-SIERRAGORDA	48	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PE-TALINAYORIENTE	PE-TALINAYORIENTE	65	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PE-TALINAYPONIENTE	PE-TALINAYPONIENTE	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PE-TALTAL	PE-TALTAL	79	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PE-VALLEDELOSVIENTOS	PE-VALLEDELOSVIENTOS	20	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PE-PUELCHESUR	PE-PUELCHESUR	21	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PE-CAMPOLINDO	PE-CAMPOLINDO	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PFV-CARRERAPINTO	PFV-CARRERAPINTO	31	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PFV-CHANARES	PFV-CHANARES	19	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PFV-DIEGODEALMAGRO	PFV-DIEGODEALMAGRO	14	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PFV-FINISTERRAE	PFV-FINISTERRAE	108	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PFV-LALACKAMA	PFV-LALACKAMA	31	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PFV-LALACKAMA-2	PFV-LALACKAMA-2	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PFV-PAMPASOLARNORTE	PFV-PAMPASOLARNORTE	36	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
15:00	-	PFV-DOMEYKO	PFV-DOMEYKO	20	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PFV-LASILLA	PFV-LASILLA	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PFV-SOLDELILA	PFV-SOLDELILA	53	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PFV-AZABACHE	PFV-AZABACHE	19	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PFV-CAMPOSDELSOL	PFV-CAMPOSDELSOL	104	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PFV-VALLEDELSOL	PFV-VALLEDELSOL	90	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENEL GREEN POWER	-	-
15:00	-	PE-CALAMA	PE-CALAMA	44	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
15:00	-	PE-MONTEREDONDO	PE-MONTEREDONDO	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
15:00	-	CHAPIQUINA-1	CHAPIQUINA-1	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
15:00	-	PFV-ELAGUILA	PFV-ELAGUILA	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
15:00	-	PFV-PAMPACAMARONES	PFV-PAMPACAMARONES	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
15:00	-	PFV-LOSLOROS	PFV-LOSLOROS	26	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
15:00	-	PFV-TAMAYA	PFV-TAMAYA	47	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
15:00	-	PFV-CAPRICORNIO	PFV-CAPRICORNIO	13	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
15:00	-	PFV-COYA	PFV-COYA	86	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENGIE RENOVABLE	-	-
15:00	-	PFV-TENOSOLAR	PFV-TENOSOLAR	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENLASA	-	-
15:00	-	PE-AURORA	PE-AURORA	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PE-CABOLEONES-1	PE-CABOLEONES-1	33	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PE-CABOLEONES-2	PE-CABOLEONES-2	21	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PE-CABOLEONES-3	PE-CABOLEONES-3	39	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PE-CUEL	PE-CUEL	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PE-ELARRAYAN	PE-ELARRAYAN	27	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PE-PUNTACOLORADA	PE-PUNTACOLORADA	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PE-SARCO	PE-SARCO	25	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PE-LAESTRELLA	PE-LAESTRELLA	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PE-TCHAMMA	PE-TCHAMMA	76	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PE-CERROTIGRE	PE-CERROTIGRE	20	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PE-LLANOSDELVIENTO	PE-LLANOSDELVIENTO	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-BOLERO-1	PFV-BOLERO-1	52	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-CERRODOMINADOR	PFV-CERRODOMINADOR	48	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-CONEJO	PFV-CONEJO	54	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-JAMA-1	PFV-JAMA-1	17	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-LAHUAYCA-2	PFV-LAHUAYCA-2	13	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-LLANODELLAMPOS	PFV-LLANODELLAMPOS	45	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-MARIAELENA	PFV-MARIAELENA	33	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-POZOALMONTE-2	PFV-POZOALMONTE-2	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-POZOALMONTE-3	PFV-POZOALMONTE-3	9	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-URIBESOLAR	PFV-URIBESOLAR	25	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-SOLDELOSANDES	PFV-SOLDELOSANDES	53	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-PUERTOSECO	PFV-PUERTOSECO	7	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-SANTAISABEL	PFV-SANTAISABEL	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-LACRUZSOLAR	PFV-LACRUZSOLAR	33	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-DONACARMEN	PFV-DONACARMEN	18	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-SANPEDRO	PFV-SANPEDRO	48	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-NUEVOQUILLAGUA	PFV-NUEVOQUILLAGUA	58	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-JAMA-2	PFV-JAMA-2	18	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-VALLEESCONDIDO	PFV-VALLEESCONDIDO	49	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-PAMPATIGRE	PFV-PAMPATIGRE	40	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	ENOR CHILE	-	-
15:00	-	PFV-SANTIAGOSOLAR	PFV-SANTIAGOSOLAR	59	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	GENERADORA METROPOLITANA	-	-
15:00	-	MARIPOSAS	MARIPOSAS	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	HIDRO MAULE	-	-
15:00	-	LIRCAY-1	LIRCAY-1	10	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	HIDRO MAULE	-	-

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
15:00	-	PROVIDENCIA-1	PROVIDENCIA-1	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	HIDRO MAULE	-	-
15:00	-	PROVIDENCIA-2	PROVIDENCIA-2	5	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	HIDRO MAULE	-	-
15:00	-	GUAYACAN-1	GUAYACAN-1	4	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
15:00	-	GUAYACAN-2	GUAYACAN-2	4	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
15:00	-	PFV-SALVADOR	PFV-SALVADOR	27	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
15:00	-	PFV-SANANDRES	PFV-SANANDRES	19	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
15:00	-	PE-SANJUAN	PE-SANJUAN	91	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	LAP	-	-
15:00	-	PE-TOTORAL	PE-TOTORAL	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	LAP	-	-
15:00	-	PE-PUNTASIERRA	PE-PUNTASIERRA	21	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	PACIFIC HYDRO	-	-
15:00	-	CHACAYES-1	CHACAYES-1	23	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	PACIFIC HYDRO	-	-
15:00	-	RENAICO	RENAICO	6	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	POTENCIA	-	-
15:00	-	PFV-ANTAY	PFV-ANTAY	8	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	PRIME ENERGIA	-	-
15:00	-	FLORIDA2-1	FLORIDA2-1	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	PUNTILLA	-	-
15:00	-	FLORIDA3-1	FLORIDA3-1	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	PUNTILLA	-	-
15:00	-	FLORIDA3-2	FLORIDA3-2	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	PUNTILLA	-	-
15:00	-	PUNTILLA-3	PUNTILLA-3	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	PUNTILLA	-	-
15:00	-	ANCOA-1	ANCOA-1	2	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RÍO COLORADO	-	-
15:00	-	RIOCOLORADO-1	RIOCOLORADO-1	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RÍO COLORADO	-	-
15:00	-	PE-ELMAITEN	PE-ELMAITEN	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
15:00	-	PE-MALLECOSUR	PE-MALLECOSUR	36	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
15:00	-	PE-MALLECONORTE	PE-MALLECONORTE	31	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
15:00	-	PE-NEGRETE	PE-NEGRETE	8	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
15:00	-	PFV-HUATACONDO	PFV-HUATACONDO	50	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
15:00	-	PFV-JAVIERA	PFV-JAVIERA	25	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
15:00	-	PFV-LAHUELLA	PFV-LAHUELLA	41	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
15:00	-	PFV-ATACAMASOLAR-2	PFV-ATACAMASOLAR-2	83	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
15:00	-	PFV-SOLDELDESIERTO	PFV-SOLDELDESIERTO	130	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
15:00	-	PFV-QUILAPILUN	PFV-QUILAPILUN	57	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	RNE	-	-
15:00	-	NALCAS-3	NALCAS-3	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	SCOTTA	-	-
15:00	-	CENTRALBONITO-MC1	CENTRALBONITO-MC1	3	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	SCOTTA	-	-
15:00	-	PE-ALENA	PE-ALENA	20	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	SIEMENS	-	-
15:00	-	PFV-GRANJA	PFV-GRANJA	40	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	SIEMENS	-	-
15:00	-	PFV-RIOESCONDIDO	PFV-RIOESCONDIDO	78	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	SIEMENS	-	-
15:00	-	PE-SANPEDRO-1	PE-SANPEDRO-1	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	STS	-	-
15:00	-	PE-SANPEDRO-2	PE-SANPEDRO-2	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	STS	-	-
15:00	-	PFV-LUZDELNORTE	PFV-LUZDELNORTE	61	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	SUN POWER	-	-
15:00	-	PFV-ELPELICANO	PFV-ELPELICANO	48	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	SUN POWER	-	-
15:00	-	PE-UCUQUER-2	PE-UCUQUER-2	0	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	UCUQUER	-	-
15:00	-	PE-LAESPERANZA	PE-LAESPERANZA	1	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	UCUQUER	-	-
15:00	-	PE-LAFLOR	PE-LAFLOR	11	N	-	CI	-	OM		Ajuste Prorrata Generalizada / Monto Prorrata : -300	-	-	UCUQUER	-	-
15:20	-	ATACAMA-2TG2A	ATACAMA-2TG2A_TG2A+0.5TV2_GNL_A	-	N	LC	PMT	-	OM	E/S TV2C	-	-	-	ENEL GENERACION	-	
15:30	-	TOCOPILLA-U16	TOCOPILLA-U16 TG1+TV1 GNL B	-	DN	DLC	PP	-	OM	-	-	-	-	ENGIE	-	
15:30	-	CMPCCORDILLERA	CMPCCORDILLERA GN A	-	DN	DLC	PP	-	OM	Por SSCC	-	-	-	SANTA FE	-	
15:31	-	KELAR-TG12	KELAR-TG12_TG1+TG2+TV1_GNL_E	-	DRO	DLC	PP	-	OM	-	-	-	IL 2022001789 - IL 2022000845	KELAR	-	
15:34	-	ATACAMA-1TG1B	ATACAMA-1TG1B TG1B GNL A		N	LC	PMT	-	OM	E/S TG1B	-	-	-	ENEL GENERACION	-	
15:38	-	ATACAMA-2TG2A	ATACAMA-2TG2A_TG2A+0.5TV2_GNL_A	-	N	LC	MT	-	OM	En MT estable	-	-	-	ENEL GENERACION	-	
15:40	-	MEJILLONES-CTM3	MEJILLONES-CTM3_TG1_GNL_B	-	N	LC	PMT	-	OM	E/S TG	-	-	-	ENGIE	-	
15:48	-	VENTANAS-2	VENTANAS-2_CAR	-	PO	-	EP	-	SIF	Sincronizada en pruebas.	-	-	IF2023001980	AES ANDES	-	
15:53	-	ANGOSTURA-2	RALCO_sinv	-	DN	-	PP	-	RE	-	-	-	-	COLBUN	-	
15:53	-	KELAR-TG1	KELAR-TG1_TG1_GNL_E	-	RO	LC	PMT	-	OM	E/S TG1	-	-	IL 2022000846	KELAR	-	
15:54	-	CMPCCORDILLERA	CMPCCORDILLERA GN A	-	N	LC	MT	-	OM	-	-	-	-	SANTA FE	-	
16:00	-	ANGOSTURA-2	RALCO sinv	-	N	-	MT	-	RE	-	-	-	-	COLBUN	-	
16:01	-	TOCOPILLA-U16	TOCOPILLA-U16 TG1 GNL B	-	N	LC	PMT	-	OM	E/S TG	-	-	-	ENGIE	-	
16:04	-	ANGOSTURA-3	RALCO sinv	0	DN	-	FS	-	OM	-	-	-	-	COLBUN	-	
16:05	**-**	**CDC**	**Ajuste Prorrata Generalizada, costo SEN 0**	**-200**	**-**	**-**	**-**	**-**	**-**	**Inicio Prorrata Generalizada / Monto Prorrata : -200**	**-**	**-**	**-**	**-**	**-**	**-**
16:05	-	PE-PUNTAPALMERAS	PE-PUNTAPALMERAS	12	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
16:05	-	PE-SANGABRIEL	PE-SANGABRIEL	69	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
16:05	-	PE-TOLPANSUR	PE-TOLPANSUR	48	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
16:05	-	PFV-ALMEYDA	PFV-ALMEYDA	41	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
16:05	-	PFV-ELROMERO	PFV-ELROMERO	88	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
16:05	-	PFV-USYA	PFV-USYA	26	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
16:05	-	PFV-MALGARIDA	PFV-MALGARIDA	113	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ACCIONA	-	-
16:05	-	PE-LOSCURUROS	PE-LOSCURUROS	1	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
16:05	-	PE-LOSOLMOS	PE-LOSOLMOS	12	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
16:05	-	PE-MESAMAVIDA	PE-MESAMAVIDA	7	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
16:05	-	ALFALFAL-1	ALFALFAL-1	43	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
16:05	-	VOLCAN	VOLCAN	4	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
16:05	-	PFV-ANDES	PFV-ANDES	12	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	AES ANDES	-	-
16:05	-	ELPASO-2	ELPASO-2	10	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ANPAC	-	-
16:05	-	CAPULLO	CAPULLO	5	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	CAPULLO	-	-
16:05	-	PULELFU-1	PULELFU-1	3	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	CAPULLO	-	-
16:05	-	PULELFU-2	PULELFU-2	3	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	CAPULLO	-	-
16:05	-	BLANCO	BLANCO	5	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
16:05	-	CHACABUQUITO-1	CHACABUQUITO-1	6	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
16:05	-	JUNCAL	JUNCAL	5	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
16:05	-	LOSQUILOS-1	LOSQUILOS-1	8	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
16:05	-	MACHICURA-2	MACHICURA-2	15	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
16:05	-	SANIGNACIO	SANIGNACIO	6	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
16:05	-	PFV-DIEGOALMAGROSUR	PFV-DIEGOALMAGROSUR	104	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	COLBUN	-	-
16:05	-	PE-LEBU	PE-LEBU	2	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	CRISTALERÍAS TORO	-	-
16:05	-	PE-LEBU	PE-LEBU	2	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	CRISTALERÍAS TORO	-	-
16:05	-	ANTUCO-1	ANTUCO-1	53	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
16:05	-	CURILLINQUE	CURILLINQUE	18	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
16:05	-	ISLA-1	ISLA-1	18	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
16:05	-	LOMAALTA	LOMAALTA	5	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
16:05	-	PILMAIQUEN-5	PILMAIQUEN-5	10	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
16:05	-	PULLINQUE-3	PULLINQUE-3	6	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
16:05	-	SAUZAL-1	SAUZAL-1	16	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
16:05	-	SAUZALITO	SAUZALITO	2	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
16:05	-	OJOSDEAGUA	OJOSDEAGUA	5	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GENERACIÓN	-	-
16:05	-	PE-LOSBUENOSAIRES	PE-LOSBUENOSAIRES	6	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PE-CANELA	PE-CANELA	9	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PE-CANELA-2	PE-CANELA-2	11	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PE-RENAICO	PE-RENAICO	84	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PE-SIERRAGORDA	PE-SIERRAGORDA	47	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PE-TALINAYORIENTE	PE-TALINAYORIENTE	65	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PE-TALINAYPONIENTE	PE-TALINAYPONIENTE	0	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PE-TALTAL	PE-TALTAL	49	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PE-VALLEDELOSVIENTOS	PE-VALLEDELOSVIENTOS	20	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PE-PUELCHESUR	PE-PUELCHESUR	15	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PE-CAMPOLINDO	PE-CAMPOLINDO	4	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PFV-CARRERAPINTO	PFV-CARRERAPINTO	28	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PFV-CHANARES	PFV-CHANARES	18	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PFV-DIEGODEALMAGRO	PFV-DIEGODEALMAGRO	13	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PFV-FINISTERRAE	PFV-FINISTERRAE	111	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PFV-LALACKAMA	PFV-LALACKAMA	29	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
16:05	-	PFV-LALACKAMA-2	PFV-LALACKAMA-2	7	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PFV-PAMPASOLARNORTE	PFV-PAMPASOLARNORTE	32	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PFV-DOMEYKO	PFV-DOMEYKO	13	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PFV-LASILLA	PFV-LASILLA	1	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PFV-SOLDELILA	PFV-SOLDELILA	46	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PFV-AZABACHE	PFV-AZABACHE	17	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PFV-CAMPOSDELSOL	PFV-CAMPOSDELSOL	90	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PFV-VALLEDELSOL	PFV-VALLEDELSOL	84	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENEL GREEN POWER	-	-
16:05	-	PE-CALAMA	PE-CALAMA	63	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
16:05	-	PE-MONTEREDONDO	PE-MONTEREDONDO	10	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
16:05	-	CHAPIQUINA-1	CHAPIQUINA-1	3	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
16:05	-	PFV-ELAGUILA	PFV-ELAGUILA	1	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
16:05	-	PFV-PAMPACAMARONES	PFV-PAMPACAMARONES	3	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
16:05	-	PFV-LOSLOROS	PFV-LOSLOROS	18	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
16:05	-	PFV-TAMAYA	PFV-TAMAYA	43	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
16:05	-	PFV-CAPRICORNIO	PFV-CAPRICORNIO	9	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
16:05	-	PFV-COYA	PFV-COYA	79	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENGIE RENOVABLE	-	-
16:05	-	PFV-TENOSOLAR	PFV-TENOSOLAR	4	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENLASA	-	-
16:05	-	PE-AURORA	PE-AURORA	10	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PE-CABOLEONES-1	PE-CABOLEONES-1	41	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PE-CABOLEONES-2	PE-CABOLEONES-2	34	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PE-CABOLEONES-3	PE-CABOLEONES-3	38	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PE-CUEL	PE-CUEL	5	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PE-ELARRAYAN	PE-ELARRAYAN	22	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PE-PUNTACOLORADA	PE-PUNTACOLORADA	0	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PE-SARCO	PE-SARCO	40	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PE-LAESTRELLA	PE-LAESTRELLA	1	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PE-TCHAMMA	PE-TCHAMMA	59	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PE-CERROTIGRE	PE-CERROTIGRE	53	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PE-LLANOSDELVIENTO	PE-LLANOSDELVIENTO	49	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-BOLERO-1	PFV-BOLERO-1	47	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-CERRODOMINADOR	PFV-CERRODOMINADOR	44	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-CONEJO	PFV-CONEJO	50	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-JAMA-1	PFV-JAMA-1	18	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-LAHUAYCA-2	PFV-LAHUAYCA-2	9	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-LLANODELLAMPOS	PFV-LLANODELLAMPOS	42	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-MARIAELENA	PFV-MARIAELENA	30	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-POZOALMONTE-2	PFV-POZOALMONTE-2	5	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-POZOALMONTE-3	PFV-POZOALMONTE-3	11	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-URIBESOLAR	PFV-URIBESOLAR	23	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-SOLDELOSANDES	PFV-SOLDELOSANDES	50	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-PUERTOSECO	PFV-PUERTOSECO	7	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-SANTAISABEL	PFV-SANTAISABEL	0	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-LACRUZSOLAR	PFV-LACRUZSOLAR	31	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-DONACARMEN	PFV-DONACARMEN	13	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-SANPEDRO	PFV-SANPEDRO	44	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-NUEVOQUILLAGUA	PFV-NUEVOQUILLAGUA	54	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-JAMA-2	PFV-JAMA-2	19	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-VALLEESCONDIDO	PFV-VALLEESCONDIDO	45	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-PAMPATIGRE	PFV-PAMPATIGRE	36	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	ENOR CHILE	-	-
16:05	-	PFV-SANTIAGOSOLAR	PFV-SANTIAGOSOLAR	34	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	GENERADORA METROPOLITANA	-	-

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
16:05	-	MARIPOSAS	MARIPOSAS	3	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	HIDRO MAULE	-	-
16:05	-	LIRCAY-1	LIRCAY-1	10	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	HIDRO MAULE	-	-
16:05	-	PROVIDENCIA-1	PROVIDENCIA-1	5	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	HIDRO MAULE	-	-
16:05	-	PROVIDENCIA-2	PROVIDENCIA-2	5	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	HIDRO MAULE	-	-
16:05	-	GUAYACAN-1	GUAYACAN-1	4	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
16:05	-	GUAYACAN-2	GUAYACAN-2	4	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
16:05	-	PFV-SALVADOR	PFV-SALVADOR	24	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
16:05	-	PFV-SANANDRES	PFV-SANANDRES	17	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	INNERGEX(ENERGÍA LLAIMA)	-	-
16:05	-	PE-SANJUAN	PE-SANJUAN	91	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	LAP	-	-
16:05	-	PE-TOTORAL	PE-TOTORAL	0	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	LAP	-	-
16:05	-	PE-PUNTASIERRA	PE-PUNTASIERRA	20	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	PACIFIC HYDRO	-	-
16:05	-	CHACAYES-1	CHACAYES-1	23	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	PACIFIC HYDRO	-	-
16:05	-	RENAICO	RENAICO	6	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	POTENCIA	-	-
16:05	-	PFV-ANTAY	PFV-ANTAY	6	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	PRIME ENERGIA	-	-
16:05	-	FLORIDA2-1	FLORIDA2-1	2	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	PUNTILLA	-	-
16:05	-	FLORIDA3-1	FLORIDA3-1	1	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	PUNTILLA	-	-
16:05	-	FLORIDA3-2	FLORIDA3-2	1	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	PUNTILLA	-	-
16:05	-	PUNTILLA-3	PUNTILLA-3	2	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	PUNTILLA	-	-
16:05	-	ANCOA-1	ANCOA-1	2	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	RÍO COLORADO	-	-
16:05	-	RIOCOLORADO-1	RIOCOLORADO-1	1	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	RÍO COLORADO	-	-
16:05	-	PE-ELMAITEN	PE-ELMAITEN	1	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
16:05	-	PE-MALLECOSUR	PE-MALLECOSUR	33	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
16:05	-	PE-MALLECONORTE	PE-MALLECONORTE	28	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
16:05	-	PE-NEGRETE	PE-NEGRETE	10	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
16:05	-	PFV-HUATACONDO	PFV-HUATACONDO	47	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
16:05	-	PFV-JAVIERA	PFV-JAVIERA	22	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
16:05	-	PFV-LAHUELLA	PFV-LAHUELLA	38	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
16:05	-	PFV-ATACAMASOLAR-2	PFV-ATACAMASOLAR-2	78	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
16:05	-	PFV-SOLDELDESIERTO	PFV-SOLDELDESIERTO	80	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
16:05	-	PFV-QUILAPILUN	PFV-QUILAPILUN	48	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	RNE	-	-
16:05	-	NALCAS-3	NALCAS-3	1	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	SCOTTA	-	-
16:05	-	CENTRALBONITO-MC1	CENTRALBONITO-MC1	3	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	SCOTTA	-	-
16:05	-	PE-ALENA	PE-ALENA	20	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	SIEMENS	-	-
16:05	-	PFV-GRANJA	PFV-GRANJA	6	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	SIEMENS	-	-
16:05	-	PFV-RIOESCONDIDO	PFV-RIOESCONDIDO	73	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	SIEMENS	-	-
16:05	-	PE-SANPEDRO-1	PE-SANPEDRO-1	0	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	STS	-	-
16:05	-	PE-SANPEDRO-2	PE-SANPEDRO-2	0	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	STS	-	-
16:05	-	PFV-LUZDELNORTE	PFV-LUZDELNORTE	56	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	SUN POWER	-	-
16:05	-	PFV-ELPELICANO	PFV-ELPELICANO	44	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	SUN POWER	-	-
16:05	-	PE-UCUQUER-2	PE-UCUQUER-2	0	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	UCUQUER	-	-
16:05	-	PE-LAESPERANZA	PE-LAESPERANZA	3	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	UCUQUER	-	-
16:05	-	PE-LAFLOR	PE-LAFLOR	12	N	-	CI	-	OM		Inicio Prorrata Generalizada / Monto Prorrata : -200	-	-	UCUQUER	-	-
16:12	-	SANTAMARIA	SANTAMARIA_CAR	PC	N	-	PC	-	OT	Subida anticipadamente por retiro de generación ERNC Fotovoltaica	-	-	-	COLBUN	-	MT
16:12	-	COCHRANE-CCH2	COCHRANE-CCH2_CAR	PC	RO	-	PC	-	OT	Subida anticipadamente por retiro de generación ERNC Fotovoltaica	-	-	IL 2022000639	AES ANDES	-	MT
16:12	-	GUACOLDA-3	GUACOLDA-3_CAR	PC	N	-	PC	-	OT	Subida anticipadamente por retiro de generación ERNC Fotovoltaica	-	-	-	RNE	-	MT
16:12	-	GUACOLDA-1	GUACOLDA-1_CAR	PC	LF	-	PC	-	OT	Subida anticipadamente por retiro de generación ERNC Fotovoltaica	-	-	IL 2023000425 - IL 2023000488 - IL 2023000720	RNE	-	MT
16:12	-	GUACOLDA-4	GUACOLDA-4_CAR	PC	RO	-	PC	-	OT	Subida anticipadamente por retiro de generación ERNC Fotovoltaica	-	-	IL 2023000428 - IL 2023000187	RNE	-	MT
16:12	-	ANGAMOS-ANG1	ANGAMOS-ANG1_CAR	PC	RO	-	PC	-	OT	Subida anticipadamente por retiro de generación ERNC Fotovoltaica	-	-	IL 2022000696	AES ANDES	-	MT
16:12	-	ANGAMOS-ANG2	ANGAMOS-ANG2_CAR	PC	RO	-	PC	-	OT	Subida anticipadamente por retiro de generación ERNC Fotovoltaica	-	-	IL 2022001546	AES ANDES	-	MT
16:12	-	GUACOLDA-5	GUACOLDA-5_CAR	PC	LF	-	PC	-	OT	Subida anticipadamente por retiro de generación ERNC Fotovoltaica	-	-	IL 2023000634 - IL2023000813	RNE	-	MT
16:12	-	CAMPICHE	CAMPICHE_CAR	PC	N	-	PC	-	OT	Subida anticipadamente por retiro de generación ERNC Fotovoltaica	-	-	-	AES ANDES	-	PC
16:12	-	NORGENER-NTO1	NORGENER-NTO1_CAR	PC	N	-	PC	-	OT	Subida anticipadamente por retiro de generación ERNC Fotovoltaica	-	-	-	AES ANDES	-	
16:25	-	TOCOPILLA-U16	TOCOPILLA-U16_TG1+TV1_GNL_B	-	N	LC	PMT	-	OM	E/S TV	-	-	-	ENGIE	-	

07-05-2023															SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
16:30	-	ATACAMA-1TG1AB	ATACAMA-1TG1AB_TG1A+TG1B+TV1_GNL_A	-	N	LC	PMT	-	OM	Acopla TG1B	-	-	-	ENEL GENERACION	-	
16:31	-	PANGUE-1	RALCO_sinv	PC	N	-	PC	-	RE	-	-	-	IL 2021002293	ENEL GENERACION	-	PC
16:40	-	ATACAMA-1TG1AB	ATACAMA-1TG1AB_TG1A+TG1B+TV1_GNL_A	-	N	LC	MT	-	OM	En MT estable	-	-	-	ENEL GENERACION	-	
16:41	-	TOCOPILLA-U16	TOCOPILLA-U16_TG1+TV1_GNL_B	-	N	LC	MT	-	OM	En MT estable	-	-	-	ENGIE	-	
16:44	-	PEHUENCHE-1	PEHUENCHE	-	DN	-	PP	-	OM	-	-	A	-	ENEL GENERACION	-	
16:56	-	PEHUENCHE-1	PEHUENCHE	-	N	-	MT	-	OM	-	-	A	-	ENEL GENERACION	-	
16:59	-	KELAR-TG2	KELAR-TG2_TG2_GNL_E	-	RO	LC	PMT	-	OM	E/S TG2	-	-	IL 2022001789 - IL 2022000846	KELAR	-	
17:00	-	SANISIDRO-1	SANISIDRO-1_TG1+TV1_GNL_E	-	RO	LC	MT	-	OM	Cambia de combustible GN_A a GNL_E	-	-	IL 2022001908	ENEL GENERACION	-	
17:00	-	SANISIDRO-2	SANISIDRO-2_TG1+TV1_GNL_E	-	N	LC	MT	-	OM	Cambia de combustible GN_A a GNL_E	-	-	-	ENEL GENERACION	-	
17:00	-	QUINTERO-1	QUINTERO-1_GNL_E	-	N	LC	MT	-	OM	Cambia de combustible GN_A a GNL_E	-	-	-	ENEL GENERACION	-	
17:00	-	QUINTERO-2	QUINTERO-2_GNL_E	-	N	LC	MT	-	OM	Cambia de combustible GN_A a GNL_E	-	-	-	ENEL GENERACION	-	
17:00	-	NEHUENCO-9B	NEHUENCO-9B_GNL_C	-	DRO	DLC	PP	-	OM	-	-	-	IL 2023000654	COLBUN	-	
17:00	-	CANDELARIA-2	CANDELARIA-2_GN_A	-	DN	DLC	PP	-	OM	-	-	-	-	COLBUN	-	
17:00	-	CANDELARIA-1	CANDELARIA-1_GN_A	-	DN	DLC	PP	-	OM	-	-	-	-	COLBUN	-	
17:14	-	MEJILLONES-CTM3	MEJILLONES-CTM3_TG1+TV1_GNL_B	-	N	LC	PMT	-	OM	E/S TV	-	-	-	ENGIE	-	
17:15	**-**	**PFV-ANDES-2**	**PFV-ANDES-2**	**70**	**CSE**	**-**	**CI**	**-**	**OT**	**Finaliza maniobras para inyección al SADI**	**-**	**-**	**-**	**AES ANDES**		
17:15	**-**	**CDC**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**Finaliza Prorrata Generalizada**	**-**	**-**	**-**	**-**	**-**	**-**
17:15	-	PFV-FINIS TERRAE FASE III	PFV-FINIS TERRAE_FASE III	PC	P	-	EP	-	EP	-	-	-	SI 2023036206	ENEL GREEN POWER	-	-
17:15	-	PE-ATACAMA	PE-ATACAMA	PC	P	-	EP	-	EP	-	-	-	-	ENOR CHILE	-	-
17:15	-	PFV-ELENA	PFV-ELENA	PC	P	-	EP	-	EP	-	-	-	-	ENOR CHILE	-	-
17:17	-	CANDELARIA-1	CANDELARIA-1_GN_A	-	N	LC	PMT	-	OM	-	-	-	-	COLBUN	-	
17:20	-	CANDELARIA-2	CANDELARIA-2_GN_A	-	N	LC	PMT	-	OM	-	-	-	-	COLBUN	-	
17:23	-	CANDELARIA-1	CANDELARIA-1_GN_A	-	N	LC	MT	-	OM	En MT estable	-	-	-	COLBUN	-	
17:23	-	NEHUENCO-9B	NEHUENCO-9B_GNL_C	-	RO	LC	MT	-	OM	-	-	-	IL 2023000654	COLBUN	-	
17:25	-	CMPCLAJA	CMPCLAJA_BL1+BL2+BL3_COGEN	PC	N	-	PC	-	OM	-	-	-	-	SANTA FE	-	
17:25	-	CMPCPACIFICO	CMPCPACIFICO_BL1+BL2_COGEN	PC	N	-	PC	-	OM	-	-	-	-	SANTA FE	-	PC
17:25	-	LAJAEVE-2	LAJAEVE-2_COGEN	PC	N	-	PC	-	OM	-	-	-	-	AES ANDES	-	PC
17:25	-	NUEVAALDEA	NUEVAALDEA_BL1+BL2_COGEN	PC	N	-	PC	-	OM	-	-	-	-	ARAUCO	-	
17:25	-	VINALES	VINALES_BL1+BL2_COGEN	PC	N	-	PC	-	OM	-	-	-	-	ARAUCO	-	PC
17:25	-	LICANTEN	LICANTEN_BL1+BL2_COGEN	PC	N	-	PC	-	OM	-	-	-	-	ARAUCO	-	PC
17:25	-	ENAPBIOBIO_COGEN	ENAPBIOBIO_COGEN	PC	N	-	PC	-	OM	-	-	-	-	ENAP BIOBIO	-	PC
17:25	-	SANTAMARTA	SANTAMARTA_COGEN	PC	N	-	PC	-	OM	-	-	-	-	SANTA MARTA	-	PC
17:25	-	LOMALOSCOLORADOS-2	LOMALOSCOLORADOS-2_BIOGAS	PC	N	-	PC	-	OM	-	-	-	-	KDM	-	PC
17:25	-	SANTAFE	SANTAFE_BL1+BL2+BL3+BL4_COGEN	PC	N	-	PC	-	OM	-	-	-	-	SANTA FE	-	PC
17:25	-	LAUTARO-2	LAUTARO-2_BL1+BL2_COGEN	PC	N	-	PC	-	OM	-	-	-	-	COMASA	-	PC
17:25	-	CELCO	CELCO_BL1_COGEN	PC	N	-	PC	-	OM	-	-	-	-	ARAUCO	-	PC
17:25	-	LAUTARO-1	LAUTARO-1_BL1+BL2_COGEN	PC	N	-	PC	-	OM	-	-	-	-	COMASA	-	
17:25	-	CHOLGUAN	CHOLGUAN_BL1_COGEN	PC	N	-	PC	-	OM	-	-	-	-	ARAUCO	-	PC
17:25	-	LAJAEVE-1	LAJAEVE-1_COGEN	PC	N	-	PC	-	OM	-	-	-	-	AES ANDES	-	PC
17:25	-	SANISIDRO-2	SANISIDRO-2_TG1+TV1_GNL_E	PC	N	LC	PC	-	OM	-	-	-	-	ENEL GENERACION	-	PC
17:25	-	ESCUADRON	ESCUADRON_COGEN	PC	N	-	PC	-	OM	-	-	-	IL 2023000451	ESCUADRON	-	
17:25	-	SANISIDRO-1	SANISIDRO-1_TG1+TV1_GNL_E	PC	RO	LC	PC	-	OM	-	-	-	IL 2022001908	ENEL GENERACION	-	PC
17:25	-	ENAPACONCAGUA	ENAPACONCAGUA_COGEN	PC	N	-	PC	PCP	OM	-	-	-	-	ENAP	-	
17:25	-	SANTAMARIA	SANTAMARIA_CAR	PC	N	-	PC	-	OM	-	-	-	-	COLBUN	-	PC
17:26	-	CANDELARIA-2	CANDELARIA-2_GN_A	MT	N	LC	MT	-	OM	En MT estable	-	-	-	COLBUN	-	
17:27	-	MEJILLONES-CTM3	MEJILLONES-CTM3_TG1+TV1_GNL_B	MT	N	LC	MT	-	OM	MT estable.	-	-	-	ENGIE	-	MT
17:32	-	ATACAMA-1TG1AB	ATACAMA-1TG1AB_TG1A+TG1B+TV1_GNL_A	PC	N	LC	PC	-	OM	-	-	-	-	ENEL GENERACION	-	
17:32	-	NUEVARENCA	NUEVARENCA_TG1+TV1_GN_A	PC	RO	LC	PC	-	OM	-	-	-	IL 2023000790	GENERADORA METROPOLITANA	-	
17:32	-	ATACAMA-2TG2A	ATACAMA-2TG2A_TG2A+0.5TV2_GNL_A	PC	N	LC	PC	-	OM	-	-	-	-	ENEL GENERACION	-	
17:32	-	NEHUENCO-2	NEHUENCO-2_TG1+TV1_GNL_E	PC	N	LC	PC	-	OM	-	-	-	-	COLBUN	-	PC
17:32	-	NEHUENCO-1	NEHUENCO-1_TG1+TV1_GNL_E	PC	RO	LC	PC	-	OM	-	-	-	IL 2022001852	COLBUN	-	PC
17:32	-	TOCOPILLA-U16	TOCOPILLA-U16_TG1+TV1_GNL_B	PC	N	LC	PC	-	OM	-	-	-	-	ENGIE	-	PC
17:32	-	QUINTERO-1	QUINTERO-1_GNL_E	PC	N	LC	PC	-	OM	-	-	-	-	ENEL GENERACION	-	
17:32	-	QUINTERO-2	QUINTERO-2_GNL_E	PC	N	LC	PC	-	OM	-	-	-	-	ENEL GENERACION	-	
17:32	-	MEJILLONES-CTM3	MEJILLONES-CTM3_TG1+TV1_GNL_B	PC	N	LC	PC	-	OM	-	-	-	-	ENGIE	-	PC
17:32	-	COCHRANE-CCH2	COCHRANE-CCH2_CAR	PC	RO	-	PC	-	OM	-	-	-	IL 2022000639	AES ANDES	-	MT
17:32	-	CMPCCORDILLERA	CMPCCORDILLERA_GN_A	PC	N	LC	PC	-	OM	-	-	-	-	SANTA FE	-	
17:32	-	NEHUENCO-9B	NEHUENCO-9B_GNL_C	PC	RO	LC	PC	-	OM	-	-	-	IL 2023000654	COLBUN	-	
17:32	-	GUACOLDA-3	GUACOLDA-3_CAR	PC	N	-	PC	-	OM	-	-	-	-	RNE	-	MT
17:32	-	GUACOLDA-1	GUACOLDA-1_CAR	PC	LF	-	PC	-	OM	-	-	-	IL 2023000425 - IL 2023000488 - IL 2023000720	RNE	-	MT
17:32	-	GUACOLDA-4	GUACOLDA-4_CAR	PC	RO	-	PC	-	OM	-	-	-	IL 2023000428 - IL 2023000187	RNE	-	MT
17:32	-	TENOGAS	TENOGAS_GLP	-	DLF	DLC	PP	PCP	OM	-	-	-	IL 2023000766	ENLASA	-	
17:32	-	ANGAMOS-ANG1	ANGAMOS-ANG1_CAR	PC	RO	-	PC	-	OM	-	-	-	IL 2022000696	AES ANDES	-	MT
17:32	-	ANGAMOS-ANG2	ANGAMOS-ANG2_CAR	PC	RO	-	PC	-	OM	-	-	-	IL 2022001546	AES ANDES	-	MT
17:32	-	CANDELARIA-1	CANDELARIA-1_GN_A	PC	N	LC	PC	-	OM	-	-	-	-	COLBUN	-	
17:32	-	CMPCLAJA	CMPCLAJA_BL1+BL2+BL3+BL4_COGEN	-	N	-	PC	-	OM	-	-	-	-	SANTA FE	-	
17:32	-	CANDELARIA-2	CANDELARIA-2_GN_A	PC	N	LC	PC	-	OM	-	-	-	-	COLBUN	-	PC
17:32	-	GUACOLDA-5	GUACOLDA-5_CAR	PC	LF	-	PC	-	OM	-	-	-	IL 2023000634 - IL2023000813	RNE	-	MT
17:32	-	CMPCPACIFICO	CMPCPACIFICO_BL1+BL2+BL3_COGEN	PC	N	-	PC	-	OM	-	-	-	-	SANTA FE	-	PC
17:32	-	CAMPICHE	CAMPICHE_CAR	PC	N	-	PC	-	OM	-	-	-	-	AES ANDES	-	PC
17:32	-	CIPRESES-2	CIPRESES_sinv	-	DN	-	PP	-	OM	-	-	N	-	ENEL GENERACION	-	
17:32	-	CIPRESES-1	CIPRESES_sinv	PC	N	-	PC	-	OM	-	-	N	-	ENEL GENERACION	-	PC
17:32	-	CIPRESES-3	CIPRESES_sinv	PC	N	-	PC	-	OM	-	-	N	-	ENEL GENERACION	-	PC
17:32	-	COLMITO	COLMITO_GN_A	-	DN	DLC	PP	-	OM	-	-	-	-	CARDONES	-	
17:32	-	TENOGAS	TENOGAS_GLP	-	DLF	DLC	PP	PCP	OM	-	-	-	IL 2023000766	ENLASA	-	
17:32	-	LOSPINOS	LOSPINOS_DIESEL	-	DN	DLC	PP	-	OM	-	-	-	-	COLBUN	-	
17:35	-	NEWEN	NEWEN_GN_A	-	DN	DLC	PP	-	OM	-	-	-	-	NEWEN	-	
17:37	-	TENOGAS	TENOGAS_GLP	-	LF	LC	PC	PCP	OM	-	-	-	IL 2023000766	ENLASA	-	
17:40	-	CIPRESES-2	CIPRESES_sinv	PC	N	-	PC	-	OM	-	-	N	-	ENEL GENERACION	-	
17:42	-	LOSPINOS	LOSPINOS_DIESEL	-	N	LC	PC	-	OM	-	-	-	-	COLBUN	-	
17:52	-	COLMITO	COLMITO_GN_A	-	N	LC	PC	-	OM	-	-	-	-	CARDONES	-	

07-05-2023																SS.CC.	
8:00		Central-Unidad	Configuración	Despacho	Estado	EO	Consigna	Consigna	Instrucción Cmg	Motivo	Zona Desacople	Condición	Neomante	Centro de	SSCC	BASEPOINT
00:00	-	CDC	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-	-	
17:52	-	ANGOSTURA-3	RALCO_sinv	-	DN	-	PP	-	OM	-	-	-	-	COLBUN	-	
17:55	-	NEWEN	NEWEN_GN_A	-	N	LC	PC	-	OM	-	-	-	-	NEWEN	-	
17:55	-	PEHUENCHE-2	PEHUENCHE	-	DN	-	PP	-	OM	-	-	A	-	ENEL GENERACION	-	
17:57	-	ANGOSTURA-3	RALCO_sinv	-	N	-	MT	-	OM	-	-	-	-	COLBUN	-	
18:00	-	NORGENER-NTO1	NORGENER-NTO1_CAR	PC	N	-	PC	-	OM	Por cambio en política de precios	-	-	-	AES ANDES	-	
18:01	-	ANGOSTURA-2	RALCO_sinv	0	DN	-	FS	-	RE	-	-	-	-	COLBUN	-	
18:05	-	PEHUENCHE-2	PEHUENCHE	-	N	-	MT	-	OM	-	-	A	-	ENEL GENERACION	-	
18:26	-	KELAR-TG1	KELAR-TG1_TG1+0.5TV_GNL_E	-	RO	LC	PMT	-	OM	E/S TV	-	-	IL 2022000846	KELAR	-	
18:27	-	**MOV. CMG**	-	-	-	-	-	-	-	**Movimiento para estimar CMG On-Line**	-	-	-	CDC		
18:34	-	KELAR-TG12	KELAR-TG12_TG1+TG2+TV1_GNL_E	-	RO	LC	PMT	-	OM	Acopla TG2	-	-	IL 2022001789 - IL 2022000845	KELAR	-	
18:43	-	KELAR-TG12	KELAR-TG12_TG1+TG2+TV1_GNL_E	PC	RO	LC	PC	-	OM	En MT estable y sube a PC	-	-	IL 2022001789 - IL 2022000845	KELAR	-	
19:00	-	TOCOPILLA-U16	TOCOPILLA-U16_TG1+TV1_GNL_C	PC	N	LC	PC	-	OM	Cambia de combustible GNL_B a GNL_C	-	-	-	ENGIE	-	PC
19:00	-	KELAR-TG12	KELAR-TG12_TG1+TG2+TV1_GNL_C	PC	RO	LC	PC	-	OM	Cambia de combustible GNL_E a GNL_C	-	-	IL 2022001789 - IL 2022000845	KELAR	-	PC
19:00	-	MEJILLONES-CTM3	MEJILLONES-CTM3_TG1+TV1_GNL_C	PC	N	LC	PC	-	OM	Cambia de combustible GNL_B a GNL_C	-	-	-	ENGIE	-	PC
19:00	-	NEHUENCO-1	NEHUENCO-1_TG1+TV1_GN_A	PC	RO	LC	PC	-	OM	Cambia de combustible GNL_E a GN_A	-	-	IL 2022001852	COLBUN	-	PC
19:00	-	NEHUENCO-2	NEHUENCO-2_TG1+TV1_GN_A	PC	N	LC	PC	-	OM	Cambia de combustible GNL_E a GN_A	-	-	-	COLBUN	-	PC
19:04	-	PANGUE-1	RALCO_sinv	-	N	-	MT	-	RE	-	-	-	IL 2021002293	ENEL GENERACION	-	
19:09	-	LOSPINOS	LOSPINOS_DIESEL	-	N	LC	MT	-	OM	-	-	-	-	COLBUN	-	
19:14	-	CIPRESES-2	CIPRESES_sinv	-	N	-	PS	-	OM	-	-	N	-	ENEL GENERACION	-	
19:14	-	CIPRESES-1	CIPRESES_sinv	-	N	-	PS	-	OM	-	-	N	-	ENEL GENERACION	-	PC
19:14	-	CIPRESES-3	CIPRESES_sinv	MT	N	-	MT	-	OM	Más SSCC	-	N	-	ENEL GENERACION	-	MT
19:19	-	CIPRESES-2	CIPRESES_sinv	-	DN	-	FS	-	OM	-	-	N	-	ENEL GENERACION	-	
19:19	-	CIPRESES-1	CIPRESES_sinv	-	DN	-	FS	-	OM	-	-	N	-	ENEL GENERACION	-	
20:00	-	LOSPINOS	LOSPINOS_DIESEL	PC	N	LC	PC	-	OM	-	-	-	-	COLBUN	-	PC
20:00	-	TOCOPILLA-U16	TOCOPILLA-U16_TG1+TV1_GNL_E	PC	N	LC	PC	-	OM	Cambia de combustible GNL_C a GNL_E	-	-	-	ENGIE	-	PC
20:00	-	**MOV. CMG**	-	-	-	-	-	-	-	**Movimiento para estimar CMG On-Line**	-	-	-	CDC		
20:00	-	MEJILLONES-CTM3	MEJILLONES-CTM3_TG1+TV1_GNL_E	PC	N	LC	PC	-	OM	Cambia de combustible GNL_C a GNL_E	-	-	-	ENGIE	-	PC
20:00	-	NEHUENCO-1	NEHUENCO-1_TG1+TV1_GNL_E	PC	RO	LC	PC	-	OM	Cambia de combustible GN_A a GNL_E	-	-	IL 2022001852	COLBUN	-	PC
20:00	-	NEHUENCO-2	NEHUENCO-2_TG1+TV1_GNL_E	PC	N	LC	PC	-	OM	Cambia de combustible GN_A a GNL_E	-	-	-	COLBUN	-	PC
20:01	-	COLBUN-1	COLBUN_sinv	-	DN	-	PP	-	OM	-	-	N	-	COLBUN	-	
20:10	-	COLBUN-1	COLBUN_sinv	MT	N	-	MT	-	OM	Sincronizada, más SSCC	-	N	-	COLBUN	-	MT
20:37	-	PEHUENCHE-2	PEHUENCHE	MT	N	-	PS	-	OM	Finaliza SSCC y se retira.	-	A	-	ENEL GENERACION	-	MT
20:40	-	PEHUENCHE-2	PEHUENCHE	-	DN	-	FS	-	OM	-	-	A	-	ENEL GENERACION	-	FS
21:00	-	TOCOPILLA-U16	TOCOPILLA-U16_TG1+TV1_GNL_D	PC	DN	DLC	PC	-	OM	Cambia de combustible GNL_E a GNL_D	-	-	-	ENGIE	-	PC
21:00	-	MEJILLONES-CTM3	MEJILLONES-CTM3_TG1+TV1_GNL_C	PC	N	LC	PC	-	OM	Cambia de combustible GNL_E a GNL_C	-	-	-	ENGIE	-	PC
21:00	-	NEHUENCO-2	NEHUENCO-2_TG1+TV1_GN_A	PC	N	LC	PC	-	OM	Cambia de combustible GNL_E a GN_A	-	-	-	COLBUN	-	PC
21:32	-	COLBUN-1	COLBUN_sinv	MT	N	-	PS	-	OM	-	-	N	-	COLBUN	-	MT
21:35	-	COLBUN-1	COLBUN_sinv	-	DN	-	FS	-	OM	-	-	N	-	COLBUN	-	FS
21:42	-	**VENTANAS-2**	VENTANAS-2_CAR	-	PO	-	PC	-	EP	Inicia hora de prueba.	-	-	IF2023001980	AES ANDES	-	PC
22:00	-	TOCOPILLA-U16	TOCOPILLA-U16_TG1+TV1_GNL_E	PC	N	LC	PC	-	OM	Cambia de combustible GNL_D a GNL_E	-	-	-	ENGIE	-	PC
22:00	-	KELAR-TG12	KELAR-TG12_TG1+TG2+TV1_GNL_E	PC	RO	LC	PC	-	OM	Cambia de combustible GNL_C a GNL_E	-	-	IL 2022001789 - IL 2022000845	KELAR	-	PC
22:00	-	MEJILLONES-CTM3	MEJILLONES-CTM3_TG1+TV1_GNL_D	PC	N	LC	PC	-	OM	Cambia de combustible GNL_C a GNL_D	-	-	-	ENGIE	-	PC
22:00	-	NEHUENCO-1	NEHUENCO-1_TG1+TV1_GNL_C	PC	RO	LC	PC	-	OM	Cambia de combustible GNL_E a GNL_C	-	-	IL 2022001852	COLBUN	-	PC
22:00	-	NEHUENCO-2	NEHUENCO-2_TG1+TV1_GNL_C	PC	N	LC	PC	-	OM	Cambia de combustible GN_A a GNL_C	-	-	-	COLBUN	-	PC
22:35	-	NEWEN	NEWEN_GNL_A	PC	N	LC	PC	-	OM	Cambia de combustible GN_A a GNL_A	-	-	-	NEWEN	-	PC
22:42	-	VENTANAS-2	VENTANAS-2_CAR	MT	N	-	MT	-	OM	Disponible cancelada IF2023001980	-	-	-	AES ANDES	-	MT
22:43	-	CIPRESES-1	CIPRESES_sinv	-	DN	-	PP	-	OM	-	-	N	-	ENEL GENERACION	-	
22:49	-	CIPRESES-1	CIPRESES_sinv	MT	N	-	MT	-	OM	Más SSCC	-	N	-	ENEL GENERACION	-	MT
22:54	-	PANGUE-1	RALCO_sinv	20	N	-	MT	MTP	RE	-	-	-	IL 2021002293	ENEL GENERACION	-	MT
23:00	-	MEJILLONES-CTM3	MEJILLONES-CTM3_TG1+TV1_GNL_B	PC	N	LC	PC	-	OM	Cambia de combustible GNL_D a GNL_B	-	-	-	ENGIE	-	PC
23:00	-	NEHUENCO-1	NEHUENCO-1_TG1+TV1_GNL_E	PC	RO	LC	PC	-	OM	Cambia de combustible GNL_C a GNL_E	-	-	IL 2022001852	COLBUN	-	PC
23:25	-	ATACAMA-1TG1AB	ATACAMA-1TG1AB_TG1A+TG1B+TV1_GNL_A	MT	N	LC	PS	-	OM	Control suministro de gas.	-	-	-	ENEL GENERACION	-	MT
23:25	-	LOSPINOS	LOSPINOS_DIESEL	MT	N	LC	MT	-	OM	-	-	-	-	COLBUN	-	MT
23:25	-	PEHUENCHE-1	PEHUENCHE	MT	N	-	MT	-	RE	Más SSCC	-	A	-	ENEL GENERACION	-	MT
23:25	-	CIPRESES-3	CIPRESES_sinv	MT	N	-	MT	-	OM	Más SSCC	-	N	-	ENEL GENERACION	-	MT
23:30	-	COLMITO	COLMITO_GN_A	MT	N	LC	PS	-	OM	Control suministro de gas.	-	-	-	CARDONES	-	MT
23:39	-	NORGENER-NTO1	NORGENER-NTO1_CAR	MT	N	-	MT	-	OM	-	-	-	-	AES ANDES	-	MT
23:39	-	CAMPICHE	CAMPICHE_CAR	MT	N	-	MT	-	OM	Más SSCC	-	-	-	AES ANDES	-	MT
23:39	-	NEWEN	NEWEN_GNL_A	MT	N	LC	PS	-	OM	-	-	-	-	NEWEN	-	
23:39	-	CMPCPACIFICO	CMPCPACIFICO_BL1+BL2_COGEN	-	N	-	PC	-	OM	-	-	-	-	SANTA FE	-	
23:39	-	CMPCLAJA	CMPCLAJA_BL1+BL2+BL3_COGEN	-	N	-	PC	-	OM	-	-	-	-	SANTA FE	-	
23:43	-	COLMITO	COLMITO_GN_A	-	DN	DLC	FS	-	OM	-	-	-	-	CARDONES	-	FS
23:45	-	LOSPINOS	LOSPINOS_DIESEL	MT	N	LC	PS	-	OM	-	-	-	-	COLBUN	-	MT
23:47	-	LOSPINOS	LOSPINOS_DIESEL	-	DN	DLC	FS	-	OM	-	-	-	-	COLBUN	-	FS
23:49	-	ATACAMA-1TG1A	ATACAMA-1TG1A_TG1A+0.5TV1_GNL_A	MT	N	LC	PS	-	OM	TG1B desacoplada	-	-	-	ENEL GENERACION		MT
23:49	-	ATACAMA-1TG1B	ATACAMA-1TG1B_TG1B_GNL_A	MT	N	LC	PS	-	OM	TG1B desacoplada	-	-	-	ENEL GENERACION		MT
23:50	-	NEWEN	NEWEN_GNL_A	-	DN	DLC	FS	-	OM	-	-	-	-	NEWEN	-	FS
23:54	-	ATACAMA-1TG1B	ATACAMA-1TG1B_TG1B_GNL_A	-	DN	DLC	FS	-	OM	TG1B F/S	-	-	-	ENEL GENERACION		FS
23:55	-	ATACAMA-1TG1A	ATACAMA-1TG1A_TG1A_GNL_A	MT	N	LC	PS	-	OM	TV1C F/S.	-	-	-	ENEL GENERACION		MT
23:59	-	**MOV. CMG**	-	-	-	-	-	-	-	Movimiento para estimar CMG horario	-	-	-	CDC		
23:59	-	-	-	-	-	-	-	-	-	Movimiento para estimación del Cmg On-Line	-	-	-	-		

COORDINADOR
ELÉCTRICO NACIONAL

INFORME DIARIO

Domingo 07 de Mayo del 2023

DESVIACIONES DE LA PROGRAMACION

1.1. Centrales

Centrales	Prog.	Real	Desv %	Estado
BESS Andes	-	3.0	GNP	
BESS Angamos	-	6.8	GNP	
BESS Arica	2.0	1.8	-9.18 %	
BESS Cochrane	-	0.0	-	LF
BESS Diego de Almagro Sur	-	0.0	-	
CSP Cerro Dominador	1634.1	810.7	-50.39 %	
GEO Cerro Pabellon	936.0	1041.8	+11.30 %	
HE Angostura	1068.0	1090.0	+2.06 %	RO
HE Antuco	1393.7	1363.1	-2.19 %	MM
HE Canutillar	1985.9	2109.0	+6.20 %	
HE Cipreses	941.4	901.1	-4.29 %	
HE Colbún	1507.4	364.0	(*) -75.85 %	MM
HE El Toro	353.6	488.3	+38.10 %	
HE Machicura	294.2	420.0	+42.74 %	
HE Pangue	1633.6	1348.0	-17.48 %	MM
HE Pehuenche	2096.6	2159.5	+3.00 %	
HE Pilmaiquén	240.0	245.5	+2.30 %	
HE Ralco	1420.5	470.0	-66.91 %	
HE Rapel	1275.6	403.1	-68.40 %	
HP Abanico	573.5	538.2	-6.16 %	
HP Alfalfal	977.5	945.0	-3.33 %	
HP Alfalfal 2	0.0	0.0	-	MM, DF
HP Ancoa	60.0	57.6	-4.02 %	
HP Blanco	120.0	120.4	+0.33 %	
HP Capullo	129.6	115.1	-11.19 %	
HP Carilafquen	48.0	32.0	-33.29 %	
HP Chacabuquito	130.2	148.6	+14.13 %	MM
HP Chacayes	610.6	595.4	-2.49 %	
HP Chapiquina	97.0	104.5	+7.73 %	
HP Convento Viejo	0.0	0.0	-	
HP Coya	0.0	0.0	-	
HP Cumbres	134.7	137.6	+2.12 %	
HP Curillinque	867.5	689.3	-20.55 %	
HP Digua	0.0	0.0	-	
HP El Paso	150.0	0.0	-100.00 %	
HP El Pinar	0.0	0.0	-	P
HP Florida II	53.0	35.6	-32.83 %	
HP Guayacán	134.2	108.1	-19.49 %	
HP Hornitos	153.0	51.8	-66.14 %	
HP Isla	726.9	661.5	-8.99 %	
HP Itata	0.0	0.0	-	
HP Juncal	137.0	137.7	+0.51 %	

Centrales	Prog.	Real	Desv %	Estado
PMG HP Rio Huasco	13.4	15.8	+17.99 %	PMG
PMG HP San Clemente	0.0	0.0	-	PMG
PMG PE La Esperanza	84.6	55.1	-34.80 %	PMG
PMG PFV Antay	65.8	65.8	+0.08 %	PMG
PMG PFV Caracas II	0.0	0.0	-	PMG, P
PMG PFV Castilla	17.1	18.6	+8.29 %	PMG
PMG PFV De los Andes	53.1	55.5	+4.69 %	PMG
PMG PFV Del Desierto	51.8	58.9	+13.73 %	PMG
PMG PFV Loma Los Colorados	3.0	3.9	+30.00 %	PMG, P
PMG PFV Machicura	34.9	24.9	-28.63 %	PMG
PMG PFV Palermo	-	0.0	-	PMG
PMG PFV Pilar Los Amarillos	10.6	10.3	-2.58 %	PMG
PMG PFV Piloto Cardones	0.9	0.8	-8.89 %	PMG
PMG PFV Puerto Seco	55.5	70.0	+26.30 %	PMG
PMG PFV SDGx01	5.3	5.0	-5.66 %	PMG
PMG PFV Sol del Norte	47.7	54.2	+13.61 %	PMG
PMG PFV Teno Solar	0.0	29.1	-	PMG
PMG TER Aguas Blancas	0.0	0.0	-	PMG
PMG TER CMPC Tissue	-	32.4	-	PMG
PMG TER Calle Calle	0.0	0.0	-	PMG
PMG TER Celco	117.0	130.2	+11.26 %	PMG
PMG TER Chiloé	0.0	0.0	-	PMG, MM
PMG TER Concón	0.0	0.0	-	PMG
PMG TER Constitución	3.4	0.0	-100.00 %	PMG
PMG TER El Totoral	0.0	0.0	-	PMG
PMG TER Las Vegas	0.0	0.0	-	PMG, LF
PMG TER Licantén	58.0	66.8	+15.19 %	PMG
PMG TER Linares Norte	0.0	0.0	-	PMG
PMG TER Loma Los Colorados	0.0	0.0	-	PMG
PMG TER Maule	0.0	0.0	-	PMG
PMG TER Placilla	0.0	0.0	-	PMG
PMG TER Quintay	0.0	0.0	-	PMG
PMG TER San Gregorio	0.0	0.0	-	PMG
PMGD PFV Marañon	-	0.0	-	
TER Andes Generación Diésel	0.0	0.0	-	
TER Andes Generación FO6	0.0	0.0	-	
TER Angamos-ANG1	5004.1	5025.1	+0.42 %	
TER Angamos-ANG2	5075.8	5021.6	-1.07 %	
TER Antilhue	286.4	0.0	-100.00 %	
TER Arauco	0.0	302.8	GNP	MM
TER Arauco MAPA	0.0	0.0	-	P
TER Arica-GMAR	0.0	0.0	-	

Centrales	Prog.	Real	Desv %	Estado
HP La Confluencia	430.4	346.7	-19.45 %	
HP La Higuera	642.2	400.9	-37.57 %	
HP La Mina	0.0	0.2	GNP	
HP Laja I	0.0	62.0	GNP	
HP Las Lajas	0.0	0.0	-	DF
HP Lican	160.0	135.7	-15.17 %	
HP Lircay	216.0	239.3	+10.79 %	
HP Loma Alta	343.3	268.4	-21.82 %	
HP Los Hierros	115.0	206.9	+79.94 %	
HP Los Hierros II	25.0	36.2	+44.68 %	
HP Los Molles	54.9	52.1	-5.11 %	
HP Los Quilos	217.0	232.5	+7.14 %	
HP Maitenes	0.0	0.0	-	DF
HP Malalcahuello	0.0	0.0	-	
HP Mampil	104.7	94.9	-9.40 %	
HP Mocho	146.4	149.5	+2.10 %	
HP Palmucho	634.2	590.0	-6.97 %	
HP Peuchen	145.0	85.7	-40.89 %	
HP Providencia	120.0	131.3	+9.42 %	
HP Pullinque	164.8	150.9	-8.40 %	
HP Puntilla	36.0	37.9	+5.28 %	
HP Queltehues	0.0	0.0	-	DF
HP Quilleco	0.0	138.0	GNP	
HP Rio Colorado	33.6	28.5	-15.18 %	
HP Rio Picoiquen	29.2	16.6	-43.12 %	
HP Rucatayo	0.0	0.0	-	DF
HP Rucue	0.0	334.0	GNP	MM
HP San Andres	140.3	122.6	-12.64 %	
HP San Ignacio	136.8	240.0	+75.44 %	
HP Sauzal	558.0	491.3	-11.96 %	
HP Sauzal 60 Hz	-	0.0	-	
HP Sauzalito	86.0	86.6	+0.67 %	
HP Volcán	122.4	111.4	-8.99 %	
Los Vientos GNL	0.0	0.0	-	
Los Vientos Gas Arg	-	0.0	-	
PE Alena	633.5	428.0	-32.45 %	
PE Atacama	1251.5	806.0	-35.60 %	P
PE Aurora	547.7	624.8	+14.08 %	
PE Cabo Leones 1	936.1	1297.3	+38.59 %	
PE Cabo Leones 2	789.4	1050.6	+33.08 %	
PE Cabo Leones 3	957.5	1345.4	+40.51 %	
PE Calama	427.3	451.8	+5.73 %	
PE Campo Lindo	346.4	237.8	-31.35 %	LF
PE Canela	40.5	82.8	+104.40 %	
PE Canela 2	218.9	462.9	+111.48 %	LF
PE Cerro Tigre	557.8	337.7	-39.46 %	
PE Cuel	186.4	157.6	-15.45 %	LF
PE El Arrayán	557.1	603.8	+8.39 %	
PE El Maitén	78.8	74.5	-5.51 %	
PE La Estrella	126.6	125.4	-0.98 %	
PE La Flor	266.8	286.5	+7.39 %	

Centrales	Prog.	Real	Desv %	Estado
TER Arica-M1AR	0.0	0.0	-	
TER Arica-M2AR	0.0	0.0	-	
TER Atacama 1 Diésel	0.0	0.0	-	
TER Atacama 1 GNL	4377.1	4361.3	-0.36 %	
TER Atacama 1 Gas Arg	0.0	0.0	-	
TER Atacama 2 Diésel	0.0	0.0	-	
TER Atacama 2 GNL	2960.4	2531.2	-14.50 %	DF
TER Atacama 2 Gas Arg	0.0	0.0	-	
TER CBB Centro Diésel	0.0	0.0	-	LF
TER CBB Centro FO6	0.0	0.0	-	LF
TER CMPC Cordillera GNL	0.0	0.0	-	
TER CMPC Cordillera Gas Arg	834.7	834.2	-0.06 %	
TER CMPC Laja	701.7	592.8	-15.52 %	
TER CMPC Pacífico	613.4	658.0	+7.28 %	
TER CMPC Santa Fe	0.0	0.0	-	
TER Campiche	3954.5	4700.0	+18.85 %	
TER Candelaria 1 Diésel	0.0	0.0	-	
TER Candelaria 1 GNL	0.0	0.0	-	
TER Candelaria 1 Gas Arg	0.0	975.0	GNP	
TER Candelaria 2 Diésel	0.0	0.0	-	
TER Candelaria 2 GNL	485.5	438.0	-9.78 %	
TER Candelaria 2 Gas Arg	0.0	952.0	GNP	
TER Cardones	0.0	0.0	-	
TER Cenizas	0.0	0.0	-	
TER Chagual	0.0	0.0	-	
TER Cholguán	201.6	230.6	+14.40 %	
TER Chuyaca	0.0	0.0	-	LF
TER Cochrane-CCH1	0.0	0.0	-	DF
TER Cochrane-CCH2	4710.0	4673.8	-0.77 %	
TER Cogeneradora Aconcagua	567.1	0.0	-100.00 %	
TER Cogeneradora Biobío	492.0	1199.5	+143.80 %	
TER Colihues Diésel	0.0	0.0	-	LF, DF
TER Colihues HFO	0.0	0.0	-	
TER Colmito Diésel	0.0	0.0	-	
TER Colmito GNL	0.0	0.0	-	
TER Colmito Gas Arg	0.0	381.4	GNP	
TER Combarbala	0.0	0.0	-	
TER Coronel Diésel	0.0	0.0	-	
TER Coronel GNL	0.0	0.0	-	
TER Coronel Gas Arg	0.0	0.0	-	
TER Degañ	0.0	0.0	-	
TER Degañ 2	0.5	0.0	-100.00 %	
TER Diego de Almagro	0.0	0.0	-	
TER El Peñón	1.3	0.0	-100.00 %	
TER El Salvador	0.0	0.0	-	
TER Emelda	0.0	0.0	-	
TER Energía Pacífico	366.0	319.2	-12.80 %	
TER Escuadrón	152.4	115.5	-24.21 %	
TER Esperanza-DS1	0.0	0.0	-	
TER Esperanza-DS2	0.0	0.0	-	
TER Esperanza-TG1	0.0	0.0	-	

Centrales	Prog.	Real	Desv %	Estado
PE Lebu	39.6	14.0	-64.67 %	
PE Llanos del Viento	214.6	395.0	+84.09 %	
PE Lomas de Duqueco	391.3	390.6	-0.18 %	
PE Los Buenos Aires	201.5	158.8	-21.21 %	
PE Los Cururos	247.1	182.8	-26.03 %	
PE Los Olmos	740.3	599.2	-19.06 %	
PE Malleco Norte	676.3	824.0	+21.84 %	
PE Malleco Sur	809.5	1042.1	+28.73 %	
PE Mesamavida	393.2	318.5	-19.00 %	
PE Monte Redondo	142.6	133.1	-6.64 %	
PE Negrete	324.2	338.0	+4.28 %	
PE Puelche Sur	520.4	728.9	+40.06 %	
PE Punta Colorada	14.7	0.4	-97.21 %	
PE Punta Palmeras	169.2	270.5	+59.91 %	
PE Punta Sierra	449.7	476.6	+5.98 %	
PE Renaico	785.2	574.5	-26.84 %	
PE Renaico II	1113.8	1168.6	+4.92 %	P
PE San Gabriel	1573.4	1270.2	-19.27 %	
PE San Juan	1499.0	1880.8	+25.47 %	
PE San Pedro	107.5	118.3	+10.03 %	
PE San Pedro 2	150.8	174.0	+15.40 %	
PE Sarco	987.8	1301.3	+31.74 %	
PE Sierra Gorda Este	836.5	806.0	-3.65 %	
PE Talinay Oriente	345.9	538.2	+55.60 %	
PE Talinay Poniente	357.3	388.2	+8.66 %	
PE Taltal	1510.7	1698.9	+12.46 %	
PE Tchamma	813.5	1132.1	+39.16 %	
PE Tolpan Sur	892.3	816.1	-8.53 %	
PE Totoral	124.0	259.2	+109.07 %	
PE Ucuquer 2	28.4	43.9	+54.29 %	
PE Valle de los Vientos	287.9	205.2	-28.71 %	
PFV Almeyda	391.8	375.5	-4.16 %	LF
PFV Andes Solar	117.4	135.5	+15.44 %	
PFV Andes Solar II-A	470.1	184.8	-60.69 %	
PFV Andes Solar II-B	-	257.1	GNP	P
PFV Atacama Solar II	934.8	872.3	-6.69 %	P
PFV Azabache	238.5	286.1	+19.96 %	LF
PFV Bolero	820.4	592.2	-27.81 %	
PFV Campos del Sol	2456.8	1662.1	-32.35 %	
PFV Capricornio	517.0	200.2	-61.28 %	DF
PFV Carrera Pinto	569.3	345.6	-39.30 %	
PFV Cerro Dominador	609.5	552.7	-9.33 %	
PFV Chañares	196.5	179.3	-8.76 %	
PFV Conejo	440.7	580.9	+31.81 %	
PFV Coya	1240.8	972.5	-21.62 %	
PFV Diego de Almagro	139.0	141.2	+1.55 %	
PFV Diego de Almagro Sur	1371.9	1214.9	-11.45 %	LF
PFV Domeyko	1038.1	337.3	-67.51 %	
PFV Doña Carmen	119.0	161.6	+35.83 %	
PFV ELENA	75.8	0.0	-100.00 %	

Centrales	Prog.	Real	Desv %	Estado
TER Guacolda 1	2730.0	2745.8	+0.58 %	LF
TER Guacolda 2	0.0	0.0	-	MM
TER Guacolda 3	2714.0	2787.9	+2.72 %	
TER Guacolda 4	2608.9	2712.4	+3.97 %	
TER Guacolda 5	2472.5	2537.9	+2.65 %	LF
TER Horcones Diésel	0.0	0.0	-	
TER Horcones Gas Arg	-	0.0	-	
TER Huasco Diésel	0.0	0.0	-	LF
TER Huasco IFO	0.0	0.0	-	
TER IEM	0.0	0.0	-	DF
TER Inacal	0.0	0.0	-	DF
TER Kelar Diésel	0.0	0.0	-	
TER Kelar GNL	6738.0	6661.7	-1.13 %	LF
TER La Portada	0.0	0.0	-	DF
TER Laja Energía Verde	227.5	118.0	-48.12 %	
TER Lautaro I	612.0	534.7	-12.64 %	
TER Lautaro II	504.0	424.1	-15.85 %	
TER Llanos Blancos	0.0	0.0	-	
TER Loma Los Colorados II	322.0	248.1	-22.95 %	
TER Los Espinos	0.0	0.0	-	
TER Los Guindos TG1	0.0	0.0	-	
TER Los Guindos TG2	0.0	0.0	-	
TER Los Pinos	1184.8	1246.0	+5.17 %	
TER Los Vientos Diésel	0.0	0.0	-	
TER Mantos Blancos	0.0	0.0	-	
TER Masisa	0.0	0.0	-	LF, MM
TER Mejillones-CTA	2176.3	2122.8	-2.46 %	
TER Mejillones-CTH	2016.1	2042.5	+1.31 %	
TER Mejillones-CTM1	0.0	0.0	-	MM
TER Mejillones-CTM2	0.0	0.0	-	
TER Mejillones-CTM3 Diesel	0.0	0.0	-	
TER Mejillones-CTM3 GNL	845.9	1596.4	+88.72 %	
TER Mejillones-CTM3 Gas Arg	0.0	0.0	-	
TER Nehuenco 9B Diésel	0.0	0.0	-	RO
TER Nehuenco 9B GNL	0.0	599.0	GNP	
TER Nehuenco 9B Gas Arg	0.0	0.0	-	
TER Nehuenco I Diésel	0.0	0.0	-	
TER Nehuenco I GNL	6281.7	5887.0	-6.28 %	
TER Nehuenco I Gas Arg	922.5	1270.0	+37.67 %	
TER Nehuenco II Diésel	0.0	0.0	-	
TER Nehuenco II GNL	3997.4	6150.0	(*) +53.85 %	LF
TER Nehuenco II Gas Arg	1389.0	1838.0	+32.33 %	
TER Newen Diésel	0.0	0.0	-	
TER Newen GNL	0.0	110.9	GNP	
TER Newen Gas Arg	104.2	80.3	-22.94 %	
TER Newen Otros	0.0	0.0	-	
TER Norgener-NTO1	2273.6	2485.1	+9.30 %	
TER Norgener-NTO2	0.0	0.0	-	MM
TER Nueva Aldea	1056.0	836.2	-20.81 %	
TER Nueva Aldea I	0.0	-	-	

Centrales	Prog.	Real	Desv %	Estado
PFV El Aguila	1.7	13.0	+664.71 %	
PFV El Pelicano	588.0	536.4	-8.78 %	
PFV El Romero	1156.3	1110.8	-3.94 %	
PFV Finis Terrae	1634.5	1071.6	-34.44 %	
PFV Granja Solar	623.3	472.4	-24.22 %	
PFV Guanchoi	1945.1	1488.0	-23.50 %	P
PFV Huatacondo	499.6	509.0	+1.87 %	
PFV Jama	190.0	363.0	+91.05 %	
PFV Javiera	397.6	286.3	-28.01 %	
PFV La Cruz Solar	361.1	362.6	+0.43 %	
PFV La Huayca II	148.7	126.3	-15.05 %	
PFV La Huella	445.6	432.6	-2.94 %	
PFV La Silla	9.9	9.8	-1.61 %	
PFV Lalackama	247.4	311.7	+25.98 %	
PFV Lalackama II	60.7	94.1	+54.84 %	
PFV Llano de Llampos	561.4	494.3	-11.95 %	
PFV Los Loros	261.5	244.3	-6.56 %	LF
PFV Los Tilos	18.4	20.0	+8.46 %	
PFV Luz del Norte	862.4	694.7	-19.45 %	
PFV Malgarida	1460.4	1296.1	-11.25 %	
PFV María Elena	332.3	378.8	+14.00 %	
PFV Meseta de los Andes	646.3	743.7	+15.07 %	P
PFV Nuevo Quillagua	626.4	590.6	-5.70 %	
PFV Pampa Camarones	8.6	41.3	+380.23 %	
PFV Pampa Solar Norte	324.9	360.4	+10.93 %	
PFV Pampa Tigre	522.8	491.0	-6.07 %	
PFV Pozo Almonte Solar II	51.3	50.2	-2.14 %	
PFV Pozo Almonte Solar III	101.9	107.0	+4.96 %	
PFV Quilapilun	497.9	535.2	+7.50 %	
PFV Rio Escondido	1034.3	891.4	-13.82 %	
PFV Salvador	375.1	306.0	-18.43 %	
PFV San Andres	288.5	207.5	-28.08 %	
PFV San Pedro	447.6	544.9	+21.74 %	
PFV Santa Isabel	0.0	0.0	-	DF
PFV Santiago	418.7	506.6	+20.99 %	
PFV Sol de Lila	989.5	750.5	-24.15 %	
PFV Sol de los Andes	534.8	550.6	+2.95 %	
PFV Sol del Desierto	1669.6	1348.9	-19.21 %	
PFV Tamaya Solar	267.3	541.5	+102.62 %	
PFV Uribe Solar	346.4	301.1	-13.09 %	LF
PFV Usya	208.0	329.3	+58.29 %	LF
PFV Valle Escondido	707.6	545.3	-22.93 %	
PFV Valle del Sol	699.7	987.4	+41.11 %	
PFV WILLKA	-	0.0	-	
PMG HP Aillin	6.5	8.5	+30.77 %	PMG, P
PMG HP Alto Renaico	24.0	26.3	+9.58 %	PMG
PMG HP Callao	46.8	12.5	-73.27 %	PMG
PMG HP Carena	140.5	134.6	-4.20 %	PMG
PMG HP Chiburgo	0.0	23.0	-	PMG
PMG HP Cipresillos	24.0	6.4	-73.33 %	PMG

Centrales	Prog.	Real	Desv %	Estado
TER Nueva Aldea II	0.0	0.0	-	
TER Nueva Aldea III	0.0	-	-	
TER Nueva Renca Diésel	0.0	0.0	-	
TER Nueva Renca GNL	1876.7	0.0	(*) -100.00 %	
TER Nueva Renca Gas Arg	0.0	28.0	GNP	
TER Nueva Ventanas	0.0	0.0	-	
TER Olivos	0.0	0.0	-	
TER PAS Mejillones	528.0	527.9	-0.02 %	
TER Pajonales	0.0	0.0	-	
TER Punta Colorada Diésel	0.0	0.0	-	
TER Punta Colorada IFO	0.0	0.0	-	
TER Quintero 1A Diésel	0.0	0.0	-	
TER Quintero 1A GNL	2469.4	1336.0	(*) -45.90 %	
TER Quintero 1A Gas Arg	0.0	988.0	GNP	
TER Quintero 1B Diésel	0.0	0.0	-	
TER Quintero 1B GNL	2542.3	1438.0	(*) -43.44 %	
TER Quintero 1B Gas Arg	0.0	1053.0	(*)GNP	
TER Renca	0.0	0.0	-	MM
TER San Isidro I Diésel	0.0	0.0	-	
TER San Isidro I GNL	7489.1	2425.8	(*) -67.61 %	
TER San Isidro I Gas Arg	0.0	4922.3	(*)GNP	
TER San Isidro II Diésel	0.0	0.0	-	
TER San Isidro II GNL	7286.6	2497.7	(*) -65.72 %	
TER San Isidro II Gas Arg	0.0	4584.9	(*)GNP	
TER San Javier 1	0.0	0.0	-	
TER San Javier 2	0.0	0.0	-	
TER San Lorenzo 1	0.0	0.0	-	
TER San Lorenzo 2	0.0	0.0	-	
TER San Lorenzo 3	0.0	0.0	-	
TER Santa Fe	1447.2	757.7	-47.65 %	
TER Santa Lidia	0.0	0.0	-	
TER Santa Marta	346.1	95.2	-72.49 %	
TER Santa María	7440.8	7199.0	-3.25 %	
TER Taltal 1 Diesel	0.0	0.0	-	
TER Taltal 1 GNL	0.0	0.0	-	
TER Taltal 1 Gas Arg	0.0	0.0	-	
TER Taltal 2 Diesel	0.0	0.0	-	
TER Taltal 2 GNL	0.0	0.0	-	
TER Taltal 2 Gas Arg	0.0	0.0	-	
TER Tarapacá-TGTAR	0.0	0.0	-	
TER Teno	0.0	0.0	-	
TER Teno Gas GLP	600.0	502.7	-16.22 %	LF
TER Termopacifico	0.0	0.0	-	
TER Tocopilla-TG1	0.0	0.0	-	
TER Tocopilla-TG2	0.0	0.0	-	
TER Tocopilla-TG3 Diesel	0.0	0.0	-	
TER Tocopilla-TG3 GNL	16.7	0.0	-100.00 %	
TER Tocopilla-TG3 Gas Arg	0.0	0.0	-	
TER Tocopilla-U16 Diesel	0.0	0.0	-	
TER Tocopilla-U16 GNL	4154.3	4358.0	+4.90 %	

Centrales	Prog.	Real	Desv %	Estado
PMG HP Corrales	0.0	0.0	-	PMG
PMG HP Correntoso	50.4	33.0	-34.54 %	PMG
PMG HP Dos Valles	0.0	2.2	-	PMG, P
PMG HP El Rincón	6.2	6.2	-	PMG
PMG HP Florida	0.0	0.0	-	PMG
PMG HP Florida III	55.2	55.1	-0.18 %	PMG
PMG HP Juncalito	0.0	0.0	-	PMG
PMG HP Llauquereo	0.0	9.8	-	PMG
PMG HP MC1	96.7	59.6	-38.34 %	PMG
PMG HP MC2	23.2	13.1	-43.71 %	PMG
PMG HP MC3	17.9	19.4	+8.27 %	PMG, DF
PMG HP Mariposas	72.0	69.6	-3.33 %	PMG
PMG HP Nalcas	71.6	41.6	-41.92 %	PMG
PMG HP Ojos de Agua	143.3	104.2	-27.31 %	PMG
PMG HP Palacios	7.2	6.0	-16.11 %	PMG
PMG HP Piedras Negras	-	0.0	-	PMG
PMG HP Pulelfu	108.0	90.6	-16.11 %	PMG
PMG HP Punta del Viento	0.0	0.0	-	PMG
PMG HP Renaico	96.1	126.3	+31.43 %	PMG

Centrales	Prog.	Real	Desv %	Estado
TER Tocopilla-U16 Gas Arg	0.0	0.0	-	
TER Trapen	156.5	0.0	-100.00 %	
TER Trincao	142.3	0.0	-100.00 %	LF
TER Ujina Diésel	0.0	0.0	-	
TER Ujina HFO	0.0	0.0	-	
TER Valdivia	0.0	0.0	-	MM
TER Ventanas II	0.0	926.0	GNP	
TER Viñales	494.1	513.2	+3.87 %	
TER Yungay U1 Diesel	0.0	0.0	-	LF
TER Yungay U1 GNL	0.0	0.0	-	
TER Yungay U1 Gas Arg	0.0	0.0	-	
TER Yungay U2 Diesel	0.0	0.0	-	
TER Yungay U2 GNL	0.0	0.0	-	
TER Yungay U2 Gas Arg	0.0	0.0	-	
TER Yungay U3 Diesel	0.0	0.0	-	
TER Yungay U3 GNL	0.0	0.0	-	
TER Yungay U3 Gas Arg	0.0	0.0	-	
TER Yungay U4	0.0	0.0	-	
Total	**196100.0**	**193258.1**	**-1.45 %**	

1.2. PMGD

Centrales	Prog.	Real	Desv %
PMGD HP Allipén	60.1	58.6	-2.50 %
PMGD HP Alto Hospicio	21.2	20.5	-3.65 %
PMGD HP Arrayán	-	0.0	-
PMGD HP Auxiliar del Maipo	70.4	7.4	-89.54 %
PMGD HP Boquiamargo	0.0	0.0	-
PMGD HP Bureo	0.0	0.0	-
PMGD HP Calíboro	20.8	0.0	-100.00 %
PMGD HP Cavancha	0.0	0.0	-
PMGD HP Chanleufu II	0.0	62.6	-
PMGD HP Collil	35.5	40.6	+14.44 %
PMGD HP Contra	-	0.0	-
PMGD HP Cosapilla	10.0	8.1	-18.46 %
PMGD HP Cumpeo	0.0	47.6	-
PMGD HP Curileufu	-	0.0	-
PMGD HP Don Walterio	0.0	66.8	-
PMGD HP Dongo	28.4	22.6	-20.41 %
PMGD HP Donguil	0.0	1.3	-
PMGD HP Dosal	-	0.0	-
PMGD HP Doña Hilda	0.0	0.9	-
PMGD HP El Agrio	3.2	1.5	-53.13 %
PMGD HP El Arrayán	-	2.3	-
PMGD HP El Atajo	22.6	21.9	-3.20 %
PMGD HP El Brinco	2.7	2.4	-13.21 %
PMGD HP El Canelo	44.9	38.1	-15.12 %
PMGD HP El Colorado	15.4	7.2	-53.18 %
PMGD HP El Diuto	50.7	45.1	-11.04 %
PMGD HP El Galpón	5.1	8.0	+57.59 %
PMGD HP El Llano	5.3	0.0	-100.00 %
PMGD HP El Manzano	60.1	0.0	-100.00 %
PMGD HP El Mirador	0.0	0.0	-
PMGD HP El Toro Nº2	21.7	21.3	-1.89 %
PMGD HP El Tártaro	0.0	0.0	-
PMGD HP Ensenada	19.9	24.2	+21.55 %
PMGD HP Eyzaguirre	13.9	10.3	-25.80 %
PMGD HP La Arena	49.3	26.3	-46.60 %
PMGD HP La Bifurcada	4.1	0.0	-100.00 %
PMGD HP La Compañía II	23.7	37.0	+56.34 %
PMGD HP La Montaña	0.0	0.0	-
PMGD HP La Montaña II	0.0	0.0	-
PMGD HP La Paloma	0.0	0.0	-
PMGD HP La Viña-Alto La Viña	11.3	11.8	+5.09 %
PMGD HP Las Flores	0.0	44.3	-
PMGD HP Las Vertientes	0.0	0.0	-
PMGD HP Los Bajos	91.9	0.0	-100.00 %
PMGD HP Los Colonos	-	0.0	-
PMGD HP Los Corrales	0.0	44.6	-
PMGD HP Los Corrales II	1.6	14.2	+804.85 %
PMGD HP Los Morros	28.3	14.8	-47.74 %
PMGD HP Los Padres	0.0	2.0	-

Centrales	Prog.	Real	Desv %
PMGD PFV Lockma	-	32.0	-
PMGD PFV Loica	7.3	6.6	-10.26 %
PMGD PFV Lomas Coloradas	7.0	12.7	+82.59 %
PMGD PFV Loreto	12.6	8.4	-32.79 %
PMGD PFV Los Gorriones	8.3	8.6	+4.48 %
PMGD PFV Los Jotes	12.6	15.0	+18.26 %
PMGD PFV Los Lagos	7.2	6.4	-11.68 %
PMGD PFV Los Libertadores	19.6	37.0	+88.93 %
PMGD PFV Los Lirios	-	9.0	-
PMGD PFV Los Magnolios	12.3	11.9	-3.00 %
PMGD PFV Los Molinos	48.7	31.7	-35.02 %
PMGD PFV Los Paltos	12.2	13.2	+8.75 %
PMGD PFV Los Patos	6.0	4.6	-23.00 %
PMGD PFV Los Perales	9.8	0.0	-100.00 %
PMGD PFV Los Puquios	0.0	0.0	-
PMGD PFV Los Tauretes	14.1	0.0	-100.00 %
PMGD PFV Los Tordos	4.7	8.6	+84.60 %
PMGD PFV Luce Solar	13.4	9.2	-31.74 %
PMGD PFV Luders	11.4	13.1	+14.65 %
PMGD PFV Lumbreras	14.7	9.1	-38.29 %
PMGD PFV Luna	10.3	8.6	-16.98 %
PMGD PFV Luna del Norte	15.5	15.7	+1.51 %
PMGD PFV Maikono	3.2	14.0	+338.43 %
PMGD PFV Malaquita II	58.3	33.8	-42.05 %
PMGD PFV Malinke	8.7	5.6	-35.33 %
PMGD PFV Malloco	-	2.4	-
PMGD PFV Manao	14.7	0.0	-100.00 %
PMGD PFV Mandinga	27.7	19.4	-30.18 %
PMGD PFV Marambio	10.2	6.0	-41.58 %
PMGD PFV Marchigue II	23.0	38.1	+65.50 %
PMGD PFV Marchigue VII	13.5	10.5	-21.87 %
PMGD PFV Marin	17.5	17.5	-0.09 %
PMGD PFV María Pinto	10.8	7.8	-28.52 %
PMGD PFV Meco Chillan	34.5	22.2	-35.51 %
PMGD PFV Meli	47.3	37.0	-21.75 %
PMGD PFV Membrillo	8.1	8.9	+8.78 %
PMGD PFV Mercurio Sur	6.0	7.8	+29.84 %
PMGD PFV Milán A	7.8	9.4	+21.59 %
PMGD PFV Mitchi	21.0	20.8	-1.18 %
PMGD PFV Montt	12.6	12.9	+2.47 %
PMGD PFV Mostazal	41.2	36.1	-12.33 %
PMGD PFV Moya	62.1	42.3	-31.99 %
PMGD PFV Mutupín	35.5	38.0	+6.84 %
PMGD PFV Nahuén	39.7	23.9	-39.93 %
PMGD PFV Nan	0.0	0.0	-
PMGD PFV Nazarino Verano	14.1	9.1	-35.73 %
PMGD PFV Nihue	15.8	11.1	-29.68 %
PMGD PFV Norte Chico	11.7	10.1	-14.26 %
PMGD PFV Ocoa	14.4	12.4	-13.96 %

Centrales	Prog.	Real	Desv %
PMGD HP Los Portones	33.4	26.1	-21.85 %
PMGD HP MSA-I	0.0	7.0	-
PMGD HP Maisán	3.1	0.0	-100.00 %
PMGD HP Mallarauco	0.0	64.2	-
PMGD HP Maria Elena	0.0	0.0	-
PMGD HP Melo	39.2	33.8	-13.75 %
PMGD HP Molinera Villarrica	1.0	5.3	+405.83 %
PMGD HP Muchi	0.0	0.0	-
PMGD HP Munilque	0.0	0.0	-
PMGD HP Munilque II	7.2	0.0	-100.00 %
PMGD HP Palmar	17.8	17.2	-3.26 %
PMGD HP Panguipulli	-	0.0	-
PMGD HP Pehui	21.2	3.2	-85.06 %
PMGD HP Pichilonco	19.0	6.7	-64.70 %
PMGD HP Picoltué	-	0.0	-
PMGD HP Puclaro	21.3	15.4	-27.88 %
PMGD HP Purísima	1.5	0.0	-100.00 %
PMGD HP Quillaileo	0.0	0.0	-
PMGD HP Reca	7.3	9.8	+33.64 %
PMGD HP Robleria	30.7	2.6	-91.47 %
PMGD HP Río Mulchén	0.0	0.0	-
PMGD HP Río Trueno	0.0	0.0	-
PMGD HP Santa Elena	0.0	7.4	-
PMGD HP Santa Isabel	11.6	14.0	+20.75 %
PMGD HP Santa Rosa	11.6	0.0	-100.00 %
PMGD HP Sauce Andes	10.0	6.5	-34.84 %
PMGD HP Trailelfú	8.3	0.0	-100.00 %
PMGD HP Tranquil	57.5	17.9	-68.91 %
PMGD HP Truful Truful	18.9	0.0	-100.00 %
PMGD PE El Arrebol	144.7	92.0	-36.42 %
PMGD PE El Nogal	135.1	69.7	-48.36 %
PMGD PE Huajache	25.4	41.0	+61.21 %
PMGD PE Las Peñas	33.9	0.0	-100.00 %
PMGD PE Lebu III	22.2	8.0	-63.85 %
PMGD PE Raki	38.1	0.0	-100.00 %
PMGD PE Ucuquer	19.4	38.0	+95.63 %
PMGD PFV Abastible Concon	0.0	0.0	-
PMGD PFV Albor Solar	0.0	21.0	-
PMGD PFV Alcaldesa	34.9	16.2	-53.61 %
PMGD PFV Alcon Solar	54.3	0.0	-100.00 %
PMGD PFV Alhué	23.6	18.5	-21.52 %
PMGD PFV Alicahue	13.9	13.7	-1.03 %
PMGD PFV Alto Solar	9.7	8.4	-13.94 %
PMGD PFV Altos de Til Til	10.2	10.8	+5.93 %
PMGD PFV Altos del Paico	0.0	-	-
PMGD PFV Alturas de Ovalle	24.1	25.7	+6.64 %
PMGD PFV Amparo del Sol	12.0	16.1	+34.25 %
PMGD PFV Anakena	36.8	64.0	+73.91 %
PMGD PFV Antonia	14.0	9.4	-32.51 %
PMGD PFV Argomedo	37.8	26.1	-30.88 %
PMGD PFV Ariztía	6.7	13.1	+96.88 %

Centrales	Prog.	Real	Desv %
PMGD PFV Olivillo	30.5	34.0	+11.33 %
PMGD PFV Orion	12.1	9.0	-25.51 %
PMGD PFV Ovalle Norte	16.8	27.0	+60.37 %
PMGD PFV Ovejería	40.4	44.2	+9.48 %
PMGD PFV PAS1	50.9	68.9	+35.40 %
PMGD PFV PSF Horizonte	34.1	23.1	-32.35 %
PMGD PFV Pachira	14.4	25.3	+76.16 %
PMGD PFV Paine	72.1	71.8	-0.44 %
PMGD PFV Palto Sunlight	20.5	49.7	+142.51 %
PMGD PFV Pama	0.0	12.6	-
PMGD PFV Panguilemo Aerop.	6.0	8.3	+38.12 %
PMGD PFV Panquehue II	24.7	29.1	+17.74 %
PMGD PFV Paraguay	20.3	24.3	+19.57 %
PMGD PFV Parque Bicentenario	7.4	0.0	-100.00 %
PMGD PFV Parque Curicura	0.0	0.0	-
PMGD PFV Parque El Olivar	42.6	30.7	-28.02 %
PMGD PFV Parque Jotabeche	-	7.8	-
PMGD PFV Parque La Colonia	53.4	38.4	-28.10 %
PMGD PFV Parque Nancagua	26.7	24.2	-9.52 %
PMGD PFV Parque PVP Itihue	15.3	23.9	+56.16 %
PMGD PFV Parque San Javier	6.2	11.6	+85.78 %
PMGD PFV Parque Santa Fe	9.8	18.9	+93.17 %
PMGD PFV Parque Valparaiso	25.7	34.8	+35.32 %
PMGD PFV Pastrán	36.9	67.2	+82.02 %
PMGD PFV Patricia Del Verano	-	4.2	-
PMGD PFV Pedreros	16.4	17.0	+3.55 %
PMGD PFV Pegasus	12.7	9.7	-23.73 %
PMGD PFV Pelumpen	-	0.7	-
PMGD PFV Penaflor	46.7	33.5	-28.44 %
PMGD PFV Pencahue Este	5.2	5.8	+9.93 %
PMGD PFV Pepa	48.1	0.0	-100.00 %
PMGD PFV Pequen	0.0	0.0	-
PMGD PFV Peralillo	4.2	4.9	+15.95 %
PMGD PFV Pica	1.5	2.1	+38.78 %
PMGD PFV Pichon	-	0.3	-
PMGD PFV Picunche	49.7	39.5	-20.58 %
PMGD PFV Piduco	-	5.9	-
PMGD PFV Pilpilen	15.1	11.1	-26.42 %
PMGD PFV Piquero	40.2	42.4	+5.37 %
PMGD PFV Pirque	14.3	13.6	-4.73 %
PMGD PFV Pitotoy	2.0	1.4	-28.61 %
PMGD PFV Pitra	14.3	14.5	+1.36 %
PMGD PFV Placilla	29.8	0.0	-100.00 %
PMGD PFV Playerito	15.4	9.0	-41.37 %
PMGD PFV Playero	15.1	8.9	-40.89 %
PMGD PFV Playeron	15.3	9.2	-40.25 %
PMGD PFV Plomo Verano	7.7	6.7	-13.01 %
PMGD PFV Población	14.1	11.5	-18.24 %
PMGD PFV Portezuelo	7.7	10.1	+31.14 %
PMGD PFV Pretty Field	8.1	15.8	+94.00 %
PMGD PFV Puangue	9.0	5.4	-39.45 %

Centrales	Prog.	Real	Desv %
PMGD PFV Aromo del Verano	13.2	10.8	-18.51 %
PMGD PFV Astillas	61.0	0.0	-100.00 %
PMGD PFV Avel Solar	48.1	0.0	-100.00 %
PMGD PFV Aviles	35.6	24.4	-31.56 %
PMGD PFV Bellavista	10.4	12.7	+21.53 %
PMGD PFV Bellavista	53.5	71.0	+32.72 %
PMGD PFV Berrueco	46.1	28.6	-37.82 %
PMGD PFV Bulnes Barones	0.0	0.0	-
PMGD PFV Bérgamo	7.7	9.2	+20.33 %
PMGD PFV Cabildo Sunlight	0.0	0.0	-
PMGD PFV Cabilsol	15.8	16.6	+5.13 %
PMGD PFV Cabrero	46.5	27.8	-40.07 %
PMGD PFV Cachiyuyo II	54.9	59.2	+7.76 %
PMGD PFV Caimi	0.0	0.7	-
PMGD PFV Calama	67.1	71.7	+6.78 %
PMGD PFV Calle Larga	17.3	17.3	-0.05 %
PMGD PFV Candelaria Solar	17.4	13.8	-20.61 %
PMGD PFV Canelillo	10.5	15.2	+44.75 %
PMGD PFV Canesa	13.9	18.6	+34.30 %
PMGD PFV Cantera	12.9	9.0	-29.76 %
PMGD PFV Cantillana	47.3	15.5	-67.22 %
PMGD PFV Caracoles	-	0.0	-
PMGD PFV Casabermeja	31.6	23.6	-25.37 %
PMGD PFV Casuto	11.6	11.7	+0.59 %
PMGD PFV Catemu	10.8	11.0	+1.76 %
PMGD PFV Catán	13.8	13.7	-0.58 %
PMGD PFV Cauquenes	12.9	8.5	-34.28 %
PMGD PFV Chacabuco	60.9	59.7	-1.99 %
PMGD PFV Chalinga	11.6	14.4	+24.11 %
PMGD PFV Champa	-	0.0	-
PMGD PFV Chancon	9.7	9.6	-0.82 %
PMGD PFV Chimbarongo	37.5	7.8	-79.13 %
PMGD PFV Chuchiñi	11.6	14.4	+24.74 %
PMGD PFV Cipres	12.5	21.1	+68.36 %
PMGD PFV Citrino	11.2	7.9	-29.55 %
PMGD PFV Ckilir	68.5	68.3	-0.26 %
PMGD PFV Cocharcas	11.6	7.6	-34.62 %
PMGD PFV Cocinillas	11.6	14.5	+25.04 %
PMGD PFV Coinco	-	0.6	-
PMGD PFV Colchagua	9.3	8.3	-11.22 %
PMGD PFV Colina	47.5	49.5	+4.09 %
PMGD PFV Coltauco Almendro	0.0	0.0	-
PMGD PFV Condor Chepica	4.7	3.5	-24.60 %
PMGD PFV Condor Pelvin	12.0	7.7	-35.86 %
PMGD PFV Condor Petorca	5.1	5.2	+0.89 %
PMGD PFV Cordillerilla	3.7	0.0	-100.00 %
PMGD PFV Cortijo	64.8	40.2	-37.96 %
PMGD PFV Covadonga	62.1	67.6	+8.93 %
PMGD PFV Crucero	13.9	11.2	-19.28 %
PMGD PFV Cruz	18.2	18.7	+2.64 %

Centrales	Prog.	Real	Desv %
PMGD PFV Pueblo Seco	-	0.0	-
PMGD PFV Puelche	13.4	8.7	-35.42 %
PMGD PFV Puente Solar	12.9	9.7	-24.66 %
PMGD PFV Pullalli	4.0	15.1	+278.06 %
PMGD PFV Punta Baja	11.8	11.9	+0.65 %
PMGD PFV Queltehue	13.8	9.8	-28.54 %
PMGD PFV Quetena	64.0	62.7	-2.03 %
PMGD PFV Quillay	10.9	8.2	-24.23 %
PMGD PFV Quinantu	8.4	15.1	+80.69 %
PMGD PFV Quinta	10.6	15.9	+49.14 %
PMGD PFV RDCL SAN	6.4	45.2	+610.25 %
PMGD PFV RLA	9.9	7.5	-24.14 %
PMGD PFV Ranguil	11.5	10.3	-10.93 %
PMGD PFV Ratulemus	14.2	8.6	-39.48 %
PMGD PFV Rauquen	26.4	29.1	+10.18 %
PMGD PFV Recoleta	35.1	50.4	+43.62 %
PMGD PFV Rexner	13.9	14.0	+0.02 %
PMGD PFV Rinconada	46.1	35.1	-23.93 %
PMGD PFV Rinconada Alcones	41.2	5.5	-86.57 %
PMGD PFV Rinconada Norte	17.4	17.4	+0.05 %
PMGD PFV Rodeo	11.7	11.6	-0.61 %
PMGD PFV Romeria	35.0	39.0	+11.56 %
PMGD PFV Rosario	-	6.2	-
PMGD PFV Rovián	26.8	27.2	+1.39 %
PMGD PFV Río Peuco	14.2	10.1	-28.76 %
PMGD PFV SDSI	12.1	0.0	-100.00 %
PMGD PFV SLK CB Nueve	15.3	15.3	-0.22 %
PMGD PFV Salerno Solar	11.9	8.2	-31.48 %
PMGD PFV Samo Bajo	10.2	16.3	+60.42 %
PMGD PFV San Antonio	10.6	26.6	+151.83 %
PMGD PFV San Camilo	6.3	7.6	+19.64 %
PMGD PFV San Carlos	3.5	0.0	-100.00 %
PMGD PFV San Emilio I	0.0	0.0	-
PMGD PFV San Francisco	15.3	16.3	+6.41 %
PMGD PFV San Isidro	13.8	10.4	-24.72 %
PMGD PFV San José II	13.5	11.5	-14.74 %
PMGD PFV San Pedro	8.9	9.6	+7.42 %
PMGD PFV San Ramiro	43.1	33.2	-23.10 %
PMGD PFV Santa Adriana	12.1	7.9	-34.21 %
PMGD PFV Santa Amelia	15.5	14.5	-6.69 %
PMGD PFV Santa Carolina	11.4	9.6	-15.90 %
PMGD PFV Santa Cecilia	13.5	13.3	-1.85 %
PMGD PFV Santa Clara	8.6	16.6	+93.12 %
PMGD PFV Santa Cruz	46.0	43.8	-4.87 %
PMGD PFV Santa Elizabeth	0.0	0.0	-
PMGD PFV Santa Emilia	54.0	0.0	-100.00 %
PMGD PFV Santa Ester	4.9	0.0	-100.00 %
PMGD PFV Santa Francisca	31.2	30.3	-2.73 %
PMGD PFV Santa Inés	14.7	14.7	-0.18 %
PMGD PFV Santa Julia	15.8	16.7	+5.63 %

Centrales	Prog.	Real	Desv %
PMGD PFV Curacavi	10.3	0.0	-100.00 %
PMGD PFV Cuz Cuz	12.0	14.4	+19.67 %
PMGD PFV Dadinco	0.0	0.0	-
PMGD PFV Darlin	47.3	0.0	-100.00 %
PMGD PFV Diego de Almagro	58.6	57.4	-2.13 %
PMGD PFV Don Andrónico	12.5	7.8	-38.16 %
PMGD PFV Don Enrique	33.8	49.6	+46.70 %
PMGD PFV Don Eugenio	10.6	10.2	-4.18 %
PMGD PFV Don Jorge	17.9	15.3	-14.68 %
PMGD PFV Don Mariano	14.1	12.3	-12.81 %
PMGD PFV Don Martín	0.0	9.7	-
PMGD PFV Don Rodrigo	3.7	5.8	+55.34 %
PMGD PFV Doñihue	27.9	27.7	-0.70 %
PMGD PFV Duqueco Solar	49.8	32.9	-33.97 %
PMGD PFV Eclipse	39.3	27.5	-29.92 %
PMGD PFV El Boco	16.3	35.2	+115.77 %
PMGD PFV El Castaño	0.0	0.0	-
PMGD PFV El Cernicalo	4.1	4.5	+8.85 %
PMGD PFV El Cernicalo II	4.1	4.1	+0.36 %
PMGD PFV El Chincol	10.1	10.7	+5.61 %
PMGD PFV El Chucao	8.2	6.1	-26.51 %
PMGD PFV El Cóndor	4.3	4.5	+5.27 %
PMGD PFV El Divisadero	10.4	0.0	-100.00 %
PMGD PFV El Estero	9.9	8.2	-17.42 %
PMGD PFV El Flamenco	11.3	18.3	+62.30 %
PMGD PFV El Huaso	7.8	8.0	+1.81 %
PMGD PFV El Ingenio	-	15.7	-
PMGD PFV El Laurel	30.7	20.3	-33.94 %
PMGD PFV El Litre	48.2	48.0	-0.46 %
PMGD PFV El Monte	13.4	8.7	-35.38 %
PMGD PFV El Picurio	9.1	10.5	+15.27 %
PMGD PFV El Pilpen	10.9	8.3	-23.49 %
PMGD PFV El Pitio	6.5	8.2	+26.00 %
PMGD PFV El Piuquen	15.2	9.7	-35.96 %
PMGD PFV El Queltehue	13.2	8.3	-37.35 %
PMGD PFV El Quemado	13.3	16.9	+26.60 %
PMGD PFV El Queule	21.5	14.7	-31.65 %
PMGD PFV El Resplandor	13.0	7.8	-39.78 %
PMGD PFV El Roble	7.2	32.7	+353.75 %
PMGD PFV El Romeral	30.0	27.8	-7.15 %
PMGD PFV El Salitral	22.9	22.3	-2.37 %
PMGD PFV El Sauce	7.2	10.2	+41.67 %
PMGD PFV El Sharon	13.3	9.6	-27.62 %
PMGD PFV El Tiuque	1.2	2.2	+82.33 %
PMGD PFV El Zorzal	4.7	3.7	-20.43 %
PMGD PFV Encino	12.2	9.6	-21.57 %
PMGD PFV Encon	38.8	39.7	+2.26 %
PMGD PFV Erinome	4.6	5.2	+11.31 %
PMGD PFV Escorial del Verano	13.6	15.0	+9.81 %
PMGD PFV Esfena	10.4	7.5	-28.56 %

Centrales	Prog.	Real	Desv %
PMGD PFV Santa Laura	9.9	12.5	+25.76 %
PMGD PFV Santa Luisa	4.3	0.0	-100.00 %
PMGD PFV Santa Margarita	12.8	10.8	-16.10 %
PMGD PFV Santa Rita	5.4	0.0	-100.00 %
PMGD PFV Santuario	15.9	17.9	+12.83 %
PMGD PFV Saturno Norte	9.1	11.7	+29.17 %
PMGD PFV Sol de Septiembre	51.5	0.0	-100.00 %
PMGD PFV Sol del Norte	15.5	16.6	+7.00 %
PMGD PFV SolarPark V. A.	0.0	0.0	-
PMGD PFV Sunhunter	35.1	54.7	+55.61 %
PMGD PFV Talca	6.9	12.8	+86.23 %
PMGD PFV Talhuén	18.0	18.4	+2.17 %
PMGD PFV Tamarugo	10.7	0.0	-100.00 %
PMGD PFV Tambo Real	15.3	10.4	-32.35 %
PMGD PFV Taranto	37.1	38.9	+4.70 %
PMGD PFV Techos de Altamira	0.5	0.0	-100.00 %
PMGD PFV Tierra	30.3	0.0	-100.00 %
PMGD PFV Til Til	12.4	11.1	-10.16 %
PMGD PFV Torino	18.6	21.8	+17.16 %
PMGD PFV Tortolas del Verano	13.6	13.4	-0.99 %
PMGD PFV Trebal	0.0	12.3	-
PMGD PFV Trebo	12.1	7.0	-41.73 %
PMGD PFV Trica-Dos	1.8	4.1	+125.39 %
PMGD PFV Tricahue II	46.2	30.8	-33.44 %
PMGD PFV Trinidad	14.8	11.1	-25.08 %
PMGD PFV Tucuquere	11.3	11.1	-2.01 %
PMGD PFV UTFSM V. Valdés	0.0	0.4	-
PMGD PFV UTFSM Vitacura	0.0	0.1	-
PMGD PFV UTFSM Viña	0.0	0.9	-
PMGD PFV Valle Este II	37.6	46.4	+23.27 %
PMGD PFV Valle Oeste II	36.3	38.2	+5.17 %
PMGD PFV Valle de la Luna II	12.0	14.0	+16.50 %
PMGD PFV Ventisquero	-	31.3	-
PMGD PFV Venturada	43.6	28.5	-34.58 %
PMGD PFV Vicente	15.7	14.9	-4.95 %
PMGD PFV Victoria	68.6	68.1	-0.74 %
PMGD PFV Villa Alegre	9.0	14.6	+63.11 %
PMGD PFV Villa Cruz	5.8	3.3	-42.98 %
PMGD PFV Villa Moscoso	2.9	16.2	+452.71 %
PMGD PFV Villa Prat	6.3	5.0	-20.60 %
PMGD PFV Villa Seca	6.3	6.3	-1.09 %
PMGD PFV Villa Solar	7.4	0.0	-100.00 %
PMGD PFV Vituco 2B	14.2	9.9	-30.38 %
PMGD PFV Ñilhue	4.4	0.0	-100.00 %
PMGD PFV Ñiquén	7.8	9.9	+26.32 %
PMGD TER Aggreko 01	-	0.0	-
PMGD TER Agni	-	0.0	-
PMGD TER Alerce	-	0.0	-
PMGD TER Almendrado	-	0.0	-
PMGD TER Ancalí	-	0.0	-

Centrales	Prog.	Real	Desv %
PMGD PFV Esperanza	9.1	0.0	-100.00 %
PMGD PFV Faramalla	14.0	13.0	-7.16 %
PMGD PFV Fardela Negra	13.2	13.5	+2.48 %
PMGD PFV Filomena	12.1	12.1	-0.66 %
PMGD PFV Florencia Solar	32.6	61.6	+88.68 %
PMGD PFV Foster	3.0	12.7	+324.83 %
PMGD PFV Fotovolt	0.0	0.0	-
PMGD PFV Francisco	15.8	12.6	-20.06 %
PMGD PFV Fulgor	6.8	6.5	-4.17 %
PMGD PFV GR Lemu	6.9	12.5	+80.35 %
PMGD PFV GR Peumo	32.0	31.2	-2.61 %
PMGD PFV GR Pitao	29.6	34.6	+16.72 %
PMGD PFV GR Rauli	16.9	20.9	+23.08 %
PMGD PFV GR Santa Rosa	46.2	28.7	-37.94 %
PMGD PFV Gabardo del Verano	14.4	13.3	-7.56 %
PMGD PFV Gabriela	60.1	58.5	-2.61 %
PMGD PFV Girasoles	12.1	9.3	-23.11 %
PMGD PFV Granada	12.9	20.8	+61.42 %
PMGD PFV Granate	38.9	67.6	+73.68 %
PMGD PFV Guadalao	18.7	13.7	-26.43 %
PMGD PFV Guadalupe	33.0	34.9	+5.90 %
PMGD PFV Guanaco Solar	48.1	35.3	-26.61 %
PMGD PFV Guarana	9.9	7.7	-22.69 %
PMGD PFV Helios	12.6	13.1	+4.09 %
PMGD PFV Homero	15.8	11.7	-26.01 %
PMGD PFV Hormiga	10.2	9.9	-3.00 %
PMGD PFV Hornitos	1.4	0.0	-100.00 %
PMGD PFV Huape	13.1	7.2	-45.18 %
PMGD PFV Huaquelon	-	0.0	-
PMGD PFV ICB	0.0	0.1	-
PMGD PFV Idahue del Verano	12.1	8.1	-33.20 %
PMGD PFV Illapel 5X	13.1	16.8	+28.16 %
PMGD PFV Jahuel	27.6	18.9	-31.64 %
PMGD PFV Jaururo	0.0	0.0	-
PMGD PFV Javiera Carrera	54.4	41.4	-23.90 %
PMGD PFV José Soler Mallafré	5.0	5.4	+8.18 %
PMGD PFV Kaufmann	0.0	0.0	-
PMGD PFV Konda	11.3	12.2	+8.23 %
PMGD PFV La Acacia	33.1	27.6	-16.68 %
PMGD PFV La Blanquina	46.6	36.2	-22.38 %
PMGD PFV La Chapeana	11.2	9.2	-18.64 %
PMGD PFV La Chimba Bis	8.3	14.4	+72.68 %
PMGD PFV La Esperanza II	23.0	35.7	+55.37 %
PMGD PFV La Estancia	0.0	0.0	-
PMGD PFV La Foresta	8.5	7.7	-9.52 %
PMGD PFV La Frontera	12.3	12.6	+2.92 %
PMGD PFV La Gamboina	-	7.9	-
PMGD PFV La Lajuela	40.1	26.3	-34.61 %
PMGD PFV La Ligua	4.9	17.2	+253.10 %
PMGD PFV La Manga	8.9	9.7	+8.94 %

Centrales	Prog.	Real	Desv %
PMGD TER Aromos	-	0.0	-
PMGD TER Berlioz	-	0.0	-
PMGD TER Bio Cruz	-	5.0	-
PMGD TER Bluegate	-	0.0	-
PMGD TER Boldos	-	0.0	-
PMGD TER Calafate	-	0.0	-
PMGD TER Calfuco	-	0.0	-
PMGD TER Camping	-	0.0	-
PMGD TER Casablanca	-	0.0	-
PMGD TER Casablanca II	-	0.0	-
PMGD TER Cañete	-	0.0	-
PMGD TER Chile	-	0.0	-
PMGD TER Chillan	-	0.0	-
PMGD TER Chorrillos	-	0.0	-
PMGD TER Chufkén	-	0.0	-
PMGD TER Ciruelillo	-	0.0	-
PMGD TER Coelemu	-	48.2	-
PMGD TER Conchalí	-	0.0	-
PMGD TER Contulmo	-	0.0	-
PMGD TER Copiulemu	-	0.0	-
PMGD TER Cortés	-	0.0	-
PMGD TER Curacautín	-	0.0	-
PMGD TER Curauma	-	0.0	-
PMGD TER Dagoberto	-	0.0	-
PMGD TER Deuco	-	0.0	-
PMGD TER Diesel Cerezo	-	0.0	-
PMGD TER Don Pedro	-	0.0	-
PMGD TER Doña Javiera	-	0.7	-
PMGD TER Egido	-	0.0	-
PMGD TER El Campesino	-	0.0	-
PMGD TER El Canelo	-	0.0	-
PMGD TER El Faro	-	0.0	-
PMGD TER El Molle	-	59.5	-
PMGD TER El Nogal	-	0.0	-
PMGD TER Ermitaño	-	0.0	-
PMGD TER Estancilla	-	0.0	-
PMGD TER Estandartes	-	0.0	-
PMGD TER Etersol	-	0.0	-
PMGD TER Gami	-	0.0	-
PMGD TER HBS	-	0.0	-
PMGD TER HBS GNL	-	0.0	-
PMGD TER Lagunitas	-	0.0	-
PMGD TER Las Pampas	-	0.0	-
PMGD TER Lebu	-	0.0	-
PMGD TER Lepanto	-	0.0	-
PMGD TER Lipigas Concón	-	0.0	-
PMGD TER Lomas Coloradas	-	0.0	-
PMGD TER Lonquimay	-	4.3	-
PMGD TER Los Sauces	-	0.0	-
PMGD TER Los Álamos	-	0.0	-

Centrales	Prog.	Real	Desv %
PMGD PFV La Muralla	13.5	9.1	-32.49 %
PMGD PFV La Palma Solar	31.8	0.0	-100.00 %
PMGD PFV La Victoria	0.0	32.0	-
PMGD PFV Lagunilla	11.9	6.7	-43.39 %
PMGD PFV Las Cabras	14.1	12.8	-9.12 %
PMGD PFV Las Cachañas	37.4	40.7	+8.73 %
PMGD PFV Las Catitas	13.0	23.1	+77.06 %
PMGD PFV Las Chacras	13.9	11.0	-20.90 %
PMGD PFV Las Codornices	13.4	10.2	-23.91 %
PMGD PFV Las Lechuzas	13.3	9.4	-29.58 %
PMGD PFV Las Majadas	39.6	50.2	+26.57 %
PMGD PFV Las Mercedes	4.2	0.0	-100.00 %
PMGD PFV Las Mollacas	11.2	9.3	-16.95 %
PMGD PFV Las Palmas Verano	13.4	10.2	-23.65 %
PMGD PFV Las Palomas	8.8	10.2	+16.36 %
PMGD PFV Las Perdices	2.8	4.3	+55.38 %
PMGD PFV Las Rojas	11.3	14.6	+30.01 %
PMGD PFV Las Tencas	47.9	34.7	-27.68 %
PMGD PFV Las Terrazas	9.1	1.0	-88.90 %
PMGD PFV Las Torcazas	14.8	11.6	-21.55 %
PMGD PFV Las Tortolas	15.5	8.5	-45.54 %
PMGD PFV Las Turcas	10.9	6.3	-42.48 %
PMGD PFV Lima	4.6	3.5	-23.57 %
PMGD PFV Linares	13.4	0.0	-100.00 %
PMGD PFV Lingue	11.9	13.0	+9.99 %
PMGD PFV Lipangue	16.3	15.1	-7.61 %
PMGD PFV Lirio del Campo	11.0	8.0	-27.27 %
PMGD PFV Litoral Sunlight	35.8	0.0	-100.00 %
PMGD PFV Llanos de Potroso	14.4	17.2	+19.81 %
PMGD PFV Llay Llay	53.1	54.6	+2.87 %
PMGD PFV Lo Boza	1.2	1.1	-11.04 %
PMGD PFV Lo Chacón	13.4	8.5	-36.52 %
PMGD PFV Lo Miranda	30.2	23.6	-21.73 %
PMGD PFV Lo Sierra	14.5	9.2	-36.38 %

Centrales	Prog.	Real	Desv %
PMGD TER Louisiana Pacific	-	0.0	-
PMGD TER Lousiana Pacific II	-	0.0	-
PMGD TER Mimbre	-	0.0	-
PMGD TER Monte Patria	-	0.0	-
PMGD TER Multiexport	-	0.0	-
PMGD TER Multiexport II	-	0.0	-
PMGD TER Orafti	-	28.9	-
PMGD TER PRP Campesina	-	0.0	-
PMGD TER PRP Chifin	-	0.0	-
PMGD TER PRP Las Quemas	-	0.0	-
PMGD TER PRP Los Negros	-	0.0	-
PMGD TER PRP Tambores	-	0.0	-
PMGD TER Pinares	-	0.0	-
PMGD TER Punitaqui	-	0.0	-
PMGD TER Quitralman	-	0.0	-
PMGD TER Ramadilla	-	0.0	-
PMGD TER Rapaco	-	0.0	-
PMGD TER Raso Power	-	0.0	-
PMGD TER Rey	-	0.0	-
PMGD TER Río Azul	-	0.0	-
PMGD TER Salmofood	-	0.0	-
PMGD TER Santa Irene	-	0.0	-
PMGD TER Sepultura	-	0.0	-
PMGD TER Tamm	-	0.0	-
PMGD TER Tapihue	-	0.0	-
PMGD TER Tigre	-	0.0	-
PMGD TER Tirúa	-	0.0	-
PMGD TER Tomaval	-	22.6	-
PMGD TER Trebal Mapocho	-	4.9	-
PMGD TER TrongolCuranilahue	-	0.0	-
PMGD TER Yumbel	-	0.0	-
PMGD TER Zapallar	-	0.0	-
PMGD TER Zofri	-	0.0	-
Total	**8409.3**	**7734.7**	**-8.02 %**

Abreviaturas:

CSE: Conectada a Sistema Externo
DF: Desconexión Forzada
ERE: Estado de Reserva Estratégica
FE: Falla Externa
LF: Limitación Forzada
MM: Mantenimiento Mayor
P:Prueba de Puesta en Servicio
RO: Restricción Operativa
SI: Sin información

JUSTIFICACIÓN DE PRINCIPALES DESVIACIONES (*)	
HE Colbún	Menor generación real por costo marginal.
TER Nehuenco II GNL	Mayor generación real por disponibilidad de GNL.
TER Nueva Renca GNL	Mayor generación real por disponibilidad de GNL.
TER Quintero 1A GNL	Menor generación real por control suministro de GNL.
TER Quintero 1B Gas Arg	Mayor generación real por disponibilidad de gas Argentino.
TER Quintero 1B GNL	Menor generación real por control suministro de GNL.
TER San Isidro I Gas Arg	Mayor generación real por disponibilidad de gas Argentino.
TER San Isidro I GNL	Menor generación real por control suministro de GNL.
TER San Isidro II Gas Arg	Mayor generación real por disponibilidad de gas Argentino.
TER San Isidro II GNL	Mayor generación real por disponibilidad de GNL.

$$(*)\ si \left\{ \begin{array}{c} \left| E_{real} - E_{programada} \right| > 12.5\% E_{programada} \\ y \\ \left| E_{real} - E_{programada} \right| > 0.5\% E_{total\ real} \end{array} \right\}$$

ESTADO DE LAS CENTRALES

3.1. Desconexión Forzada

CENTRALES (≥100 MW)	Disponibilidad (%)	Observaciones
HP Alfalfal 2	50.0	U-1 y U-2 indisponibles, con solicitud de desconexión de curso forzoso. Causa Informada: Inspección por detección de desprendimientos focalizados en un sector del túnel Las Lajas, según SDCF 2023012245 - 2023012246.
HP Las Lajas	0.0	U-1 y U-2 Indisponibles, con solicitud de desconexión de curso forzoso. Causa informada: Realizar monitoreos de condición túnel por variaciones anormales de presión, según SDCF 202312242 - 2023012244.
PFV Santa Isabel	0.0	Indisponible. Causa informada: Por falla en transformador de 220/23 kV, 176 MVA. Causa informada: Incendio en bushing, según IF 2022002905.
TER Atacama 2 GNL	60.0	C. Atacama TG2B con solicitud de desconexión de curso forzoso. Causa informada: Reparación fuga de agua alimentación AP por V/V check entrada economizador de HRSG2B. Según SDCF 2023041116.
TER Cochrane-CCH1	0.0	C. Cochrane - CCH1 con solicitud de desconexión de curso forzoso. Causa informada: Reparar fuga de vapor en crossover de turbina de baja presión, según SDCF 2023039080.
TER IEM	0.0	Indisponible. Causa informada: Falla en interruptor del pulverizador B, según IF 2023000326.

3.2. Limitación Forzada

CENTRALES (≥100 MW)	Disponibilidad (%)	Observaciones
PFV Diego de Almagro Sur	100.0	Limitada. Causa informada: Se presenta falla en PPM SMA (Power Plant Manager). Equipo que realiza el control de potencia activa y reactiva de la central. Por este motivo se debe realizar control de potencia activa de forma manua, según IL 2023000792.
TER Guacolda 1	98.0	Limitada a 150 MW. Causa informada: Máxima apertura de válvula de turbina (TMD), según IL 2023000720
TER Guacolda 5	98.0	Limitada a 150 MW por alto diferencial de temperatura del condensador de agua de mar. Según IL 2023000813.
TER Kelar GNL	100.0	Limitada a no realizar AGC. Causa informada: Problemas internos de comunicación, según IL2023000756
TER Nehuenco II GNL	100.0	Limitada a 4 arranques fríos en el período de 12 meses. Este arranque se contabilizará cuando el tiempo que medie entre la detención del CC (TG y TV en virado) y el próximo arranque sea > 36 horas y 1 arranque tibio/caliente cada 15 días. Este arranque se contabilizará cuando el tiempo que medie entre la detención de la Unidad (TG y TV en virado) y el próximo arranque sea < 36 horas en un plazo de 15 días corridos. Las restricciones anteriores están dadas por la Caldera, según IL 2023000829.

3.3. Mantenimiento Mayor

CENTRALES (≥100 MW)	Disponibilidad (%)	Observaciones
HE Antuco	50.0	U-2 Mantenimiento Mayor.
HE Colbún	50.0	U-2 Mantenimiento Mayor.
HE Pangue	50.0	U-2 Mantenimiento Mayor.
HP Alfalfal 2	50.0	U-2 Mantenimiento Mayor.
HP Rucue	0.0	U-1 Mantenimiento Mayor.
TER Guacolda 2	0.0	Mantenimiento Mayor.
TER Mejillones-CTM1	0.0	Mantenimiento Mayor.
TER Norgener-NTO2	0.0	Mantenimiento Mayor.

3.4. Prueba de Puesta en Servicio

CENTRALES (≥100 MW)	Disponibilidad (%)	Observaciones
PE Atacama	0.0	En período de puesta en servicio.
PE Renaico II	0.0	En período de puesta en servicio.

CENTRALES (≥100 MW)	Disponibilidad (%)	Observaciones
PFV Andes Solar II-B	0.0	En período de puesta en servicio.
PFV Atacama Solar II	0.0	En período de puesta en servicio.
PFV Guanchoi	0.0	En período de puesta en servicio.
PFV Meseta de los Andes	0.0	En período de puesta en servicio.
TER Arauco MAPA	0.0	En periodo de puesta en servicio.

3.5. Restricción Operativa

CENTRALES (≥100 MW)	Disponibilidad (%)	Observaciones
HE Angostura	100.0	U-3 con restricción operativa. Causa informada: En participación en control primario de frecuencia se deben respetar las restricciones de caudal ecológico impuesto en las resoluciones dirección general de aguas (DGA) y en la Resolución de calificación ambiental (RCA). Con cota en su valor mínimo (316,00 msnm) y con un afluente que no permita mantener los 40 MW, sólo en ese caso se puede bajar su generación respetando su mínimo técnico operacional (24 MW), si el afluente es menor se deberá retirar de servicio, según IL 2023000751.
TER Nehuenco 9B Diésel	0.0	Limitada para arrancar con diésel por motivos descritos en la carta GO Carta N°012-2023. Causa informada: Compresor de aire atomizador (CAA) queda con un bypass temporal, según IL 2023000761.

4.1. Observaciones

Hora	Centro de Control	Observación
00:00	CDC	Cs. PFV Loma Los Colorados, PE Lebu (ampliación de 6,5 a 10 MW), Dos Valles, PE Renaico 2, Aillín, El Pinar U-1, PFV Finis Terrae Fase 3, PFV Guanchoi, Cogeneradora Mapa, PFV Caracas, PE Atacama, PFV Meseta de los Andes, PFV Andes Solar II B y PFV Elena continúan en período de puesta en servicio.
00:00	Enel Generación	C. Pehuenche se declara en condición de agotamiento con cota 641.13 m.s.n.m. y un gasto de 155 MWh.
00:04	Transelec	Línea de 500 kV Entre Ríos - Ancoa 2 abierta para regular tensión.
00:14	CGE	S/E Villa Alegre interruptor 52B1 cerrado para disminuir profundidad de falla ante eventual robo de conductor.
00:17	CDC	S/E Chillán interruptor 52B2 cerrado, S/E Monterrico interruptor 52B4 cerrado y 52BT1 abierto (consumos son transferidos hacia S/E Chillán) para disminuir profundidad de falla ante eventual robo de conductor.
00:33	Celeoredes	Línea de 500 kV Ancoa - Alto Jahuel 3 abierta para regular tensión.
00:35	Enel Generación	C. Rapel U-2 disponible, cancelado IF 2023002021.
01:06	Transelec	Línea de 220 kV Ciruelos - Valdivia 1 abierta para regular tensión.
01:08	Transelec	Línea de 220 kV Laurel - Nueva Pichirropulli 1 abierta para regular tensión.
01:35	CGE	S/E Curanilahue interruptor BT3 de la línea de 66 kV Curanilahue - Tres Pinos cerrado, según IF 2023002017. En S/E Tres Pinos interruptor B3 de la línea de 66 kV Curanilahue Norte - Tres Pinos abierto.
03:20	Transelec	Línea de 220 Ralco - Charrúa 1 abierta para regular tensión.
03:24	Enel Generación	C. Sauzal U-3 sale del servicio en forma intempestiva con 24 MW, según IF 2023002026.
03:34	TEN	Línea de 500 kV Cumbre - Nueva Cardones 1 cerrada, cancelado IF 2023002014 y cancelada solicitud de intervención de curzo forzoso, según SICF 2023041101
03:34	Interchile	S/E Nueva Cardones Barra de 500 kV sección 1 y 2 cancelada solicitud de intervención de curso forzoso, según SICF 2023041106.
03:34	TEN	S/E Nueva Cardones paño K12 con solicitud de desconexión de curso forzoso. Causa informada: Por evento ocurrido en el Paño K12 y provoco la apertura intempestiva de la línea 500KV del Circuito 1 SCUM-SNCA, se deja abierto interruptor 52K12 y Desconectadores 89K12-1 y 89K12-2 para su revisión, evaluación y pruebas, según SDCF 2023041118
04:27	Transelec	Línea de 220 Ralco - Charrúa 1 cerrada.
05:41	Interchile	Línea de 500 kV Nueva Maitencillo - Nueva Pan de Azúcar 1 abierta por regulación de tensión.
05:58	Celeoredes	Línea de 220 kV Santa Clara - Mulchén 1 abierta para regular tensión.
05:59	Celeoredes	Línea de 220 kV Charrúa - Santa Clara 1 abierta para regular tensión.
06:04	Celeoredes	Línea de 220 kV Mulchén - Rio Malleco 1 abierta para regular tensión.
06:32	Chilquinta	S/E Las Vegas 52H4 de la línea de 110 kV Las Vegas - Cerro Navia cerrado.
07:12	CGE	S/E Villa Alegre interruptor 52B1 abierto.
07:15	CGE	S/E Chillán interruptor 52B2 abierto, S/E Monterrico interruptor 52B4 abierto y 52BT1 cerrado.
07:50	Interchile	Línea de 500 kV Nueva Maitencillo - Nueva Pan de Azúcar 1 cerrado.
08:00	Colbún	C. Nehuenco 2 con informe de limitación. Causa informada: 4 arranques en frío en el período de 12 meses. Este arranque se contabilizará cuando el tiempo que medie entre la detención del CC (TG y TV en virado) y el próximo arranque sea > 36 horas y 1 arranque tibio/caliente cada 15 días. Este arranque se contabilizará cuando el tiempo que medie entre la detención de la Unidad (TG y TV en virado) y el próximo arranque sea < 36 horas en un plazo de 15 días corridos. Las restricciones anteriores están dadas por la Caldera, según IL 2023000829.
09:20	Celeoredes	Línea de 500 kV Ancoa - Alto Jahuel 3 cerrada.
09:52	Celeoredes	Línea de 220 kV Charrúa - Santa Clara 1 cerrada.
09:54	Celeoredes	Línea de 220 kV Santa Clara - Mulchén 1 cerrada.
09:55	AES Andes	S/E Santa Clara interruptor J7 indisponible. Causa informada: Discrepancia de polos, según IF 2023002033.
09:57	Celeoredes	Línea de 220 kV Mulchén - Rio Malleco 1 cerrada.
10:02	Transelec	Línea de 500 kV Entre Ríos - Ancoa 2 cerrada.

Hora	Centro de Control	Observación
10:57	Interchile	S/E Nueva Pan de Azúcar conectada CCSS de línea de 500 kV Nueva Pan de Azúcar - Polpaico 1 y 2.
15:48	AES Andes	C. Ventanas 2 sincronizada en pruebas, según IF 2023001980.
16:10	Minera Escondida	S/E Escondida transformador 3 de 220/13.8/6.9 kV con solicitud de desconexión de curso forzoso. Causa informada: Fuga de aceite en el conservador de la cuba del CTBC del Transformador, según SDCF 2023041130.
17:26	CGE	Línea de 66 kV Los Peumos - Curacautín interrupción forzada por protecciones, se pierden 4.41 MW de consumos de S/E Curacautín (hay 12990 cliente afectados). Causa informada: Arbol derribado por terceros entre las estructuras 92 y 93, según IF 2023002027.
17:28	Minera Escondida	S/E Escondida transformador N°3 de 220/13.8/6.9 kV conectado, cancelada SDCF 2023041130.
17:37	Colbún	C. Hornitos disponible y en servicio, cancelado IF 2023002024.
17:44	Interchile	S/E Nueva Pan de Azúcar desconectada CCSS de línea de 500 kV Nueva Pan de Azúcar - Polpaico 1 y 2.
18:00	CGE	S/E Curacautín se recupera el 24% de los consumos con generación local.
18:10	CGE	S/E Curacautín se recupera el 32% de los consumos con generación local.
18:17	Transelec	Línea de 220 kV Ciruelos - Valdivia 1 cerrada.
18:20	Transelec	Línea de 220 kV Laurel - Nueva Pichirropulli 1 cerrada.
18:33	Transelec	Línea de 220 kV Canutillar - Puerto Montt 1 cerrada.
18:54	Enel Generación	C. Ojos de Agua sale de servicio en forma intempestiva con 5 MW, según IF 2023002028.
21:22	CGE	Línea de 66 kV San Fernando - Paniahue interrupción forzada por protecciones con reconexión automática con éxito, según IF 2023002030.
21:23	CGE	Línea de 66 kV San Fernando - Paniahue interrupción forzada por protecciones se pieden 6 MW de consumos correspondiente a SS/EE Placilla, Puquillay y Nancagua. Causa informada: Aislador con descarga en estructura N°18, según IF 2023002031.
21:57	Enel Generación	C. Ojos de Agua disponible, cancelada IF 2023002028.
22:26	CGE	S/E Nancagua normalizado consumos desde Marchihüe.
22:32	CGE	Línea de 66 kV Los Peumos - Curacautín cerrada y normalizado el 100 % de los consumos de S/E Curacautín, cancelado IF 2023002027.
22:36	CGE	S/E Puquillay normalizado consumos desde Marchigüe.
22:42	AES Andes	C. Ventanas 2 disponible y cancelada IF 2023001980.
23:20	CGE	S/E Placilla normalizado consumos por red de MT.

4.2. Otras Observaciones

Hora	Centro de Control	Observación
06:00	CDC	La mayor disminución de generación Bruta horaria fue de -513.2 [MW]
15:25	CDC	La mayor tasa de disminución de generación Bruta, calculada cada 5 minutos, fue de -99 [MW/m]
15:30	CDC	La mayor tasa de aumento de generación Bruta, calculada cada 5 minutos, fue de 98.6 [MW/m]
23:00	CDC	El mayor aumento de generación Bruta horaria fue de 1079.4 [MW]
23:59	Enel Generación	Bocatoma Maule de Pehuenche promedio de extracciones diarias 3 m3/s a solicitud de la DOH.
23:59	Enel Generación	Laguna del Maule promedio de extracciones diarias 5.42 m3/s a solicitud de Enel Generación.

4.3. Primera Energización de Instalaciones

Hora	Centrol de Control	Empresa	Instalación
No hay registros para esta fecha.			

SISTEMA ELÉCTRICO NACIONAL

INDISPONIBILIDAD SCADA SEN					
Centro de Control	**Instalación**	**Fecha F/S**	**Hora F/S**	**Fecha E/S**	**Hora E/S**
Cenizas	S/E Cenizas sin datos SCADA.	06/02/2017	18:50		
Elektragen	Cs. Constitución y Maule datos SCADA.	07/11/2017	08:00		
Enel Generación	S/E Pilmaiquén interruptores B1 Osorno1 y B2 Osorno 2 datos SCADA F/S.	06/12/2018	11:59		
Energía Pacífico	C. Energía Pacífico datos SCADA F/S.	23/06/2020	21:30		
Enel Generación	C. Ralco sin datos cota y temperatura.	04/06/2021	14:00		
Prime Energía	C. Emelda sin cambio de estado en SCADA.	05/08/2021	07:30		
Prime Energía	Cs. Degañ 1 y 2 datos scada.	31/05/2022	00:00		
Enor Chile	Cs. Esperanza DS1 y DS2 datos SCADA con error (F/S permanente)	01/06/2022	17:26		
Celeoredes	S/E Minero datos scada.	12/07/2022	21:20		
Energía Llaima	Cs. Peuchén y Mampil.	28/07/2022	00:00		
Colbún	C. Carena sin datos scada	25/10/2022	06:50		
CGE	S/E Traiguén 52CT sin data y telecontrol, IL 2022002155.	30/11/2022	02:56		
AES Andes	S/E Ventanas 220 kV y 110 kV datos scada.	03/04/2023	12:15		
Enap Refinería Aconcagua	C. Cogeneradora Aconcagua.	07/04/2023	00:00		
TEN	S/E Changos, Cumbre y Nueva Cardones en 500 kV sin datos.	07/05/2023	07:55	07/05/2023	09:23

SISTEMA ELÉCTRICO NACIONAL

COMUNICACIONES SEN

Centro de Control	Instalación	Fecha F/S	Hora F/S	Fecha E/S	Hora E/S
Cenizas	No contestan el teléfono fijo.	06/08/2021	17:09		
Potencia	Hot line.	12/02/2022	10:00		
Imelsa -Crell	Hot line.	22/12/2022	14:30		
Minera Escondida	Hot line principal.	07/05/2023	17:00		

ANEXO Nº4

Detalle de mantenimientos programados y forzados correspondientes al día 07 de mayo de 2023

Reporte Desconexión/Intervención Subestacion
Fecha generación reporte: 23-05-2023 11:27:08
Estados: Pendiente, Ejecución Exitosa, Pendiente, Ejecución Exitosa
Total registros General: 2
Total registros Subestacion: 2

Número	Tipos	Estado	Empresa	Id Coordinado	Tipo Solicitud	Origen	Tipo Programación	ID(s)	SubEstación	ID(s)	Elemento(s)	Tipo Trabajo	Potencia	Trabajos a Realizar	Descripción Nivel Riesgo	Comentario Adicional	Consumo	Empresas Afectadas	Trabajo Requiere	Estado Operativo	Estado Operativo Efectivo	Fecha Inicio	Fecha Fin	Fecha Efectiva Inicio	Fecha Efectiva Fin
2023041130	Subestacion	Ejecución Exitosa	MINERA ESCONDIDA LTDA.	378	Desconexión	Origen Interno	Curso Forzoso	1869	S/E ESCONDIDA	296	ESCONDIDA 220/13.8/6.9 KV N°3	Otro Tipo de Trabajo	Sin Limitaciones	Riesgo alto, por fuga de aceite en el conservador de la cuba del CTBC del Transformador T3 de SE Escondida. Se requiere realizarlo por curso forzoso o con urgencia debido a que pone riesgo a la instalación.	Riesgo alto, por fuga de aceite en el conservador de la cuba del CTBC del Transformador T3 de SE Escondida. Se requiere realizarlo por curso forzoso o con urgencia debido a que pone riesgo a la instalación.	SE Escondida: Abierto 52JT3 y 52BT31. Abierto 89JT3.	No tiene consumo afectado		ninguno			07-05-23 16:15	07-05-23 18:00	07-05-23 16:10	07-05-23 17:28
2023041118	Subestacion	Pendiente	TRANSMISORA ELÉCTRICA DEL NORTE S.A.	346	Desconexión	Origen Interno	Curso Forzoso	1793	S/E NUEVA CARDONES	19205	S/E NUEVA CARDONES K12	Otro Tipo de Trabajo	Sin Limitaciones	Se programara intervención del Paño K12	Por evento ocurrido en el Paño K12 y provoco la apertura intempestiva de la línea 500KV del Circuito 1 SCUM-SNCA, se deja abierto interruptor 52K12 y Desconectadores 89K12-1 y 89K12-2 para su revisión, evaluación y pruebas.	Se programa intervención del Paño K12 para su recuperación y completar Diagonal 4 en SNCA.	No tiene consumo afectado		ninguno			07-05-23 03:34	08-05-23 20:00	07-05-23 03:34	

ANEXO Nº5

Informes de trabajos y fallas de instalaciones ingresados en el Sistema Neomante del Coordinador Eléctrico Nacional por CGE Transmisión S.A. y Empresa Eléctrica de la Frontera S.A.

Resumen

Fecha de envío al Coordinador Eléctrico : 07-05-2023 18:26

Finalizado

Número:

2023002027

Solicitante:

Robinson Rivera Cuevas

Empresa:

CGE TRANSMISIÓN S.A.

Tipo de Origen:

Externo

Línea:

LOS PEUMOS - CURACAUTIN 66KV

Tramo:

Tipo: secciones_tramos **-** LOS PEUMOS - ESTRUCTURA T1D 66KV C1
Nombre : LOS PEUMOS - ESTRUCTURA T1D 66KV C1
Fecha Perturbacion : 07-05-2023 17:26
Fecha Normaliza : 08-05-2023 08:00
Protección : Distancia, Fase AB a Trip a 18,07 km.
Interruptor : 52B1 de S/E Los Peumos
Consumo : 4.41 MW
Comentario : .

Tipo: secciones_tramos **-** ESTRUCTURA T1D - CURACAUTIN 66KV C1
Nombre : ESTRUCTURA T1D - CURACAUTIN 66KV C1
Fecha Perturbacion : 07-05-2023 17:26
Fecha Normaliza : 08-05-2023 08:00
Protección : Distancia, Fase AB a Trip a 18,07 km.
Interruptor : 52B1 de S/E Los Peumos
Consumo : 4.41 MW
Comentario : .

Zona Afectada

Araucanía

Comuna

Curacautín

Tipo Causa

Causa Presunta
Causa Principal

Comentarios Tipo Causa:

.

Causas

-Fenómeno Físico: Origen no determinado.
-Elemento: Interruptores
-Fenómeno Eléctrico: Distancia (admitancia, impedancia o reactancia)
-Operación de los interruptores: Opera según lo esperado

Comentarios Causas:

-Fenómeno Físico: .
-Elemento: Apertura por protecciones de Interruptor 52B! de S/E Los Peumos, correspondiente a LT 66 kV Los Peumos - Curacautín, afectando los consumo sde S/E Curacautín (consumos de Frontel) 4,41 MW y 12990 clientes aprox.
-Fenómeno Eléctrico: .
-Operación de los interruptores: Apertura por protecciones de Interruptor 52B! de S/E Los Peumos, correspondiente a LT 66 kV Los Peumos - Curacautín, afectando los consumo sde S/E Curacautín (consumos de Frontel) 4,41 MW y 12990 clientes aprox.

Observaciones:

-Observaciones: .
-Acciones Inmediatas: Se informa a Coordinador Eléctrico Nacional, se interrogan protecciones y se inicia recorrido de Linea AT.
-Hechos Sucedidos: .
-Acciones Correctivas a Corto Plazo: .
-Acciones Correctivas a Largo Plazo: .

Afecta SSCC:

Afecta Medidores:

No

Afecta Protecciones:

No

Consumo:

Consumo Regulado

Distribuidoras Afectadas

EMPRESA ELÉCTRICA DE LA FRONTERA S.A. / Perd. Estm. de Potencia: 4.41 / Región : Araucanía / Clientes Afectados: 12990

Retorno Automatico:

No Tiene Retorno AutomÃ¡tico

Fecha / Hora Perturbación de la Solicitud:

07-05-2023 17:26

Fecha / Hora Estimada Retorno:

08-05-2023 08:00

Fecha / Hora Efectiva Retorno:

07-05-2023 22:32

Archivos Subidos

Archivo	Fecha Subida
IF 2023002027 07.05.2023 LT66 kV Los Peumos _Curacautin VF.pdf (/informe_fallas/download_file/64582185ad651f58d667c4eb/IF 2023002027 07.05.2023 LT66 kV Los Peumos _Curacautin VF.pdf)	23/05/2023 09:33:07
Anexos.zip (/informe_fallas/download_file/64582185ad651f58d667c4eb/Anexos.zip)	23/05/2023 09:33:13
Eventos.zip (/informe_fallas/download_file/64582185ad651f58d667c4eb/Eventos.zip)	23/05/2023 09:33:17

Resumen

Fecha de envío al Coordinador Eléctrico : 07-05-2023 23:48

Finalizado

Número:

2023002032

Solicitante:

Fernando Riquelme

Empresa:

EMPRESA ELÉCTRICA DE LA FRONTERA S.A.

Tipo de Origen:

Externo

SubEstación:

S/E CURACAUTIN

Falla Sobre:

otro

Elementos

Tipo: otros - tendido cable
Nombre :
Fecha Perturbacion : 07-05-2023 17:26
Fecha Normaliza : 07-05-2023 22:32
Protección : S/E Curacautin (52C2 - 52C3)
Interruptor : 52C2 - 52C3
Consumo : 0
Comentario : interrupción de LAT 66Kv Los Peumos Curacautín, Afectando consumos S/E Curacautín

¿Produce otra indisponibilidad?

No

Zona Afectada

Araucanía

Comuna

Curacautín
Lonquimay

Tipo Causa

Causa Definitiva
Causa Principal
Falta de alimentación a instalaciones

Comentarios Tipo Causa:

Falla en línea de transmisión

Causas

-Fenómeno Físico: Fallas en instalaciones de terceros u en otro segmento.
-Elemento: Sistema protecciones
-Fenómeno Eléctrico: Bajo voltaje
-Operación de los interruptores: Opera según lo esperado

Comentarios Causas:

-Fenómeno Físico:
-Elemento:
-Fenómeno Eléctrico:
-Operación de los interruptores:

Observaciones:

-Observaciones: Afecta a 12990 clientes
-Acciones Inmediatas: Se toma contacto con CCT para maniobras de transferencia de carga e Ingreso de Gx de respaldo en Isla
-Hechos Sucedidos: 17:26 horas interrupción de LAT 66Kv Los Peumos Curacautín Afectando consumos de subestación Curacautín, a las 18:13 se recuperan 7717 clientes (55%), mediante Respaldo e Gx en Isla con Gx Central Curacautín, Lonquimay, Malalcahuello y Cge, a las 20:30 horas se recupera un total de 12614 clientes (97%), a las 22:32 se cierra LAT 66Kv Los Peumos Curacautín, en subestación Curacautín a las 22:42 se cierra 52C3, a las 22:54 se cierra 52C2, Normalizando el 100% de clientes por distribución, Retirando Generaciones de respaldo de consumos.
-Acciones Correctivas a Corto Plazo: No hay
-Acciones Correctivas a Largo Plazo: No hay

Afecta SSCC:

Afecta Medidores:

No

Afecta Protecciones:

No

Consumo:

Consumo Regulado

Distribuidoras Afectadas

EMPRESA ELÉCTRICA DE LA FRONTERA S.A. / Perd. Estm. de Potencia: 0 / Región : Araucanía / Clientes Afectados: 12990

Retorno Automatico:

No Tiene Retorno AutomÃ¡tico

Fecha / Hora Perturbación de la Solicitud:

07-05-2023 17:26

Fecha / Hora Estimada Retorno:

07-05-2023 22:32

Fecha / Hora Efectiva Retorno:

07-05-2023 22:32

Archivos Subidos

Archivo	Fecha Subida
FRONTEL_2023002032.zip (/informe_fallas/download_file/64586cd7ad651f58bdc54376/FRONTEL_2023002032.zip)	12/05/2023 13:28:54

ANEXO Nº6

Otros antecedentes aportados por CGE Transmisión S.A. y Empresa Eléctrica de la Frontera S.A.

INFORME DE FALLA

REQUERIMIENTO NORMA TÉCNICA DE SyCS

INFORME (s) QUINTO DÍA Nº: **IF 2023002027**	FECHA DE FALLA: 07 de mayo de 2023
INSTALACIÓN (ES) LT 66KV LOS PEUMOS - CURACAUTIN	

1. CAUSA U ORIGEN DE LA FALLA:

1.1. Fecha y hora de la Falla:

Fecha	**07 de mayo de 2023**
Hora	17:26

1.2. Localización de la falla:

1.2.1. Nombre de Instalación donde se produjo de falla.

ID 984 - LT66kV Los Peumos – Curacautín

1.2.2. Segmento al cual pertenece el equipo o elemento fallado.

Tz - Transmisión Zonal

1.2.3. Elemento o equipo fallado.

Conductor, ID 984 - LT66kV Los Peumos – Curacautín, entre las estructuras N°91 y N°92

1.3. Causa origen de la falla:

Caída de árbol ubicado fuera de franja de seguridad y servidumbre, en estado sano y no inclinado, el cual cae sobre la línea LT66kV Los Peumos – Curacautín entre las estructuras N°91 y N°92, a causa de tala de terceros no informada, lo cual está fuera del ámbito de control de CGET. Esta acción trae como resultado corte de conductor, fase central, provocando la apertura del 52B1 de S/E Los Peumos. Lo anterior a 17 km aproximadamente desde S/E Los Peumos.

1.4. Proposición de origen de la falla.

I.- Fuerza Mayor o caso fortuito.

1.5. Código de falla.

Causas de Falla	Código	Definición
Fenómeno Físico	ACC2	Interrupción producida por intervención de terceros no autorizada (accidental o intencional) en las instalaciones. Obviando "Robo de Conductor"
Elemento del Sistema Eléctrico	TX2	Conductores
Fenómeno Eléctrico	DI21N	Distancia residual.
Modo	13	Opera de acuerdo a lo esperado

1.6. Comuna donde se originó la falla.

Código	Comuna:
9211	Victoria

1.7. Comunas afectadas por la falla.

Código	Comuna:
9203	Curacautín
9205	Lonquimay

1.8. Reiteración.

1.8.1. N° de Fallas en Instalación. (Últimos 24meses móviles).

Se presentaron 21 fallas en la instalación.

1.8.2. N° de Fallas en Instalación con mismo Fenómeno Físico. (Últimos 24meses móviles).

Se presentaron 5 fallas en la instalación con el mismo Fenómeno Físico.

1.8.3. Identificación de Evento de Falla que afecta a instalación en los últimos 24 meses móviles.

IF N°	Fecha falla	Hora Falla	Código Fenómeno Físico.
2023000413	30-01-2023	20:15 hrs.	ARB2
2022002601	12-07-2022	09:04 hrs.	ARB2
2022002350	28-06-2022	15:33 hrs	ARB2
2022001870	22-05-2022	08:35 hrs.	ARB2
2022001126	29-03-2022	08:28 hrs.	ACC2
2022000218	21-01-2022	16:39 hrs.	INC1
2021003509	23-12-2021	17:43 hrs.	ARB2
2021002879	13-10-2021	20:34 hrs.	CLI2
2021002785	03-10-2021	14:15 hrs.	ARB2
2021002681	23-09-2021	05:46 hrs.	OTR2
2021002591	11-09-2021	15:11 hrs.	ARB2
2021002502	07-09-2021	11:18 hrs.	ACC2
2021002347	21-08-2021	19:12 hrs.	CLI2
2021002324	21-08-2021	14:43 hrs.	ARB2
2021001748	25-06-2021	21:35 hrs.	ACC2
2021001736	24-06-2021	12:00 hrs.	CLI2
2021001707	21-06-2021	05:52 hrs.	ARB2
2020001820	20-06-2020	00:11 hrs.	ACC2
2020001805	18-06-2020	09:55 hrs.	ARB2
2020001125	08-04-2020	17:11 hrs.	INC1
2020001210	20-04-2020	21:31 hrs.	ACC2

1.9. Representante legal empresa propietaria

Nombre Empresa: CGE Transmisión S.A
RUT: 77.465.741-K.
Representante Legal: Iván Quezada Escobar.
Dirección: Av. presidente Riesco N°5561 P17, las Condes, Santiago, Chile.

2. INSTALACIONES AFECTADAS.

Subestación Primaria	Instalación (Barra Primaria)	Hora desconexión	Hora Normalización
Curacautín	Barra 66kV	17:26	22:32

3. DIAGRAMAS SIMPLIFICADOS.

Figura N°1: Diagrama Unilineal Simplificado de Zona Afectada.

4. PERDIDAS DE GENERACIÓN.

No hay generación de propiedad de CGE Transmisión S.A., involucrada en la falla.

5. PÉRDIDAS DE CONSUMOS.

Subestación	Transformador	Alimentador		MW	Horario		Distribuidora	Observación
	(Primario)	Nombre	Nema		Desconexión	Normalización		
Curacautín	T-3	Tolhuaca	**52C2**	2,8	17:26	22:54	Frontel	**Previamente se comienzan a recuperar consumos por medio de generación local en coordinación con Frontel.**
		Lonquimay	**52C3**	1,6	17:26	22:42	Frontel	**Previamente se comienzan a recuperar consumos por medio de generación local en coordinación con Frontel.**
Total				4,4				

Nota: Las pérdidas de consumos informadas corresponden a magnitudes de potencia medidas en sistema CGE Transmisión S.A (Cabecera de alimentador), en consecuencia, estos valores consideran el aporte de los PMGD conectados en red de MT y no representan los consumos efectivamente desprendidos

6. CRONOLOGÍA DE EVENTOS Y DESCRIPCIÓN DE CAUSAS

SUBESTACIÓN	EVENTO	HORARIO
Los Peumos	Apertura por protecciones interruptor 52B1, afectando los consumos de S/E Curacautín.	17:26
Curacautín	Apertura manual del interruptor 52C2.	17:41
Los Peumos	CT informa bloqueos en la ruta y disparos, se espera coordinación con carabineros para proceder.	17:45
Curacautín	Apertura manual del interruptor 52C3.	17:54
Curacautín	Abierto manual DD.CC. 89B1.	17:57
Los Peumos	Apertura manual del DDCC 89B1-2.	18:21

Los Peumos	CT informó tala de terceros no autorizada, que provocó caída de árbol sobre la línea, cortando de conductor de fase central entre los vanos 91-92.	20:36
Los Peumos	CT informa trabajos finalizados, personal y tierras de protección retiradas y en condiciones de normalizar las instalaciones.	22:23
Curacautín	Cierre manual DDCC 89B1.	22:26
Los Peumos	Cierre manual DDCC 89B1-2.	22:26
Curacautín	Apertura manual del Interruptor 52BT3.	22:28
Curacautín	Apertura manual del Interruptor 52CT3.	22:28
Los Peumos	Cierre manual interruptor 52B1, energizado con éxito LT 66 KV Los Peumos-Curacautín y barra 66kV en S/E Curacautín.	22:32
Curacautín	Cierre manual interruptor 52BT3, energizado en vacío el T3.	22:33
Curacautín	Cierre manual interruptor 52CT3, energizada barra de 13,2KV.	22:34
Curacautín	Cierre manual interruptor 52C3 Cto. Lonquimay (coordinado con Frontel).	22:42
Curacautín	Cierre manual interruptor 52C2 Cto. Tolhuaca (coordinado con Frontel). Normalizadas las instalaciones.	22:54

7. ESQUEMAS DE PROTECCIÓN Y CONTROL INVOLUCRADOS EN LA FALLA.

Hora Relé	S/E	Instalación (Paño)	Protección Operada	Tiempo [s].	Observaciones
21:26:05.280	Los Peumos	Paño B1 (Sistema 1)	SEL-311C, 21, 79, SOTFT	21:26:15.561	Opera de forma correcta
21:26:05.241	Los Peumos	Paño B1 (Sistema 2)	SEL-311L, 21, SOTFT	21:26:15.525	Opera de forma correcta

7.1. Análisis Actuación de Esquema de Protección (1). Paños B1 de S/E Los Peumos.

Del análisis realizado se aprecia la correcta operación de ambos sistemas de protecciones del paño B1 de S/E Los Peumos, por falla ocurrida en la LT66kV Los Peumos – Curacautín. Cabe señalar, que solo el sistema 1 (SEL-311C) tiene habilitada la reconexión automática sobre el interruptor 52B1 de S/E Los Peumos, el sistema 2 (SEL-311L) tiene desactivada esta función.

Protección Sistema 1,SEL- 311C de S/E Los Peumos.

Reporte de Evento N°1: 52B1 S/E Los Peumos, apertura por protecciones.

Evento N.º 1.- Protección operada y distancia a la falla, 52B1 S/E Los Peumos.

Evento N.º 1.- Oscilografía variables analógicas y digitales, 52B1 S/E Los Peumos.

Del registro oscilográfico se aprecia la operación de la protección SEL-311C, por medio de su función de distancia de fase en zona 1 (M1P), producto de una falla de característica bifásica fases AB, dando orden de trip de forma instantánea al interruptor 52B1 de S/E Los Peumos, el cual confirma su apertura a través de las variables IN101=0, 52A=0 y 3PO=1. Además, se inicia el ciclo de reconexión automática 79CY=1

Reporte de Evento N°2: 52B1 S/E Los Peumos, reconexión no exitosa.

Evento N.º 2.- Protección operada y distancia a la falla, 52B1 S/E Los Peumos.

Evento Nº 2.- Oscilografía variables analógicas y digitales, 52B1 S/E Los Peumos.

Como se aprecia en el registro oscilográfico, luego de la reconexión automática, se observa que la falla permanece presente, por lo que se activa la operación de la función de cierre contra falla (SOTFT), dando orden de trip en forma instantánea al interruptor 52B1 de S/E Los Peumos, declarando la apertura del interruptor a través de las variables e IN101=0, 52A=0 y 3PO=1, Además se observa que la protección termina su ciclo de reconexión pasando a estado de “Lock Out” con la variable 79LO=1.

REGISTRO SER (SISTEMA 1 SEL 311C).

52B1 21/21N SISTEMA 1 Date: 05/10/23 Time: 17:40:49.777
LT 66KV CURACAUTIN
FID=SEL-311C-1-R508-V0-Z104101-D20150219 CID=B150

#	Date	Time	Element	State
85	03/03/23	07:08:06.651	79RS	Asserted
84	05/07/23	21:26:05.270	67P1	Asserted
83	05/07/23	21:26:05.270	M2P	Asserted
82	05/07/23	21:26:05.270	M3P	Asserted
81	05/07/23	21:26:05.280	Z1T	Asserted
80	05/07/23	21:26:05.280	M1PT	Asserted
79	05/07/23	21:26:05.280	M1P	Asserted
78	05/07/23	21:26:05.280	SV1	Asserted
77	05/07/23	21:26:05.280	TRIP	Asserted
76	05/07/23	21:26:05.280	OUT101	Asserted
75	05/07/23	21:26:05.280	OUT106	Asserted
74	05/07/23	21:26:05.280	79CY	Asserted
73	05/07/23	21:26:05.280	79RS	Deasserted
72	05/07/23	21:26:05.315	SV1	Deasserted
71	05/07/23	21:26:05.315	IN101	Deasserted
70	05/07/23	21:26:05.325	52A	Deasserted
69	05/07/23	21:26:05.335	67P1	Deasserted
68	05/07/23	21:26:05.335	Z1T	Deasserted
67	05/07/23	21:26:05.335	M1PT	Deasserted
66	05/07/23	21:26:05.335	M1P	Deasserted
65	05/07/23	21:26:05.340	OUT103	Asserted
64	05/07/23	21:26:05.345	M2P	Deasserted
63	05/07/23	21:26:05.345	M3P	Deasserted
62	05/07/23	21:26:05.345	OUT103	Deasserted
61	05/07/23	21:26:05.350	3PO	Asserted
60	05/07/23	21:26:05.375	OUT103	Asserted
59	05/07/23	21:26:05.460	TRIP	Deasserted
58	05/07/23	21:26:05.460	OUT101	Deasserted
57	05/07/23	21:26:05.460	OUT106	Deasserted
56	05/07/23	21:26:15.321	CLOSE	Asserted
55	05/07/23	21:26:15.321	OUT102	Asserted
54	05/07/23	21:26:15.391	52A	Asserted
53	05/07/23	21:26:15.391	CLOSE	Deasserted
52	05/07/23	21:26:15.391	IN101	Asserted
51	05/07/23	21:26:15.391	OUT102	Deasserted
50	05/07/23	21:26:15.396	OUT103	Deasserted
49	05/07/23	21:26:15.401	3PO	Deasserted
48	05/07/23	21:26:15.561	M2P	Asserted
47	05/07/23	21:26:15.561	SV1	Asserted
46	05/07/23	21:26:15.561	SOTFT	Asserted
45	05/07/23	21:26:15.561	TRIP	Asserted
44	05/07/23	21:26:15.561	M3P	Asserted
43	05/07/23	21:26:15.561	OUT101	Asserted
42	05/07/23	21:26:15.561	OUT106	Asserted
41	05/07/23	21:26:15.561	79LO	Asserted
40	05/07/23	21:26:15.561	79CY	Deasserted
39	05/07/23	21:26:15.566	67P1	Asserted
38	05/07/23	21:26:15.571	Z1T	Asserted
37	05/07/23	21:26:15.571	M1PT	Asserted
36	05/07/23	21:26:15.571	M1P	Asserted
35	05/07/23	21:26:15.601	SV1	Deasserted
34	05/07/23	21:26:15.601	IN101	Deasserted

33	05/07/23	21:26:15.611	52A	Deasserted
32	05/07/23	21:26:15.616	67P1	Deasserted
31	05/07/23	21:26:15.616	Z1T	Deasserted
30	05/07/23	21:26:15.616	M1PT	Deasserted
29	05/07/23	21:26:15.616	M1P	Deasserted
28	05/07/23	21:26:15.626	M2P	Deasserted
27	05/07/23	21:26:15.626	SOTFT	Deasserted
26	05/07/23	21:26:15.626	M3P	Deasserted
25	05/07/23	21:26:15.631	3PO	Asserted
24	05/07/23	21:26:15.631	OUT103	Asserted
23	05/07/23	21:26:15.741	TRIP	Deasserted
22	05/07/23	21:26:15.741	OUT101	Deasserted
21	05/07/23	21:26:15.741	OUT106	Deasserted
20	05/08/23	02:26:46.085	RB4	Asserted

=>

Se observa en registro secuencial de eventos (SER), en el registro N°79 se produce la activación de la protección de distancia de fase (M1P), la cual da orden de trip de forma instantánea en el registro N°77, abriendo el interruptor en el registro N°71 (IN101 = Deasserted). El tiempo de apertura característico del interruptor fue de 35ms (registro N°77-N°71).

Luego de la apertura, se produce la reconexión automática del interruptor 52B1 de S/E Los Peumos, registro N°56 (CLOSE=Asserted), posteriormente el relé detecta nuevamente la presencia de una falla activándose la operación de la función cierre contra falla (SOTFT, registro N°46), dando orden de trip en forma instantánea sobre el interruptor en el registro N°45, abriendo el interruptor en el registro N°34. El tiempo de apertura característico del interruptor fue de 40ms (registro N°45-N°34).

<u>Protección Sistema 2,SEL- 311L de S/E Los Peumos.</u>

<u>Reporte de Evento N°1</u>: 52B1 S/E Los Peumos, apertura por protecciones.

Evento N.º 1.- Protección operada y distancia a la falla, 52B1 S/E Los Peumos.

Evento N.º 1.- Oscilografía variables analógicas y digitales, 52B1 S/E Los Peumos.

Del registro oscilográfico se aprecia la operación de la protección SEL-311L, por medio de su función de distancia de fase (M1P), producto de una falla de característica bifásica fase AB, dando orden de trip de forma instantánea al interruptor 52B1 de S/E Los Peumos, el cual confirma su apertura a través de las variables IN101=0, 52A=0 y 3PO=1.

Reporte de Evento N°2: 52B1 S/E Los Peumos, apertura por protecciones.

Evento N.º 2.- Protección operada y distancia a la falla, 52B1 S/E Los Peumos.

Evento Nº 2.- Oscilografía variables analógicas y digitales, 52B1 S/E Los Peumos.

Como se aprecia en el registro oscilográfico, luego de la reconexión automática, se observa que la falla permanece presente, por lo que se activa la operación de la función de cierre contra falla (SOTFT=1), dando orden de trip en forma instantánea al interruptor 52B1 de S/E Los Peumos, declarando la apertura del interruptor a través de las variables e IN101=0, 52A=0 y 3PO=1.

REGISTRO SER (SISTEMA 2 SEL 311L).

52B1 21/21N SISTEMA 2 Date: 05/10/2023 Time: 17:50:59.960
LT 66KV CURACAUTIN
FID=SEL-311L-1-R502-V0-Z106006-D20141106 CID=D8D1

#	DATE	TIME	ELEMENT	STATE
71	03/03/2023	07:08:06.916	79LO	Deasserted
70	05/07/2023	21:26:05.225	M3P	Asserted
69	05/07/2023	21:26:05.225	51P	Asserted
68	05/07/2023	21:26:05.236	M2P	Asserted
67	05/07/2023	21:26:05.241	Z1T	Asserted
66	05/07/2023	21:26:05.241	M1PT	Asserted
65	05/07/2023	21:26:05.241	M1P	Asserted
64	05/07/2023	21:26:05.241	SV1	Asserted
63	05/07/2023	21:26:05.241	TRIP	Asserted
62	05/07/2023	21:26:05.241	OUT101	Asserted
61	05/07/2023	21:26:05.241	OUT106	Asserted
60	05/07/2023	21:26:05.241	79LO	Asserted
59	05/07/2023	21:26:05.246	LT1	Asserted
58	05/07/2023	21:26:05.286	SV1	Deasserted
57	05/07/2023	21:26:05.286	IN101	Deasserted
56	05/07/2023	21:26:05.296	52A	Deasserted
55	05/07/2023	21:26:05.305	Z1T	Deasserted
54	05/07/2023	21:26:05.305	M1PT	Deasserted
53	05/07/2023	21:26:05.305	M1P	Deasserted
52	05/07/2023	21:26:05.305	OUT103	Asserted
51	05/07/2023	21:26:05.310	M2P	Deasserted
50	05/07/2023	21:26:05.310	OUT103	Deasserted
49	05/07/2023	21:26:05.313	OUT203	Asserted
48	05/07/2023	21:26:05.315	3PO	Asserted
47	05/07/2023	21:26:05.315	M3P	Deasserted
46	05/07/2023	21:26:05.315	51P	Deasserted
45	05/07/2023	21:26:05.318	OUT203	Deasserted
44	05/07/2023	21:26:05.340	OUT103	Asserted
43	05/07/2023	21:26:05.348	OUT203	Asserted
42	05/07/2023	21:26:05.420	TRIP	Deasserted
41	05/07/2023	21:26:05.420	OUT101	Deasserted
40	05/07/2023	21:26:05.420	OUT106	Deasserted
39	05/07/2023	21:26:15.360	52A	Asserted
38	05/07/2023	21:26:15.360	IN101	Asserted
37	05/07/2023	21:26:15.365	OUT103	Deasserted
36	05/07/2023	21:26:15.370	3PO	Deasserted
35	05/07/2023	21:26:15.372	OUT203	Deasserted
34	05/07/2023	21:26:15.520	51P	Asserted
33	05/07/2023	21:26:15.525	M2P	Asserted
32	05/07/2023	21:26:15.525	SV1	Asserted
31	05/07/2023	21:26:15.525	SOTFT	Asserted
30	05/07/2023	21:26:15.525	TRIP	Asserted
29	05/07/2023	21:26:15.525	M3P	Asserted
28	05/07/2023	21:26:15.525	OUT101	Asserted
27	05/07/2023	21:26:15.525	OUT106	Asserted
26	05/07/2023	21:26:15.535	Z1T	Asserted
25	05/07/2023	21:26:15.535	M1PT	Asserted
24	05/07/2023	21:26:15.535	M1P	Asserted
23	05/07/2023	21:26:15.570	SV1	Deasserted
22	05/07/2023	21:26:15.570	IN101	Deasserted
21	05/07/2023	21:26:15.580	52A	Deasserted
20	05/07/2023	21:26:15.585	Z1T	Deasserted

19	05/07/2023	21:26:15.585	M1PT	Deasserted
18	05/07/2023	21:26:15.585	M1P	Deasserted
17	05/07/2023	21:26:15.595	M2P	Deasserted
16	05/07/2023	21:26:15.595	SOTFT	Deasserted
15	05/07/2023	21:26:15.595	3PO	Asserted
14	05/07/2023	21:26:15.595	M3P	Deasserted
13	05/07/2023	21:26:15.595	OUT103	Asserted
12	05/07/2023	21:26:15.595	51P	Deasserted
11	05/07/2023	21:26:15.602	OUT203	Asserted
10	05/07/2023	21:26:15.705	TRIP	Deasserted
9	05/07/2023	21:26:15.705	OUT101	Deasserted
8	05/07/2023	21:26:15.705	OUT106	Deasserted
7	05/07/2023	22:10:24.954	LT1	Deasserted
6	05/08/2023	02:31:40.125	OUT103	Deasserted

=>

Se observa en registro secuencial de eventos (SER), en el registro N°65 se produce la activación de la protección de distancia de fase (M1P), la cual da orden de trip de forma instantánea en el registro N°63, abriendo el interruptor en el registro N°57 (IN101 = Deasserted). El tiempo de apertura característico del interruptor fue de 45ms (registro N°63-N°57).

Luego de la apertura, se produce la reconexión automática del interruptor 52B1 de S/E Los Peumos donde el relé detecta nuevamente la presencia de una falla activándose la funcion de cierre contra falla (SOTFT, registro N°31), dando orden de trip en forma instantánea sobre el interruptor en el registro N°30, abriendo el interruptor en el registro N°22. El tiempo de apertura característico del interruptor fue de 45ms (registro N°30-N°22).

8. ACCIONES CORRECTIVAS.

8.1. Acciones Correctivas de Corto Plazo.
No aplica.

8.2. Acciones correctivas de Largo Plazo
No aplica.

9. CONCLUSIONES.

De acuerdo con los antecedentes aportados en presente documento, se concluye la correcta operación de la protección asociada al paño B1 de S/E Los Peumos (Sistema 1 y 2), en el despeje rápido, oportuno y selectivo de la falla ocurrida en la LT 66 kV Los Peumos-Curacautín.

10. ANALISIS CONJUNTO.

A las 17:26 horas del 7 de mayo de 2023, se registró la desconexión forzada de línea 66kV Los Peumos-Curacautín. Conocida esta situación se procedió a interrogar protecciones operadas del 52B1 de S/E Los Peumos y realizar maniobras previas para el respaldo de alimentadores 52C2 y 52C3 de S/E Curacautín, mediante generación local de Frontel y CGE transmisión.
De manera paralela personal contratista procedió a recorrer línea, en dirección al punto indicado por las protecciones, las brigadas se encontraron con bloqueos en la ruta y disparos. Debido a lo anterior personal se retira por seguridad a la espera de la llegada de carabineros. Una vez que carabineros despeja los bloqueos en la ruta y coordinado con ellos se ingresa al predio donde indica el kilometraje arrojado por las protecciones. Detectándose corte de conductor de la fase central entre estructuras N°91 y la N°92, lo anterior fue debido a caída de árbol sobre la línea producto de tala ejecutada por terceros sin coordinación con CGE transmisión. Personal contratista procedió a realizar la instalación de tierras provisiónales e iniciar los trabajos de reparación.
Finalizados los trabajos se retiraron tierras, procediendo a coordinar maniobras de normalización de línea 66kV Los Peumos-Curacautín, energizándose con éxito esta instalación en vacío a las 22:32 horas. Posteriormente, se procedió a normalizar la topología concluyendo estas actividades a las 22:54 horas.

ANEXOS I. PRINT OUT, PROTECCIÓN SEL – 311C, 52B1 S/E LOS PEUMOS

```
Group 1
Group Settings:
RID     =52B1 21/21N SISTEMA 1          TID     =LT 66KV CURACAUTIN
CTR     = 60        CTRN    = 60        PTR     = 600.00    PTRS    = 600.00
VNOM    = 67.00
Z1MAG   = 3.33      Z1ANG   = 35.38     Z0MAG   = 7.78      Z0ANG   = 64.18
LL      = 45.34     EADVS   = N         E21P    = 3         E21MG   = 2
E21XG   = 2         E50P    = 1         E50G    = 2         E50Q    = N
E51P    = Y         E51G    = Y         E51Q    = N         E50BF   = N
E32     = AUTO      EOOS    = N         ELOAD   = N         ESOTF   = Y
EDDSOTF = N         EVOLT   = Y         E25     = Y         EFLOC   = Y
ELOP    = Y         EBBPT   = N         ECOMM   = N         E81     = N
E79     = 1         EZ1EXT  = N         ECCVT   = N         ESV     = 10
EDEM    = THM
Z1P     = 2.66      Z2P     = 6.69      Z3P     = 12.00
50PP1   = 0.50
Z1MG    = 2.66      Z2MG    = 6.69
XG1     = 2.66      XG2     = 6.69
RG1     = 7.20      RG2     = 12.00
50L1    = 0.50      50GZ1   = 0.50
k0M1    = 0.512     k0A1    = 47.08
Z1PD    = 0.00      Z2PD    = 20.00     Z3PD    = 165.00    Z1GD    = 0.00
Z2GD    = 20.00     Z1D     = 0.00      Z2D     = 20.00
50P1P   = 17.13
67P1D   = 0.00
50G1P   = 13.620    50G2P   = 20.000
67G1D   = 0.00      67G2D   = 15.00
51PP    = 3.83      51PC    = C2        51PTD   = 0.17      51PRS   = N
51GP    = 0.58      51GC    = C1        51GTD   = 0.25      51GRS   = N
DIR3    = F         DIR4    = F
ORDER   = QVI       Z2F     = 1.66      Z2R     = 1.86      50QFP   = 0.50
50QRP   = 0.25      a2      = 0.10      k2      = 0.20      50GFP   = 0.50
50GRP   = 0.25      a0      = 0.10      Z0F     = 3.90      Z0R     = 4.10
27P     = 12.70     59P     = OFF       59N1P   = OFF       59N2P   = OFF
59QP    = OFF       59V1P   = OFF       27SP    = 12.70     59SP    = OFF
27PP    = OFF       59PP    = OFF
25VLO   = 57.16     25VHI   = 69.86     25RCF   = 1.00      25SF    = 0.100
25ANG1  = 15        25ANG2  = 15        SYNCP   = VA        TCLOSD  = 5.00
79OI1   = 500.00    79RSD   = 1500.00   79RSLD  = 3000.00   79CLSD  = 0.00
CLOEND  = OFF       52AEND  = 2.00      SOTFD   = 500.00
DMTC    = 15        PDEMP   = 5.00      NDEMP   = OFF       GDEMP   = 1.50
QDEMP   = 1.50
TDURD   = 9.00      CFD     = 60.00     3POD    = 0.50      OPO     = 52
50LP    = 0.25
SV1PU   = 10.00     SV1DO   = 9.00      SV2PU   = 0.00      SV2DO   = 0.00
SV3PU   = 0.00      SV3DO   = 0.00      SV4PU   = 0.00      SV4DO   = 9.00
SV5PU   = 0.00      SV5DO   = 0.00      SV6PU   = 0.00      SV6DO   = 9.00
SV7PU   = 0.00      SV7DO   = 9.00      SV8PU   = 0.00      SV8DO   = 9.00
SV9PU   = 0.00      SV9DO   = 9.00      SV10PU  = 0.00      SV10DO  = 0.00
SELogic group 1
SELogic Control Equations:
TR      = M1P + M2PT + M3PT + Z1G + Z2GT + Z1T + Z2T + 51PT + 51GT + 67G2T
TRQUAL  = 0
TRCOMM  = 0
```

```
TRSOTF  = M2P + Z2G + 67P1 + 67G1
DTT     = 0
ULTR    = !(M1P + M2PT + M3PT + Z1G + Z2GT + Z1T + Z2T + 51PT + 51GT + 67G2T)
PT1     = 0
LOG1    = 0
PT2     = 0
LOG2    = 0
BT      = 0
52A     = IN101 * SV3 + IN101 * IN104 * SV4 + IN104 * SV5
CL      = CC
ULCL    = TRIP
79RI    = TRIP
79RIS   = LT2
79DTL   = OC + SOTFT
79DLS   = 0
79SKP   = 0
79STL   = 0
79BRS   = 0
79SEQ   = 0
79CLS   = 1
SET1    = M1P + Z1G + Z1T + M2PT + Z2GT + Z2T + M3PT + Z3GT + Z3T
RST1    = TRGTR
SET2    = /RB3 + /LB1
RST2    = /RB4 + /LB2
SET3    = 51PT + 51GT
RST3    = TRGTR
SET4    = 0
RST4    = 0
SET5    = 0
RST5    = 0
SET6    = 0
RST6    = 0
SET7    = 0
RST7    = 0
SET8    = 0
RST8    = 0
SET9    = 0
RST9    = 0
SET10   = 0
RST10   = 0
SET11   = 0
RST11   = 0
SET12   = 0
RST12   = 0
SET13   = 0
RST13   = 0
SET14   = 0
RST14   = 0
SET15   = 0
RST15   = 0
SET16   = 0
RST16   = 0
67P1TC  = 1
67P2TC  = 1
67P3TC  = 1
67P4TC  = 1
67G1TC  = 1
```

```
67G2TC  = 1
67G3TC  = 1
67G4TC  = 1
67Q1TC  = 1
67Q2TC  = 1
67Q3TC  = 1
67Q4TC  = 1
51PTC   = 1
51GTC   = 1
51QTC   = 1
BFI     = 0
BFTR    = 0
BFULTR  = 0
LV1     = 0
LV2     = 0
LV3     = 0
LV4     = 0
LV5     = 0
LV6     = 0
LV7     = 0
LV8     = 0
LV9     = 0
LV10    = 0
LV11    = 0
LV12    = 0
LV13    = 0
LV14    = 0
LV15    = 0
LV16    = 0
LV17    = 0
LV18    = 0
LV19    = 0
LV20    = 0
LV21    = 0
LV22    = 0
LV23    = 0
LV24    = 0
LV25    = 0
LV26    = 0
LV27    = 0
LV28    = 0
LV29    = 0
LV30    = 0
LV31    = 0
LV32    = 0
SV1     = (SV1 + TRIP) * (51P + 51G) * (IN101 * SV3 + IN101 * SV4 + IN104
          * SV4 + IN104 * SV5)
SV2     = !IN102 * !IN103
SV3     = !IN102 * IN103
SV4     = IN102 * !IN103
SV5     = IN102 * IN103
SV6     = /LB3
SV7     = /LB4
SV8     = /OC
SV9     = /CC
SV10    = 0
SV11    = 0
```

```
SV12    = 0
SV13    = 0
SV14    = 0
SV15    = 0
SV16    = 0
OUT101  = TRIP * !SV5 + SV6T + SV8T
OUT102  = CLOSE * SV3 + SV7T + SV9T
OUT103  = 25A1 + 3P27 + 27S
OUT104  = SV1T
OUT105  = 0
OUT106  = TRIP
OUT107  = LOP
ALRMOUT = !(SALARM + HALARM)
OUT201  = TRIP * !SV3
OUT202  = CLOSE * SV5
OUT203  = 25A1 + 3P27 + 27S
OUT204  = 0
OUT205  = 0
OUT206  = 0
OUT207  = 0
OUT208  = 0
OUT209  = 0
OUT210  = 0
OUT211  = 0
OUT212  = 0
LED1    = 0
LED2    = 0
LED3    = 0
LED4    = 0
LED5    = 0
LED6    = 0
LED7    = 0
LED8    = 0
LED9    = 0
LED10   = 0
LED12   = LTRIP
LED13   = LTIME
LED14   = LCOMM
LED15   = LSOTF
LED16   = 79RS
LED17   = 79LO
LED18   = L51
LED23   = LZONE1
LED24   = LZONE2
LED25   = LZONE3
LED26   = LZONE4
DP1     = 1
DP2     = 1
DP3     = IN101
DP4     = IN104
DP5     = LT2
DP6     = SV2
DP7     = SV3
DP8     = SV4
DP9     = SV5
DP10    = LT10
DP11    = LOP
```

```
DP12     = LT3
DP13     = 0
DP14     = 0
DP15     = 0
DP16     = 0
SS1      = 1
SS2      = 0
SS3      = 0
SS4      = 0
SS5      = 0
SS6      = 0
ER       = /M2P + /Z2G + /51G + /51Q + /50P1 + /LOP
FAULT    = 51G + 51Q + M2P + Z2G
BSYNCH   = 52A
CLMON    = 0
BKMON    = TRIP
BKCLS    = CLOSE
E32IV    = 1
Z1XPEC   = 0
Z1XGEC   = 0
SALARM   = BADPASS + CHGPASS + SETCHG + GRPSW + ACCESSP + PASNVAL
RSTTRGT = 0
RST_DEM = 0
RST_PDM = 0
RST_BK  = 0
RST_HIS = 0
RST_ENE = 0
RST_MML = 0
RST_HAL = 0
RSTDNPE = 0
PMTRIG  = 0
TREA1   = 0
TREA2   = 0
TREA3   = 0
TREA4   = 0
TMB1A   = 0
TMB2A   = 0
TMB3A   = 0
TMB4A   = 0
TMB5A   = 0
TMB6A   = 0
TMB7A   = 0
TMB8A   = 0
TMB1B   = 0
TMB2B   = 0
TMB3B   = 0
TMB4B   = 0
TMB5B   = 0
TMB6B   = 0
TMB7B   = 0
TMB8B   = 0
Global Settings:
PTCONN   = WYE       TGR     = 0.00
NFREQ    = 50        PHROT   = ABC       DATE_F  = MDY
FP_TO    = 15        SCROLD  = 5         FPNGD   = IG
LER      = 60        PRE     = 15        DCLOP   = OFF       DCHIP   = OFF
IN101D   = 0.00      IN102D  = 0.00      IN103D  = 0.00      IN104D  = 0.00
```

```
IN105D  = 0.00      IN106D  = 0.00
IN201D  = 0.00      IN202D  = 0.00      IN203D  = 0.00      IN204D  = 0.00
IN205D  = 0.00      IN206D  = 0.00      IN207D  = 0.00      IN208D  = 0.00
EBMON   = N
LED12L  = Y         LED13L  = Y         LED14L  = Y         LED15L  = Y
LED16L  = N         LED17L  = N         LED18L  = Y         LED23L  = Y
LED24L  = Y         LED25L  = Y         LED26L  = Y
LED12A  = TRIP
LED13A  = TIME
LED14A  = COMM
LED15A  = SOTF
LED16A  = RS
LED17A  = LO
LED18A  = 51
LED23A  = ZONE1
LED24A  = ZONE2
LED25A  = ZONE3
LED26A  = ZONE4
RSTLED  = N
EPMU    = N         EVELOCK = 0         DNPSRC  = UTC       BOOPTCC = PULSE
BOOPPUL = PULSE     IRIGC   = NONE      UTC_OFF = 0.00
DST_BEGM= NA
PARTNO=0311C113M4A5421
```

PRINT OUT, PROTECCIÓN SEL – 311L, 52B1 S/E LOS PEUMOS

```
Group 1
Group Settings:
RID   =52B1 21/21N SISTEMA 2          TID   =LT 66KV CURACAUTIN
CTR   = 60        APP   = 311L
E87L  = N
CTRP  = 60        PTR   = 600.00    PTRS  = 600.00
Z1MAG = 3.33      Z1ANG = 35.38
Z0MAG = 7.78      Z0ANG = 64.18     LL    = 45.34
E21P  = 3         E21MG = 2         E21XG = 2
E50P  = 1         E50G  = 2         E50Q  = N
E51P  = Y         E51G  = Y         E51Q  = N
E32   = AUTO      EOOS  = N         ELOAD = N         ESOTF = Y
EVOLT = Y         E25   = Y         E81   = N         EFLOC = Y
ELOP  = Y
EBBPT = N         ECOMM = N         E79   = 1         EZ1EXT= N
ECCVT = N         ESV   = 10        ELAT  = 16        EDP   = 16
EDEM  = THM       EADVS = N
Z1P   = 2.66      Z2P   = 6.69      Z3P   = 12.00
50PP1 = 0.50
Z1MG  = 2.66      Z2MG  = 6.69
XG1   = 2.66      XG2   = 6.69
RG1   = 7.20      RG2   = 12.00
50L1  = 0.50
50GZ1 = 0.50
k0M1  = 0.512     k0A1  = 47.08
Z1PD  = 0.00      Z2PD  = 20.00     Z3PD  = 165.00
Z1GD  = 0.00      Z2GD  = 20.00
Z1D   = 0.00      Z2D   = 20.00
50P1P = 17.13
67P1D = 0.00
50G1P = 13.62     50G2P = 20.00
67G1D = 0.00      67G2D = 15.00
51PP  = 3.83      51PC  = C2        51PTD = 0.17      51PRS = N
51GP  = 0.58      51GC  = C1        51GTD = 0.25      51GRS = N
DIR3  = F         DIR4  = F
ORDER = QVI
27P   = 12.70     59P   = OFF       59N1P = OFF       59N2P = OFF
59QP  = OFF       59V1P = OFF       27SP  = 12.70     59SP  = OFF
27PP  = OFF       59PP  = OFF
25VLO = 57.16     25VHI = 69.86     25SF  = 0.100
25ANG1= 15.00     25ANG2= 15.00     SYNCP = VA        TCLOSD= 5.00
79OI1 = 500.00
79RSD = 1500.00   79RSLD= 3000.00   79CLSD= 0.00
CLOEND= OFF       52AEND= 2.00      SOTFD = 500.00
DMTC  = 15        PDEMP = 0.50      GDEMP = 0.50      QDEMP = OFF
TDURD = 9.00      CFD   = 50.00     3POD  = 0.50
OPO   = 52        50LP  = 0.25
SV1PU = 10.00     SV1DO = 9.00      SV2PU = 0.00      SV2DO = 0.00
SV3PU = 0.00      SV3DO = 0.00      SV4PU = 0.00      SV4DO = 0.00
SV5PU = 0.00      SV5DO = 0.00      SV6PU = 0.00      SV6DO = 9.00
SV7PU = 0.00      SV7DO = 9.00      SV8PU = 0.00      SV8DO = 9.00
SV9PU = 0.00      SV9DO = 9.00      SV10PU= 0.00      SV10DO= 0.00
SELogic Group 1
SELogic Control Equations:
```

```
TR    =M1P + M2PT + M3PT + Z1G + Z2GT + Z1T + Z2T + 51PT + 51GT + 67G2T
TRSOTF=M2P + Z2G + 67P1 + 67G1
DTT   =0
ULTR  =!(M1P + M2PT + M3PT + Z1G + Z2GT + Z1T + Z2T + 51PT + 51GT + 67G2T)
52A   =IN101 * SV3 + IN101 * IN104 * SV4 + IN104 * SV5
CL    =CC
ULCL  =TRIP
79RI  =TRIP
79RIS =LT2
79DTL =OC + SOTFT
79DLS =0
79SKP =0
79STL =0
79BRS =0
79SEQ =0
79CLS =1
SET1  =M1P + M2PT + M3PT + Z1G + Z2GT + Z1T + Z2T + Z3T
RST1  =TRGTR
SET2  =(/RB3 + /LB1) * !LT8
RST2  =(/RB4 + /LB2) * !LT8
SET3  =51PT + 51GT
RST3  =TRGTR
SET4  =0
RST4  =0
SET5  =0
RST5  =0
SET6  =0
RST6  =0
SET7  =0
RST7  =0
SET8  =/RB7
RST8  =/RB8
SET9  =0
RST9  =0
SET10 =0
RST10 =0
SET11 =0
RST11 =0
SET12 =0
RST12 =0
SET13 =0
RST13 =0
SET14 =0
RST14 =0
SET15 =0
RST15 =0
SET16 =0
RST16 =0
67P1TC=1
67G1TC=1
67G2TC=1
51PTC =1
51GTC =1
SV1   =(SV1 + TRIP) * (51P + 51G) * (IN101 * SV3 + IN101 * SV4 + IN104
        * SV4 + IN104 * SV5)
SV2   =!IN102 * !IN103
SV3   =!IN102 * IN103
```

```
SV4   =IN102 * !IN103
SV5   =IN102 * IN103
SV6   =/LB3
SV7   =/LB4
SV8   =/OC
SV9   =/CC
SV10  =0
OUT101=TRIP * !SV5 + SV6T + SV8T
OUT102=CLOSE * SV3 + SV7T + SV9T
OUT103=25A1 + 3P27 + 27S
OUT104=SV1T
OUT105=0
OUT106=TRIP
OUT107=LOP
OUT201=TRIP * !SV3
OUT202=CLOSE * SV5
OUT203=25A1 + 3P27 + 27S
OUT204=0
OUT205=0
OUT206=0
DP1   =1
DP2   =1
DP3   =IN101
DP4   =IN104
DP5   =LT2
DP6   =SV2
DP7   =SV3
DP8   =SV4
DP9   =SV5
DP10  =LT1
DP11  =LOP
DP12  =LT3
DP13  =0
DP14  =0
DP15  =0
DP16  =0
SS1   =1
SS2   =0
SS3   =0
SS4   =0
SS5   =0
SS6   =0
ER    =/M1P + /M2P + /M3P + /Z1G + /Z2G + /Z3G + /51P + /51G + /LOP + /SOTFT
        + /TRIP + /CLOSE
FAULT =51G + 51Q + M2P + Z2G
BSYNCH=52A
CLMON =0
E32IV =1
ESTUB =0
T1X   =0
T2X   =0
T3X   =0
T4X   =0
T1Y   =0
T2Y   =0
T3Y   =0
T4Y   =0
```

```
Global Settings:
TGR    = 1800.00   NFREQ = 50        PHROT = ABC
DATE_F= MDY        FP_TO = 15.00     SCROLD= 2
LER    = 15        PRE    = 4        DCLOP = OFF       DCHIP = OFF
IN101D= 0.00       IN102D= 0.00      IN103D= 0.00      IN104D= 0.00
IN105D= 0.00       IN106D= 0.00
EBMON = N
EPMU   = N
```

INFORME DE FALLA

REQUERIMIENTO NORMA TÉCNICA DE SyCS

INFORME (s) QUINTO DÍA Nº: **IF 2023002027**	FECHA DE FALLA: 07 de mayo de 2023
INSTALACIÓN (ES) LT 66KV LOS PEUMOS - CURACAUTIN	

INFORME DE INTERRUPCIÓN DE SUMINISTRO
(RES EX 30989)

FECHA DEL INFORME:21-05-2023
EMPRESA: CGET

1. INFORMACIÓN DE LA INTERRUPCIÓN

CAUSA DE LA INTERRUPCIÓN	ACC2 - Interrupción producida por intervención de terceros no autorizada (accidental o intencional) en las instalaciones. Obviando "Robo de Conductor"
INSTALACION_ID	ID-984 Los Peumos – Curacautín 66KV.
PROPIETARIO DE LA INSTALACION O EQUIPO DONDE OCURRIÓ LA FALLA	CGE Transmisión S.A.
RUT PROPIETARIO INSTALACIÓN O EQUIPO	77.465.741-K
NOMBRE DE LA INSTALACIÓN ASOCIADA	LT66Kv Los Peumos - Curacautín
PUNTO DE FALLA N°	Entre estructuras N°93 y N°94.
DISPOSITIVO OPERADO	SP S/E LOS PEUMOS SEL 311C (52B1) SP S/E LOS PEUMOS SEL 311L (52B1)
COMUNAS AFECTADAS	Curacautín_9203 Lonquimay_9205
CANTIDAD CLIENTES AFECTADOS	Consumos de Frontel
FECHA Y HORA INICIO INTERRUPCIÓN	24/11/2022 - 17:26 Hrs.
FECHA Y HORA TÉRMINO INTERRUPCIÓN	24/11/2022 - 22:54 Hrs.

2. DESCRIPCIÓN DE LA INTERRUPCIÓN

2.1 DESCRIPCION DE LOS HECHOS Y DE LAS CIRCUNSTANCIAS

A las 17:26 horas del 7 de mayo de 2023, se registró la desconexión forzada de línea 66kV Los Peumos-Curacautín. Conocida esta situación se procedió a interrogar protecciones operadas del 52B1 de S/E Los Peumos y realizar maniobras previas para el respaldo de alimentadores 52C2 y 52C3 de S/E Curacautín, mediante generación local de Frontel y CGE transmisión.
De manera paralela personal contratista procedió a recorrer línea, en dirección al punto indicado por las protecciones, las brigadas se encontraron con bloqueos en la ruta y disparos. Debido a lo anterior personal se retira por seguridad a la espera de la llegada de carabineros. Una vez que carabineros despeja los bloqueos en la ruta y coordinado con ellos se ingresa al predio donde indica el kilometraje arrojado por las protecciones. Detectándose corte de conductor de la fase central entre estructuras N°91 y la N°92, lo anterior fue debido a caída de árbol sobre la línea producto de tala ejecutada por terceros sin coordinación con CGE transmisión. Personal contratista procedió a realizar la instalación de tierras provisiónales e iniciar los trabajos de reparación.
Finalizados los trabajos se retiraron tierras, procediendo a coordinar maniobras de normalización de línea 66kV Los Peumos-Curacautín, energizándose con éxito esta instalación en vacío a las 22:32 horas. Posteriormente, se procedió a normalizar la topología concluyendo estas actividades a las 22:54 horas.

2.2 ELEMENTOS MÍNIMOS REQUERIDOS QUE ACREDITAN IMPREVISIBILIDAD (Según R.Ex. N° 15704/2016)

No existe manera de anticipar la ocurrencia de este hecho, derribo de árbol ubicado fuera de franja de seguridad y servidumbre en estado sano y no inclinado, a causa de tala de árbol no informada ni autorizada (respaldo fotográfico en anexo probatorio). Considerando la naturaleza de este evento, no es posible su anticipación, debido a que es una acción fortuita y negligente de terceros. En consecuencia, se debe considerar como un evento ajeno al ámbito de control de CGE Transmisión.

2.3 ELEMENTOS MÍNIMOS REQUERIDOS QUE ACREDITAN IRRESISTIBILIDAD (Según R.Ex. N° 15704/2016)

No hay forma de evitar la ocurrencia de este tipo de evento, considerando la naturaleza de este, no es posible impedir la acción fortuita y negligente de terceros. Es importante remarcar que árbol estaba ubicado fuera de la franja de seguridad y servidumbre en estado sano y no inclinado. Lo que implica que la empresa no ha podido evitar su ocurrencia, pese al actuar diligente, programas de mantenimiento.

2.4 ELEMENTOS MÍNIMOS REQUERIDOS QUE ACREDITAN EXTERIORIDAD (Según R.Ex. N° 15704/2016)

Caída de árbol sobre la línea por tala de terceros, no informado ni autorizado, es un hecho externo y ajeno a la voluntad de la empresa, pese a los trabajos de mantenimiento preventivo realizados, trabajos de tala, poda, roce para evitar el evento y sus consecuencias (se adjuntan en anexo los respaldos de los mantenimientos realizados). En consecuencia se debe considerar como un evento ajeno al ámbito de control de CGE Transmisión.

DECLARACIÓN JURADA

En Temuco, a 12 de mayo de 2023, Yo, Leonardo Morales Bustamante, Cedula de Identidad N°13.836.156-K, en mi calidad de Gerente Transmisión Sur y en representación de la empresa eléctrica CGE Transmisión RUT N°76.465.741-K, domiciliada en Manuel Montt 1469, declaro bajo juramento que:

La falla y/o interrupción de suministro ocurrida con fecha 7 de mayo 2023, a las 17:26 horas. En Línea de Transmisión denominada LT66kV Los Peumos – Curacautín, se debió a la siguiente causa:

Se constató el derribamiento intensional de árbol, ubicado fuera de franja de seguridad y servidumbre, en estado sano y no inclinado, el cual cae sobre los conductores eléctricos la línea LT66kV Los Peumos – Curacautín entre las estructuras N°91 y N°92, debido a tala de terceros no informada, situación que por cierto está fuera del ámbito de control de mi representada. Esta acción trae como resultado el corte de conductor eléctrico, correspondiente a la fase central, provocando la apertura del 52B1 por acción de los esquemas de protección eléctrica de la S/E Los Peumos. Lo anterior a 17 [km] aproximadamente desde S/E Los Peumos.

Se formula la presente declaración para ser presentada ante la Superintendencia de Electricidad y Combustibles.

Se adjunta informe de falla realizado por personal técnico y administrativo, que trabajó directamente en las reparaciones de la instalación afectada y en el restablecimiento de suministro eléctrico a causa de la falla.

Leonardo Morales Bustamante

C.I. N°13.836.156 –K

Gerente Transmisión Sur
CGE Transmisión S.A.

INFORME DE FALLA

REQUERIMIENTO NORMA TÉCNICA DE SyCS

INFORME (s) QUINTO DÍA Nº: **IF 2023002027**	FECHA DE FALLA: 07 de mayo de 2023
INSTALACIÓN (ES) LT 66KV LOS PEUMOS _CURACAUTIN	

I. ANEXO II REGISTRO SCADA

S/E LOS PEUMOS

Dia	Hora	Zona	Subestación	Paño	Descripción	Valor
08-05-2023	02:31:40.1500000	ARAUCANIA	LOS PEUMOS	B1	52B1 CERRADO	CERRADO
08-05-2023	02:31:40.1380000	ARAUCANIA	LOS PEUMOS	B1	52B1 ABIERTO	0
08-05-2023	02:26:03.6070000	ARAUCANIA	LOS PEUMOS	B1	89B1-2 CERRADO	CERRADO
08-05-2023	02:26:03.6070000	ARAUCANIA	LOS PEUMOS	B1	89B1-2 ABIERTO	0
07-05-2023	22:21:09.4870000	ARAUCANIA	LOS PEUMOS	B1	89B1-2 ABIERTO	ABIERTO
07-05-2023	22:21:04.3280000	ARAUCANIA	LOS PEUMOS	B1	89B1-2 CERRADO	0
07-05-2023	21:26:15.6040000	ARAUCANIA	LOS PEUMOS	B1	52B1 ABIERTO	ABIERTO
07-05-2023	21:26:15.6040000	ARAUCANIA	LOS PEUMOS	B1	52B1 CERRADO	0
07-05-2023	21:26:15.3210000	ARAUCANIA	LOS PEUMOS	B1	52B1 CERRADO	CERRADO
07-05-2023	21:26:15.3210000	ARAUCANIA	LOS PEUMOS	B1	52B1 ABIERTO	0
07-05-2023	21:26:05.3150000	ARAUCANIA	LOS PEUMOS	B1	52B1 ABIERTO	ABIERTO
07-05-2023	21:26:05.3150000	ARAUCANIA	LOS PEUMOS	B1	52B1 CERRADO	0

PROBATORIOS

PROBATORIOS OBLIGATORIOS SEGÚN LA CAUSAL ESGRIMIDA

1. Registro Fotográfico con fecha, hora y geolocalización

   En el documento "ANEXO V - PROBATORIOS P2 (registro fotográfico).pdf" se presenta registro fotográfico solicitado.

2. Registro de Orden de autoridad (en caso de ser procedente, según sea la causa)

   Se adjunta solicitud a la SEC, colaboración con propietario predio, para la realización de las mantenciones requeridas en predio donde ocurrió la falla. "Carta 009 - Solicitud de medidas urgentes para posibilitar tala.pdf"

3. Informar si la instalación ha sido afectada por la misma falla en el transcurso de los últimos 24 meses.

   Instalación ha sido afectada 5 veces, en los últimos 24 meses, por este mismo tipo de falla.

Mantenimiento Sistema de
Transmisión, Distribución e Ingeniería

INFORME TÉCNICO POR FALLA

Depto. Técnico MSTI

Trabajo Solicitado: A solicitud del Sr. Felipe Rodriguez Valdebenito, se procede a atención de emergencia en LT66kV Los Peumos Curacautín, en Vano 91-92 por caída de árbol sobre instalación provocando corte de fase Central a causa de terceros

Se constata árbol fuera de faja de servidumbre y su caída sobre la instalación se atribuye a terceros por el origen del corte en su base.

REVISIONES:

MSTI EIRL: Hernán Díaz Fonseca, 18.426.844-2, Supervisor AT

CGE S.A: SR. Jaime León Ojeda

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ALCANCE DE LOS TRABAJOS

Se solicita por parte de supervisor de CGE, don Felipe Rodriguez Valdebenito, el apoyo de MSTI EIRL, en la resolución de emergencia en LT66kV Los Peumos Curacautín, vano 91-92 por caída de árbol sobre la Instalación por terceros.

Se verifica árbol fuera de faja y su caída fue ocasionada por fuertes ráfagas de vientos originadas durante la tarde en la zona.

DATOS DE CGE

Ubicación	LT66kV Los Peumos Curacautín, vano 91-92
Trabajo	Normalización Fase central de Estructura N° 91-92, la cual se había cortado por la caída de un árbol por terceros.
Supervisor Cliente	Sr. Felipe Rodriguez Valdebenito
Fecha de Inicio	07-05-2023
Fecha de Término	07-05-2023

DATOS DE MSTI

Supervisor	Hernán Díaz Fonseca
Personal	01 Supervisor, 05 Jefes de faena, 08 maestros linieros, 08 Motoserristas, 02 ayudante y 01 Operador de Camión Pluma
Equipamiento	06 camionetas 4x4, 01 Camión Pluma 6*2
Herramientas	- Pértiga aislada. - Detector acústico. - Guante aislado clase 4. - Tierras trifilares y monopolares. - Herramientas manuales personales y colectivas.

DESCRIPCIÓN DE LOS TRABAJOS

Domingo 07 de Mayo de 2023

- A solicitud del supervisor de C.G.E., don Felipe Rodriguez Valdebenito., informa a supervisor de MSTI que LT66kV Los Peumos Curacautín, estaba fuera de servicio.
- Previa coordinación con supervisor de C.G.E., se autoriza al personal de MSTI a ingresar a Instalación para realizar recorrido de LAT y detectar punto de falla.
- Se procede a realizar reunión Previa de Seguridad en el Trabajo
- Se procede a verificar ausencia de tensión previas maniobras operacionales tanto en S/E Los Peumos como en S/E Curacautín
- Se procede con la Instalación de tierras provisionales
- Se procede a realizar retiro de árbol desde Instalación en vano 91-92, además de proceder a unir conductor central cortado en vano 91-92
- Se verifica que no existan mas anormalidades en el resto de la zona
- Se verifican trabajos finalizados y LT Normalizada
- Se procede a realizar retiro de tierras provisionales
- Se hace entrega de instalación a supervisor de Turno.
- Se confirma por parte de supervisor de CGE LT energizada con éxito.

REGISTRO FOTOGRÁFICO.

FOTOGRAFÍAS	
Km 16.8 PUNTO DE FALLA	**APOYO POLICIAL FFEE**

FOTOGRAFÍAS	
APOYO POLICIAL FFEE	**BASE ARBOL FUERA DE FAJA**

FOTOGRAFÍAS	
ARBOL SOBRE INSTALACIÓN	**ARBOL FUERA DE FAJA A 14 MTS DEL EJE DE LAT**

FOTOGRAFÍAS	
ESTRUCTURA N°92	**LINIERO**

FOTOGRAFÍAS	
LINIEROS	**EST. 92 APOYO CAMIÓN PLUMA**

FOTOGRAFÍAS	
APOYO CAMIÓN PLUMA	**EST. 92, LAT NORMALIZADA**

CONCLUSIÓN

Finalizada la atención de emergencia en LT66kV Los Peumos Curacautín con éxito, encontrando el punto de falla y reestableciendo el suministro de energía eléctrica.

Se logra realizar los trabajos planificados sin tener que contar con ningún accidente asociado a los riesgos inherentes de la actividad.

Personal de MSTI realiza retiro de las instalaciones retornando a base sin novedad.

Temuco, 02 de febrero de 2023
GTS Nº009/2022 CGET-ZA

Señor
Daniel Pincheira Wandersleben
Director Regional de la Araucanía
Superintendencia de Electricidad y Combustibles
Av. España #460, Of. 306
Temuco

REF: Solicita adopción de medidas urgentes para posibilitar tala y poda de vegetación en tramo de LT Los Peumos-Curacautín.

Señor Director Regional:

Junto con saludarlo, nos dirigimos a usted mediante la presente carta, para solicitar que esta Dirección Regional, en ejercicio de la potestad asignada a la Superintendencia de Electricidad y Combustibles por el artículo 3°, número 17, de la Ley N°18.410, y en los términos previstos y regulados en el acápite 5.2.1. del Oficio Circular SEC N°2999-2015, **Oficie a Don Marcelo Bonnefoy**, para que en cumplimiento de la normativa vigente, permita a CGE Transmisión S.A. la ejecución de trabajos de tala y poda en el predio que el Administra, emplazado en camino Victoria-Curacautín km 21 (Ruta 181), trabajos que resultan imprescindibles para resguardar la seguridad y continuidad del suministro eléctrico que mi representada presta a través de la Línea 66 kV Los Peumos-Curacautín, instalación que provee de suministro eléctrico a las Comunas de Curacautín, Lonquimay y alrededores.

En el predio ya mencionado, se encuentra un tramo de la antes citada línea, que comprende los vanos ubicados entre las estructuras 88 y 96.

En ese sector ha resultado imposible a CGE Transmisión efectuar faena de **tala de cortina arboles** con proyección a la línea, dejada tras cosecha forestal, dada la negativa del propietario a autorizar el acceso de personal de esta empresa al antes referido predio para ejecutar las faenas indicadas.

Fig.1- Imagen cortina de árboles.

Cabe señalar que, de no ejecutarse los trabajos de despeje, respecto de los cuales se requiere su intervención, y de producirse alguna falla por acercamiento o interacción entre los árboles y la línea, la consiguiente suspensión de suministro afectaría aproximadamente 13.305 clientes.

Para sus consultas o entrega de mayores antecedentes señalamos a usted el correo electrónico del Jefe de Transmisión Araucanía, señor Alexis Sepúlveda Atenas, arsepulvedaa@cgetransmision.cl o bien dirigir su correspondencia a nuestras oficinas ubicadas en calle Manuel Montt 1469, Temuco.

Le saluda atentamente,

Alexis Sepulveda Atenas
Jefe Transmisión Araucania
CGE Transmisión S.A.

ASA/icz

grupo saesa

Información cálculo de Energía no Suministrada, Norma Técnica de Indisponibilidad de Suministro y Compensaciones.

FECHA MAY-23

COORDINAD FRONTEL
DOCUMENT 2023002032
INCIDENCIA 39551032

ID Barra	Barra	ID Paño	Paño	Alimentador	Pérdida de consumo [MW]	Hora de Desconexión [dd-mm-yyyy hh:mm]	Tiempo de interrupción equivalente Tr [horas]	Hora de Normalización equivalente [dd-mm-yyyy hh:mm]	Comunas Afectadas	Sistema de Tx Zonal	Enegía Interrumpida según Articulo 3-12 NT (MWh)	N° Clientes Afectados sin considerar demoras en la recuperación de servicio	Enegía Interrumpida según Articulo 2-5 NT (MWh)	N° Clientes Afectados considerando demoras en la recuperación de servicio	ID Coordinado	Coordinado	Tipo de cliente	ID Cliente Libre Dx	Cliente Libre Dx	Cpph equivalente [MW]
125	BA S/E CURACAUTIN 13.2KV C3	768	SE Curacautin C3	Curacautin Ciudad	No Aplica	07-05-2023 17:26	0.59	07-05-2023 18:01	Curacautín	E	1.26	8,854	No Aplica	No Aplica	112	FRONTEL	RE	No Aplica	No Aplica	2.15
125	BA S/E CURACAUTIN 13.2KV C2	16660	SE Curacautin C2	Curacautin-Lonquimay	No Aplica	07-05-2023 17:26	0.29	07-05-2023 17:43	Curacautín	E	0.60	8,768	No Aplica	No Aplica	112	FRONTEL	RE	No Aplica	No Aplica	2.07
125	BA S/E CURACAUTIN 13.2KV C2	16660	SE Curacautin C2	Curacautin-Lonquimay	No Aplica	07-05-2023 17:26	1.94	07-05-2023 19:22	Lonquimay	E	2.82	6,184	No Aplica	No Aplica	112	FRONTEL	RE	No Aplica	No Aplica	1.46
2480	BA S/E CUNCO 23KV BP1 E2	24070	SE Cunco E2	Las Hortencias	No Aplica	07-05-2023 23:04	0.01	07-05-2023 23:05	Lonquimay	E	0.00	336	No Aplica	No Aplica	112	FRONTEL	RE	No Aplica	No Aplica	0.05

incidencia_id	alimentador_id	nombre_alimentador	comuna_id	comuna	densidad	descripcion	IF
39551032	242	Curacautin Ciudad	9203	Curacautín	D2	BAJA	2023002032
39551032	213	Curacautin-Lonquimay	9203	Curacautín	D2	BAJA	2023002032
39551032	213	Curacautin-Lonquimay	9205	Lonquimay	D1	MUY BAJA	2023002032
39551032	249	Las Hortencias	9205	Lonquimay	D1	MUY BAJA	2023002032

grupo saesa

Información cálculo de Energía no Suministrada, Norma Técnica de Indisponibilidad de Suministro y Compensaciones.

FECHA MAY-23

COORDIN FRONTEL
DOCUME 2023002032
INCIDEN 39551032

ID Barra	Barra	ID Paño	Paño	Nombre Alimentador de cabecera	Pérdida de consumo [MW]	Hora de Desconexión [dd-mm-yyyy hh:mm]	Tiempo de interrupción equivalente Tr [horas]	Hora de Normalización equivalente [dd-mm-yyyy hh:mm]	Comunas Afectadas	Sistema de Tx Zonal	Energía Interrumpida según Articulo 3-12 NT [MWh]	N° Clientes Afectados sin considerar demoras en la recuperación de servicio	Enegia Interrumpida según Articulo 2-5 NT (MWh)	N° Clientes Afectados considerando demoras en la recuperación de servicio	ID Coordinado	Coordinado	Tipo de cliente	ID Cliente Libre DX	Cliente Libre DX	Cpph equivalente [MW]
125	BA S/E CURACAUTIN 13.2KV C3	768	SE Curacautin C3	Curacautin Ciudad	0.48	07-05-2023 17:26	2.01	07-05-2023 19:26	Curacautín	E	No Aplica	1	No Aplica	No Aplica	112	FRONTEL	LD	78246180.00	SALMONES CAPTREN S.A.	0.24
125	BA S/E CURACAUTIN 13.2KV C2	16660	SE Curacautin C2	Curacautin-Lonquimay	0.00	07-05-2023 17:26	0.02	07-05-2023 17:27	Curacautín	E	No Aplica	1	No Aplica	No Aplica	112	FRONTEL	LD	78246180.00	SALMONES CAPTREN S.A.	0.24

incidencia_id	alimentador_id	nombre_alimentador	comuna_id	comuna	densidad	descripcion	IF
39551032	242	Curacautin Ciudad	9203	Curacautín	D2	BAJA	2023002032
39551032	213	Curacautin-Lonquimay	9203	Curacautín	D2	BAJA	2023002032